



INSPIRING GROWTH

“RESPONSIBLY”





INSPIRING GROWTH “RESPONSIBLY”

Built on the pillars of sustainable development, exploration and social responsibility for the benefit of all, the Oil & Gas Development Company Limited has a storied legacy of providing the nation with a wealth of resources. As a responsible entity, we take it upon ourselves to uplift our society and contribute to the betterment of our people across all our operations.

This year's report is a reflection of our intent to spur development and growth in Pakistan and add value through our social responsibility programs. For the people of this great nation, we envision a future of prosperity and ambition that will carry on for generations to come.

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PRODUCT PORTFOLIO

and Net Saleable Production during the Fiscal Year 2017-18

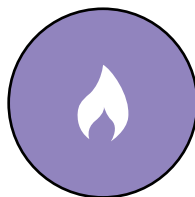
Crude Oil



41,278

Barrels per day

Gas



1,022

MMcf per day

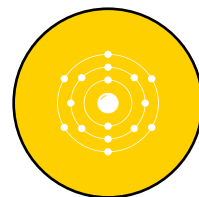
LPG



690

Tons per day

Sulphur



58

Tons per day

Major Producing Fields:

Nashpa, Kunnar, Pasakhi,
Sinhoro, TAY

Qadirpur, Uch, KPD-TAY,
Nashpa, Sinhoro

Sinhoro, KPD-TAY,
Nashpa, Bobi, Kunnar

Dakhni



PRODUCT-WISE CONTRIBUTION

in Net Sales during the Fiscal Year 2017-18



Net Sales: Rs 205.335 billion

NOTICE OF ANNUAL GENERAL MEETING

Notice is hereby given that 21st Annual General Meeting of Oil and Gas Development Company Limited will be held at Marriott Hotel, Islamabad on 25 October 2018, at 09:00 a.m to transact the following business:

ORDINARY BUSINESS

- 1) To confirm the minutes of the 20th Annual General Meeting held on 24 October 2017.
- 2) To receive, consider and adopt the audited accounts of the Company for the year ended 30 June 2018 together with the Directors' and Auditors' Reports thereon.
- 3) To approve the final cash dividend @ 25% i.e. Rs 2.5 per share for the year ended 30 June 2018 as recommended by the Board of Directors. This is in addition to three interim cash dividends totaling to 75% i.e. Rs 7.5/- per share already paid during the year.
- 4) To appoint Auditors for the year 2018-19 and fix their remuneration. The present auditors M/s KPMG Taseer Hadi & Co., Chartered Accountants and M/s A.F. Ferguson & Co., Chartered Accountants will stand retired on the conclusion of this meeting.
- 5) To transact any other business with the permission of the Chair.

By order of the Board

Islamabad
28 September 2018

Ahmed Hayat Lak
Company Secretary

NOTES

1 Participation in the Annual General Meeting

A member entitled to attend and vote at this meeting is entitled to appoint another person as his/her proxy to attend and vote. Proxies in order to be effective must be received at the Registered Office of the Company duly stamped and signed not less than 48 hours before the meeting.

2 CDC Account Holders will have to follow the under mentioned guidelines:

a. For attending the meeting

In case of individuals, the account holder or sub-account holder and/or the person whose securities are in group account and their registration details are uploaded as per regulations, shall authenticate his/her identity by showing his/her original Computerized National Identity Card (CNIC) or original passport at the time of attending the meeting.

In the case of corporate entities, the Board of Directors' resolution/power of attorney with specimen signature of the nominee shall be produced (unless it has been provided earlier) at the time of the meeting.

b. For appointing proxies

- i) In case of individuals, the account holder or sub-account holder and/or the person whose securities are in group account and their registration details are uploaded as per regulations, shall submit the proxy form as per the above requirement.
- ii) The proxy form shall be witnessed by two persons whose names, addresses and CNIC numbers shall be mentioned on the form.
- iii) Attested copies of CNIC or the passport of the beneficial owners and of the proxy shall be furnished with the proxy form.
- iv) The proxy shall produce his/her original CNIC or original passport at the time of the meeting.
- v) In the case of a corporate entity, the Board of Directors' resolution/power of attorney with specimen signature of the person nominated to represent and vote on behalf of the corporate entity shall be submitted (unless it has been provided earlier) along with proxy form to the Company.

3 Video Conference Facility

In accordance with Section 132(2) of the Companies Act, 2017 if the Company receives consent from members holding in aggregate 10% or more shareholding residing in a geographical location to participate in the meeting through video conference at least 7 days prior to the date of Annual General Meeting, the Company will arrange video conference facility in that city subject to availability of such facility in that city. To avail this facility please submit such request to the Company Secretary of the Company on given below address:

Company Secretary, Oil & Gas Development Company Limited, OGDCL House, Plot No. 3, F-6/G-6, Jinnah Avenue, Blue Area, Islamabad.

4 Closure of Share Transfer Books

The share transfer books of the Company will remain closed and no transfer of shares will be accepted for registration from 18 October 2018 to 25 October 2018 (both days inclusive). Transfers received in order at the Share Registrar's office by the close of business on 17 October 2018 will be treated in time for the purpose of payment of final cash dividend, if approved by the Shareholders.

5 Change in Address

Members are requested to promptly notify any change in their address.

6 Dividend Payments through Electronic Mode

In order to receive the future dividends through electronic mode as per the requirements of Section 242 of the Companies Act, 2017, shareholders are requested to provide the following detail:

Title of Bank Account:
Bank Account (IBAN) Number:
Bank's Name:
Branch Name and Address:
CNIC Number of the Shareholder:
Cell Number of the Shareholder:
Landline No. of the Shareholder (if any):

7 Transmission of Annual Audited Financial Statements through CDs:

The Company has circulated Annual Financial Statements to its members through CDs at their registered addresses. Printed copy of above referred statements can be provided to members upon request. Request Form is available on the website of the Company i.e. www.ogdcl.com

8 Transmission of Annual Reports through E-Mail:

The SECP vide SRO 787 (1)/2014 dated 8 September 2014 has provided an option for shareholders to receive Audited Financial Statements along with Notice of Annual General Meeting electronically through email. Hence, members who are interested in receiving the Annual Reports and Notice of Annual General Meeting electronically in future are requested to send their email addresses on the consent form placed on the Company's website www.ogdcl.com, to the Company's Share Registrar. The Company shall, however additionally provide hard copies of the Annual Report to such members, on request, free of cost.

9 Availability of Audited Financial Statements on Company's Website:

The Audited Financial Statements of the Company for the year ended 30 June 2018 have been made available on the Company's website www.ogdcl.com, in addition to annual and quarterly financial statements for the prior years/periods.

CALENDAR OF MAJOR EVENTS

During the Fiscal Year 2017-18



01 QUARTER

- Two (2) new gas/condensate discoveries witnessed at Bhambara-1 and Tando Allah Yar South West-1, Sindh province.
- Inked an MoU with Gazprom International, Russia aimed at mutual cooperation, joint ventures and use of state-of-the-art technology in oil and gas exploration and development.
- Pakistan's 71st Independence Day celebrated at OGDCL Head Office, Islamabad and field locations with great zeal and fervor.
- Launched Phytoremediation project, employing direct use of green plants for removal of contaminants in surface/ground water, at Dakhni Field.
- Granted thirty eight (38) need based scholarships to students at seven (7) cadet colleges, whereby their educational expenses will be covered for five (5) years (class 8-2nd year) at an estimated cost of Rs 64 million.
- Signed an MoU with MOL pertaining to exchange of technical knowledge and industry experiences and to extend strategic cooperation for evaluating potential international growth opportunities in exploration and production.
- Sponsored training courses of sixty two (62) students of districts Hyderabad, Sanghar, Ghotki and Tando Allah Yar, Sindh province by donating an amount of Rs 10.04 million to The Hunar Foundation, Karachi.
- 24th MoS signed with CBA in a cordial manner.

02 QUARTER

- A new gas/condensate discovery witnessed at Dhok Hussain-1, KPK province.
- 20th Annual General Meeting convened at Marriott Hotel, Islamabad on 24 October 2017.
- BOD announced the financial results for the quarter ended 30 September 2017 and first interim cash dividend of Rs 1.75 per share on 25 October 2017.
- Participated in 20th Abu Dhabi International Petroleum Exhibition Conference on "Forging Ties, Driving Growth" held at Abu Dhabi on 13-16 November 2017.
- Participated in 24th ATC on "Adding Reserves to Exploration and Production Industry" jointly organized by PAPG and SPE on 22 November 2017.
- Participated in the International Accident Investigation and Prevention Training Seminar organized by SASI on 7 December 2017.
- Hajj 2018 and 5th Umrah draw held at OGDCL Head Office, Islamabad on 29 December 2017.
- Inked an MoU with PSO for annual supply of 25-30 million liters HSD to meet operational requirements of the fields.
- Signed an MoU with Al-Shifa Trust Eye Hospital, whereby twenty seven (27) free surgical eye camps will be conducted in the far flung areas lacking quality eye care facilities.



03 QUARTER

- Arranged Eid Milad-un-Nabi (SAW) function at OGDCL Head Office, Islamabad on 13 January 2018.
- Annual Dinner function arranged in honor of the Company officials by OGDCL's Officer Association on 30 January 2018.
- BOD announced the financial results for the half year ended 31 December 2017 and second interim cash dividend of Rs 3.00 per share on 19 February 2018.
- Management attended 14th Annual One on One EFG Hermes Conference held in Dubai on 5-7 March 2018.
- Ex-Prime Minister inaugurated Nashpa oil and gas processing and LPG recovery plant on 8 March 2018.
- A new gas discovery witnessed at Umair-1, Sindh province.
- Arranged a workshop on "Accident Prevention and Investigation in Oil and Gas Sector through Root Cause Failure Analysis" at Qadirpur field on 13-15 March 2018.
- Donated an amount of Rs 150 million to Cancer Care Hospital and Research Centre Foundation for cancer treatment of patients with limited means.
- Conducted first carbon foot print study at Dakhni field to identify potential sources of emissions.

04 QUARTER

- Officers Association Elections 2018 were held on 26 April 2018 in accordance with the formalities prescribed by the election code.
- BOD announced the financial results for the nine months ended 31 March 2018 and third interim cash dividend of Rs 2.75 per share on 27 April 2018.
- Ex-Prime Minister inaugurated integrated gas processing facility at KPD-TAY field on 28 April 2018.
- Signed a strategic cooperation agreement with KUFPEC for evaluating future potential opportunities in international upstream exploration and production.
- Attended 50th Offshore Technology Conference in Houston Texas, USA on 30 April-3 May 2018.
- Launched Tree Plantation Campaign 2018 at OGDCL Head Office, Islamabad.
- Attended National Scoping Workshop on "Environmental and Social Impact Assessment Process of TAPI Gas Pipeline Project" organized by Environmental Management Consultants, Pakistan on 15 May 2018.
- Earmarked an amount of Rs 19 million under Goodwill Ambassador Program for payment to nine (9) public sector universities as scholarships for graduate level education.

HIGHLIGHTS OF THE YEAR

OPERATIONAL HIGHLIGHTS

Oil & Gas Discoveries

4

Numbers

Net Crude Oil Production

41,278

barrels per day

Net Saleable Gas Production

1,022

MMcf per day

Net LPG Production

690

Tons per day

2D Seismic Survey

2,073

Line km

3D Seismic Survey

792

Sq. km

Wells Spud

20

Numbers

Wells Injected

25

Numbers

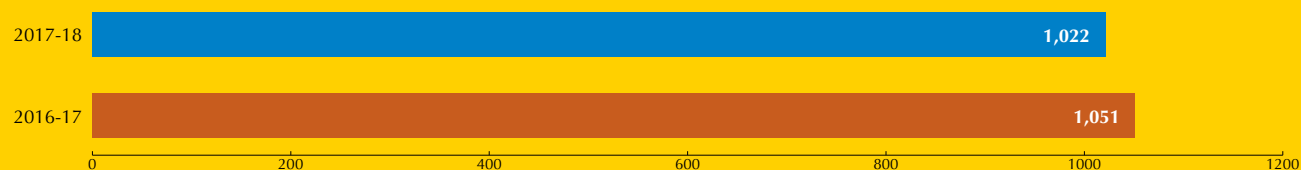
Crude Oil Production

Barrels per day



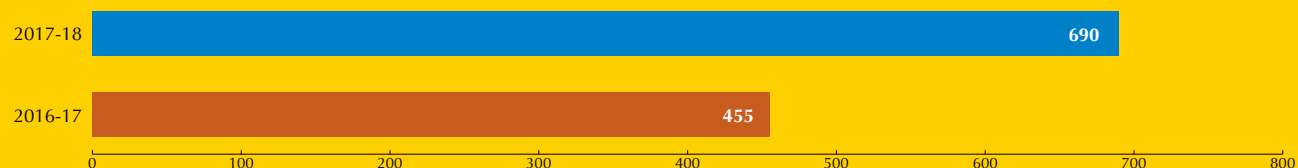
Saleable Gas Production

MMcf per day



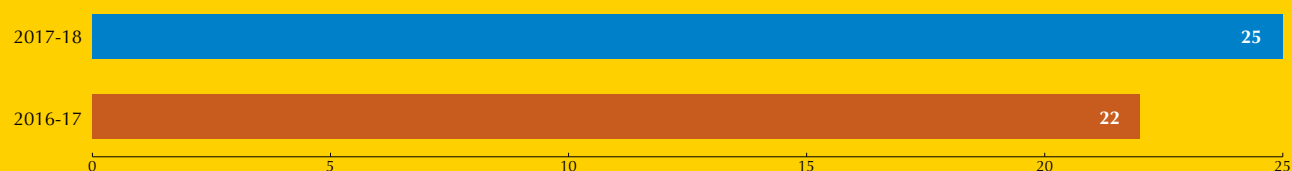
LPG Production

Tons per day



Wells Injected

Numbers



FINANCIAL HIGHLIGHTS

Net Realized Prices

54.56

US\$ per Barrel
Crude oil

258.93

Rs per Mcf
Gas

55,666

Rs per Ton
LPG

11,576

Rs per Ton
Sulphur

Total Assets

666.5

Rs in billion

Sales Revenue

205.3

Rs in billion

Profit for the Year

78.7

Rs in billion

Earnings per Share

18.31

Rupees

Total Dividend

10.0

Rs per share

Contribution to National Exchequer

117.1

Rs in billion

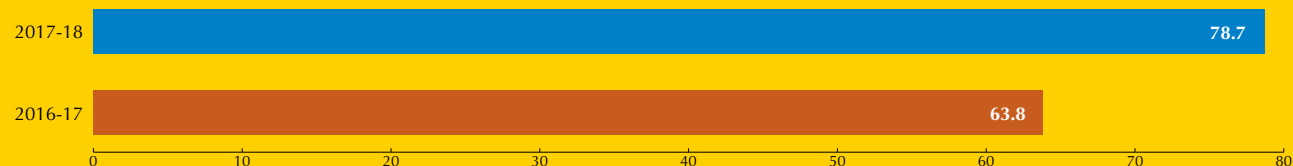
Sales Revenue

Rs in billion



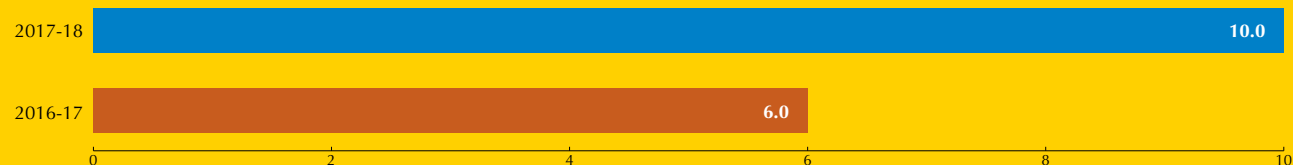
Profit for the Year

Rs in billion



Total Dividend

Rupees per share



VISION

To be a leading multinational Exploration and Production Company.

MISSION

To become the leading provider of oil and gas to the Country by increasing exploration and production both domestically and internationally, utilizing all options including strategic alliances;

To continuously realign ourselves to meet the expectations of our stakeholders through best management practices, use of latest technology and innovation for sustainable growth while being socially responsible.

CORE VALUES



Merit



Teamwork



Dedication



Integrity



Safety



Innovation



GOALS



FINANCIAL

- Build strategic reserves for future growth/ expansion
- Growth and superior returns to all stakeholders
- Double the value of the Company in the next five (5) years
- Make investment decisions by ranking projects on the basis of best economic indicators
- Maximize profits by investing surplus funds in profitable avenues
- Reduce cost and time overruns to improve performance results



LEARNING AND GROWTH

- Motivate our workforce and enhance their technical, managerial and business skills through modern HR practices
- Acquire, learn and apply state-of-the-art technology
- Emphasize organizational learning and research through effective use of knowledge management systems
- Fill the competency gap within the organization by attracting and retaining best professionals
- Attain full autonomy in financial and decision making matters



CUSTOMERS

- Continuously improve quality of service and responsiveness to maintain a satisfied customer base
- Improve reliability and efficiency of supply to the customer
- Be a responsible corporate citizen



INTERNAL PROCESS

- Evolve consensus through consultative process interlinking activities of all departments
- Excel in exploration, development and commercialization
- Be transparent in all business transactions
- Synergize through effective business practices and teamwork
- Have well-defined SOPs with specific ownerships and accountabilities
- Improve internal controls
- Improve internal business decision making and strategic planning through state-of-the-art Management Information System
- Periodic business process reengineering

CODE OF CONDUCT

1. OBJECTIVE

To ensure that Oil & Gas Development Company Limited ("the Company") conducts and is seen to conduct its operations in accordance with highest business ethical consideration complying with all statutory regulations and universally accepted standards of a good corporate citizen. The Company's core values are Merit, Teamwork, Dedication, Integrity, Safety and Innovation. It is towards this end of fostering the core values in the corporate culture of the Company that the Company has adopted this Code of Conduct ("the Code").

2. APPLICATION

In compliance with the requirements of Regulation 3(ii) of Listed Companies (Code of Corporate Governance) Regulation 2017, this Code applies to all directors and employees of the Company.

3. IMPLEMENTATION

The Code implies as follows:

Use of Company's Assets/Record Keeping

- 3.1. The directors and employees of the Company seek to protect the Company's assets and to ensure that the Company's assets and services are used solely for legitimate business purposes of the Company. The use of Company's funds for political contributions to any organization or to any candidate for public office is prohibited.
- 3.2. The Company must make and keep books and records that accurately and fairly reflect the Company's transactions and the disposition of its assets in accordance with Generally Accepted Accounting Principles (GAAP) and applicable laws and regulations.
- 3.3. Any accounting adjustments that materially depart from GAAP must be reported to the Audit Committee of the Board, Board of Directors and the Company's statutory auditors. In addition, any off-balance sheet transactions, arrangements and obligations, contingent or otherwise, and other relationships of the Company with unconsolidated entities or other persons that may have material current or future effects on the financial condition, changes in financial condition, results of operations, liquidity, capital expenditures, capital resources or significant components or revenues

or expenses must also be disclosed to the Audit Committee of the Board, Board of Directors and the Company's statutory auditors.

Legal Compliance and Conflict of Interest

- 3.4. The directors and employees adhere in letter and spirit to all laws and conform to the accepted standards of good corporate governance and avoid conflict of interest. The conflict of interest, if any, real or perceived including potential conflicts must be notified to the Company in writing immediately. (A conflict of interest may arise when a director or an employee is in a position to influence a decision or situation that may result in personal gain for such employee or the employee's family or friends at the expense of the Company or its customers).
- 3.5. The directors and employees shall not place themselves in a position where their loyalty to the Company becomes divided for any reason including their direct or indirect financial interest in a competitor, supplier, consultant or customer.
- 3.6. The Company respects the interests of all the stakeholders and enters into transparent and fairly negotiated contracts. It will do business with customers and suppliers of sound business character and reputation only. All business dealings by the Company with third parties shall be on an arm's length and commercial basis.

Corruption

- 3.7. The directors and employees reject corruption in all forms – direct, indirect, public or private and do not directly or indirectly engage in bribery, kick-backs, payoffs or any other corrupt business practices. No employee of the Company shall accept any funds, loans, favours or other assets (including those provided as preferential treatment) to obtain business from the Company or that might tend to influence an employee's business decisions. Acceptance of any gift will be subject to the Company's policy.
- 3.8. In the course of their normal business duties, employees may be offered entertainment such as lunch, dinner, theatre, a sporting event and the like. Accepting these offers is appropriate if those are reasonable and occur in the course of a meeting or on an occasion the purpose of which is to hold bona fide business discussions or to foster better business relations. Employees should not accept tickets or invitations to entertainment when the prospective host will not be present at the event with the employee.



- 3.9. Employees may offer tips or hospitality of a customary amount or value for routine services or exchange of customary reciprocal courtesies to promote general business goodwill provided it does not influence business decisions or dealings of the Company.

Confidentiality

- 3.10. The Company respects the privacy of data relating to individual persons (whether employees or third parties) which it may hold or handle as part of its information processing activities or otherwise. Employees maintain confidentiality of the Company's and its customers' confidential information which is disclosed to them.
- 3.11. The directors and employees may not take advantage of the Company's information or property, or their position with the Company, to develop inappropriate personal gains or opportunities.

General

- 3.12. The Company is an equal opportunity employer and does not discriminate on the basis of sex, colour, religion or creed.
- 3.13. Employees may offer tips, gratuity or hospitality of a customary amount or value for routine services or courtesies received as per the Company policy.
- 3.14. If an employee becomes aware that another employee has violated this Code, he or she is obligated to report that violation to the Company.

4. RESPONSIBILITY FOR ENFORCEMENT/ INTERPRETATION

- 4.1. All directors and employees of the Company and its subsidiary/subsidiaries are responsible for the continuing enforcement and compliance of this Code. If any employee has any question about any part of this Code, he or she should direct such question to his or her immediate supervisor or to the Executive Director (Human Resources) or to the Company Secretary. Non-compliance with this Code will result in disciplinary action as per rules of the Company.
- 4.2. Good faith reports of the violations will be promptly and thoroughly investigated. All employees must cooperate in the investigation of reported violations.
- 4.3. The Investigating Officer will not, to the extent practical and appropriate under the circumstances, disclose the identity of anyone who reports a suspected violation or who participates in the investigation.
- 4.4. The Company does not permit retaliation against an employee who in good faith seeks advice or reports misconduct. Retaliation in any form against an individual, who in good faith reports a violation of this Code or the law, even if the report is mistaken, or who assists in the investigation of a reported violation, is itself a serious violation of this Code. Anyone who engages in retaliation will be subject to disciplinary action, including termination from the service of the Company.

CORPORATE INFORMATION

BOARD OF DIRECTORS

Mr. Zahid Muzaffar

Chairman

Mian Asad Hayaud Din

Director

Dr. Akhtar Nazir

Director

Mr. Iskander Mohammed Khan

Director

Mr. Hamid Farooq

Director

Major General Sohail Ahmad Khan (Retd.)

Director

Mr. Zafar Masud

Director

Mr. Athar Hussain Khan Sial

Director

Mr. Sher Afgan Khan

Director

Mr. Zahid Mir

Managing Director/CEO

CHIEF FINANCIAL OFFICER

Mr. Irteza Ali Qureshi

COMPANY SECRETARY

Mr. Ahmed Hayat Lak

AUDITORS

M/s KPMG Taseer Hadi & Co., Chartered Accountants

M/s A.F. Ferguson & Co., Chartered Accountants

LEGAL ADVISOR

M/s Khokhar Law Chambers

TAX ADVISOR

M/s A.F. Ferguson & Co., Chartered Accountants

BANKERS

Allied Bank Limited

Askari Bank Limited

Bank Alfalah Limited

Bank Al Habib Limited

Citibank N.A.

Dubai Islamic Bank Limited

Faysal Bank Limited

Habib Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Meezan Bank Limited

National Bank of Pakistan

Soneri Bank Limited

Standard Chartered Bank

United Bank Limited

REGISTERED OFFICE

OGDCL House, Plot No 3, F-6/G-6,
Blue Area, Jinnah Avenue, Islamabad.

Phone: (PABX) +92 51 9209811-8

Fax: +92 51 9209804-6, 9209708

Website: www.ogdcl.com

Email: info@ogdcl.com

SHARE REGISTRAR

Central Depository Company of Pakistan Limited,

CDC House, 99-B, Block-B, S.M.C.H.S.,

Main Shahrah-e-Faisal, Karachi-74400.

Phone: +92 21 111 111 500

Fax: +92 21 34326053

Website: www.cdcPakistan.com

Email: info@cdcpak.com

CORE MANAGEMENT TEAM



Sitting from left to right

Mr. Rashid Mahmood
General Manager I/C (Services)

Mr. Irteza Ali Qureshi
Chief Financial Officer

Mr. Zahid Mir
Managing Director/CEO

Dr. Mohammad Saeed Khan Jadoon
Executive Director (Exploration)

Mr. Rehan Laiq
Executive Director (Finance)



Standing from left to right

Mr. Masood Nabi
Executive Director (BD & JV)

Syed Ahmad Naeem
General Manager I/C (OGTI)

Dr. Naseem Ahmad
A/Executive Director (Production)

Mr. Abdul Rauf Khajjak
General Manager I/C (Petroserv)

Mr. Malik Muhammad Afzal
General Manager (Admin)

Mr. Ahmed Hayat Lak
Company Secretary/General Manager (Legal Services)

Ms. Shabina Anjum Elahi
General Manager I/C (CA/HR/Admin/EC)

BOARD OF DIRECTORS



Sitting from left to right

Mr. Athar Hussain Khan Sial
Director

Mian Asad Hayaud Din
Director

Mr. Zahid Muzaffar
Chairman

Mr. Zahid Mir
Managing Director/CEO

Mr. Hamid Farooq
Director



Standing from left to right

Mr. Sher Afgan Khan
Director

Mr. Iskander Mohammed Khan
Director

Major General Sohail Ahmad Khan (Retd.)
Director

Mr. Zafar Masud
Director

PROFILE OF BOARD OF DIRECTORS

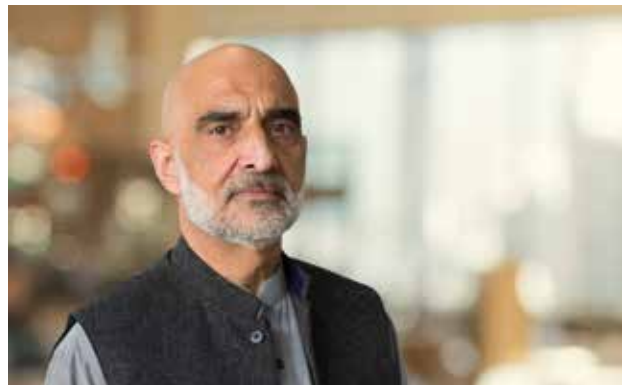


Mr. Zahid Muzaffar

Chairman

Mr. Zahid Muzaffar has over 40 years of diversified experience in energy sector, in both upstream and downstream oil and gas operations, including transportation of gas via terrestrial pipelines as well as liquefied natural gas ("LNG"). Mr. Muzaffar has developed successful working relationships with business professionals and government officials internationally, particularly in the Far East, South Asia, the Middle East and North Africa. Mr. Muzaffar has served on the board of directors of London and Scottish Marine Oil plc. in Pakistan and many other international E&P and refining companies. He headed the acquisition of the largest oil refining company in the Mediterranean, (RA's LANUF Refinery Libya) and was appointed on the board of LIBYAN EMIRATES oil Refinery Company (LERCO). He was associated with a consortium of Spanish and Turkish oil and gas companies for a cross-country gas pipeline and LNG terminal in Turkey.

Mr. Muzaffar holds a Bachelor of Economics from the University of the Punjab, Pakistan and has attended various management courses at the College of Petroleum Studies and St. Catherine's College, Oxford, U.K., the Edwin H. Cox School of Business at Southern Methodist University, U.S.A., WENTWORTH Consultants, HUDDERSFIELD UK and IMD Switzerland.



Mian Asad Hayaud Din

Director

Mian Asad Hayaud Din is a senior CSS officer of District Management Group and is presently serving as Additional Secretary Incharge, Ministry of Energy (Petroleum Division).

Mian Asad, during his service career has served at various positions at Federal as well as Provincial Governments. He has also served as Deputy Secretary (Economic & Finance-II) Economic & Finance Wing, Prime Minister's Office, Deputy Secretary (Coordination) Establishment Division, Press Attache, Embassy of Pakistan, Washington DC, Director (Administration), Office of the Commissioner Islamabad Capital Territory Administration, Deputy Secretary, WTO Wing, Ministry of Commerce, Joint Secretary Foreign Trade & WTO, Ministry of Commerce, Additional Secretary-II Administration, Development & Policy, Ministry of Commerce and Additional Secretary (in-Charge) Establishment Division, Additional Secretary (in-Charge), Industries and Production.

He has done his Ph.D., from the Fletcher School of Law and Diplomacy, Tufts University, Medford, Massachusetts (USA), Master of Arts in Law and Diplomacy (M.A.L.D.) and Master of Philosophy in International Relations and Master of Arts in International Relations from Quaid-i-Azam University Islamabad. Mian Asad has also travelled abroad extensively in the Middle East (Egypt, Jordan, Syria, Tunis and Turkey), Europe (UK, Switzerland and Russia), Central Asia and the Caucasus (Azerbaijan, Kyrgyz Republic, Tajikistan, Turkmenistan and Uzbekistan), Indonesia and China in connection with official business/work assignments.

Mian Asad is also on the Board of Pakistan Petroleum Limited (PPL) and Pak-Arab Refinery Limited (PARCO).



Dr. Akhtar Nazir

Director

Dr. Akhtar Nazir is presently serving as Chief Secretary Balochistan. He joined the civil service of Pakistan on 1 December 1990. He is from the 18th Common. During his service career, he has served at various positions at the Federal as well as Provincial Governments. He has also traveled abroad extensively in connection with official business/assignments.

He is also Director on the Board of Inter State Gas Systems (Pvt.) Limited.



Mr. Iskander Mohammed Khan

Director

Mr. Iskander Mohammed Khan is a Director of the Premier Group of Companies, including Premier Sugar Mills & Distillery Company Limited, Frontier Sugar Mills & Distillery Limited, Chashma Sugar Mills Limited, Arpak International Investments Limited and other non-listed subsidiaries of the Premier Group. He served as Chairman of the All Pakistan Sugar Mills Association between 2000 and 2004, Chairman of the Pakistan Polypropylene Woven Sack Manufacturers Association, Chairman of the All Pakistan Sugar Mills Association (KPK) from 2005 to 2006, Director of the ISE in 2005 and was a member of the Managing Committee of the Federation of Pakistan Chambers of Commerce and Industry from 2005 to 2006. Mr. Khan holds a degree in Law and qualification in Accountancy.

He has become certified director during the year 2016 under directors' training program as specified by the SECP.

PROFILE OF BOARD OF DIRECTORS



Mr. Hamid Farooq
Director

Mr. Hamid Farooq is currently the Managing Director of Pakistan Telecommunication Employees Trust (PTET), a 103 billion rupees fund serving over 40,000 pensioners. His 28 years of professional management experience includes 17 years C-level exposure and 8 years as CEO/MD, mostly with multinational companies. During his professional career, he has been exposed to a variety of functional areas including operations, project management, strategy development & implementation, financial, treasury/fund management, legal, human resource, procurement & logistics, customer care, public & government relations, process re-engineering and business development.

Hamid is the founding Chairman of U Microfinance Bank (currently still a Board member), founding Chief Executive Officer of Warid Telecom and founding Team Member of Mobilink. In addition, he played a pivotal role in the setting up and expansion of a consultancy/managerial service and a courier & logistics network. He has worked for over 6 years with foreign oil companies. Hamid has extensive knowledge and experience in industry sectors of telecommunications, oil & gas, banking (microfinance & mobile financial services), consulting & advisory services and courier & logistics.

He has a solid track record of achieving results in difficult and complex business environments including tremendous growth in start-up companies that grew multiple times under his leadership. His core competencies and personal qualities include visionary leadership, commercial acumen, innovation, strategic approach & orientation, results driven, teamwork, flexibility & adaptability and collaborative management style.

Hamid did his Bachelor Degree in Commerce from Hailey College, University of Punjab, Pakistan and then completed his accountancy training from A. F. Ferguson & Co. (Member Firm of Price Waterhouse Coopers). He is an MBA, a Chartered Management Consultant, a Certified Financial Consultant (CFC) and holds an Advanced Diploma in Financial Consulting (ADipFC) as well. He has experience of serving on the boards of various companies (including board committees) and is a certified board director from Securities & Exchange Commission of Pakistan (SECP). He has attended various international and local trainings, seminars and workshops and is a member of various bodies and associations.



Major General Sohail Ahmad Khan (Retd.)
Director

Major General Soahil Ahmad Khan was commissioned in 18th Battalion (Desert Hawks) The Punjab Regiment in 1982. He is a graduate of Command and Staff College, Quetta and National Defence University, Islamabad. He also holds M.Sc. (Hon) degree in War Studies from Quaid-e-Azam University, Islamabad and M.Sc. Defence and Strategic Studies from the same institution. During his career the General has held a number of Command, Staff and Instructional appointments. He has commanded 18th Battalion (Desert Hawks) The Punjab Regiment, two Infantry Brigades and an Infantry Division. His staff appointments include Brigade Major of two Infantry Brigades and Chief of Staff of a Corps. He has been a Directing Staff at Command and Staff College Quetta. The General has also served as Defence Advisor at Pakistan High Commission South Africa. He also served as Commandant Command and Staff College Quetta and Vice Military Secretary at General Headquarters Rawalpindi. General retired on 24th of April 2017 after spending almost 3 years as Director General of Airports Security Force Pakistan.



Mr. Zafar Masud
Director

Mr. Zafar Masud is the Director and Co-Founder of Burj Capital, which is represented in Pakistan by Burj Capital Pakistan (Private) Limited, a global corporate finance and advisory house with a specific focus on the energy sector, particularly alternate energy and power. Mr. Zafar Masud had served as a member of the Central Board of the State Bank of Pakistan, having been appointed in March 2013 for a three year term. He was the Chairman of the Publications Review Sub-Committee and a member of the Human Resource and Nomination Sub-Committee as well as the Investment Sub-Committee of the Board. In the past he had also served as Managing Director/Head of Southern Africa at Barclays Bank plc, Dubai Islamic Bank Pakistan Limited, Citigroup and American Express Bank. Mr. Zafar Masud obtained his M.B.A. in Banking from the Institute of Business Administration, Karachi and a Bachelor of Commerce from the Hailey College of Commerce, University of the Punjab, Lahore.



Mr. Athar Hussain Khan Sial
Director

Mr. Athar Hussain Khan Sial is a former civil servant, he retired as Additional Secretary to the Federal Government. Mr. Athar holds a Masters degree in Economics and graduation in Law besides undertaking various professional development courses in Pakistan and abroad. Mr. Athar has vast public administration experience. He remained directly involved in various development projects at the national, provincial and local government levels. Mr. Athar was responsible for rural development in the Faisalabad region through which he acquired firsthand knowledge and experience about the requirements and challenges of the rural communities and their development needs.

Mr. Athar also served as Managing Director Punjab Mineral Development Corporation; a commercial entity of the Government of Punjab engaged in production and marketing of minerals which included coal, iron ore, dolomite and bauxite.

Mr. Athar got a unique opportunity of working in the province of Balochistan on various portfolios including finance, taxation, health and irrigation. Serving as Commissioner Zhob Division added to his understanding and insight about the province and its culture. He also got an opportunity of overseeing the role and functions of law enforcement agencies being Additional Secretary Ministry of Interior.

After retirement, Mr. Athar served as Chief Administrative Officer Royal Orchard Housing and is presently CEO of Combined Engineers & Medical Options. He has become certified director under directorship training program as specified by SECP.

PROFILE OF BOARD OF DIRECTORS



Mr. Sher Afgan Khan

Director

Mr. Sher Afgan Khan got his preliminary education, culminating in Senior Cambridge, from Aitchison College, Lahore. After completing his High School Diploma from Lahore American School, he graduated from University of Santa Clara, California, USA with BSc.

He joined Civil Services of Pakistan in PAS/DMG Group in 1989. After completion of training he worked in various districts as Assistant Commissioner, Executive District Officer and District Coordination Officer and in the Secretariat as Deputy Secretary and Additional Secretary in the Departments of Housing, Irrigation and Environment. He also served as faculty/instructor in Civil Services Academy (DMG Campus) and National School of Public Policy.

Prior to joining Petroleum Division in April 2018, he worked as Additional Secretary, Ministry of Interior. Currently he is serving as Additional Secretary Ministry of Energy Petroleum Division and director on the board of Pakistan LNG Terminal Limited (PLTL) and Pak Arab Refinery Limited (PARCO).



Mr. Zahid Mir

Managing Director/CEO

Mr. Zahid Mir is a Petroleum Engineer with over 27 years experience in the oil and gas industry with assignments relating to onshore and offshore operations having been involved at a senior level in all stages of upstream operations. He has strong HSE background, extensive experience as an oil and gas commercial negotiator and business developer, strategy, joint ventures and license management, new ventures, economic evaluations, mergers and acquisitions.

Mr. Zahid Mir had significant exposure to field operations including production, project development, development planning, conceptual engineering and operational support. During the performance of his functions, he closely interacted with oil and gas producers both in Pakistan and United Kingdom like Shell Exploration Pakistan B.V., Premier Exploration Pakistan Limited, Premier-Kufpec Pakistan B.V., Premier Oil Pakistan and Premier Oil U.K.

He has done his B.Sc. in Petroleum Engineering in 1986 from University of Engineering and Technology Lahore and Masters in Business Administration (MBA) from Preston University, Islamabad. He has become certified director during the year 2018 under directors' training program as specified by SECP. Mr. Zahid Mir is also Director on the Board of PSO and MPCL.



COMMITTEES OF THE BOARD

HUMAN RESOURCE AND NOMINATION COMMITTEE

Mr. Zafar Masud	Chairman
Mr. Zahid Muzaffar	Member
Mian Asad Hayaud Din	Member
Mr. Sher Afghan Khan	Member
Mr. Hamid Farooq	Member
Company Secretary	Secretary

Terms of Reference

- To deal with all employee related matters including recruitment, training, remuneration, performance evaluation, succession planning and measures for effective utilization of the employees of the Public Sector Company;
- Recommending to the Board the selection, evaluation, compensation (including retirement benefits) and succession planning of the CEO;
- Consideration and approval on recommendations of CEO on such matters for key management positions who report directly to CEO;
- Recommendations for appointment/promotions beyond EG-VII;
- Guidance/recommendations for CBA agreements;
- Restructuring of the organization;
- Review of compensation package;
- Review of HR policies including the policies required under the Code of Corporate Governance;
- To identify, evaluate and recommend candidates for vacant positions, including casual vacancies, on the Board, including the candidates recommended by the Government for consideration of shareholders or in case of casual vacancy to the board of directors after examining their skills and characteristics that are needed in such candidates; and
- Consider any other issue or matter as may be assigned by the Board of Directors.

RISK MANAGEMENT AND SECURITY COMMITTEE

Major General Sohail Ahmad Khan (Retd.)	Chairman
Dr. Akhtar Nazir	Member
Mr. Iskander Mohammed Khan	Member
Mr. Zafar Masud	Member
Mr. Hamid Farooq	Member
Mr. Athar Hussain Khan Sial	Member
Company Secretary	Secretary

Terms of Reference

- Review the risk identification and management process developed by management to confirm it is consistent with the Company's strategy and business plan;
- Review management's assessment of risk periodically and provide an update to the Board in this regard;
- Inquire of management and the independent auditors about significant business, political, financial and control risks or exposure to such risks;
- Oversee and monitor management's documentation of the material risks that the Company is exposed to and update as events change and risks shift;
- Assess the steps management has implemented to manage and mitigate identifiable risks, including the use of hedging, insurance and other measures taken by the management;
- Oversee and monitor management's review, periodically of the Company's policies for risk assessment and risk management (identification, monitoring, and mitigation of risks);
- Review the following with management, with the objective of obtaining reasonable assurance that all risks are being effectively managed and controlled:
 - management's tolerance for financial risks;
 - management's assessment of significant risks the Company is exposed to;
 - the Company's policies, procedures, plans, processes and any proposed changes to those policies for controlling significant financial/non-financial risks; and
 - to review with the Company's counsel, legal matters which could have a material impact on the Company's public disclosure, including financial statements.
- Consider any other issue or matter as may be assigned by the Board of Directors.

AUDIT COMMITTEE

Mr. Hamid Farooq	Chairman
Mr. Sher Afghan Khan	Member
Dr. Akhtar Nazir	Member
Mr. Iskander Mohammed Khan	Member
Mr. Athar Hussain Khan Sial	Member
Company Secretary	Secretary

Terms of Reference

- Recommend appointment of external auditors to the Board of Directors and consider any questions of resignation or removal of external auditors, audit fees, etc.;
- Recommend appointment of financial consultant for any service to the Company in addition to audit of its financial statements;
- Recommend appointment of suitable candidate(s) for the position of Head of Internal Audit;
- Determination of appropriate measures to safeguard the Company's assets;
- Review preliminary announcements of financial results prior to publication;
- Review of quarterly, half-yearly and annual financial statements of the Company, prior to their approval by the Board of Directors, focusing on:
 - major judgment areas;
 - significant adjustments resulting from the audit;
 - the going-concern assumption;
 - any changes in accounting policies and practices;
 - compliance with applicable accounting standards; and
 - compliance with listing regulations and other statutory and regulatory requirements.
- Facilitating the external audit and discussion with external auditors of major observations arising from interim and final audits and any matter that the auditors may wish to highlight (in the absence of management, where necessary);
- Review of management letter issued by external auditors and management's response thereto;
- Ensuring coordination between the internal and external auditors of the Company;

- Review the scope and extent of internal audit and ensuring that the internal audit function has adequate resources and is appropriately placed within the Company;
- Consideration of major findings of internal investigations and management's response thereto;
- Ascertaining that the internal control system including financial and operational controls, accounting system and reporting structure are adequate and effective;
- Review of the Company's statement on internal control systems prior to endorsement by the Board of Directors;
- Instituting special projects, value for money studies or other investigations on any matter specified by the Board of Directors, in consultation with the Chief Executive Officer and to consider remittance of any matter to the external auditors or to any other external body;
- Determination of compliance with relevant statutory requirements;
- Monitoring compliance with the best practices of corporate governance and identification of significant violations thereof; and
- Consider any other issue or matter as may be assigned by the Board of Directors.

PROCUREMENT, OPERATIONS AND FINANCE COMMITTEE

Mr. Iskander Mohammed Khan	Chairman
Mr. Zahid Muzaffar	Member
Mian Asad Hayaud Din	Member
Mr. Sher Afghan Khan	Member
Major General Sohail Ahmad Khan (Retd.)	Member
Company Secretary	Secretary

Terms of Reference

- To ensure transparency in procurement transactions and in dealing with the suppliers and financial institutions;
- Procurement of plant, machinery and store items etc., exceeding the powers delegated to Managing Director;
- Approval/recommendation for award of contracts for civil works, development of fields etc., exceeding the powers delegated to Managing Director;

COMMITTEES OF THE BOARD

- Review and recommend Business and Strategic Plans of the Company for approval by the Board of Directors;
- Formulation of Technical and Financial Policies and Controls including the policies required under the Code of Corporate Governance;
- Review and recommend policies for Investment of surplus funds of the Company and opening/closing of bank accounts;
- Review and recommend financing plans for Company's projects/operations including borrowing limits, loans from banks/financial institutions and other credit lines for approval by the Board of Directors;
- Review and recommend write-off cases involving the Company assets;
- Approval of Exploration Licenses and related work programmes within budgetary provision;
- Recommendations for Farm-in and Farm-out in concessions;
- Recommendations for participation in offshore and overseas opportunities;
- Recommend/review the physical targets;
- Formulation of Technical Policies required under the Code of Corporate Governance and Public Sector Companies (Corporate Governance) Rules, 2013;
- Business Development;
- Field operations;
- Drilling operations;
- Business Plan;
- Formation of subsidiaries, acquisition etc.; and
- Consider any other issue or matter as may be assigned by the Board of Directors.

CORPORATE SOCIAL RESPONSIBILITY COMMITTEE

Mr. Athar Hussain Khan Sial	Chairman
Mian Asad Hayaud Din	Member
Dr. Akhtar Nazir	Member
Mr. Zafar Masud	Member
Major General Sohail Ahmad Khan (Retd.)	Member
Company Secretary	Secretary

Terms of Reference

- To meet all obligatory requirements as prescribed under the Petroleum Concession Agreement (PCA);
- To meet non-obligatory projects under OGDCL's Corporate Social Responsibility (CSR) Policy viz., education, health, water supply and sanitation, supply of gas, infrastructure, sports etc., as prescribed under the Company's CSR policy;
- The Committee will recommend the annual budget of CSR (along with a detailed list of all CSR related initiatives), at the beginning of each financial year, to the Board of Directors. Any deviation from this budget can only be made after approval from the Board of Directors;
- In the event of an emergency/natural calamity, such as earthquakes, floods etc., the CSR Council may recommend to the MD & CEO to approve a donation up to Rs 1,000,000/- (Rupees one million). However, this must be in line with the approved CSR policy of the Company. The Board of Directors shall be informed of this by circular, to be ratified at its next meeting;
- The Committee will review and monitor the progress of ongoing CSR projects on a quarterly basis. A detailed report will be provided by Manager CSR to the Committee and Board of Directors;
- All activities carried out under the head CSR will be audited by an external auditor (each financial year) and the audit report will be circulated to the Board of Directors; and
- Consider any other issue or matter as may be assigned by the Board of Directors.

ATTENDANCE OF THE BOARD AND COMMITTEE MEETINGS AND REMUNERATION

Name of Directors	Remuneration	Board			HR & Nomination Committee			Sub Committee of HR & Nomination Committee		
	(Rupees)	Member	Meetings ¹	Attendance	Member	Meetings ¹	Attendance	Member	Meetings ¹	Attendance
Mr. Zahid Muzaffar	2,040,000	*	11	11	*	7	7	–	–	–
Mian Asad Hayaud Din ⁽⁶⁾	–	*	–	–	–	–	–	–	–	–
Dr. Akhtar Nazir ⁽⁴⁾	–	*	–	–	–	–	–	–	–	–
Mr. Iskander Mohammed Khan	1,190,000	*	11	8	–	–	–	–	–	–
Mr. Hamid Farooq	1,785,000	*	11	10	*	7	2	*	2	2
Major General Sohail Ahmad Khan (Retd.) ⁽²⁾	1,615,000	*	11	9	*	5	5	*	2	2
Mr. Zafar Masud	1,785,000	*	11	9	*	7	5	*	2	2
Mr. Athar Hussain Khan Sial ⁽²⁾	1,445,000	*	11	9	SI	1	1	–	–	–
Mr. Sher Afghan Khan ⁽³⁾	85,000	*	1	1	–	–	–	–	–	–
Mr. Abid Saeed ^{(2) (3)}	170,000	*	5	2	–	–	–	–	–	–
Mr. Mohammad Jalal Sikandar Sultan ⁽⁶⁾	1,445,000	*	11	10	*	7	5	–	–	–
Mr. Aurangzeb Haque ⁽⁴⁾	935,000	*	10	8	*	7	–	–	–	–
Mr. Muhammad Yawar Irfan Khan ⁽²⁾	–	*	2	1	–	–	–	–	–	–
Sayed Shafqat Ali Shah ⁽²⁾	–	*	2	0	–	–	–	–	–	–
Mr. Muhammad Ali Tabba ⁽²⁾	–	*	2	0	–	–	–	–	–	–
Prince Ahmed Omar Ahmedzai ⁽⁵⁾	2,380,000	*	11	11	*	7	6	–	–	–
Mr. Rahmat Salam Khattak ⁽⁵⁾	2,295,000	*	11	11	*	7	7	–	–	–
Mr. Zahid Mir	–	*	11	9	SI	3	3	–	–	–

Name of Directors	Risk Management Committee			Audit Committee			Procurement, Operations & Finance Committee			CSR Committee		
	Member	Meetings ¹	Attendance	Member	Meetings ¹	Attendance	Member	Meetings ¹	Attendance	Member	Meetings ¹	Attendance
Mr. Zahid Muzaffar	SI	2	2	–	–	–	SI	2	2	*	2	2
Mian Asad Hayaud Din ⁽⁶⁾	–	–	–	–	–	–	–	–	–	–	–	–
Dr. Akhtar Nazir ⁽⁴⁾	–	–	–	–	–	–	–	–	–	–	–	–
Mr. Iskander Mohammed Khan	*	2	1	*	4	4	*	3	1	*	2	–
Mr. Hamid Farooq	*	2	2	*	4	4	*	3	–	*	3	1
Major General Sohail Ahmad Khan (Retd.) ⁽²⁾	*	1	1	–	–	–	–	–	–	*	2	2
Mr. Zafar Masud	*	2	2	SI	1	1	–	–	–	*	3	2
Mr. Athar Hussain Khan Sial ⁽²⁾	*	1	1	*	4	3	*	3	3	–	–	–
Mr. Sher Afghan Khan ⁽³⁾	–	–	–	–	–	–	–	–	–	–	–	–
Mr. Abid Saeed ^{(2) (3)}	–	–	–	–	–	–	–	–	–	–	–	–
Mr. Mohammad Jalal Sikandar Sultan ⁽⁶⁾	–	–	–	–	–	–	*	3	2	–	–	–
Mr. Aurangzeb Haque ⁽⁴⁾	*	2	1	–	–	–	*	3	2	*	1	–
Mr. Muhammad Yawar Irfan Khan ⁽²⁾	*	1	–	–	–	–	–	–	–	–	–	–
Sayed Shafqat Ali Shah ⁽²⁾	*	1	–	–	–	–	–	–	–	*	1	–
Mr. Muhammad Ali Tabba ⁽²⁾	–	–	–	*	1	–	–	–	–	–	–	–
Prince Ahmed Omar Ahmedzai ⁽⁵⁾	SI	1	1	*	4	4	*	3	3	*	3	3
Mr. Rahmat Salam Khattak ⁽⁵⁾	SI	1	1	*	4	3	*	3	3	SI	2	2
Mr. Zahid Mir	SI	1	1	–	–	–	SI	2	–	SI	3	3

Notes:

- Held during the period concerned Director was on the Board
- Mr. Muhammad Yawar Irfan Khan, Sayed Shafqat Ali Shah and Mr. Muhammad Ali Tabba retired on 24 October 2017 and replaced by Mr. Athar Hussain Khan Sial, Mr. Abid Saeed and Major General Sohail Ahmad Khan (Retd.)
- Mr. Sher Afghan Khan replaced Mr. Abid Saeed on 27 June 2018
- Dr. Akhtar Nazir replaced Mr. Aurangzeb Haque on 11 July 2018
- Prince Ahmed Omar Ahmedzai and Mr. Rahmat Salam Khattak resigned from the BOD on 26 July 2018
- Mian Asad Hayaud Din replaced Mr. Mohammad Jalal Sikandar Sultan on 7 September 2018

* Member of the Board/respective Committee
SI Special Invitation

ORGANIZATIONAL CHART



BDBusiness Development
 C&ESS Construction and Engineering Support Services
 CSR Corporate Social Responsibility
 DODrilling Operations
 DSDrilling Services
 ED Executive Director
 GMGeneral Manager
 HR Human Resource

HSEQHealth, Safety, Environment & Quality
 JV Joint Venture
 OGTIOil and Gas Training Institute
 PE&FD Petroleum Engineering and Facilities Department
 P&P Process and Plants
 RMDReservoir Management Department
 RM Risk Management
 SCMSupply Chain Management

MANAGEMENT OBJECTIVES AND STRATEGIES

Management objectives and strategies are aimed at improving the corporate performance and maximizing value for the shareholders. These objectives and strategies may change/alter depending upon change(s) in the internal and external environment.

Management objectives and strategies are as follows:

- Ensure the existence of a mixed exploration portfolio constituting exploration concessions in the established, promising and unexplored areas alongside keeping a balance between enhancing exploratory endeavors and mitigating risk with acceptable drilling success for the purpose of reserves accretion and sustainable long term business growth;
- Maintain and accelerate the exploratory activities including fast track seismic data acquisition, data processing/interpretation and active drilling campaigns to tap additional reserves and optimize hydrocarbon production;
- Seek production growth from owned and operated joint venture fields through expediting efforts for completion of ongoing development projects, fast track development of already discovered fields and utilization of latest production techniques/innovative technologies to maximize hydrocarbon recovery;
- Maintain a rigorous approach to capital allocation and operational spending to carry out exploration, development and production operations competitively and viably;
- Pursue farm-in/farm-out opportunities and acquisition of concessions in domestic and international market, which play to the business strengths and deemed financially viable for the purpose of reserve building, production enhancement and growth in distributions to shareholders;
- Formulate value driven joint ventures with leading domestic and international E&P companies to introduce new partners with complementary skills and to carry out operations cost effectively;
- In carrying out E&P activities, ensure adherence to high safety standards along with respecting the environment and local communities that may be affected by the operations;
- Being a socially responsible entity, carry out Country wide CSR activities particularly in areas; education, health, water supply, infrastructure development and sport activities in addition to providing generous donations for national cause;
- Improve efficiency and output of the employees by providing training in the form of workshops, seminars and conferences;
- Build and maintain strong relationships with the stakeholders to ensure sustainable business growth and success; and
- To exploit unconventional sources of energy through evaluation of shale gas/oil and tight gas/oil potential in the business operated blocks.



RISK AND OPPORTUNITY REPORT

RISKS

OGDCL's core activities including finding, developing and extracting of oil and gas resources are highly speculative in nature and characterized by inherent uncertainties, geological surprises and complexities, which may expose the business to following risks:

- Crude oil and gas reserves data are estimates and actual quantity of recoverable reserves may differ from the estimated proven and probable reserves. This may impact the reserves estimation, production levels and operational cash flows;
- Strategy to maintain a robust business portfolio and drive production growth may not be sustainable on a long term basis as the business moving forward cannot guarantee its drilling success;
- Crude prices are linked to a basket of Middle East crude oil prices which are calculated taking into account average of Oman, Dubai and Das Blend prices. Fluctuation in these prices can significantly influence the business sales revenue and profit margins;
- Crude oil and gas prices are determined in US dollars and translated into Pak rupees using exchange rate established by the regulatory authority. Appreciation in the value of Pak rupee against US dollar has a negative bearing on the business earnings and vice versa;
- Security conditions can adversely influence the business activities causing threat to lives of the workers, damage to assets and disruption of exploration, development and production activities;
- Operational activities may be impacted by well blowouts, unplanned plant shutdowns, uncontrollable leaks, oil spills, mechanical failures and adverse weather conditions; and
- Changes in applicable laws and regulations pertaining to oil and gas sector may impact the business operational and financial performance.

OPPORTUNITIES

OGDCL is committed to further strengthen its competitive position and carry on the pivotal role of bridging energy demand supply gap in the Country. In this regard, the Company will continue to seize and exploit such growth opportunities which provide production boost and are deemed commercially/financially viable. Currently, the Company is focused on the following opportunities:

- Continue seismic data acquisition, processing/reprocessing of the seismic data and drilling campaigns in its exploration portfolio to replenish and increase reserves;
- Expedite efforts for completion of ongoing development projects to deliver enhanced oil, gas and LPG production in the future;
- Carry on formulation of value driven joint ventures with leading E&P companies, both within the Country and abroad to introduce new partners with complementary skills and to carry out operations cost effectively;
- Based on the increasing trend in international oil prices, enhance oil, gas and LPG production to further improve business financial results;
- Seek favorable farm-in/farm-out opportunities and acquisition of concessions in domestic and international markets to optimize hydrocarbon reserves and improve operational cash flows; and
- Locate unconventional sources of energy like shale gas/oil and tight gas/oil to boost reserves and sustain long term business growth.



EXPLORATION LICENSES

Held by OGDCL as on 30 June 2018

Sr. No.	Exploration License	Districts	Area (sq. km)	Grant Date	Working Interest (%)
OGDCL's 100% Owned Exploration Licenses					
1	Fateh Jang	Islamabad, Rawalpindi & Attock	1,080.43	05.11.2002	OGDCL 100%
2	Jandran	Barkhan, Kohlu & Loralai	408.00	20.09.1989	OGDCL 100%
3	Saruna	Khuzdar & Lasbella	2,431.62	17.02.2004	OGDCL 100%
4	Shahana	Washuk & Punjgur	2,445.06	29.12.2004	OGDCL 100%
5	Samandar	Awaran & Lasbela	2,495.33	06.07.2005	OGDCL 100%
6	Latamber	Bannu & Tribal area adjacent to Bannu	331.47	24.10.2005	OGDCL 100%
7	Thal	Khairpur, Sukkur & Ghotki	1,622.67	13.02.2006	OGDCL 100%
8	Wali	South Waziristan Agency, Bannu, Lakki Marwat & Tribal area adjacent to Tank	2,179.26	31.05.2006	OGDCL 100%
9	Soghri	Kohat & Attock	410.36	31.05.2006	OGDCL 100%
10	Shaan	Zhob, Qila Saifullah & Musakhel Bazar	2,489.80	13.07.2007	OGDCL 100%
11	Mari East	Ghotki, Rahim Yar Khan & Rajanpur	974.60	21.01.2010	OGDCL 100%
12	Lakhi Rud	Loralai, Musakhel, Barkhan & Kohlu	2,488.78	21.01.2010	OGDCL 100%
13	Jandran West	Kohlu & Barkhan	759.46	16.02.2010	OGDCL 100%
14	Ladhana	Muzaffargarh, Layyah & Multan	2,409.05	10.02.2014	OGDCL 100%
15	Fatehpur	Layyah, Muzaffargarh, Khanewal & Multan	2,430.84	10.02.2014	OGDCL 100%
16	Rasmalan	Gwadar, Awaran & Lasbela	1,463.74	10.02.2014	OGDCL 100%
17	Rasmalan West	Gawadar & Awaran	1,639.69	21.03.2014	OGDCL 100%
18	Bostan	Ziarat, Pishin, Killah Abdullah & Quetta	2,337.50	21.03.2014	OGDCL 100%
19	Kharan-3	Kharan & Noshki	2,487.46	21.03.2014	OGDCL 100%
20	Bela North	Khuzdar, Awaran & Lasbela	2,045.73	21.03.2014	OGDCL 100%
Sub Total			34,930.85		
OGDCL Operated JV Exploration Licenses (with GHPL, KPOGCL & SEHCL)					
1	Ranipur	Khairpur, Larkana & Naushahro Feroz	2,379.52	10.02.2014	OGDCL 95.00%, SEHCL 2.50%, GHPL 2.50%
2	Zorgarh	Ghotki, Jaffarabad, Kashmore, Dera Bugti & Rajanpur	2,402.48	28.02.2014	OGDCL 95.80%, SEHCL 1.70%, GHPL 2.50%
3	Baratai	Kohat	38.92	10.02.2014	OGDCL 97.50%, KPOGCL 2.50%
4	Orakzai	Kurram, Orakzai Agency & Hangu	1,708.04	28.02.2014	OGDCL 95.34%, GHPL 4.66%
5	Pezu	D.G. Khan, Lakki Marwat, Tank, D.I. Khan & Tribal area of D.I. Khan	2,430.73	21.02.2014	OGDCL 95.88%, KPOGCL 1.62%, GHPL 2.50%
6	Zhob	Zhob, Musa Khail Bazar & Tribal area of D.I. Khan	2,473.45	21.03.2014	OGDCL 97.50%, GHPL 2.50%
7	Pasni West	Gwadar & Kech	2,293.40	21.02.2014	OGDCL 97.50%, GHPL 2.50%
8	Khanpur	Rahim Yar Khan	2,494.92	21.02.2014	OGDCL 97.50%, GHPL 2.50%
9	Plantak	Washuk & Panjgur	2,457.01	21.03.2014	OGDCL 97.50%, GHPL 2.50%
10	Gawadar	Gwadar & Kech	2,407.01	21.03.2014	OGDCL 97.50%, GHPL 2.50%
11	Rakhshan	Washuk	2,459.17	21.03.2014	OGDCL 97.50%, GHPL 2.50%
12	Khuzdar North	Khuzdar	2,451.44	21.03.2014	OGDCL 97.50%, GHPL 2.50%
13	Kulachi	D.I. Khan, D.G. Khan, Layyah & Bhakkar	2,245.79	07.01.2015	OGDCL 95.45%, KPOGCL 2.05%, GHPL 2.50%
Sub Total			28,241.88		
OGDCL Operated JV Exploration Licenses (with GHPL 5% share)					
1	Bitrisim	Shaheed Benazirabad, Khairpur & Sanghar	1,445.11	27.09.1997	OGDCL 95%, GHPL 5%
2	Khewari	Khairpur & Shaheed Benazirabad	1,276.40	29.12.1999	OGDCL 95%, GHPL 5%
3	Nim	Hyderabad & Tharparker	229.58	29.12.1999	OGDCL 95%, GHPL 5%
4	Tando Allah Yar	Hyderabad & Tharparker	369.83	27.09.1997	OGDCL 95%, GHPL 5%
5	Zin	Dera Bugti, Nasirabad, Kohlu & Sibbi	5,559.74	15.08.1996	OGDCL 95%, GHPL 5%
6	Tirah	Khyber, Kurram & Orakzai Agencies.	1,945.64	21.03.2014	OGDCL 95%, GHPL 5%
Sub Total			10,826.30		
OGDCL Operated JV Exploration Licenses (with other E&P companies)					
1	Gurgalot	Kohat & Attock	346.92	28.06.2000	OGDCL 75%, POL 20%, GHPL 5%
2	Nashpa	Kohat, Karak, North Waziristan & Mianwali	531.16	16.04.2002	OGDCL 65%, PPL 30%, GHPL 5%
3	Kohat	Kohat, Naushera, Orakzai Agency, Peshawar & Darra Adam Khel	1,107.21	03.02.2009	OGDCL 50%, MPCL 33.33%, Saif Energy 16.67%
4	Sinjhor	Sanghar & Khairpur	1,283.43	29.12.1999	OGDCL 76%, OPI 19%, GHPL 5%
5	Kalchas	Kohlu, Dera Bugti & Rajanpur	2,068.32	29.12.2004	OGDCL 50%, MPCL 50%
6	Kohlu	Kohlu, Dera Bugti & Barkhan	2,459.11	29.12.2004	OGDCL 40%, MPCL 30%, Tullow 30%
7	Guddu	Rajanpur, Rahim Yar Khan, Ghotki & Kashmore	2,093.40	04.12.2006	OGDCL 70%, IPRTOC 11.50%, SEPL 13.50%, GHPL 5%
8	Block-28	Kohlu, Dera Bugti & Barkhan	5,856.71	14.01.1991	OGDCL 5%, Tullow 95%
Sub Total			15,746.26		
Total Operated			89,745.29		
OGDCL Non-Operated JV Exploration Licenses					
1	Bunnu West	Bannu & North Waziristan Agency	1,229.57	27.04.2005	MPCL 35%, OGDCL 35%, Tullow 20%, SEL 10%
2	Tal Block	Kohat, Karak & Bannu	3,162.84	11.02.1999	MOL 10%, OGDCL 30%, PPL 30%, POL 25%, GHPL 5%
3	Offshore Indus-G	Offshore Area	5,972.82	23.07.2003	ENI 25%, OGDCL 25%, PPL 25%, ExxonMobil 25%
4	South Kharan	Washuk	2,204.00	21.03.2014	PPL 51%, OGDCL 46.50%, GHPL 2.50%
Total Non-Operated			12,569.23		

DEVELOPMENT AND PRODUCTION/MINING LEASES

Held by OGDCL as on 30 June 2018

Sr. No.	Lease Name	Districts/Province	Area (sq. km)	Date of Grant	Working Interest (%)
OGDCL's 100% Owned Leases					
1	Bagla	Thatta & Badin, Sindh	29.70	27.02.1995	OGDCL 100%
2	Bahu	Jhang, Punjab	11.22	19.05.2008	OGDCL 100%
3	Bhal Syedan	Attock, Punjab	16.41	11.04.1994	OGDCL 100%
4	Bob/Dhamrakhi (ML)	Sanghar, Sindh	128.93	23.01.1990	OGDCL 100%
5	Buzdar	Hyderabad, Sindh	6.58	13.12.1999	OGDCL 100%
6	Chak 5 Dim South	Sanghar, Sindh	15.92	18.03.1996	OGDCL 100%
7	Dakhni (ML)	Attock, Punjab & Kohat, KPK	267.83	23.04.1984	OGDCL 100%
8	Daru	Thatta, Sindh	10.26	07.04.1990	OGDCL 100%
9	Dhodak	Dera Ghazi Khan, Punjab	41.92	01.02.1995	OGDCL 100%
10	Fimkassar	Chakwal, Punjab	27.98	19.12.1992	OGDCL 100%
11	Hundi	Dadu, Sindh	15.04	21.09.1972	OGDCL 100%
12	Kal	Chakwal, Punjab	41.96	13.08.1996	OGDCL 100%
13	Kunnar Deep (ML)	Hyderabad, Sindh	16.07	17.05.2008	OGDCL 100%
14	Kunnar (ML)	Hyderabad, Sindh	34.21	23.01.1990	OGDCL 100%
15	Kunnar West (ML)	Hyderabad, Sindh	3.13	17.05.2008	OGDCL 100%
16	Lashari Centre & South	Hyderabad, Sindh	23.15	25.06.1989	OGDCL 100%
17	Loti (ML)	Dera Bugti Agency, Balochistan	204.20	14.11.1986	OGDCL 100%
18	Misan	Hyderabad, Sindh	2.50	12.07.1999	OGDCL 100%
19	Missakeswal	Rawalpindi, Punjab	23.43	11.04.1994	OGDCL 100%
20	Nandpur	Multan & Jhang, Punjab	45.05	12.03.1996	OGDCL 100%
21	Nur	Thatta & Badin, Sindh	30.64	27.02.1995	OGDCL 100%
22	Pali	Hyderabad, Sindh	16.43	17.11.2001	OGDCL 100%
23	Panjpir	Multan & Jhang, Punjab	45.18	12.03.1996	OGDCL 100%
24	Pasakhi & Pasakhi North	Hyderabad, Sindh	27.95	27.01.1990	OGDCL 100%
25	Pasakhi Deep	Hyderabad, Sindh	18.08	17.05.2008	OGDCL 100%
26	Pirkoh	Sibi (Bugti Tribal Territory), Balochistan	141.69	14.07.1988	OGDCL 100%
27	Pirkoh (Additional)	Dera Bugti Agency, Balochistan	13.57	08.08.1977	OGDCL 100%
28	Rajian	Chakwal & Jehlum, Punjab	39.09	28.02.1996	OGDCL 100%
29	Sadkal	Attock, Punjab	26.77	24.01.1994	OGDCL 100%
30	Sara West	Ghotki, Sindh	168.41	08.06.2001	OGDCL 100%
31	Sari Sing	Dadu, Sindh	25.89	30.07.1968	OGDCL 100%
32	Soghri	Attock, Punjab & Kohat, KPK	80.05	09.01.2017	OGDCL 100%
33	Sono	Hyderabad, Sindh	25.08	23.07.1989	OGDCL 100%
34	Tando Alam (ML)	Hyderabad, Sindh	38.62	30.07.1985	OGDCL 100%
35	Thora/Thora East & Thora Add. (ML)	Hyderabad, Sindh	15.20	23.01.1990	OGDCL 100%
36	Toot (ML)	Attock, Punjab	67.97	02.11.1968	OGDCL 100%
37	Uch	Dera Bugti, Balochistan	121.00	01.07.1996	OGDCL 100%
OGDCL's Operated JV Leases					
1	Baloch	Sanghar, Sindh	9.78	16.09.2013	OGDCL 62.5%, OPL 15%, GHPL 22.5%
2	Chak Naurang	Chakwal, Punjab	72.70	14.11.1988	OGDCL 85%, POL 15%
3	Chak-63	Sanghar, Sindh	50.95	06.05.2013	OGDCL 62.5%, OPL 15%, GHPL 22.5%
4	Chak-63 South East	Sanghar, Sindh	9.60	23.05.2013	OGDCL 62.5%, OPL 15%, GHPL 22.5%
5	Chak-66	Sanghar/Khairpur, Sindh	11.13	16.09.2013	OGDCL 62.5%, OPL 15%, GHPL 22.5%
6	Chak-7A	Sanghar, Sindh	6.12	05.12.2012	OGDCL 62.5%, OPL 15%, GHPL 22.5%
7	Chanda	Kohat, KPK	32.32	01.06.2002	OGDCL 72%, GHPL 17.5%, ZPCL 10.5%
8	Chandio	Hyderabad, Sindh	8.11	07.02.2014	OGDCL 77.5%, GHPL 22.5%
9	Chak-2	Sanghar, Sindh	43.57	13.09.2013	OGDCL 62.5%, OPL 15%, GHPL 22.5%
10	Dars	Hyderabad, Sindh	6.02	24.01.2005	OGDCL 77.5%, GHPL 22.5%
11	Dars Deep	Hyderabad, Sindh	20.27	16.05.2014	OGDCL 77.5%, GHPL 22.5%
12	Dars West	Hyderabad, Sindh	5.20	24.01.2005	OGDCL 77.5%, GHPL 22.5%
13	Gopang	Hyderabad, Sindh	2.88	27.01.2014	OGDCL 77.5%, GHPL 22.5%
14	Hakeem Dahu	Sanghar/Khairpur, Sindh	23.46	13.09.2013	OGDCL 62.5%, OPL 15%, GHPL 22.5%
15	Jakhro	Sanghar, Sindh	35.05	13.02.2002	OGDCL 77.5%, GHPL 22.5%
16	Jhal Magsi South & additional area	Jhal Magsi, Balochistan	17.71	24.07.2009	OGDCL 56%, POL 24%, GHPL 20%
17	Kunnar South	Hyderabad, Sindh	6.90	16.07.2013	OGDCL 77.5%, GHPL 22.5%
18	Lala Jamali	Sanghar, Sindh	13.57	23.05.2013	OGDCL 62.5%, OPL 15%, GHPL 22.5%
19	Maru	Ghotki, Sindh	15.41	28.06.2013	OGDCL 57.76%, SPEL 10.66%, IPRTOC 9.08%, GHPL 22.5%
20	Maru South	Ghotki, Sindh	6.64	18.06.2013	OGDCL 57.76%, SPEL 10.66%, IPRTOC 9.08%, GHPL 22.5%
21	Mela	Kohat, KPK	77.57	02.04.2013	OGDCL 56.45%, PPL 28.55%, GHPL 15%

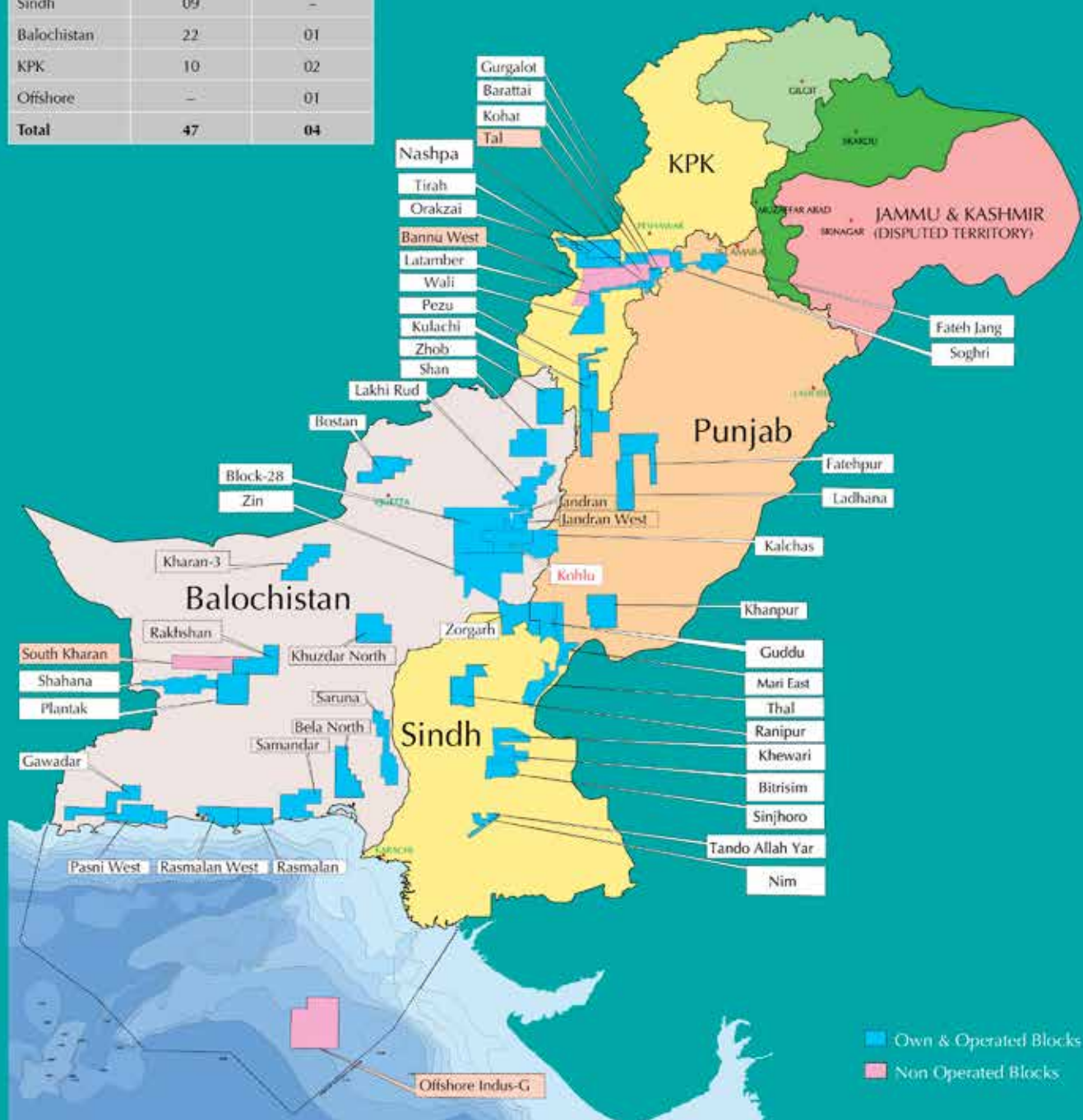
Sr. No.	Lease Name	Districts/Province	Area (sq. km)	Date of Grant	Working Interest (%)
22	Nashpa	Karak, KPK	170.21	19.06.2013	OGDCL 56.45%, PPL 28.55%, GHPL 15%
23	Nim	Hyderabad, Sindh	2.14	01.01.2013	OGDCL 77.5%, GHPL 22.5%
24	Nim West	Hyderabad, Sindh	3.25	21.05.2012	OGDCL 77.5%, GHPL 22.5%
25	Norai Jagir	Hyderabad, Sindh	2.43	16.08.2005	OGDCL 77.5%, GHPL 22.5%
26	Pasakhi East	Hyderabad, Sindh	4.16	12.12.2013	OGDCL 77.5%, GHPL 22.5%
27	Pakhro	Tando Mohammad Khan, Sindh	1.42	21.10.2011	OGDCL 77.5%, GHPL 22.5%
28	Qadirpur	Ghotki & Kashmore, Sindh	389.00	18.08.1992	OGDCL 75%, PPL 7%, KUFPPEC 8.5%, PKPEL-I 4.75%, PKPEL-II 4.75%
29	Resham	Sanghar, Sindh	9.37	23.05.2013	OGDCL 62.5%, OPL 15%, GHPL 22.5%
30	Reti	Ghotki, Sindh	8.60	25.06.2013	OGDCL 57.76%, SPEL 10.66%, IPRTOC 9.08%, GHPL 22.5%
31	Saand	Tando Allah Yar, Sindh	1.61	11.01.2016	OGDCL 77.5%, GHPL 22.5%
32	Shah	Hyderabad, Sindh	2.37	16.09.2013	OGDCL 77.5%, GHPL 22.5%
33	Tando Allah Yar	Hyderabad, Sindh	3.35	24.01.2005	OGDCL 77.5%, GHPL 22.5%
34	Tando Allah Yar North	Hyderabad, Sindh	1.43	07.05.2014	OGDCL 77.5%, GHPL 22.5%
35	Unnar	Hyderabad, Sindh	1.88	01.10.2014	OGDCL 77.5%, GHPL 22.5%
OGDCL's Non-Operated JV Leases					
1	Jabo	Golarchi & Badin, Sindh	16.13	UEPL 51%	OGDCL 49%
2	Kato	Tando Muhammed Alam & Badin, Sindh	20.40	UEPL 51%	OGDCL 49%
3	Paniro	Matli & Badin, Sindh	10.00	UEPL 51%	OGDCL 49%
4	Pir	Golarchi & Badin, Sindh	43.84	UEPL 51%	OGDCL 49%
5	Rind	Tando Muhammed Alam & Badin, Sindh	17.00	UEPL 51%	OGDCL 49%
6	Jalal	Hyderabad, Sindh	34.25	UEPL 51%	OGDCL 49%
7	Zaur	Badin, Sindh	15.71	UEPL 51%	OGDCL 49%
8	Meyun Ismail	Hyderabad, Sindh	3.59	UEPL 51%	OGDCL 49%
9	Buzdar South	Badin, Sindh	25.13	UEPL 51%	OGDCL 49%
10	Jagir	Badin, Sindh	1.36	UEPL 76%	OGDCL 24%
11	Raj	Hyderabad, Sindh	21.70	UEPL 76%	OGDCL 24%
12	Muban	Hyderabad, Sindh	1.91	UEPL 76%	OGDCL 24%
13	Sakhi Deep	Tando Muhammad Khan, Sindh	4.71	UEPL 76%	OGDCL 24%
14	Jhaberi South	Badin, Sindh	4.13	UEPL 60%	OGDCL 15%, GHPL 25%
15	Ali Zaur	Badin, Sindh	6.23	UEPL 60%	OGDCL 15%, GHPL 25%
16	Shah Dino	Badin, Sindh	1.46	UEPL 60%	OGDCL 15%, GHPL 25%
17	Fateh Shah North	Thatta, Sindh	23.81	UEPL 60%	OGDCL 15%, GHPL 25%
18	Manzalai	Karak, Kohat & Bannu, KPK	382.89	MOL 8.421%	OGDCL 27.7632%, PPL 27.7632%, GHPL 15%, POL 21.0526%
19	Makori/Makori Deep	Karak, KPK	40.64	MOL 8.421%	OGDCL 27.7632%, PPL 27.7632%, GHPL 15%, POL 21.0526%
20	Makori East	Karak, KPK	30.66	MOL 8.421%	OGDCL 27.7632%, PPL 27.7632%, GHPL 15%, POL 21.0526%
21	Maramzai	Kohat & Hangu, KPK	100.00	MOL 8.421%	OGDCL 27.7632%, PPL 27.7632%, GHPL 15%, POL 21.0526%
22	Mamikhel	Kohat & Hangu, KPK	61.74	MOL 8.421%	OGDCL 27.7632%, PPL 27.7632%, GHPL 15%, POL 21.0526%
23	Tolang	Kohat, KPK	18.36	MOL 8.421%	OGDCL 27.7632%, PPL 27.7632%, GHPL 15%, POL 21.0526%
24	Tolang West	Kohat, KPK	24.39	MOL 8.421%	OGDCL 27.7632%, PPL 27.7632%, GHPL 15%, POL 21.0526%
25	Adhi	Rawalpindi & Jehlum, Punjab	199.88	PPL 39%	OGDCL 50%, POL 11%
26	Ratana	Attock, Punjab	214.50	OPL 65.91%	OGDCL 25%, AOC 4.545%, POL 4.545%
27	Dhurnal	Attock, Punjab	24.76	OPL 70%	OGDCL 20%, AOC 5%, POL 5%
28	Bhangali	Gujjar Khan, Punjab	45.30	OPL 40%	OGDCL 50%, AOC 3%, POL 7%
29	Bhit	Dadu, Sindh	250.08	ENI 40%	OGDCL 20%, PKP KPBV 28%, PKP KIR B.V 6%, Premier Oil Pakistan Kirthar B.V 6%
30	Badhra	Dadu, Sindh	36.72	ENI 40%	OGDCL 20%, PKP KPBV 28%, PKP KIR B.V 6%, Premier Oil Pakistan Kirthar B.V 6%
31	Kadanwari	Khairpur, Sindh	457.82	ENI 18.42%	OGDCL 50%, PKP-Kad Ltd 15.79%, Premier Oil Pakistan Kadanwari Ltd 15.79%
32	Miano	Sukkur, Sindh	814.02	OMV 17.68%	OGDCL 52%, PPL 15.16%, ENI 15.16%
33	Pindori	Chakwal, Punjab	86.58	POL 35%	OGDCL 50%, AOC 15%
34	Badar	Kashmor, Sukkur & Ghotki, Sindh	122.00	PEL 26.32%	OGDCL 50%, SHERRITT 15.79%, SEPL 7.89%
35	Sara	Ghotki, Sindh	82.72	SEPL 60%	OGDCL 40%
36	Suri	Ghotki, Sindh	23.82	SEPL 60%	OGDCL 40%

GEOGRAPHICAL PRESENCE

EXPLORATION LICENSES

As on 30 June 2018

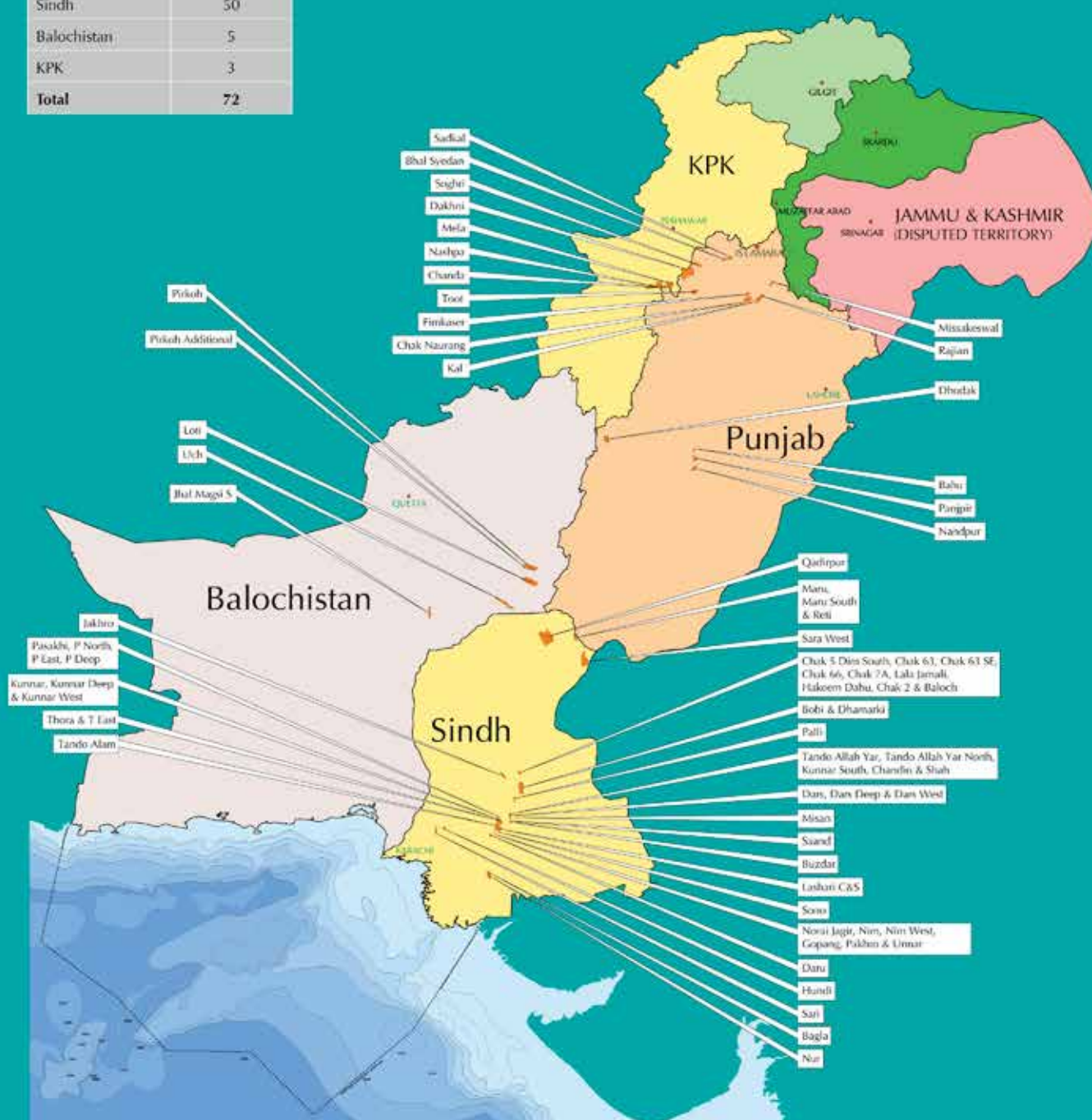
Summary of Exploration Licenses		
Province / Area	Operated	Non-Operated
Punjab	06	–
Sindh	09	–
Balochistan	22	01
KPK	10	02
Offshore	–	01
Total	47	04



DEVELOPMENT AND PRODUCTION/MINING LEASES

As on 30 June 2018

Summary of Leases	
Province	Operated
Punjab	14
Sindh	50
Balochistan	5
KPK	3
Total	72



SIX YEARS PERFORMANCE

		2012-13	2013-14	2014-15	2015-16	2016-17	2017-18
Operational Performance							
Seismic Survey - 2D	Line km	1,584	1,807	5,430	5,336	4,034	2,073
Seismic Survey - 3D	sq. km	1,121	867	1,918	3,459	1,153	792
Wells Drilled - Exploratory/Appraisal	Numbers	10	8	14	12	11	12
Wells Drilled - Development	Numbers	14	9	11	14	11	8
Wells Drilled - Total	Numbers	24	17	25	26	22	20
Oil & Gas Discoveries	Numbers	3	2	4	6	5	4
Quantity Sold							
Crude Oil	Thousand barrels	14,183	14,734	14,591	14,461	15,744	14,867
Gas	MMcf	392,513	416,238	404,128	386,637	383,692	373,192
LPG	Tons	41,003	64,088	95,629	125,241	164,407	250,984
Sulphur	Tons	14,493	27,707	23,600	15,800	23,800	24,800
Statement of Profit or Loss (Summary)							
Net Sales	Rs in billion	223.37	257.01	210.62	162.87	171.83	205.34
Other Revenues		15.80	19.24	20.23	16.89	17.85	19.08
Profit before Taxation		146.81	172.35	127.03	80.51	89.14	112.63
Profit for the Year		91.27	123.91	87.25	59.97	63.80	78.74
Statement of Financial Position (Summary)							
Share Capital	Rs in billion	43.01	43.01	43.01	43.01	43.01	43.01
Reserves and Unappropriated Profit		269.26	352.66	399.51	435.62	469.98	507.55
Non-Current Liabilities		43.29	52.52	49.37	51.96	60.69	60.73
Current Liabilities		58.38	48.05	61.90	58.97	53.61	55.19
Total Equity and Liabilities		413.93	496.23	553.79	589.57	627.29	666.48
Property, Plant & Equipment, Development & Production and Exploration & Evaluation Assets		134.53	155.77	196.38	215.37	234.49	224.99
Long Term Investments, Loans, Receivables & Prepayments		145.15	146.30	137.63	119.40	50.34	35.63
Current Assets		134.25	194.16	219.78	254.80	342.46	405.86
Total Assets		413.93	496.23	553.79	589.57	627.29	666.48
Statement of Cash Flow (Summary)							
Net Cash from Operating Activities	Rs in billion	185.68	50.39	74.01	55.85	47.77	50.14
Net Cash used in Investing Activities		(164.80)	(25.47)	(53.65)	(35.59)	(27.72)	39.69
Net Cash used in Financing Activities		(33.92)	(27.22)	(37.95)	(23.76)	(24.01)	(36.81)
Increase/(Decrease) in Cash and Cash Equivalents		(13.04)	(2.30)	(17.59)	(3.49)	(3.96)	53.02
Cash and Cash Equivalents at beginning of the Year		55.45	42.41	40.11	22.53	19.03	15.07
Effect of Movement in Exchange Rate on Cash and Cash Equivalents		-	-	-	-	(0.00)	3.08
Cash and Cash Equivalents at end of the Year		42.41	40.11	22.53	19.03	15.07	71.17
Key Indicators							
Profitability Ratios							
Gross Profit Margin	%	71	69	63	54	55	59
Net Profit Margin	%	41	48	41	37	37	38
EBITDA Margin to Sales	%	69	73	67	58	58	62
Return on Average Capital Employed	%	32	35	21	13	13	15
Liquidity Ratios							
Current Ratio	Times	2.30	4.04	3.55	4.32	6.39	7.35
Acid Test/Quick Ratio	Times	2.01	3.65	3.27	4.01	6.04	7.02
Cash to Current Liabilities	Times	0.73	0.84	0.37	0.33	0.29	1.30
Cash Flow from Operations to Sales	%	125	63	79	74	66	53
Activity/Turnover Ratios							
Debtor Turnover in Days ⁽¹⁾	Numbers	158	111	192	261	244	251
Total Assets Turnover Ratio	%	59	56	40	28	28	32
Investment/Market Ratios							
Earnings per Share	Rupees	21.22	28.81	20.29	13.94	14.83	18.31
Price Earning Ratio	Times	10.78	9.07	8.84	9.90	9.48	8.50
Dividend Yield Ratio	%	4	4	4	4	4	6
Dividend Payout Ratio	%	39	32	38	37	40	55
Dividend Coverage Ratio	Times	2.57	3.11	2.62	2.68	2.47	1.83
Cash Dividend per Share	Rupees	8.25	9.25	7.75	5.20	6.00	10.00
Market Price per Share ⁽²⁾ - As on June 30	Rupees	228.75	261.28	179.24	138.07	140.69	155.62
- High during the Year		254.81	287.84	277.52	183.50	188.71	177.31
- Low during the Year		167.41	229.47	172.44	95.58	134.25	133.69
Break-up Value per Share	Rupees	72.60	92.00	102.89	111.29	119.27	128.01
Contribution to National Exchequer	Rs in billion	129.62	132.26	123.70	81.64	90.31	117.13

Note:

Previous year figures have been rearranged and/or reclassified, wherever, necessary for the purpose of comparison

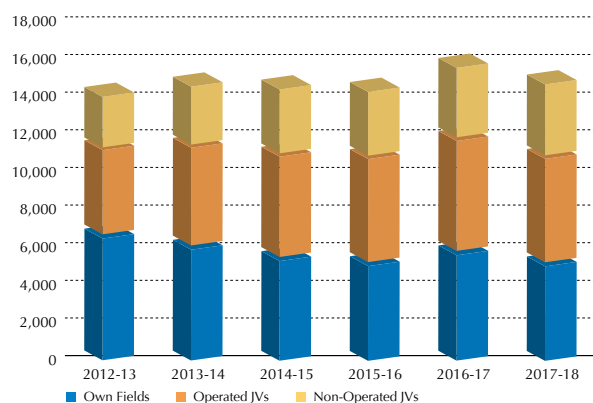
1 - 366 days have been used for the year 2015-16

2 - Source: Pakistan Stock Exchange

GRAPHICAL PRESENTATION

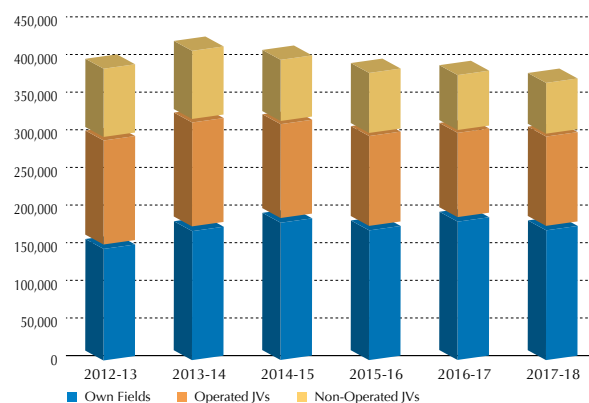
Quantity Sold - Crude Oil

Thousand Barrels



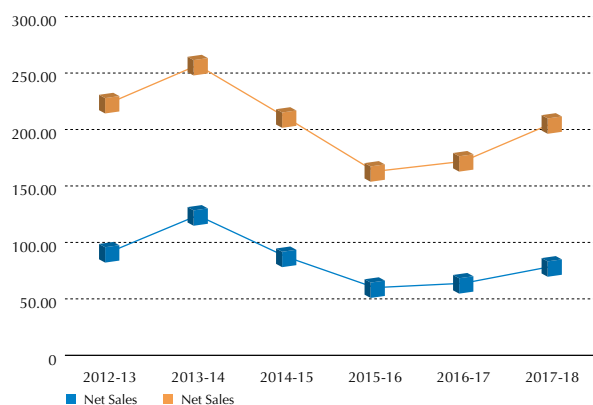
Quantity Sold - Gas

MMcf



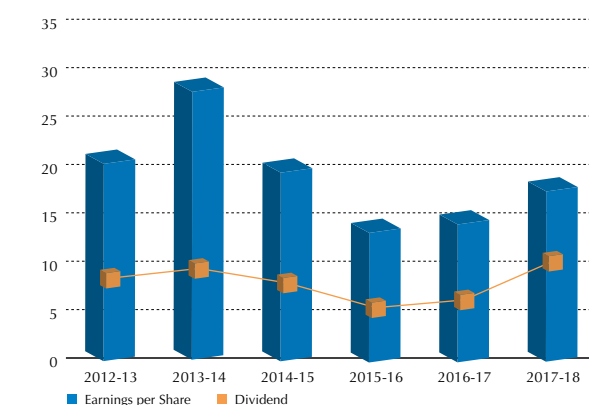
Net Sales Vs Profit for the Year

Rs in billion



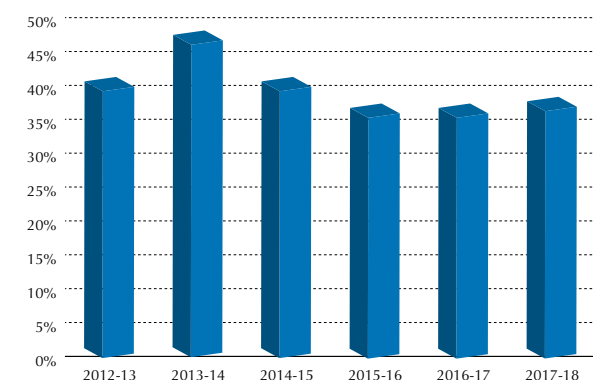
Dividend and Earnings per Share

Rupees



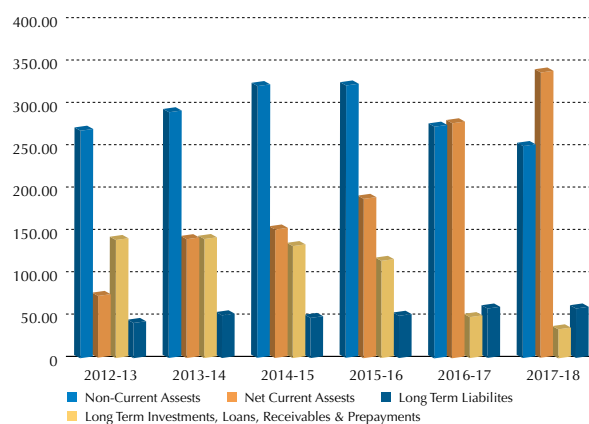
Net Profit Margin

% age



Assets and Liabilities

Rs in billion



COMMENTS ON SIX YEARS PERFORMANCE

A brief summary of OGDCL's operational and financial performance during the fiscal years 2012-13 to 2017-18 is as follows:

- **2D and 3D Seismic Survey** acquired during FY 2017-18 is 2,073 Line km and 792 sq. km respectively against 1,584 Line km and 1,121 sq. km in FY 2012-13 portraying continued seismic activities to locate commercial oil and gas reserves;
- **Exploratory/Appraisal and Development Wells** drilled during FY 2017-18 were twenty (20) against twenty four (24) wells during FY 2012-13 representing continuation of drilling activities to replenish and augment reserves base;
- **Oil and Gas/Condensate Discoveries** made during the last six (6) fiscal years are twenty four (24) in numbers which have significantly contributed in delivering steady oil and gas production volumes;
- **Quantity Sold** with respect to crude oil, LPG and sulphur in FY 2017-18 were higher compared to FY 2012-13 on the back of continued exploration activities, completion of development projects and through new fields put on production. However, gas production declined mainly due to natural depletion in the mature producing fields;
- **Net Sales** in FY 2017-18 were Rs 205.34 billion against Rs 223.37 billion in FY 2012-13 mainly due to lower realized price of hydrocarbon products;
- **Profit after Tax** for FY 2017-18 stood at Rs 78.74 billion in comparison to Rs 91.27 billion in FY 2012-13 primarily due to lower realized prices of hydrocarbon products coupled with greater operational and general and administration expenditures;
- **Total Assets** as on 30 June 2018 were Rs 666.48 billion against Rs 413.93 billion as on 30 June 2013 attributable to increase in non-current assets mainly property, plant and equipment and development and production assets coupled with current assets primarily trade debts, loans and advances, current maturity of long term investments, advance income tax and other financial assets;
- **Cash and Cash equivalents** at end of FY 2017-18 were Rs 71.17 billion against Rs 42.41 billion at end of FY 2012-13 primarily owing to encashment of long term investment in PIBs; and
- **Contribution to National Exchequer** during fiscal years 2012-13 to 2017-18 was Rs 674.65 billion on account of corporate tax, dividend, royalty, general sales tax, gas infrastructure development cess, excise duty, petroleum levy and development surcharge.

TARGETS FOR THE FISCAL YEAR 2018-19

During the fiscal year 2018-19, OGDCL has planned to drill twenty one (21) new wells including fifteen (15) exploratory/appraisal/shale wells and six (6) development wells. Net Capital expenditure is estimated at Rs 42.3 billion; Rs 24.1 billion on exploratory, appraisal, shale and development wells (net of dry hole cost of Rs 13.7 billion) and Rs 18.2 billion on development projects and property, plant and equipment.

VERTICAL AND HORIZONTAL ANALYSIS

Vertical Analysis	2012-13	2013-14	2014-15	2015-16	2016-17	(%age) 2017-18
Statement of Profit or Loss						
Net Sales	100.0	100.0	100.0	100.0	100.0	100.0
Royalty	(11.6)	(11.6)	(11.3)	(11.1)	(10.8)	(10.7)
Operating Expenses	(16.5)	(19.0)	(25.1)	(33.8)	(32.9)	(29.3)
Transportation Charges	(1.0)	(0.9)	(0.9)	(1.2)	(1.0)	(0.8)
Gross Profit	70.9	68.5	62.7	54.0	55.3	59.2
Other Income	7.0	7.4	9.1	9.0	9.3	7.8
Exploration and Prospecting Expenditure	(6.7)	(3.4)	(5.5)	(8.9)	(7.7)	(7.9)
General and Administration Expenses	(1.1)	(1.2)	(2.0)	(2.3)	(2.5)	(2.0)
Finance Cost	(1.0)	(0.9)	(1.2)	(1.1)	(0.9)	(0.8)
Workers' Profit Participation Fund	(3.5)	(3.5)	(3.2)	(2.6)	(2.7)	(2.9)
Share of Profit in Associate	0.0	0.0	0.5	1.3	1.1	1.5
Profit before Taxation	65.7	67.1	60.3	49.4	51.9	54.9
Taxation	(24.9)	(18.8)	(18.9)	(12.6)	(14.7)	(16.5)
Profit for the Year	40.9	48.2	41.4	36.8	37.1	38.3

Statement of Financial Position						
Share Capital & Reserves	75.4	79.7	79.9	81.2	81.8	82.6
Non-Current Liabilities	10.5	10.6	8.9	8.8	9.7	9.1
Current Liabilities	14.1	9.7	11.2	10.0	8.5	8.3
Total Equity and Liabilities	100.0	100.0	100.0	100.0	100.0	100.0
Non-Current Assets	67.6	60.9	60.3	56.8	45.4	39.1
Current Assets	32.4	39.1	39.7	43.2	54.6	60.9
Total Assets	100.0	100.0	100.0	100.0	100.0	100.0

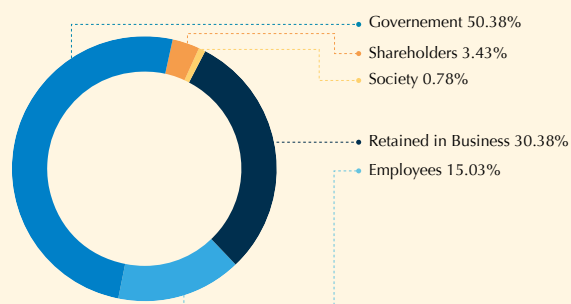
Horizontal Analysis	2012-13	2013-14	2014-15	2015-16	2016-17	(%age) 2017-18
Statement of Profit or Loss						
Net Sales	100.0	115.1	94.3	72.9	76.9	91.9
Royalty	100.0	114.8	91.6	69.8	71.5	84.8
Operating Expenses	100.0	132.8	143.9	149.5	153.8	163.7
Transportation Charges	100.0	106.1	88.3	85.0	76.5	74.3
Gross Profit	100.0	111.1	83.3	55.5	60.0	76.7
Other Income	100.0	121.9	122.2	93.7	102.1	102.0
Exploration and Prospecting Expenditure	100.0	58.2	77.6	97.1	88.6	108.1
General and Administration Expenses	100.0	123.5	179.4	157.0	176.5	170.2
Finance Cost	100.0	95.2	110.1	74.2	65.4	74.7
Workers' Profit Participation Fund	100.0	117.4	86.5	54.8	60.7	76.7
Share of Profit in Associate	100.0	108.6	995.1	2,086.8	1,742.0	2,931.5
Profit before Taxation	100.0	117.4	86.5	54.8	60.7	76.7
Taxation	100.0	87.2	71.6	37.0	45.6	61.0
Profit for the Year	100.0	135.8	95.6	65.7	69.9	86.3

Statement of Financial Position						
Share Capital & Reserves	100.0	126.7	141.7	153.3	164.3	176.3
Non-Current Liabilities	100.0	121.3	114.1	120.0	140.2	140.3
Current Liabilities	100.0	82.3	106.0	101.0	91.8	94.5
Total Equity and Liabilities	100.0	119.9	133.8	142.4	151.5	161.0
Non-Current Assets	100.0	108.0	119.4	119.7	101.8	93.2
Current Assets	100.0	144.6	163.7	189.8	255.1	302.3
Total Assets	100.0	119.9	133.8	142.4	151.5	161.0

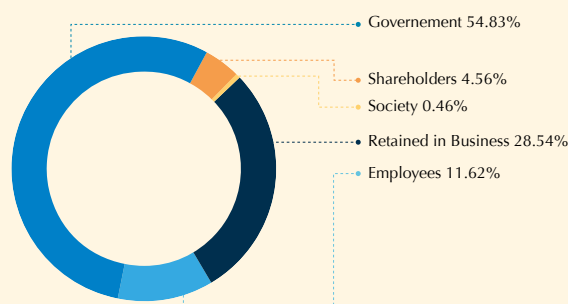
STATEMENT OF VALUE ADDITION

	(Rs in million)	
	2017-18	2016-17
Gross Revenue	235,966	198,939
Less:		
Operating, General & Administration, Transportation and Exploration Expenses	28,893	26,720
	207,073	172,219
Add:		
Income from Financial Assets	13,953	12,678
Income from Non-Financial Assets	2,055	3,342
Other (Share of profit in associate)	3,075	1,827
Less:		
Other Expenses	1,730	1,515
Total Value Added	224,426	188,552
Distribution to:		
Employees as		
Remuneration	25,764	24,701
Contribution to Employees' Benefits (Pension & Medical)	304	3,644
	26,068	28,345
Government as		
Corporate Tax	33,890	25,334
Dividends	30,633	19,347
Levies - Sales Tax	21,393	18,371
Excise Duty	3,048	3,117
Gas Infrastructure Development Cess (GIDC)	5,365	5,621
Petroleum Levy	825	-
Royalty	21,971	18,519
Workers' Profit Participation Fund	5,928	4,691
	123,054	95,001
Shareholders other than the Government as		
Dividends	10,226	6,458
Society	1,036	1,471
Retained in Business		
Reserves	1,275	1,566
Depreciation	10,558	9,021
Amortization	15,911	13,901
Unappropriated Profit	36,299	32,788
	64,043	57,276
Total Value Added	224,426	188,552

Distribution of Value Added
2016-17



Distribution of Value Added
2017-18



DUPONT ANALYSIS

DuPont Analysis shows that OGDCL's Return on Equity (ROE) during the fiscal year 2017-18 is 15% in comparison to 13% in the preceding year owing to improvement in Total Assets Turnover and Net Profit Margin, whereas Equity Multiplier depicted the same results in both years.

TOTAL ASSETS TURNOVER:

Increase in realized prices of crude oil, gas and LPG coupled with positive exchange rate variance and higher LPG production translated into higher Net Sales (19% YoY) and Total Assets Turnover (12% YoY) for the year ended 30 June 2018.

NET PROFIT MARGIN:

Increase in Net Sales accompanied with higher Share of Profit in Associate led to improved Net Profit (23% YoY) and Net Profit Margin (3% YoY) for the year ended 30 June 2018.

Fiscal Years	Equity Multiplier	Total Assets Turnover	Net Profit Margin	Return on Equity
FY 2017-18	1.2	32%	38%	15%
FY 2016-17	1.2	28%	37%	13%

ANALYSIS OF VARIATION IN RESULTS REPORTED IN INTERIM REPORTS

ITEM WISE QUARTERLY ANALYSIS

Quarter wise variations and commentary on the financial results during the fiscal year 2017-18 are as follows:

Quarter	Rupees in billion				Rupees
	Net Sales	Gross Profit	Profit before Tax	Profit for the Period	Earnings per Share
First Quarter	43.962	25.161	24.389	17.010	3.95
Second Quarter	51.998	31.723	27.640	19.662	4.57
Third Quarter	51.752	29.674	28.136	20.150	4.68
Fourth Quarter	57.623	34.922	32.462	21.915	5.10
Total 2017-18	205.335	121.480	112.627	78.736	18.31

Net Sales on quarterly basis show consecutive improvement primarily due to moderate recovery in international oil prices. However, slight decline in net sales in 3Q Vs 2Q is due to a positive impact of Rs 3.677 billion recognized in the second quarter on account of wellhead gas price notification by OGRA in respect of TAL block pertaining to the period prior to June 2015.

Gross Profit (GP) on quarterly basis depicts an increasing trend in line with the reported trend for Net Sales except for 3Q wherein increase in operating expenses led to decline in GP.

Profit before Tax (PBT) recorded for all four quarters show consistent increase attributable to rising Gross Profit. Increase in PBT in 3Q Vs 2Q is due to lower exploration and prospecting expenditures coupled with higher other income.

Profit for the Period results are in line with PBT results.

Earnings per share (EPS) follow the same trend as evident in the results of PAT.

SHARE PRICE SENSITIVITY ANALYSIS

OGDCL's E&P activities are exposed to various risks which may have potential impact on the share price and results of its operations. Potential business risk factors are as follows:

COMMODITY PRICES (CRUDE OIL AND HSFO)

Changes in the international crude oil/HSFO price impact business revenue and share price. The same is witnessed by the prevalence of weak international oil price in the past few years which impacted the sales revenue and profitability of oil and gas companies globally.

OPERATIONAL ACTIVITIES

Share price responds positively to success achieved on operational fronts especially as a result of new oil and gas discoveries, enhancement of hydrocarbon production and completion of development projects. Failures such as dry and abandoned wells and operational catastrophes may produce a contrary affect on the share price.

MACROECONOMIC, POLITICAL AND SECURITY ENVIRONMENT

Changes in macroeconomic factors such as growth in economy, low inflation and stable interest/exchange rates

have a positive bearing on the business share price and vice versa. Moreover, political stability reduces Country's risk premium and favorably affects the share price. Likewise, improvement in security situation enhances E&P activities and reduces security related expenditures which creates positive impact on the share price.

REGULATORY AND LICENSING REGIMES

Improvement and stability in the regulatory regime and better pricing policies positively influence business earnings leading to a favorable influence on the share price.

INFRASTRUCTURE AND TECHNOLOGY

Improvement in existing infrastructure and introduction of latest E&P technologies/techniques reduce exploration and production costs alongside providing access to untapped hydrocarbon reservoirs leading to future growth opportunities and positive impact on the share price.



INVESTOR RELATIONS

OGDCL's IR function serves to keep the investors and market participants informed of all the material information which could influence the share price. This information is simultaneously communicated by the Company to Pakistan Stock Exchange and London Stock Exchange. Moreover, all such material information is regularly posted and updated on OGDCL's website (www.ogdcl.com) including share price related data with graphical representations, financial reports, conference call presentations with transcript, credit rating, financial calendar, CSR news and other important notices to keep stakeholders abreast of all material developments.

In line with the international best practices, OGDCL engages with local and foreign institutional investors/fund managers and research analysts through regulatory announcements, meetings, presentations and investor conferences. Personal communication is done through Annual General Meeting (AGM) and on the dates of presentation of annual and half

year results, whereby shareholders and research analysts interface with the executive management through conference calls. Moreover, notice of AGM and Annual Audited Accounts through DVD/hard copy (book form) are dispatched to stock exchanges and shareholders at least twenty one (21) days prior to the AGM.

HANDLING INVESTOR GRIEVANCES

OGDCL in line with its mission to meet the expectations of the stakeholders welcomes all enquiries and concerns raised by the shareholders and research analysts relating to business operational and financial performance and future prospects. In response, Company's IR program strives to provide a prompt reply to the raised queries. Moreover, investor grievances are aptly handled and issues are addressed swiftly, if any.

RELATIONSHIP AND ENGAGEMENT WITH STAKEHOLDERS

OGDCL's stakeholder engagement activities aim at ensuring that the business is suitably prepared for and resourced to build and manage effective relations with all stakeholders including shareholders, Ministries, Divisions and Directorates of Federal and Provincial Governments, JV partners, customers, suppliers, employees and local communities. In this regard, stakeholders' concerns on critical issues are timely responded so as to uphold good corporate governance and protect business image of being a socially responsible corporate citizen.

E&P sector is regulated by the Ministry of Energy, DGPC and OGDCL fully complies with its directives/guidelines relating to gas pricing, crude oil and gas allocation to refineries and gas distribution companies, concession management, etc. Regarding shareholders, the Company respects their trust and confidence reposed in the business and carries out regular

dialogue with them through IR program, up-dation of data on the organization's website and dissemination of material information to the stock exchanges.

OGDCL acknowledges remarkable contributions and relentless efforts exerted by its workforce in attaining and safeguarding the coveted status of market leader in E&P sector of Pakistan. Securing safety and satisfaction of the workers as well as rewarding best performing employees is a business priority. Moreover, the Company enjoys healthy relations with joint venture partners and work alongside a number of E&P companies through joint venture agreements to explore, develop and produce oil and gas in the Country. Likewise, positive and amicable relationships with customers including crude oil refineries and gas distribution companies and suppliers and local communities are maintained/looked after.

HUMAN RESOURCE



As at 30 June 2018, OGDCL's manpower strength comprised a total of 11,627 employees working at Head Office, regional offices, field locations and at other operational areas. This HR strength is inclusive of minorities, women and disabled employees working in the organization. Over the years, attainment and strengthening of business market leadership position in the E&P sector of Pakistan has much to do with the commitment and sheer hard work of employees who have always been on the forefront in embracing new business challenges and accepting courageous tasks. In this regard, Company's HR strategy is playing a pivotal role towards protecting dignity and rights of the workers as well as embedding high performing culture in the organization hinging on core values namely merit, teamwork, dedication, integrity, safety and innovation.

OGDCL's key HR activities include employee induction, development, compensation, evaluation and promotion, which are carried out on the basis of merit, suitability and transparency. Performance based increments and awards are also granted to inculcate competition and to motivate the employees to step-up their performance and accept future growth challenges with passion and zeal. Moreover, diversity and equal employment opportunity coupled with provision of a safe workplace free from discrimination, hostility and harassment remain business priorities. Any discrimination against or harassment of an employee based on age, gender, race, religion, creed, marital status, ethnic group, etc., is regarded as violation of the business regulations and results in disciplinary action as per the Company rules.

SUCCESSION PLANNING

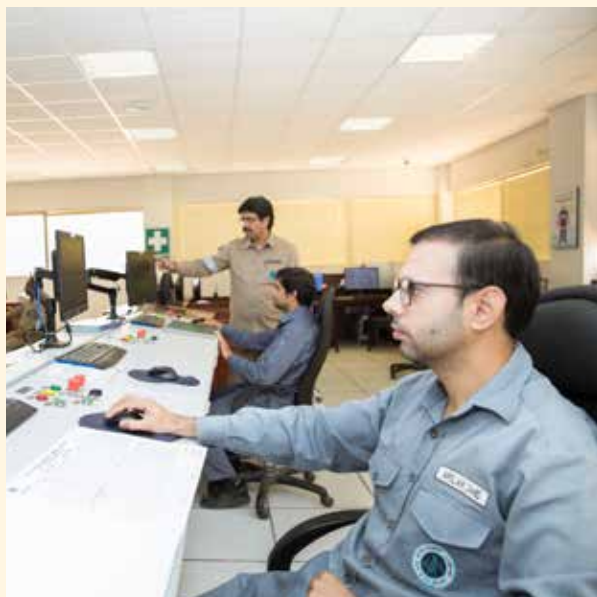
OGDCL is focused on career growth and development of its employees by ensuring that effective succession planning exists in the organization. This culture is preserved on account of making persistent efforts to continuously invest in critical positions that shall ensure the vitality of a strong leadership bench for the purpose of succession planning. Structured training programs and appropriate management courses are regularly designed/arranged to train the successors to share the higher responsibilities.

INDUSTRIAL RELATIONS

OGDCL maintained harmonious relations with the Collective Bargaining Agent and industrial peace prevailed at all locations during the reporting year. Measures such as timely settlement of disputes and differences through bilateral negotiations, security of employment, provision of a safe working environment, job satisfaction, maintaining continuous sympathy and understanding and prompt dealing of cases relating to individual grievances served to ensure that relations between the workers and management remain cordial, poised towards meeting business goals and objectives.

GRIEVANCE REDRESSAL COMMITTEE

A Grievance Redressal Committee exists to redress legitimate grievances of employees to promote a healthy work environment and to amicably resolve employee related



service matters. Any employee having any services related grievance(s) may forward an application to the grievance committee, which after determining validity of the grievance in light of the Company's rules, regulations, policies and past precedents, etc., submits its recommendations to MD/CEO for soliciting necessary approval/action. Afterwards, concerned employee is apprised of the decision taken for resolving the issue and onward actions/steps taken to avoid the incurrence of the same in future.

TRAINING AND DEVELOPMENT

OGDCL being the national flag carrier of E&P sector in Pakistan is committed towards employees' professional training and capacity building in conjunction with focusing on technological changes and advancements in oil and gas industry. This objective of providing regular training and development of the workforce is met through Company's Oil & Gas Training Institute (OGTI). The prestigious institute was established in 1979 and equipped with modern day classrooms, well-established laboratories and other complimentary facilities.

Professional training programs offered at OGTI range from technician to management levels covering areas relating to exploration, reservoir management, drilling, production and processing activities. Moreover, OGTI imparts education and training with respect to Health, Safety and Environment, Information Technology and Management. These training programs are developed and delivered by renowned trainers both from within OGDCL and experts from the local and foreign exploration and production companies.

During the fiscal year 2017-18, a batch consisting of mechanical, production, process, electrical, instrumentation and telemetry engineers were imparted one (1) year training program at OGTI. Additionally, the institute successfully conducted 100 refresher training programs in the form of technical courses and workshops. About 1,700 professionals both from within OGDCL and other E&P companies benefited from the training programs.

As part of Management Development Program, various technical and soft skills courses and workshops were conducted at OGTI and at major fields/locations to facilitate the participants. Moreover, offering of summer internships and field attachments along with providing with one year internship under CSR and Prime Minister Youth Internship Programs to large number of students from various universities are also to OGTI's credit.





MANAGING DIRECTOR'S REVIEW

Fiscal year 2017-18 is yet another year of success for the Company as OGDCL continues to emerge stronger, both financially and operationally. This is evident by the fact that the Company registered Sales Revenue and Profit after Tax of Rs 205.335 billion (FY 2016-17: Rs 171.829 billion) and Rs 78.736 billion (FY 2016-17: Rs 63.803 billion) exhibiting a growth of 19% and 23% respectively. The Company's improved financial results are primarily attributable to modest recovery in basket and realized price of crude oil averaging US\$ 61.21/barrel and US\$ 54.56/barrel against US\$ 49.27/barrel and US\$ 44.04/barrel respectively in the preceding year. Moreover, higher LPG production complemented by favorable exchange rate and planned capital spending contributed positively to the financial growth.

On the operational front, OGDCL successfully maintained its market leadership in terms of highest share in exploration acreage, 3D seismic data acquisition, oil and gas reserves and production contribution in comparison to other E&P companies operating in Pakistan. During the year under review, the Company acquired 2,073 Line km of 2D and 792 sq. km of 3D seismic data representing 39% and 75% of total seismic data acquisition in the Country respectively (source: PPIS). The Company also spud a total of twenty (20) wells including twelve (12) exploratory/appraisal wells and eight (8) development wells. Total drilling recorded by the Company during the twelve months period stood at 74,878 meters.

In addition to the above, OGDCL marked four (4) new oil and gas discoveries having expected cumulative daily production potential of 47 MMcf of gas and 749 barrels of oil. These discoveries include Bhambara-1 in district Sukkur, Umair-1 in district Ghotki, Tando Allah Yar South West-1 in district Hyderabad, Sindh province and Dhok Hussain-1 in district Kohat, KPK province. Preliminary reserves estimate attributable to aforesaid discoveries is 116.87 billion cubic feet of gas and 1.40 million barrels of oil combined 20.45 million barrels of oil equivalent. Apart from the discoveries, the Company is actively seeking suitable farm-in/farm-out opportunities and unconventional oil and gas resources through evaluating shale gas/shale oil potential in its operated blocks.

Based on its continuous effort and commitment towards production enhancement, OGDCL during the year under review injected twenty five (25) wells in the production system. These injected wells cumulatively yielded gross

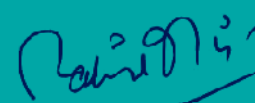
crude oil and gas production of 581,412 barrels and 17,628 MMcf respectively. Moreover, Company's production during the fiscal year 2017-18 contributed around 47% and 29% towards the Country's total oil and natural gas production respectively. Moreover, the Company contributed Rs 117.126 billion to the national exchequer on account of corporate tax, dividend, royalty, general sales tax, GIDC, petroleum levy and excise duty.

During the fiscal year 2017-18, OGDCL's average daily net saleable crude oil, gas and LPG production clocked at 41,278 barrels, 1,022 MMcf and 690 Tons respectively. In an effort to ramp-up oil and gas production and bridge energy demand supply gap in the Country, the Company is focused on seismic data acquisition, fast track development of discovered fields and completion of ongoing development projects. In this regard, Nashpa development project has been completed resulting in start-up of LPG production on 14 February 2018. Moreover, Nashpa compression project is underway to meet front end raw gas compression requirement and exploit maximum production potential. Likewise, up-gradation of plant facilities has started at Mela field along with laying of gas pipeline to Nashpa plant for the purpose of LPG extraction.

In line with its vision, OGDCL has entered into strategic partnerships with Russian based Gazprom International, Hungary based MOL and Kuwait based KUFPEC aimed at mutual cooperation and use of state of the art technology to explore new oil and gas reserves and optimize production, efficiently and cost effectively. Moreover, world's leading offshore exploration company ExxonMobil has joined Company's non-operated offshore block-G as a working interest owner, whereby its valuable experience will not only benefit OGDCL but will also pace up and add value to the Country's endeavor in offshore exploration.

Looking forward, OGDCL will bank on the support of all its stakeholders particularly Government of Pakistan, Ministry of Energy, DGPC, Board of Directors, shareholders, joint venture partners and employees to continue delivering industry leading performance and maximizing value for the shareholders. As we enter new fiscal year, the Company stands firm in utilizing latest production techniques and innovative technologies to drive functional excellence across E&P operations while ensuring that protection of environment and fulfilling social welfare obligations in the areas of its operations remain a business priority.

7 September 2018
Islamabad



Zahid Mir
Managing Director/CEO



DIRECTORS' REPORT

Dear Shareholders,

On behalf of Board of Directors of the Company, we are pleased to present OGDCL's operational and financial performance for the year ended 30 June 2018. The Company during the year under review witnessed robust increase in LPG production by 52%, modest recovery in international oil prices and favorable exchange rate which led the Company to record improvement in top and bottom line financial results for the year ended 30 June 2018.

OGDCL registered Sales Revenue and Profit after Tax of Rs 205.335 billion (FY 2016-17: Rs 171.829 billion) and Rs 78.736 billion (FY 2016-17: Rs 63.803 billion) respectively translating into Earnings per Share of Rs 18.31 (FY 2016-17: Rs 14.83). On the operational side, the Company successfully preserved its coveted status as a market leader in terms of exploration acreage, 3D seismic data acquisition, oil and gas reserves and production contribution in the Country.

EXPLORATION AND DEVELOPMENT ACTIVITIES

OGDCL during the fiscal year 2017-18 carried on exploration activities in its awarded acreage which as of 30 June 2018 stood at 89,745 sq. km (FY 2016-17: 114,581 sq. km) and represents the largest exploration area held by any E&P company in Pakistan. The Company's exploration portfolio spreads across all four provinces of Pakistan and currently constitutes forty seven (47) owned and operated joint venture exploration licenses. Adding to this strength, the Company also holds working interest in four (4) blocks operated by other E&P companies.

In line with its exploration-led growth strategy of exploring new oil and gas reserves, OGDCL during the year acquired 2,073 Line km of 2D seismic data (FY 2016-17: 4,034 Line km) and 792 sq. km of 3D seismic data (FY 2016-17: 1,153 sq. km) representing respectively 39% and 75% of total seismic data acquisition in the Country (source: PPIS). Moreover, 5,690 Line km of 2D seismic data and 4,245 sq. km of 3D seismic data has been processed/reprocessed using in-house resources.

In addition to the above, OGDCL spud twenty (20) wells (FY 2016-17: 22 wells) comprising twelve (12) exploratory/appraisal wells namely Qadir Wali-1, Shawa X-1, Urs-1, Ganjo Takkar-1, Umair-1, Khirun-1, Nur West-1, Sheikhan Bhutta-1, Chak 25-1, Zin Deep-2, Wasan-1 and Soghri X-3 and eight (8) development wells namely Mela-6, Kunnar West-2, Pasakhi North-3, Nashpa-9, Kunnar-12, Qadirpur-59



and HRL-13 & 14. Additionally, drilling and testing of fourteen (14) wells from previous fiscal years have been completed. Total drilling recorded during the reporting period is 74,878 meters (FY 2016-17: 81,774 meters).

Apart from the above, OGDCL is making all out efforts to establish foot prints abroad by looking for suitable farm-in/farm-out opportunities and formulate value driven joint ventures with leading E&P companies, both domestically and internationally. To this end, the Company has entered into strategic partnerships with Russian based Gazprom International, Hungary based MOL and Kuwait based KUFPEC aimed at mutual cooperation and use of state of the art technology to explore new oil and gas reserves and optimize production, efficiently and cost effectively.

World's leading offshore exploration company namely ExxonMobil has acquired stake in the Company's non-operated offshore block-G which will not only benefit OGDCL but will simultaneously pace up and add value to the Country's offshore exploration efforts. Moving forward, the Company is committed to carry on seismic data acquisition, data processing/interpretation and drilling campaigns along with expediting evaluation of shale gas/oil potential in operated blocks to reap the long term benefits of business sustainability and value creation for the shareholders.



DISCOVERIES

Fiscal year 2017-18 has witnessed success across the Company's exploration acreage with four (4) new oil and gas discoveries (FY 2016-17: 5 discoveries) including Bhambara-1 in district Sukkur, Tando Allah Yar South West-1 in district Hyderabad, Umair-1 in district Ghotki, Sindh province and Dhok Hussain-1 in district Kohat, KPK province. Aforementioned discoveries have expected cumulative daily production potential of 47 MMcf of gas and 749 barrels of oil. Preliminary reserves estimates attributable to these discoveries are 116.87 billion cubic feet of gas and 1.40 million barrels of oil combined 20.45 million barrels of oil equivalent. Subsequently in August and September 2018, the Company reported discoveries at Mela-5 and Chanda-1

in district Kohat, KPK province having a cumulative daily production potential of 795 barrels of oil and 2.45 MMcf of gas.

PRODUCTION

OGDCL being a state owned enterprise is making all viable efforts to maintain and optimize hydrocarbon production through expediting connectivity of newly discovered exploratory, appraisal and development wells in the system coupled with employing latest production techniques to minimize natural decline in mature fields. In this pursuit, the Company during the fiscal year 2017-18 injected twenty five (25) operated wells in the production gathering system. Injected wells cumulatively yielded gross crude oil and gas production of 581,412 barrels and 17,628 MMcf respectively. Moreover, Company's production during the reporting period contributed around 47% and 29% towards the Country's total oil and natural gas production respectively (source: PPIS).

In addition to the above, OGDCL during the year under review carried out successful workover jobs with rig in an effort to arrest natural decline and sustain production from mature wells. Moreover to induce improvement in the current well flow parameters, pressure build-up survey jobs were completed at various wells of producing fields mainly Kunnar, KPD, Soghri, Uch, Sinjhor, Qadirpur and Dakhni.

During the year ended 30 June 2018, OGDCL's average daily net LPG production clocked at 690 Tons which in comparison to the preceding period shows 52% surge largely due to startup of production from Nashpa field along with production increase from KPD-TAY and non-operated JV fields. However, Company's average daily net crude oil production clocked at 41,278 barrels showing a decline of 6% in comparison to the last year primarily owing to natural depletion at various mature producing fields. In addition, production was also affected owing to short lifting of crude oil by refineries from Nashpa field for short period of time from 27 November to 29 December 2017.

OGDCL's average daily net saleable gas production during the year under review clocked at 1,022 MMcf which compared to the preceding year is lower by 3% mainly on account of natural decline at some of the mature producing fields. Furthermore, high line pressure at SNGPL system also affected gas intake from Mela, Nashpa, Dakhni, Pirkoh and Loti fields during the year. Average daily net saleable crude oil, gas, LPG and Sulphur production including share in both operated and non-operated JV fields during the year under review is as follows:

Products	Unit of Measurement	FY 2017-18	FY 2016-17
Crude oil	Barrels per day	41,278	44,041
Gas	MMcf per day	1,022	1,051
LPG	Tons per day	690	455
Sulphur	Tons per day	58	63

Moving forward, OGDCL is committed to carry on the exploration plan alongside exhibiting operational excellence in the conduct of E&P activities to accelerate production profile and maximize value for the shareholders. While doing so, utilization of advanced technology, latest production techniques and improved engineering design and simulation capabilities will remain part and parcel of the production strategy to further augment energy resources in the Country.

DEVELOPMENT PROJECTS

OGDCL during the year under review vigorously moved towards the completion of development projects so as to maintain and optimize crude oil, gas and LPG production. Current statuses of Company's projects are tabulated below:



Name of Project	Location of Project	Working Interest Owners	Completion Date	Current Status
Nashpa	Karak, KPK	OGDCL 56.45% PPL 28.55% GHPL 15%	February 2018	Project's current daily gross production is around 19,200 barrels of oil/NGL, 82 MMcf of gas and 245 Tons of LPG.
Nashpa Compression	Karak, KPK	OGDCL 56.45% PPL 28.55% GHPL 15%	March 2020	Development work is underway for installation of front end raw gas compression facilities having a capacity to daily process around 105 MMcf of raw gas.
Mela	Kohat, KPK	OGDCL 56.45% PPL 28.55% GHPL 15%	June 2019	Development activities are in progress to up-grade plant facilities and lay gas pipeline to Nashpa plant for LPG and NGL extraction.
Jhal Magsi	Jhal Magsi, Balochistan	OGDCL 56% POL 24% GHPL 20%	June 2020 (subject to commercial feasibility)	Due to SSGC's inability to off take Jhal Magsi gas, government has reallocated gas to the Company for sale to the third party through competitive bidding.

MARKET SHARE

Being the flag carrier of E&P sector in Pakistan, OGDCL boasts highest share in exploration acreage, 3D seismic data acquisition, oil and gas reserves and production contribution in comparison to other E&P companies operating in Pakistan. As of 30 June 2018, Company's exploration licenses covered an area of 89,745 sq. km representing 26% of total exploration acreage awarded in the Country. Its 3D seismic data acquisition is 75% of total 3D seismic data acquired in the Country during the year. Reserves of the Company as at 30 June 2018 were 55% of oil and 32% of natural gas reserves in the Country. The Company's production contribution during fiscal year 2017-18 stood around 47% and 29% towards the Country's total oil and natural gas production respectively.

(source: PPIS)

OIL AND GAS RESERVES

As of 30 June 2018, OGDCL's total net remaining recoverable 3P reserves stood at 192 million barrels of oil and 10,440 billion cubic feet of gas. Reported reserves are as per the Reserves Evaluation Study-2017 carried out for all OGDCL fields (operated and non-operated) by an independent consultant namely Schlumberger.

OGDCL'S OPERATED FIELDS

A snapshot of OGDCL's major producing fields is as follows:



Major Producing Fields	Location of Field	Working Interest Owners	Average Daily Gross Production during FY 2017-18
Qadirpur	Ghotki & Kashmore, Sindh	OGDCL 75% KUFPEC 8.5% PPL 7% PKPEL-I 4.75% PKPEL-II 4.75%	Gas: 280 MMcf Condensate: 401 barrels
Sinjhor	Sanghar, Sindh	OGDCL 62.5% OPL 15% GHPL 22.5%	Crude oil: 2,383 barrels Gas: 31 MMcf LPG: 152 Tons
Uch	Dera Bugti, Balochistan	OGDCL 100%	Gas: 309 MMcf Condensate: 38 barrels
KPD-TAY	Hyderabad, Sindh	KPD: 100% OGDCL TAY: 77.5% OGDCL GHPL 22.5%	Condensate: 3,610 barrels Gas: 184 MMcf LPG: 263 Tons
Pasakhi	Hyderabad, Sindh	OGDCL 100%	Crude oil: 3,045 barrels

NON-OPERATED JOINT VENTURES

OGDCL holds working interest in various exploration blocks and D&PLs operated by other exploration and production companies. Company's non-operated joint ventures activities during the fiscal year 2017-18 are tabulated below:

Name of Field	Location of Field	OGDCL's Working Interest	Average Daily Gross Production during FY 2017-18	Activities during FY 2017-18
TAL Block	Karak, Kohat, Hangu, Bannu, North Waziristan & Orakzai areas, KPK	27.76%	Crude oil: 22,550 barrels Gas: 320 MMcf LPG: 480 Tons	To date, 39 wells are drilled and discoveries include Manzalai, Makori, Makori East, Makori Deep, Mamikhel, Maramzai, Tolanj, Tolanj West and Mardankhel.
Adhi	Rawalpindi, Punjab	50%	Crude/NGL: 7,730 barrels Gas: 72 MMcf LPG: 264 Tons	Drilling work completed at Adhi-29, 30 & 31 wells and underway at Adhi-32 well. An oil discovery is reported at Adhi South X-1.
Pindori	Chakwal, Punjab	50%	Crude Oil: 180 barrels Gas: 0.6 MMcf	To date, 13 wells are drilled including 3 water injector wells.
Kadanwari	Khairpur, Sindh	50%	Gas: 35 MMcf Condensate: 11 barrels	Development well Kadanwari-36 Dir-A completed and commissioned on 10 April 2018.
Bhit	Dadu, Sindh	20%	Gas: 125 MMcf Condensate: 175 barrels	Smooth production operations observed at the field.
Badhra	Dadu, Sindh	20%	Gas: 75 MMcf	Development well at Badhra SW-1 completed but well later plugged and abandoned due to water cut.
Badar	Kashmore, Sukkur & Ghotki, Sindh	50%	Gas: 18 MMcf	Smooth production operations observed at the field.
Miano	Sukkur, Sindh	52%	Gas: 57 MMcf Condensate: 21 barrels	Natural decline observed at the field.
Dhurnal	Attock, Punjab	20%	Crude oil: 178 barrels Gas: 1 MMcf	Natural decline observed at the field.
Bhangali	Rawalpindi, Punjab	50%	Crude oil: 200 barrels (monthly basis)	3D seismic reprocessing is in progress.
Ratana	Attock, Punjab	25%	Gas: 5 MMcf Condensate: 200 barrels LPG: 9 Tons	Natural decline observed at the field.
Badin-II Badin-IIR Badin-III	Badin, Sindh	49% 24% 15%	Condensate: 660 barrels Gas: 7 MMcf	Natural decline observed at the field.
Sara & Suri	Ghotki, Sindh	40%	Minute volumes of gas	Due to small unprocessed volume of gas, operator has requested the regulator to allow sale and transmission of gas to the third party through virtual pipeline.
Offshore Block G	Deep Offshore Indus Basin	25%	Exploratory License	ExxonMobil has acquired 25% working interest in the block. An exploratory well Kekra-1 is planned to be drilled in the first quarter of the calendar year 2019.
Bannu West	North Waziristan, Kurram, Bannu & Hangu, KPK	35%	Exploratory License	99 Line km of 2D seismic data acquisition is completed and 3D seismic data acquisition is planned.
South Kharan	Washuk, Balochistan	46.5%	Exploratory License	Processing and interpretation of acquired 2D seismic data and lab analysis of samples collected during MGCE and 4G survey are in progress.

FINANCIAL PERFORMANCE

OGDCL witnessed yet another improved financial performance for the year ended 30 June 2018. This is evident by the fact that Company's Sales Revenue and Profit before Tax climbed to 205.335 billion (FY 2016-17: Rs 171.829 billion) and Rs 112.627 billion (FY 2016-17: Rs 89.137 billion) showing growth of 19% and 26% respectively. Financial results are primarily supported by moderate recovery in average basket price of crude oil which during the twelve months period stood at US\$ 61.21/barrel against US\$ 49.27/barrel in the last year leading to higher average realized price of US\$ 54.56/barrel against US\$ 44.04/barrel in the last year.

In addition to the above, OGDCL during the reporting period recorded improvement in the realized price for gas and LPG averaging Rs 258.93/Mcf and Rs 55,666/ton compared with Rs 239.08/Mcf and Rs 43,684/ton respectively in the preceding year. Increase in LPG production, positive exchange rate

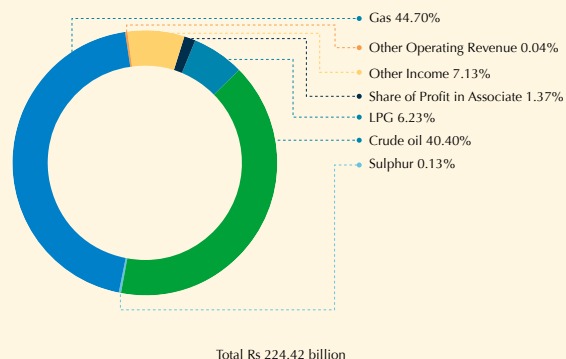
variance and share of profit in associate by 68% lent further strength to business financials.

However during the year under review, increase in operating expenses by 6% YoY due to salaries and wages on account of annual increment of officers and staff, depreciation on account of capitalization of assets at KPD and amortization of development and production assets on account of capitalization of new wells and change in reserves estimates as a result of reserves evaluation study negatively affected the financial results. Similarly, higher cost of dry and abandoned wells owing to eleven (11) wells declared dry and abandoned against four (4) wells in the last year affected business financials. Overall, the Company recorded Profit after Tax of Rs 78.736 billion (FY 2016-17: Rs 63.803 billion) translating into Earnings per Share of Rs 18.31 (FY 2016-17: Rs 14.83).

Financial results for the year ended 30 June 2018 are summarized below:

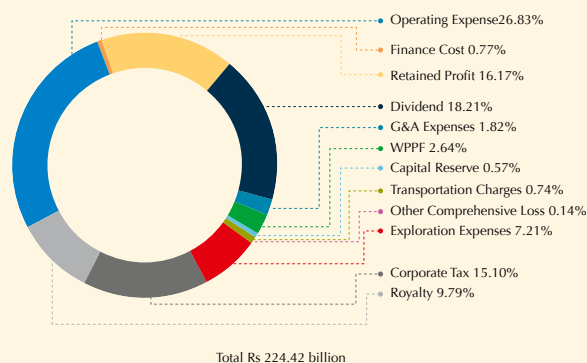
Sources of Net Income

2017-18



Utilization of Net Income

2017-18



(Rs in billion)	
Profit before taxation	112.627
Taxation	(33.891)
Profit for the year	78.736
Un-appropriated profit brought forward	457.882
Other comprehensive loss	(0.304)
Profit available for appropriations	536.314
Appropriations:	
Transfer to capital and other reserves	(1.274)
Distribution through Dividends	
Final dividend 2016-17 @ Rs 2.00 per share	(8.602)
First interim dividend 2017-18 @ Rs 1.75 per share	(7.527)
Second interim dividend 2017-18 @ Rs 3.00 per share	(12.903)
Third interim dividend 2017-18 @ Rs 2.75 per share	(11.828)
	(40.860)
Un-appropriated profit carried forward	494.181

LIQUIDITY AND CASH FLOW ANALYSIS

OGDCL maintained a strong credit rating and a healthy cash flow during the year and its cash flow from operating activities after payment of income tax of Rs 20.886 billion and royalty of Rs 19.280 billion was Rs 50.136 billion. After adjusting cash inflows with respect to investment activities of Rs 39.689 billion and cash outflows with respect to financing activities of Rs 36.809 billion, cash and cash equivalents at the end of the year were Rs 71.170 billion (FY 2016-17: Rs 15.075 billion).

As on 30 June 2018, OGDCL's current and acid test/quick ratio were 7.35 and 7.02 respectively reflecting sound liquidity and financial position. Moving forward, the Company envisages adequate liquidity to carry on exploration, development and production operations.

TRADE RECEIVABLES

OGDCL's overdue receivables on account of prevailing inter-corporate circular debt stood at Rs 121.313 billion as on 30 June 2018. Out of this outstanding amount, Rs 70.969 billion and Rs 38.111 billion are recoverable from SSGC and SNGPL respectively. Our finance and operational teams regularly followed-up for prompt recovery of outstanding trade debts to maintain Company's cash flows. Moreover, position of receivables is reported to Ministry of Finance and Ministry of Energy on daily basis. Government of Pakistan is also pursuing for satisfactory settlement of inter-corporate circular debt issue.

FINAL DIVIDEND

OGDCL during the year under review continues to distribute healthy dividend among its valued shareholders. In this respect, Company's Board of Directors recommended a final cash dividend of Rs 2.5 per share (25%) in addition to three (3) cumulative interim cash dividends of Rs 7.5 per share already declared and paid during the year. This makes a total dividend of Rs 10.0 per share (100%) for the year ended 30 June 2018.

CONTRIBUTION TO NATIONAL EXCHEQUER

Being the leading E&P Company of Pakistan, OGDCL makes significant contribution to the national exchequer. During the fiscal year 2017-18, the Company contributed Rs 117.126 billion to the national exchequer on account of corporate tax,



dividend, royalty, general sales tax, GIDC, petroleum levy and excise duty. In addition, Company's oil and gas production also contributed towards foreign exchange savings as import substitution.

PERFORMANCE MEASURES AND INDICATORS

OGDCL's key performance indicators showing operational and financial performance are given at page number 38 of the Annual Report 2018.

PATTERN OF SHAREHOLDING

The pattern of shareholding as on 30 June 2018 is given on page number 169 of the Annual Report 2018.

CORPORATE GOVERNANCE

OGDCL being a listed Company pursues highest standards of corporate governance to imbue value, efficiency and transparency in business dealings. The Company is a public sector enterprise and operates under the framework enshrined in the Public Sector Companies (Corporate Governance) Rules, 2013 and Listed Companies (Code of Corporate Governance) Regulations, 2017 whereby overall superintendence rests with the Board of Directors. Management is responsible for day to day operations, implementation of policies and disclosure requirements as envisaged in the Companies Act, Rules, Regulations and the Code of Corporate Governance.

Specific statements to comply with requirements of the Code of Corporate Governance are as follows:

- The financial statements prepared by the management present fairly its state of affairs, result of its operations, cash flows and changes in equity.
- Proper books of accounts of the Company have been maintained.
- Appropriate accounting policies have been consistently applied in preparation of the financial statements and accounting estimates are based on reasonable and prudent judgment.
- International Financial Reporting Standards, as applicable in Pakistan, have been followed in the preparation of financial statements and any departure there from has been adequately disclosed.
- The Board has complied with the relevant principles of corporate governance and has identified the rules that



have not been complied with, the period in which such non-compliance continued and reasons for such non-compliance.

- The sound system of internal control is established and maintained which is regularly reviewed and monitored with ongoing efforts towards its further improvement.
- There are no doubts upon the Company's ability to continue as a going concern.
- The appointment of the Chairman and other members of the Board and terms of their appointment along with the remuneration policy adopted are in the best interests of the Company as well as in line with the best practices.
- Disclosure on remuneration of Chief Executives, Directors and Executives is given on page number 161 of the Annual Report 2018.
- There has been no material departure from the best practices of corporate governance as detailed in the listing regulations.
- Information about outstanding taxes and levies is given in the notes to the financial statements.
- Based on the latest unaudited accounts as of 30 June 2017 and 30 June 2016, value of assets with respect to General Provident Fund and Pension Fund respectively are as follows:

General Provident Fund	Rs 5,870 million
Pension Fund	Rs 61,709 million

AUDITORS

The present auditors KPMG Taseer Hadi & Co., Chartered Accountants and A.F. Ferguson & Co., Chartered Accountants have completed their assignment for the year ended 30

June 2018 and shall retire on the conclusion of 21st Annual General Meeting scheduled to be held on 25 October 2018. Audit Committee has considered and recommended the reappointment of KPMG Taseer Hadi & Co., Chartered Accountants and A.F. Ferguson & Co., Chartered Accountants, as joint statutory auditors for the fiscal year 2018-19. The recommendation for reappointment of the auditors has been endorsed by the Board of Directors.

INTERNAL CONTROL AND AUDIT

Internal control and audit serves to provide an independent and objective appraisal of the organizational dealings leading to continuous improvement in business processes. Internal audit ensures that methods and measures are in place to safeguard the assets, monitor compliance with the best practices of Corporate Governance, check the accuracy and reliability of accounting data and encourages adherence to prescribed business rules and policies.

OGDCL has an independent Internal Audit Department, scope and role of which have been approved by the Board. The role corresponds to the responsibilities envisaged for the internal audit function under the Public Sector Companies (Corporate Governance) Rules, 2013 and Listed Companies (Code of Corporate Governance) Regulations, 2017. Internal Audit personnel have unrestricted access to all records and information so as to effectively perform their duties. Head of the Internal Audit Department reports directly to Audit Committee of the Board.

CODE OF CONDUCT

Business Ethics & Anti-Corruption Measures

OGDCL's Code of Conduct aims to ensure that business operations are conducted in accordance with the highest ethical considerations complying with all statutory regulations and standards of good corporate governance. The code provides guidelines on fair employment practices, equitable treatment of the employees and procedures to report financial malpractices, damages to assets and actions likely to harm the reputation of the Company. The directors and employees adhere in letter and spirit to all laws and avoid conflict of interest, which if any (real or perceived) are to be notified to the Company immediately. The Company's commitments to abide by the Code of Conduct and Business Ethics along with portraying transparent corporate governance in all business dealings are pivotal in achieving the desired growth and success in the future.

BOARD OF DIRECTORS

OGDCL's Board currently comprises ten (10) directors including Chairman and Managing Director/CEO. Mr. Zahid Muzaffar is Chairman, Board of Directors since 20 May 2014 and Mr. Zahid Mir is Managing Director/CEO since 15 April 2015. During the fiscal year 2017-18, Board composition changed upon completion of three (3) years term whereby outgoing directors Sayed Shafqat Ali Shah, Mr. Muhammad Ali Tabbba and Mr. Muhammad Yawar Irfan Khan were replaced by Mr. Abid Saeed, Major General Sohail Ahmad Khan (Retd.) and Mr. Athar Hussain Khan Sial in 20th Annual General Meeting held on 24 October 2017.

Subsequently, Mr. Sher Afgan Khan and Dr. Akhtar Nazir replaced directors Mr. Abid Saeed and Mr. Aurangzeb Haque on 27 June 2018 and 11 July 2018 respectively. Later, Mr. Rehmat Salam Khattak and Prince Ahmed Omar Ahmedzai resigned from the Board on 26 July 2018 and Mr. Mohammad Jalal Sikandar Sultan is replaced by Mian Asad Hayaud Din on 7 September 2018.

OGDCL's present Board comprises the following directors:

Mr. Zahid Muzaffar	Chairman
Mian Asad Hayaud Din	Director
Dr. Akhtar Nazir	Director
Mr. Iskander Mohammed Khan	Director
Mr. Hamid Farooq	Director
Major General Sohail Ahmad Khan (Retd.)	Director
Mr. Zafar Masud	Director
Mr. Athar Hussain Khan Sial	Director
Mr. Sher Afgan Khan	Director
Mr. Zahid Mir	Managing Director/CEO

BOARD STRUCTURE AND COMMITTEES

Presently, OGDCL's Board includes three (3) Independent Directors, six (6) Non-Executive Directors and an Executive Director. The profile of the Board of Directors is given on page number 20 of the Annual Report 2018.

In order to ensure effective implementation of sound internal control system and compliance with the Code of Corporate Governance, the Board has constituted various committees, namely Human Resource and Nomination, Risk

Management, Audit, CSR and Procurement Operations & Finance. The composition of the Board committees and their TORs are given on page number 26 of the Annual Report 2018.

ROLE OF CHAIRMAN AND MANAGING DIRECTOR/CEO

At OGDCL, positions of Chairman and Managing Director/CEO are held by two (2) different individuals to promote accountability and scrutiny of the business affairs. The Chairman is primarily responsible for running the Board and all matters relevant to governance of the Company, where superintendence of the Board is necessary. Moreover, Chairman in consultation with the Board members formulate business policies and strategies and heads Board meetings including fixing the agenda of the meetings and overseeing Board evaluation.

Managing Director/CEO is involved in the management of day to day business operations and procedures relating to operational, financial and other matters of the Company. Managing Director/CEO carries out implementation of strategies and policies which are approved by the Board and make appropriate arrangements to ensure that business resources are properly safeguarded and utilized economically, efficiently and effectively.

PERFORMANCE EVALUATION

Board, Managing Director/CEO and Senior Management

OGDCL's Board in accordance with the requirements laid down in the Listed Companies (Code of Corporate Governance) Regulations, 2017 carries out self-evaluation whereby a questionnaire is disseminated amongst the Board members for the assessment of their performance. The evaluation exercise is undertaken on annual basis to enhance effectiveness and better understanding of the roles and responsibilities of the Board. Performance evaluation of Managing Director/CEO and senior management is done by the Board against their assigned targets and responsibilities.

Formal Orientation and Continuous Professional Development Programs

In order to discharge duties effectively and to keep abreast with regulatory and governance updates, Board members frequently attend training programs provided by professional institutions. In this regard, directors' orientation program



on 26 January 2018 was attended by Mr. Zahid Mir, Major General Sohail Ahmad Khan (Retd.), Mr. Athar Hussain Khan Sial, Mr. Zafar Masud, Mr. Rahmat Salam Khattak, Mr. Aurangzeb Haque, Prince Ahmed Omar Ahmedzai and Mr. Zahid Muzaffar. In addition to the forenamed directors, Mr. Iskander Mohammed Khan, Mr. Hamid Farooq, Mr. Athar Hussain Khan Sial and Mr. Zahid Mir are also certified Directors as per SECP requirement.

HEALTH, SAFETY, ENVIRONMENT AND QUALITY

OGDCL continuously monitors and evaluates all aspects of HSE performance with the goal to ensure safety and wellbeing of manpower, community and environment. Presence of strong HSE culture in business operations is ensured by establishing and upholding high environmental standards and pursuing such capabilities and expertise which soften the impact of E&P activities on communities and natural environment. In this regard, the Company strictly complies with the Pakistan Environment Protection Act 1997 and rules and regulations promulgated for protection of the environment. Initial Environment Examination and Environmental Impact Assessment is permanent feature of the routine operations and no project is initiated without acquiring No Objection Certificates from the respective Environmental Protection Agency. As a result of adherence to HSEQ standards, the Company during the year under review continued its E&P operations in a safe manner without reporting any loss to its assets and personnel.



CORPORATE SOCIAL RESPONSIBILITY

OGDCL being a National Oil Company of Pakistan has always given top priority to social obligations and development of communities residing in and around its operational areas. By embedding social responsibility in its core business, the Company endeavors to support under privileged communities in particular and society as a whole. In line with the aforesaid commitment, the Company diligently follows the guidelines of DGPC, Ministry of Energy for utilization of social welfare funds and exercises all possible measures to ensure that its voluntary and obligatory contributions are disbursed in the most transparent and efficient manner.

During the year under review, OGDCL continued to uplift the standard of life of marginalized communities. The Company's social welfare obligations were discharged under respective petroleum concession agreements by the way of investment in the areas of education, health, water supply, infrastructure development, sport activities and donations.

BUSINESS RISKS AND MITIGATION MEASURES

Long term success of any E&P Company depends upon its ability to find, acquire, develop and commercially produce oil and natural gas reserves. However, such activities are speculative in nature and characterized by inherent uncertainties, geological surprises and complexities which may have a potential impact on the business financial

conditions and results of exploration, development and production operations. Therefore, Company's future results of operations and liquidity depend on the ability to identify and mitigate the risks and hazards inherent to operating in the challenging E&P industry.

OGDCL's Management is cognizant of the material risks and uncertainties and makes all out efforts to ensure that the risks are timely identified and mitigated. The Company is equipped with effective risk management strategies and proactive risk mitigation techniques to accomplish the strategic objectives and protect the business assets, personnel and reputation. Moreover, Company's Risk Management Committee functions to identify and mitigate the potential impact of the risks and ensure quality decision making by assessing, treating and monitoring the broad spectrum of the risks surrounding our E&P activities.

FUTURE OUTLOOK

OGDCL based on robust financial position and debt free balance sheet is committed to carry on exploratory endeavors coupled with maintaining conservative financial framework and exercising cost controls to deliver upstream growth and improved profit margins in the future. In this regard, significant investment will be made in seismic data acquisition, drilling campaigns and processing/reprocessing of seismic data to identify prospective areas that could offer commercial oil and gas reserves. Moreover, the Company in pursuit of its vision will actively seek suitable farm-in/farm-out opportunities as well as acquisition of concessions both in domestic and international markets, wherein the low cost

operator status comes into play for the purpose of reserves accretion, production enhancement and value addition for shareholders.

On the production front, OGDCL will continue to utilize advance technology and best reservoir management practices with an aim to drive productivity improvements and supply hydrocarbon products efficiently and sustainably to bridge energy demand supply gap in the Country. In parallel, the Company will strive to accelerate the pace of bringing new oil and gas reserves to production in shortest possible time in tandem with relying on state-of-the-art oil recovery methods to narrow down the impact of natural decline in mature producing fields. Moreover, workover jobs at wells and annual turn around of plants will remain part and parcel of the production strategy to drive functional excellence across production operations and maximize hydrocarbon recovery.

In addition to the above, OGDCL will carry on planned development activities at Nashpa and Mela fields to enhance oil, gas and LPG production. The Company will continue to strengthen value driven partnerships with new JV partners having complementary skills and technological edge. In this regard, the Company has entered into strategic partnerships with Gazprom International, MOL and KUFPEC aimed at mutual cooperation and use of state of the art technology to explore new oil and gas reserves and optimize production, efficiently and cost effectively. Moreover, ExxonMobil has recently joined Company's non-operated offshore block-G whereby its valuable experience is expected to pace up and add value in offshore exploration.

Going on with its ambitious E&P plan, OGDCL will continue to invest in its human resource by providing regular training and development through arranging workshops, seminars and conferences along with building and maintaining strong

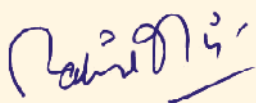
relationships with the stakeholders to ensure sustainable growth and success. Moreover, safety and environmental stewardship will remain a business priority whereby the Company is committed to protecting the health and safety of employees and communities inhabiting the operational areas. Respect and care for the environment coupled with systematically managing business risks is always high on the Company's radar. Being a responsible corporate citizen, the Company will also carry on CSR activities through investment in the areas of education, health, water supply, donations and sponsoring sport activities in the Country.

ACKNOWLEDGEMENT

OGDCL's improved financial results coupled with stable operational performance during the year under review are a testament to the tenacity and determination of its stakeholders to collectively strive for excellence and growth. In this respect, we would first and foremost pay tribute to the professionalism and concerted efforts of Company's management and employees to conclude the year strongly. We would also like to acknowledge the Board of Directors and shareholders for their wise counsel and trust and confidence reposed in the Company dealings. Moreover, we are grateful to resolute support and guidance extended by Ministry of Energy, DGPC and other divisions and departments of federal and provincial governments.

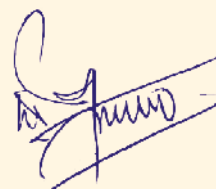
As we enter fiscal year 2018-19, we will show no relaxation in driving forward business performance by outperforming the industry standards through creating an enterprising culture in the Company. Striding forward, every one of us at OGDCL remains committed to continue the track record of delivering industry leading E&P performance, safely and responsibly, for the benefit of the shareholders and for the accelerated growth of the economy as a whole.

On behalf of the Board



Zahid Mir
Managing Director/CEO

7 September 2018



Zahid Muzaffar
Chairman

AWARDS CONFERRED



Best Corporate Report Award

Best Corporate Report Award (BCR) has been won by the Company for the fourth consecutive year in a row. OGDCL's Annual Report 2017 was ranked fourth in fuel and energy sector by the Joint Committee of ICAP and ICMA. The aim of BCR award is to recognize transparency in preparing annual reports according to international best practices and to extol dedication, commitment and teamwork of the winning companies. Mr. Rehan Laiq, ED (Finance) received the award on behalf of the Company in a ceremony held in Karachi on 7 August 2018.



SAFA Award

OGDCL's Annual Report continues to receive international recognition by winning the prestigious SAFA award in a ceremony held in Kathmandu, Nepal on 31 January 2018. The Company's Annual Report 2016 was declared first runner-up for Best Presented Annual Report Awards 2016 under the category of Public Sector Entities by an eminent panel of judges from leading professional institutions across the SAARC region. SAFA awards aim to promote transparency, accountability and governance in the published Annual Reports of entities in the South Asian Countries.



Pakistan Centre for Philanthropy Award

OGDCL being the national oil company of Pakistan participates in social welfare activities, whereby all out efforts are made to promote education, healthcare, water supply and infrastructure development in and around the business operational areas. On account of such CSR activities, Pakistan Centre for Philanthropy presented Corporate Philanthropy Award to OGDCL's Chairman Mr. Zahid Muzaffar in a ceremony held in Islamabad.



Corporate Responsibility Award

OGDCL participated in the 10th International Summit and Corporate Responsibility Awards 2018 organized by NFEH on 18 January 2018. The Company was declared winner in three categories by the governing body of NFEH which appreciated the efforts undertaken by OGDCL in the field of CSR.



Best Environment, Health and Safety Initiative Award

With an aim to improve environment and quality of life by planning to stop changes in the climate, Future Forum organized Climate Change Summit 2018 conference at Marriott Hotel, Karachi on 23 February 2018. OGDCL was awarded "Best Environment, Health and Safety Initiative Award" for successfully implementing Floating Treatment Wetland technology to protect ecosystem at Rajian and Dakhni fields.



7th Annual Fire and Safety Award 2017

OGDCL in recognition of its outstanding contributions towards fire safety arrangements won 7th Annual Fire and Safety Award 2017 in a ceremony organized by NFEH in Karachi on 17 October 2017.

CORPORATE SOCIAL RESPONSIBILITY – ANOTHER REFLECTION OF RESPONSIBLE GROWTH

OGDCL endeavors to be a responsible corporate citizen by giving top priority to the development of communities residing in and around the business operational areas. The Company discharges its social welfare obligations under respective Petroleum Concession Agreements by actively focusing on education, healthcare, water supply, sports activities and infrastructure development.

CSR – FOCAL AREAS



Education



Health



Water



Sports



Infrastructure



EDUCATION

In an effort to expand education level and improve wellbeing and quality of life of underprivileged communities, OGDCL during the year undertook following educational initiatives:

Award of Scholarships through Higher Education Commission (HEC):

Awarded 250 scholarships through HEC to students of following leading universities for completion of Bachelors and Masters degree programs.



University of
Engineering and
Technology Lahore



University of
Engineering
and Technology
Peshawar



University of
Engineering and
Technology Taxila



Mehran University
of Science &
Technology Jamshoro



Qaide Awam
University of Science
& Technology
Nawabshah



University of
Engineering and
Technology Khuzdar



Baluchistan University
of Information
Technology, Engineering
and Management
Sciences



Quaid-i-Azam
University Islamabad



International Islamic
University Islamabad

Award of Scholarships to Cadet Colleges:

Granted 38 need based scholarships to students of following cadet colleges, whereby their educational expenses are covered for five years.



Cadet College
Petaro



Cadet College
Ghotki



Cadet College
Sanghar



Cadet College
Hasanabdal



Cadet College
Choa Saiden
Shah



Cadet College
Kohat



Military College
Sui



National Talent Hunt Program (NTHP) with Sukkur IBA:

This program was launched in 2016 with an objective to attract talented and needy students from all OGDCL focus areas nationwide. The awareness regarding this initiative is ensured through massive campaigns and seminars in Company's operational areas. The shortlisted candidates are offered a six months foundation semester to improve their admission prospects at Sukkur IBA. Every year more than 350 students qualify for this foundation semester. In 2016 and 2017, 240 students on annual basis after qualifying the Sukkur IBA admission test were given fully funded scholarships for a four year period while in 2018, 300 students have been inducted for the foundation semester.





Talent Hunt Program with IBA Karachi:

OGDCL crafted this program in 2016 with the highest ranked educational institution–IBA Karachi to benefit underprivileged student from Balochistan, KPK and FATA residing in and around business operational areas. Approximately 15 seats are kept each year in this elite university for needy students.





Partnered with Child Care Foundation (CCF) to fight Child Labour:

Joined hands with Child Care Foundation for establishment of 15 non-formal schools in Kabirwala and Khanewal to provide primary education to children.



Other Educational Initiatives:

- Constructed building for Government Primary School at Ferozud-Din-Chachar in addition to providing stationary, electronic items and water dispensers to Tando Alam Mari School, Sindh province.
- Provided school uniforms, shoes and furniture at Government Boys High School and Government Girls School at Saeedpur, district Tando Muhammad Khan, Sindh province.
- Distributed school uniforms and shoes among needy students of Tharparkar School at Islam Kot, Sindh province.



TEVTA
KHYBER PAKHTUNKHWA



Vocational Training and Skill Development:



Training of Youth through The Hunar Foundation

Provided training courses to 62 students of districts Hyderabad, Sanghar, Ghotki and Tando Allah Yar, Sindh province at The Hunar Foundation, Karachi.



DAE (Diploma in Associate Engineering) Scholarships for KPK and Balochistan:

100 needy students are given this scholarship in TEVTA registered Technical Training Institutes every year.



HEALTH

OGDCL firmly believes that provision of health care and medical facilities are pre-requisites for building a healthy and prosperous community. In this respect, CSR activities during the reporting year were as follows:



Collaborated with Cancer Care Hospital and Research Centre Foundation to fight Cancer:

Signed an MOU with Cancer Care Hospital and Research Centre Foundation for treatment of cancer patients with limited means residing in and around OGDCL's business operational areas.



Joined Hands with Al-Shifa Trust Eye Hospital for Free Surgical Eye Camps:

Signed an MoU with Al-Shifa Trust Eye Hospital, whereby 27 free surgical eye camps will be conducted in OGDCL's operational areas lacking quality eye care facilities.



Other Medical Services:

- Held free eye camps at Tehsil Headquarter Hospital Fateh Jang, Punjab province, Kacha area of river Indus and at surroundings of Qadirpur field, Sindh province. Moreover, OPDs and laser surgeries were also conducted by doctors/specialists from Al-Shifa Trust Eye Hospital.
- Arranged free medical camps in collaboration with Frontier Constabulary at Uch and Qadirpur fields for local population.

- Provided ultrasound machines to Syed Nathan Shah Memorial Hospital and Maternity Home Mathelo Moomal Ji Mari, district Ghotki, Sindh province.
- Organized 2 days screening and awareness sessions on primary healthcare in collaboration with Al-Shifa team at Ghazali High School and Government High School, district Ghotki, Sindh province.
- Arranged a nutrition camp at OGDCL Head Office, Islamabad in April 2018 to create awareness among officers and staff members about dietary habits and healthy lifestyle.



SUPPLY OF WATER

OGDCL is playing a proactive role to overcome the water crisis by continuing to supply water to the locals of Loti, Pirkoh, Tando Alam, Daru, Sari/Hundi, Thal, Rajian, Chak Naurang, Dhodak, Chanda and Nashpa fields. The Company has also carried out installation of 20 pressure pumps at Takht-e-Nasrati, solar pressure pumps at Nakband, hand pumps at Khurram Muhammad Zai and pressure pumps at Nar Azad and Chandu Khel, KPK province. Moreover, 116 water hand pumps and filtration plants were installed at different villages around Kunnar and Lashari fields, Sindh province.



COMMITMENT TO ENVIRONMENT

Tree Plantation Campaign 2018 was formally launched early this year at OGDCL Head Office Islamabad. Under this initiative, 20,000 trees will be planted across various fields of the Company.



Pakistan Centre for Philanthropy

MOU WITH PAKISTAN CENTRE FOR PHILANTHROPY (PCP)

An MoU has been inked between the two organizations for enhanced CSR planning, execution, monitoring and evaluation. PCP has extended their unconditional advisory support to OGDCL free of cost.



PROMOTION OF SPORTS ACTIVITIES

OGDCL's contributions towards promotion of sport activities in the Country during the year under review are as follows:

- Sponsored 1st All open Sindh - Balochistan Jam Mir M. Yousaf Aliyan (Late) Memorial football tournament;
- Organized an Inter E&P Table Tennis Competition at OGDCL Head Office, Islamabad, wherein eight (8) teams from different E&P companies participated in the competition.
- Sponsored 31st National Chess Championship held at Sports Complex, Islamabad in April 2018.
- Arranged Blind Cricket Super League at Quetta, Balochistan province in May 2018.
- Participation of OGDCL's cricket team for the first time in grade-II 2017-18 cricket tournament held under the auspices of PCB.
- OGDCL's Sports Board organized Inter Departmental Table Tennis Championship 2018 at Sports Complex, Jinnah Stadium, Islamabad in May 2018.

CONTRIBUTING TO THE FUTURE OF PAKISTAN



OGDCL presented a cheque worth Rs 36.18 million to Honorable Chief Justice of Pakistan, Justice Mian Saqib Nisar representing OGDCL's employees contribution towards Supreme Court of Pakistan Diamer Basha and Mohmand Dam Fund.



HEALTH, SAFETY, ENVIRONMENT AND QUALITY

OCCUPATIONAL HEALTH, SAFETY AND ENVIRONMENT INITIATIVES

OGDCL being a safe operator and responsible corporate citizen attaches great importance to HSE management system to foster a culture of compliance towards safety and wellbeing of manpower, community and environment. In carrying out E&P activities, all aspects of HSE performance are regularly monitored and evaluated with an aim to ensure safe work culture and achieve zero accident goal. Adherence to prudently framed HSE policies, procedures and guidelines during the year led the Company to achieve “Best Environment, Health and Safety Initiative Award 2018” and “7th Annual Fire and Safety Award 2017” in recognition of its contributions towards well organized HSE and fire safety arrangements.

HSE - KEY ACTIVITIES

OGDCL's key HSE activities during the fiscal year 2017-18 are as follows:

- i. Prepared Contingency and Emergency Response Plan to combat emergency situations and ensure safety of personnel and assets at fields and Head Office. Subsequent training sessions were also arranged for better understanding and implementation of the response plan. Moreover, fortnightly duty rosters are issued at Head Office and operational fields to keep response teams prepared for unwanted situations.
- ii. After accomplishment of ISO 14001 and OHSAS 18001 certifications for Dhodak, Qadirpur, Dakhni, Uch and Chanda fields, corporate strategy has been developed to prepare and certify KPD-TAY field according to international benchmarks. In this perspective, two (2) extensive workshops were arranged at OGTI on "A Practical Roadmap for Implementation of OGDCL's Integrated HSE Management System in Prospective of OHSAS Process Safety Management Guidelines and ISO 14001 and ISO 45001 Standards" and "Advanced Certificate Level ISO 14001 and ISO 45001 Compliance HSE Auditor Course for Oil and Gas Professionals".
- iii. Conducted Carbon Foot Print Study at Dakhni and Chanda oil and gas processing plants by employing internal resources to identify and measure GHG emissions. Based on the study results, it has been decided that GHG emission inventory will be developed and maintained to identify and carry out periodic monitoring at plants.
- iv. At Nashpa plant, Bio-remediation Treatment technique was successfully used for treating 1,411 tons of Oil Based Mud (OBM) cuttings waste as well as for their safe disposal to the environment. OBM cuttings from wells namely Khanjar X-1, Kachakhel-1, Mela-5 and Nashpa-8 were treated and tested to check the efficacy of treatment.



- v. Publications and distribution of safety bulletin remained a continuous feature to create HSE awareness among the employees and other stakeholders. Purpose of the safety bulletin is to keep the employees well versed with the HSE related activities and incidents alongside informing about new techniques being introduced in the HSE field. HSE related incidents are also shared through safety bulletin with detailed reports so that their recurrence may be avoided in the future.
- vi. HSE awareness events and workshops were also organized at various locations to motivate and educate the workers for making further advancement in HSE.
- vii. Launched Tree Plantation 2018 at OGDCL Head Office, Islamabad, whereby 20,000 trees will be planted at twelve (12) different field locations across the Country. Furthermore, 5,000 trees will be gifted to district government Attock for "Green Attock Program".
- viii. Based on the success of Floating Treatment Wetland technology at Rajian field, Phytoremediation project was launched at Dakhni field, wherein green plants are used for removal of contaminants in surface/ground water.
- ix. In addition to providing holistic view of firefighting arrangement and practical demonstration of fire equipment to the delegates of National Institute of Fire Technology at Dakhni field, officials from various operational departments were given training in the following areas:
 - a. Hazard Identification, Risk Assessment and Risk Control
 - b. Group Exercise for Hazards and Risks
 - c. HSE Policy Introduction
 - d. Risk Management Policy
 - e. Incidents and Accidents Awareness
 - f. Risk Register
 - g. Risk Rating Awareness
 - h. ALARP Principle Awareness

CONSUMER PROTECTION MEASURES

OGDCL during the year under review continued to ensure that its business products supplied to the markets, consumers and other stakeholders were properly processed and bear minimum (allowable) potential for pollution. In order to mitigate unwanted and hazardous impact of gases, absorbents, scrubbers and desiccants/molecular sieves are utilized to guarantee continuous quality conscious operations at fields and plants. Moreover, remaining traces of gases are burnt in accordance with the international best practices in the controlled-flare.

MAJOR ENERGY CONSERVATION MEASURES

OGDCL continuously reviews operating processes at producing fields accompanied with exercising different measures to achieve maximum output with minimum energy consumption and bearing on the environment. Routine maintenance of machines and plants is carried out to enhance efficiency of the production operations along with avoiding occurrence of accidents and injuries at fields.

In addition to the above, Ambient Air Monitoring of the fields continued during the year under review and recorded results were within the acceptable limits. Moreover, LPG Recovery Unit was successfully installed and commissioned at Nashpa field leading to visible reduction in emissions and energy conservation. Two column processes is used at Nashpa field to absorb escaping propane and butane vapors from de-ethanizer top in a cold liquid stream in an absorber column thereby resulting in appreciably higher recovery rate of LPG.

ENERGY SAVING MEASURES

Energy saving measures, based on application of 4Rs philosophies; Reduce, Reuse, Recycle and Repair, are as follows:

- I. Timely maintenance of engines and turbines to avoid incomplete combustion and fuel wastage;
- II. Predictive maintenance of machines based on condition monitoring to avoid efficiency drop;
- III. Proper insulation of pipelines and air ducts and use of heat tracing cables;
- IV. Decanting and secondary containment systems for condensate/crude oil, diesel and chemicals;
- V. Reuse of oil based mud in drilling operations;
- VI. Installation of solar systems; and
- VII. Use of FTW technology to treat waste water in an environment friendly and cost effective manner.

PRINCIPAL RISKS/UNCERTAINTIES AND MITIGATION MEASURES

Risks and uncertainties which are material in nature coupled with their mitigation techniques are outlined below:

STRATEGIC RISK

OGDCL's long term strategy aims at optimization of business portfolio and sustaining production growth in a cost effective manner to improve profit margins. Going forward, the Company cannot guarantee maintenance of drilling success and effective execution of low cost strategy in conduct of E&P operations. Responding to the risk of strategic failure, the Company focuses on utilizing latest production techniques, advance reservoir management practices and innovative technologies to exploit new reserves and boost oil and gas production in a cost effective manner. Additionally, renewal and repositioning of exploration portfolio is also done to embark upon future growth opportunities and increase shareholders' value.

COMMERCIAL RISK

As OGDCL's production is readily absorbed in the indigenous market, therefore the Company bears no risk relating to sale of hydrocarbon products. However, following factors may unfavorably influence the financial stature:

Commodity Price Risk

Crude prices in Pakistan are linked to a basket of Middle East crude oil prices which are calculated by taking into account average prices of Oman, Dubai and Das Blend. Any volatility in the prices of the crude oil has a significant influence on OGDCL's financial performance. This is witnessed by the prevalence of low oil prices during the past few years having impacted the financial results of oil and gas companies across the globe.

However, OGDCL's gas sale is less prone to price risk as the gas prices of major fields are capped at fixed crude oil/HSFO prices and sales revenue is only affected provided international crude oil prices fall below the capped price. To counter oil price risk and improve operational cashflows, the Company will continue to manage its operational costs and preserve capital flexibility while carrying on the exploration efforts to discover new reserves and optimize oil and gas production.

Foreign Currency Risk

OGDCL's functional and reporting currency is Pak rupees. The Company is exposed to foreign currency risk with respect to crude oil and gas prices which are determined in US dollars and translated into Pak rupees using exchange rate established by the regulatory authority. Therefore, any decline in the value of Pak Rupee against US dollar has a positive impact on the Company's earnings and vice versa.



While currency risk arising due to foreign currency payments made for purchase of material, equipment and hiring of third party services is neutralized by natural hedging provided by the Company's pricing mechanism.

Credit Risk

Against supply of crude oil and natural gas products, significant trade debts are payable to OGDCL by crude oil refineries and gas distribution companies. Settlement of such debts has been slow resulting in creation of Inter Corporate Circular Debt issue in the energy industry. Against this risk, OGDCL's management during the reporting year continued to undertake all possible measures including vigorous follow-ups and constant liaison with Government of Pakistan to recover outstanding receivables and avert liquidity problems. Moreover, Government of Pakistan is also pursuing for satisfactory settlement of Inter Corporate Circular Debt issue and the Company considers its outstanding amount to be fully recoverable.

Financial Risk

OGDCL's debt free balance sheet is reflection of the fact that the business is not exposed to any financial risk. However, prolonged nonpayment of trade debts by crude oil refineries and gas distribution companies may trigger the need for borrowing to carry out planned exploration, production and development activities/projects alongside ensuring timely discharge of statutory obligations including royalty, taxes/duties, dividend, etc.

Reserves Risk

Proved reserves data are estimated quantities of oil and gas that geo-science and engineering data demonstrate with reasonable certainty to be economically producible under existing economic conditions, operating methods and government regulations. Any downward revision in the Company's estimated quantities of proved reserves would indicate lower future production volumes which could adversely influence business operations and financial results. In order to cope up with this risk, OGDCL internally evaluates and updates reserves based on the production performance, workover jobs and development wells results of individual fields. Also, the Company arranges reserves evaluation study for verification/up-dation of the reserves status in all fields which is carried out by an independent international expert after every three (3) years.

OPERATIONAL RISK

OGDCL operational activities may be exposed to the following risks:

Exploration and Production Risk

The risks and hazards inherent in OGDCL's operational activities include well blowouts, explosions, uncontrollable leaks, down hole fires, oil spills, mechanical failures, adverse weather conditions, etc. Such risks may result in substantial loss in the form of injury to workers, loss of life, severe damage to property, plant and equipment, production loss, pollution and suspension of operations. In order to mitigate such risks, OGDCL focuses on routine check-ups and repair and maintenance of plant and machinery in addition to maintaining an insurance coverage in line with the customary industry practices against some of the potential operational risks.

In addition to the above, drilling of exploratory wells involve the risk that no commercially productive oil or gas

reservoirs will be encountered which could adversely impact future production levels and growth prospects. Exploration and production activities are often conducted in extremely challenging environments which heighten the risks of technical integrity failure and natural disasters. Moreover, exploring and developing oil and gas fields is a capital intensive activity requiring sufficient cash flows to finance the operations. The Company counters such risks by maintaining a strong financial discipline and through formulation of strategic alliances with other E&P companies possessing technical expertise and complementary skills to carry out the exploration, development and production operations in a safe, compliant and cost effective manner.

Environmental Risk

Environmental risks relate to natural disasters in shape of earthquakes, cyclones, floods and other such events which cause the business operations to be disrupted or curtailed. OGDCL in this respect covers all insurable risks through insurance besides maintaining a contingency fund to cover uninsured damages.

Security Risk

Security risk is in shape of insurgency and political instability which adversely influence the business operations causing threat to lives of the workers in affected operational areas, suspension of business activities, production limitations, etc. In this respect, OGDCL relies on a well thought-out plan for curbing or neutralizing potential security threats and collaborates with law enforcement agencies to deploy security personnel in the sensitive areas for protection of the workers and operational facilities.

COMPETITIVE RISK

Award of the exploration licenses is done on a competitive basis and OGDCL being a public sector entity does not enjoy any preferential treatment or relaxation of any sort in bidding for new exploration areas. Moving on, the Company may face increased competition in gaining access to new exploration licenses and utilization of advance equipment and technology by the competitors to more efficiently explore and develop oil and gas fields. To remain competitive in the market, the Company is focused on technological innovation and efficiency in the conduct of E&P activities. Moreover, the Company will continue to create and invest in new business opportunities to further bolster reserves and production base.

RISK MANAGEMENT POLICY AND BUSINESS CONTINUITY PLAN

The purpose of risk management is to enable the management to identify, mitigate and monitor potential risk events to face the challenges of the operating and external environment alongside ensuring continuity of the business. OGDCL's Risk Management Policy and Business Continuity Plan are described below:

RISK MANAGEMENT POLICY

OGDCL is cognizant of the fact that an effective system of risk management and internal controls is critical for business success. The Company manages risks in a manner consistent with the business practices in order to:

- Protect its people, communities, environment, assets and reputation;
- Ensure good governance and legal compliance; and
- Realize opportunities and create long-term shareholders value.

OGDCL's Board oversees the risk management and control framework to ensure that an appropriate control environment exists in the Company, spanning E&P operations, financial reporting and compliance activities. Audit and Risk Management Committees assist the Board in fulfilling its responsibilities by reviewing and monitoring financial and reporting matters along with managing risks and internal control processes.

Management ensures implementation of risk management policy through the followings:

- Formulation of Risk Management SOPs;
- Identification and recording of the risks on risk register;
- Use of appropriate and relevant risk management techniques and methodologies;
- Determination of mitigation/action plan for identified risks;
- Regular assessment of risks by Risk Management Committee of the Board; and
- Allocation of necessary/appropriate resources in support of risk management.

Identification and communication of vulnerabilities and changes to OGDCL's risk profile are an integral part of day-to-day management. Moreover, all personnel are encouraged to identify and manage risks to develop a "risk aware" culture and an environment of continuous improvement.

BUSINESS CONTINUITY PLAN

OGDCL's risk management policy ensures business continuity through enhancing Company's preparedness to identify and reduce the likelihood of crisis/risks as well as to recover and restore business critical functions within a reasonable period of time. In line with this policy, the Company possesses well-defined and extensive Emergency Response Procedures at all field locations and operational areas to avoid operational disruptions and to sustain business activities smoothly. The Company has also established a Disaster Recovery Site for ERP applications to retrieve the data in the case of catastrophic consequences. Moreover, training sessions, mock exercises and HSEQ awareness events are regularly arranged to determine and enhance readiness in the event of an emergency or crisis.



INFORMATION TECHNOLOGY

OGDCL maintains state of the art IT systems to stay abreast with the technological trends and to conduct business processes in an efficient and productive manner. As part of technology modernization plan, OGDCL during the fiscal year 2017-18 carried out following system development activities:

REVAMPING OF DATA CENTER

In order to revamp current data center established by IBM in 2009, Company's Management has approved the case for establishment of a new data center as per the latest standards of Telecommunication Industry Association.

REPLACEMENT OF AGING HARDWARE

Replacement work of aging equipment comprising network equipment, servers and storage is underway. Upon successful procurement and installation of the equipments, IT programs and applications will witness significant improvement in data storage, processing and retrieval.

DR SITE FOR MAXIMO AND MEDICAL MANAGEMENT SYSTEM

In line with Business Continuity Management Policy, establishment work of DR sites for critical applications, distant from OGDCL Head Office building, is in progress. DR servers for Maximo and Medical Management System have been hosted at NTC Data Center.

MS ENTERPRISE AGREEMENT

An MS Enterprise Agreement with Software Assurance has been executed to plan, deploy and use latest Microsoft technologies and services coupled with centralized management of volume licensing of all MS products.

DEVELOPMENT OF IT OPERATION DASHBOARD

Customization of Network Monitoring Solution Nagios XI has been carried out to enable IT operations dashboard to monitor network equipment and servers installed at data center/fields.



ESTABLISHMENT OF INFORMATION SECURITY FUNCTION

A case for establishment of Information Security Function has been initiated to direct, monitor and control the implementation of information security policies, minimize information security risks and for availing high end IT services.

DEVELOPMENT OF SOFTWARE FOR HELP DESK

Developed and implemented Help/Service Desk Management software for automation and prompt resolution of end users complaints.

UP-GRADATION OF ERP

Realizing the changing organization structure and market dynamics, research work has been carried out to determine organization's readiness towards acquiring/utilizing ERP System. Moreover, related challenges have also been discussed for successful up-gradation of ERP.

IMPROVEMENT IN MATERIAL MANAGEMENT PROCESS

In pursuance of digital transformation goal, segregation of assets in their respective inventories and seismic parties conversion to coded stores have been carried out resulting in optimization of resources.

REVIEW REPORT TO THE MEMBERS

on the Statement of Compliance with the Listed Companies (Code of Corporate Governance) Regulations, 2017 and Public Sector Companies (Corporate Governance) Rules, 2013

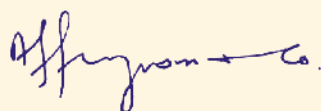
We have reviewed the enclosed Statement of Compliance with the best practices contained in the Listed Companies (Code of Corporate Governance) Regulations, 2017 and Public Sector Companies (Corporate Governance) Rules, 2013 (both herein referred to as 'Codes') prepared by the Board of Directors of Oil and Gas Development Company Limited for the year ended 30 June 2018 to comply with the requirements of regulation 40 of Listed Companies (Code of Corporate Governance) Regulations, 2017 and provisions of Public Sector Companies (Corporate Governance) Rules, 2013.

The responsibility for compliance with the Codes is that of the Board of Directors of the Company. Our responsibility is to review, to the extent where such compliance can be objectively verified, whether the Statement of Compliance reflects the status of the Company's compliance with the provisions of the Codes and report if it does not and to highlight any non-compliance with the requirements of the Codes. A review is limited primarily to inquiries of the Company's personnel and review of various documents prepared by the Company to comply with the Codes.

As a part of our audit of the financial statements we are required to obtain an understanding of the accounting and internal control systems sufficient to plan the audit and develop an effective audit approach. We are not required to consider whether the Board of Directors' statement on internal control covers all risks and controls or to form an opinion on the effectiveness of such internal controls, the Company's corporate governance procedures and risks.

The Codes require the Company to place before the Audit Committee, and upon recommendation of the Audit Committee, place before the Board of Directors for their review and approval its related party transactions distinguishing between transactions carried out on terms equivalent to those that prevail in arm's length transactions and transactions which are not executed at arm's length price and recording proper justification for using such alternate pricing mechanism. We are only required and have ensured compliance of this requirement to the extent of the approval of the related party transactions by the Board of Directors upon recommendation of the Audit Committee. We have not carried out any procedures to determine whether the related party transactions were undertaken at arm's length price or not.

Based on our review, nothing has come to our attention which causes us to believe that the Statement of Compliance does not appropriately reflect the Company's compliance, in all material aspects, with the best practices contained in the Codes as applicable to the Company for the year ended 30 June 2018.



A. F. Ferguson & Co.
Chartered Accountants
Islamabad

Date: 07 September 2018
Engagement Partner: Asim Masood Iqbal



KPMG Taseer Hadi & Co.
Chartered Accountants
Islamabad

Date: 07 September 2018
Engagement Partner: Inam-ullah Kakra

STATEMENT OF COMPLIANCE

with the Listed Companies (Code of Corporate Governance) Regulations, 2017 and Public Sector Companies (Corporate Governance) Rules, 2013

Name of Company: Oil and Gas Development Company Limited
Name of the Line Ministry: Ministry of Energy (Petroleum Division)
For the year ended: 30 June 2018

I. This statement presents the overview of the compliance with the Listed Companies (Code of Corporate Governance) Regulations, 2017 and Public Sector Companies (Corporate Governance) Rules, 2013 (both here in after referred to as "Codes") issued for the purpose of establishing a frame work of good governance, whereby a public sector company is managed in compliance with the best practices of public sector governance. In case where there is inconsistency with the Listed Companies (Code of Corporate Governance) Regulations, 2017, the provisions of Public Sector Companies (Corporate Governance) Rules, 2013 ("Rules") shall prevail.

II. The Company has complied with the provisions of the Rules in the following manner:

Sr. No.	Provision of the Rules	Rule No.	Y	N	Remarks		
			Tick the relevant box				
1.	The Independent Directors meet the criteria of independence, as defined under the Rules.	2(d)	✓				
2.	The Board has at least one-third of its total members as Independent Directors. As at 30 June 2018 the Board includes:		✓				
	Category					Names	Date of appointment
	Independent Directors					- Mr. Rahmat Salam Khattak* - Mr. Hamid Farooq - Prince Ahmed Omar Ahmedzai* - Mr. Athar Hussain Khan Sial - Major General Sohail Ahmad Khan (Retd.)	24.10.17 24.10.17 24.10.17 24.10.17 24.10.17
	Executive Director					Mr. Zahid Mir	15.04.15
	Non-Executive Directors					- Mr. Zahid Muzaffar - Mr. Iskander Mohammed Khan - Mr. Aurangzeb Haque* - Mr. Mohammad Jalal Sikander Sultan* - Mr. Zafar Masud - Mr. Sher Afgan Khan (All Independent Directors are also Non-Executive Directors)	24.10.17 24.10.17 24.10.17 24.10.17 24.10.17 27.06.18
	* Mr.Rahmat Salam Khattak, Prince Ahmed Omar Ahmedzai, Mr. Aurangzeb Haque and Mr. Mohammad Jalal Sikander Sultan left the Board subsequent to year end on 26 July 2018, 26 July 2018, 11 July 2018 and 7 September 2018 respectively.						
3.	The Directors have confirmed that none of them is serving as a Director on more than five public sector companies and listed companies simultaneously, except their subsidiaries.	3(4)	✓				
4.	The appointing authorities have applied the fit and proper criteria given in the Annexure to the Rules in making nominations of the persons for election as Board members under the provisions of the Act.	3(6)			All the nominations on the Board of Directors are made by the GoP.		
5.	The Chairman of the Board is working separately from the Chief Executive of the Company.	4(1)	✓				
6.	The Chairman has been elected by the Board of Directors except where Chairman of the Board has been appointed by the Government.	4(4)	✓				

Sr. No.	Provision of the Rules	Rule No.	Y	N	Remarks
			Tick the relevant box		
7.	The Board has evaluated the candidates for the position of the Chief Executive on the basis of the fit and proper criteria as well as the guidelines specified by the Commission. (Not applicable where the Chief Executive has been nominated by the Government)	5(2)			During the year ended 30 June 2015, acting charge of CEO was given to Chief Operating Officer. However, the process to evaluate the candidates for the position of the Chief Executive on the basis of the fit and proper criteria as well as the guidelines specified by the Commission is in process.
8.	a) The Company has prepared a "Code of Conduct" to ensure that professional standards and corporate values are in place. b) The Board has ensured that appropriate steps have been taken to disseminate it throughout the Company along with its supporting policies and procedures, including posting the same on the Company's website. www.ogdcl.com c) The Board has set in place adequate systems and controls for the identification and redressal of grievances arising from unethical practices.	5(4)	✓ ✓ ✓		
9.	The Board has established a system of sound internal control, to ensure compliance with the fundamental principles of probity and propriety; objectivity, integrity and honesty; and relationship with the stakeholders, in the manner prescribed in the Rules.	5(5)	✓		
10.	The Board has developed and enforced an appropriate conflict of interest policy to lay down circumstances or considerations when a person may be deemed to have actual or potential conflict of interests, and the procedure for disclosing such interest.	5(5) (b) (ii)	✓		
11.	The Board has developed and implemented a policy on anti-corruption to minimize actual or perceived corruption in the Company.	5(5) (b) (vi)	✓		
12.	The Board has ensured equality of opportunity by establishing open and fair procedures for making appointments and for determining terms and conditions of service.	5(5) (c) (ii)	✓		
13.	The Board has ensured compliance with the law as well as the Company's internal rules and procedures relating to public procurement, tender regulations and purchasing and technical standards when dealing with suppliers of goods and services.	5(5) (c) (iii)	✓		

Sr. No.	Provision of the Rules	Rule No.	Y	N	Remarks
			Tick the relevant box		
14.	The Board has developed a vision or mission statement and corporate strategy of the Company.	5(6)	✓		
15.	The Board has developed significant policies of the Company. A complete record of particulars of significant policies along with the dates on which they were approved or amended has been maintained.	5(7)	✓		
16.	The Board has quantified the outlay of any action in respect of any service delivered or goods sold by the Company as a public service obligation and has submitted its request for appropriate compensation to the Government for consideration.	5(8)			None
17.	The Board has ensured compliance with policy directions requirements received from the Government.	5(11)			OGDCL is a public listed company and its Global Depository Receipts (GDRs) traded at the London Stock Exchange. Hence, the Company operates purely on commercial considerations.
18.	a) The Board has met at least four times during the year.	6(1)	✓		
	b) Written notices of the Board meetings, along with agenda and working papers, were circulated at least seven days before the meetings.	6(2)	✓		
	c) The minutes of the meetings were appropriately recorded and circulated.	6(3)	✓		
19.	The Board has monitored and assessed the performance of senior management on annual basis and held them accountable for accomplishing objectives, goals and key performance indicators set for this purpose.	8 (2)	✓		
20.	The Board has reviewed and approved the related party transactions placed before it after recommendations of the Audit Committee. A party wise record of transactions entered into with the related parties during the year has been maintained.	9	✓		
21.	a) The Board has approved the Profit and Loss Account for, and Balance Sheet as at the end of, the first, second and third quarter of the year as well as the financial year end.	10	✓		
	b) In case of listed PSCs, the Board has prepared half yearly accounts and undertaken limited scope review by the auditors.		✓		
	c) The Board has placed the Annual Financial Statements on the Company's website.		✓		
22.	All the Board members underwent an orientation course arranged by the Company to apprise them of the material developments and information as specified in the Rules.	11	✓		

Sr. No.	Provision of the Rules	Rule No.	Y	N	Remarks
			Tick the relevant box		
23.	a) The Board has formed the requisite committees, as specified in the Rules.	12	✓		
	b) The Committees were provided with written Term of Reference defining their duties, authority and composition.		✓		
	c) The minutes of the meetings of the Committees were circulated to all the Board members.		✓		
	d) As at 30 June 2018, the Committees were chaired by the following non-executive directors:		✓		

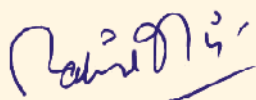
Sr. No.	Provision of the Rules	Rule No.	Y	N	Remarks																		
			Tick the relevant box																				
31.	The Board has formed an Audit Committee, with defined and written Terms of Reference, and having the following members as at 30 June 2018: <table><thead><tr><th>Name of Member</th><th>Category</th><th>Professional background</th></tr></thead><tbody><tr><td>Mr. Iskander Mohammed Khan</td><td>Non-Executive Director</td><td>Business Executive</td></tr><tr><td>Mr. Athar Hussain Khan Sial</td><td>Independent Director</td><td>Business Executive/ Former Govt. Servant</td></tr><tr><td>Mr. Rahmat Salam Khattak *</td><td>Independent Director</td><td>Business Executive</td></tr><tr><td>Mr. Hamid Farooq</td><td>Independent Director</td><td>Business Executive</td></tr><tr><td>Mr. Prince Ahmed Omar Ahmedzai *</td><td>Independent Director</td><td>Business Executive</td></tr></tbody></table> *Left the Board subsequent to year end on 26 July 2018. The Chief Executive and Chairman of the Board are not members of the Audit Committee.	Name of Member	Category	Professional background	Mr. Iskander Mohammed Khan	Non-Executive Director	Business Executive	Mr. Athar Hussain Khan Sial	Independent Director	Business Executive/ Former Govt. Servant	Mr. Rahmat Salam Khattak *	Independent Director	Business Executive	Mr. Hamid Farooq	Independent Director	Business Executive	Mr. Prince Ahmed Omar Ahmedzai *	Independent Director	Business Executive	21(1) and 21(2)	✓		
Name of Member	Category	Professional background																					
Mr. Iskander Mohammed Khan	Non-Executive Director	Business Executive																					
Mr. Athar Hussain Khan Sial	Independent Director	Business Executive/ Former Govt. Servant																					
Mr. Rahmat Salam Khattak *	Independent Director	Business Executive																					
Mr. Hamid Farooq	Independent Director	Business Executive																					
Mr. Prince Ahmed Omar Ahmedzai *	Independent Director	Business Executive																					
32.	a) The Chief Financial Officer, the Chief Internal Auditor and a representative of the External Auditors attended all meetings of the Audit Committee at which issues relating to accounts and audit were discussed. b) The Audit Committee met the External Auditors, at least once a year, without the presence of the Chief Financial Officer, the Chief Internal Auditor and other Executives. c) The Audit Committee met the Chief Internal Auditor and other members of the Internal Audit Function, at least once a year, without the presence of Chief Financial Officer and the External Auditors.	21(3)	✓ ✓ ✓																				
33.	a) The Board has set up an effective internal audit function, which has an audit charter, duly approved by the Audit Committee. b) The Chief Internal Auditor has requisite qualification and experience prescribed in the Rules. c) The Internal Audit Reports have been provided to the External Auditors for their review.	22	✓ ✓																				
34.	The External Auditors of the Company have confirmed that the firm and all its partners are in compliance with International Federation of Accountants (IFAC) guidelines on Code of Ethics as applicable in Pakistan.	23(4)	✓																				
35.	The Auditors have confirmed that they have observed applicable guidelines issued by IFAC with regard to provision of non-audit services.	23(5)	✓																				

CERTAIN ADDITIONAL DISCLOSURES AS REQUIRED UNDER LISTED COMPANIES (CODE OF CORPORATE GOVERNANCE) REGULATIONS, 2017

- The total number of Directors twelve as per the following:
 - Male: 12
 - Female: Nil
- All the powers of the Board have been duly exercised and decisions on relevant matters have been taken by Board/ shareholders as empowered by the relevant provisions of the Act and these regulations.
- The meetings of the Board were presided over by the Chairman and, in his absence, by a Director elected by the Board for this purpose.
- The frequency of meetings (quarterly/half yearly/yearly) of the Committee were as per following:

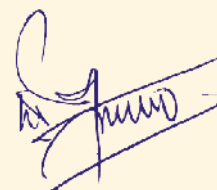
Committee	Frequency
Audit Committee	Quarterly
Risk Management Committee	Annually
Human Resource and Nomination Committee	Quarterly
Procurement Operation and Finance Committee	Half Yearly
Corporate Social Responsibility (CSR) Committee	Half Yearly

- The Statutory Auditors of the Company have confirmed that they have been given a satisfactory rating under the quality control review program of the ICAP and registered with Audit Oversight Board of Pakistan, that they or any of the partners of the firm, their spouses and minor children do not hold shares of the Company.
- The Statutory Auditors or the persons associated with them have not been appointed to provide other services except in accordance with the Act, these regulations or any other regulatory requirement.



Zahid Mir
Managing Director/CEO

7 September 2018



Zahid Muzaffar
Chairman



FINANCIAL STATEMENTS

For the year ended 30 June 2018

OIL AND GAS DEVELOPMENT COMPANY LIMITED

INDEPENDENT AUDITORS' REPORT

To the Members of Oil and Gas Development Company Limited

Report on the audit of the Financial Statements

We have audited the annexed financial statements of Oil and Gas Development Company Limited (the Company), which comprise the statement of financial position as at 30 June 2018, and the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity, the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to explanations given to us, the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes forming part thereof conform with accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at 30 June 2018 and of the profit, the comprehensive income, the changes in equity and its cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' *Code of Ethics for Professional Accountants* as adopted by the Institute of Chartered Accountants of Pakistan (the Code) and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Following are the Key audit matters.

Sr. No.	Key audit matters	How the matter was addressed in our audit
1.	Overdue trade debts (Refer note 19.1 to the financial statements) Trade debts include an overdue amount of Rs 121,313 million, receivable from oil refineries and gas companies out of which Rs 70,969 million and Rs 38,111 million is overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-Corporate Circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-Corporate circular debt in the Energy sector. Customers having past due balances are also required to pay late payment surcharge to the Company which is recognized on receipt basis.	Our audit procedures in relation to the matter included: • Circularized request for direct confirmation of balance due from customers, reviewed confirmations received directly from them and tested reconciliations, where differences were identified; • Checked, on sample basis, trade debts ageing report classification within the appropriate ageing bracket with underlying documentation; • Checked, on a sample basis, cash receipts from customers subsequent to financial year end relating to year end balances, with underlying documentation; • Reviewed letter obtained by the Company from the Government of Pakistan Finance Division stating that the Finance Division is fully cognizant of the liability issue of power sector and is coordinating with Power and Petroleum Divisions to address the same; • Reviewed correspondence with the customers and relevant government authorities during the year and held discussions at appropriate level of management and Audit Committee to assess their views on the timing of settlement and recoverability of relevant receivables;

INDEPENDENT AUDITORS' REPORT

To the Members of Oil and Gas Development Company Limited

Sr. No.	Key audit matters	How the matter was addressed in our audit
	In view of the above matters, significant judgement involved in the recognition of late payment surcharge and aging of significant overdue amounts, we considered this as a key audit matter.	- Reviewed minutes of Board of Directors and Audit Committee meetings and discussed at appropriate level of management, events during the year and steps taken by management for settlement of these receivables; and - Reviewed related disclosures made in the financial statements regarding the matter.
2.	Overdue principal and interest on investment in Term Finance Certificates (TFCs) issued by Power Holding (Private) Limited (PHPL) <i>(Refer note 16.2.3 to the financial statements)</i> In 2013, the Company subscribed for TFCs issued by PHPL for partial resolution of circular debt issue. These TFCs are secured by Sovereign Guarantee of the Government of Pakistan (GoP), covering the principal, markup, and/or any other amount becoming due for payment in respect of investment in TFCs. Principal repayment amounting to Rs 51,250 million and interest amounting to Rs 22,125 million was overdue as at 30 June 2018. Further, PHPL has communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs from 07 years to 10 years including extension in grace period from 03 years to 06 years. The ECC of the Cabinet considered and approved the above referred proposal subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHPL. PHPL has requested the Company to prepare revised term sheet for onward submission to Finance Division of GoP for approval. The Company has not yet agreed on the deferment plan and has requested Ministry of Energy to address the Company's point of view on overdue markup, etc and also define a mechanism of payments under the facility. As of June 30, 2018, the Company expects to realize the TFCs in accordance with the original terms of the investor agreement. We considered the matter as key audit matter due to significance of the amounts and significant judgments made by management regarding this matter.	Our audit procedures in relation to the matter included: - Circularized request for confirmation of balance due from PHPL and reviewed balance confirmation received directly; - Reviewed correspondence with PHPL and relevant government authorities during the year and held discussions at appropriate level of management to critically assess recoverability of receivable and deferment plan; - Reviewed sovereign guarantee issued by GoP in respect of TFCs; - Reviewed minutes of Board of Directors and Audit Committee and discussed at appropriate level of management, events during the year and steps taken by management in respect of recoverability of amount and the deferment plan; and - Reviewed related disclosures made in the annexed financial statements.

INDEPENDENT AUDITORS' REPORT

To the Members of Oil and Gas Development Company Limited

Sr. No.	Key audit matters	How the matter was addressed in our audit
3.	Litigation with respect to conversion of Petroleum concessions to Petroleum Policy 2012 (Refer note 26.3 to the financial statements) The Company has working interest in six petroleum concessions including Tal Block signed under the Petroleum Policy 1997. Subsequently, the Company, along with other working interest owners (where applicable), signed the Supplemental Agreements for these Concessions with the President of Pakistan in accordance with the 'Conversion Regime' introduced in the Petroleum Exploration and Production Policy 2012 (PP 2012) as applicable at that date. This Conversion Regime under the PP 2012 was translated in the SA as a 'Conversion Package' that included revised price for exploration and production of petroleum products and Windfall Levy on Natural Gas only. The Ministry of Energy (Petroleum Division) issued a notification dated December 27, 2017 (SRO) which requires that the Supplemental Agreement already executed in respect of six petroleum concessions for conversion of petroleum concession from Petroleum Exploration and Production Policy 1997 to Petroleum Exploration and Production Policy 2012 shall be amended (within 90 days) to include Windfall Levy on Oil and Condensate (WLO), failing which the working interest owners will not remain eligible for gas price incentive as per Petroleum Policy 2012. The notification has been issued after the approval of Council of Common Interest (CCI) dated 24 November 2017. The Company has challenged the said notification in the Islamabad High Court and the matter is pending before the Court on the ground that an already executed arrangement cannot be retrospectively altered unilaterally. The Honourable Court has directed to maintain status quo till the next date of hearing. The Company's contention is duly supported by the legal advice on the matter. The supplemental agreement was signed under the conversion package where gas price was enhanced and WLO was not applicable. The SRO, by giving retrospective effect, amounts to taking away the vested rights already accrued in favour of the Company. As per the legal opinion Government has no authority to give any law or policy a retrospective effect.	Our audit procedures in relation to the matter included: • Reviewed Petroleum Concession Agreement (PCA) and Supplemental Agreements signed with the Government of Pakistan; • Reviewed SRO issued by the Ministry of Energy (Petroleum Division); • Reviewed relevant clauses of Petroleum Exploration & Production Policy 2012 for applicability of WLO. • Discussed the matter with directors, management and internal legal department of the Company; • Obtained confirmation from the Company's external legal advisor and reviewed legal opinion obtained by the Company and the order issued by the Islamabad High Court; • Evaluated technical ability of the internal and external legal advisors used by the Company; • Assessed the matter under applicable accounting frame work; and • Reviewed the disclosures made in the financial statements in respect of this matter.

INDEPENDENT AUDITORS' REPORT

To the Members of Oil and Gas Development Company Limited

Sr. No.	Key audit matters	How the matter was addressed in our audit
	The cumulative past benefit accrued and recorded by the Company up to 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million, respectively. The Company has not recognized revenue to the extent of Rs 1,995 million from 24 November 2017 to 30 June 2018 on account of enhanced gas price incentive due to conversion from Petroleum Policy 1997 to Petroleum Policy 2012 and will be accounted for on resolution of this matter. We considered this as key audit matter due to significant amounts involved and significant judgements made by management regarding the outcome of this matter.	
4.	Recognition of Revenue/ Income (Refer to note 3.9, 3.10 and 26 to the financial statements) The Company is engaged in the production and sale of oil and gas resources. The Company recognized revenue during the year from the sales of crude oil, gas, liquefied petroleum gas, Sulphur and gas processing amounting to Rs 90,670 million, Rs 127,526 million, Rs 17,336 million, Rs 336 million and Rs. 98 million respectively. Revenue from the sale of crude oil, liquefied petroleum gas and Sulphur is recognized at the time of delivery to customers. Revenue from the sale of gas is recognized on the basis of joint meter reading at respective fields. The Company recognizes interest, if any, on delayed payments from customers on receipt basis. The prices of the crude oil and gas are specified in relevant agreements, however, sales from certain fields are invoiced on provisional prices and final prices of gas from Kunnar Pasaki Deep (KPD) field will be agreed upon execution of Gas Sale Agreement. Effect of adjustments, if any, arising from revision in sale prices is reflected as and when the prices are finalized with the customers and/or approved by the GoP. In view of the above matters, we considered this as key audit matter due to the significance of the amounts requiring significant time and resource to audit due to magnitude, inherent risk of material misstatement and revenue being a key economic indicator of the company.	Our audit procedures in relation to the matter included: - Tested the design, implementation and operating effectiveness of the relevant key internal controls which govern revenue recognition from the sale of products; - Inquired from management and reviewed approved contracts to evaluate revenue recognition in accordance with the contract terms; - Performed substantive test of details on a sample of sales transactions by inspecting invoices, delivery challans and dispatch reports etc. including inspection of acknowledgements of refineries in case of crude oil and joint meter readings in case of gas sales; - Assessed sales transactions on either side of the statement of financial position date to assess whether they are recorded in relevant accounting period; - Inspected underlying documentation for manual journal entries relating to revenue recognized during the year which were considered to be material or met other specific risk based criteria; and - Where pricing is provisional/ sales agreement not finalised, (a) reviewed correspondence with the customers and relevant government authorities during the year and held discussions at appropriate level of management; (b) reviewed term sheets etc signed with the customer; and (c) circularized and reviewed receivable balance per direct confirmation from the customers.
5.	Impairment assessment of development and production and related PPE assets (Refer note 3.3, 3.4.5, 13 and 14 to the financial statements) As at June 30, 2018, carrying value of development and production assets amounted to Rs 94,404 million.	Our audit procedures in relation to the matter included: Assessed the design and implementation of the relevant key internal controls implemented by the management over impairment assessment of development and production and related PPE assets;

INDEPENDENT AUDITORS' REPORT

To the Members of Oil and Gas Development Company Limited

Sr. No.	Key audit matters	How the matter was addressed in our audit
	Impairment test of development and production assets is performed whenever events and circumstances arising during the development and production phase indicate that carrying amount of the development and production assets may exceed its recoverable amount. The Cash Generating Unit (CGU) applied for impairment test purpose is generally on field by field basis, except that a number of fields may be grouped as a single cash generating unit where the cash flows of each field are inter-dependent. Where impairment indicator is triggered for any CGU, an impairment test is performed by the Company based on estimates of the recoverable value of that CGU. The assessment of the recoverable value of these assets, or for the relevant CGU, incorporates significant judgement in respect of factors such as reserve estimates, future production levels, oil and gas prices, operating costs, capital expenditure and economic assumptions such as discount rates, inflation rates and foreign exchange rates. We considered the matter as key audit matter due to the significant value of development and production assets and related property, plant and equipment at reporting date and due to significance of judgements used by management.	• Evaluated the reasonableness of Company's assumptions and estimates to determine the recoverable value of its assets, including those relating to oil and gas prices, production, operating cost, future capital expenditure, discount rates and foreign exchange rates based on our knowledge of the business and industry by comparing the assumptions to historical results, and published market and industry data; • Assessed the appropriateness of the Company's identification of individual CGUs; • Validated the mathematical accuracy of cash flow models and agreeing relevant data to the underlying Company's records; • Assessed the competence, independence and objectivity of independent reserves expert by inquiring their qualifications, practical experience and independence; • Performed sensitivity analysis on assets with a high risk of impairment in consideration of the potential impact of reasonably possible downside changes in assumptions relating to oil and gas prices and discount rate; and • Reviewed the disclosures made in financial statements in respect of this matter.
6.	Uncertain income tax positions <i>(Refer notes 23.1, 23.2, 23.3 and 32.2.1 to the financial statements)</i> The Company has recognized provision of Rs 87,389 million and has disclosed contingent liabilities of Rs 38,722 million in respect of uncertain tax positions. Further, advance tax as at 30 June 2018 stands at Rs 37,278 million. In order to assess contingencies, the management makes judgments and estimates in relation to the interpretation of laws, statutory rules, regulations, and the probability of outcome and financial impact, if any, on the Company for disclosure and recognition and measurement of any provisions that may be required against such contingencies. We considered the matter as key audit matter due to the significant amounts involved and significant estimates/ judgments made by management in relation to the matter.	Our audit procedures in relation to the matter included: • Obtained and reviewed details of significant pending tax matters and discussed the same with Company's management; • Circularized request for confirmation of status of pending tax matters with the Company's external legal and tax counsels for their views on open tax assessments; • Reviewed judgments or orders passed by the competent authorities in relation to the issues involved or matters which have similarities with the issues involved; • Consulted our internal tax specialist to assess management's conclusions on contingent income tax matters and to evaluate the consistency of such conclusions with the views of management and external tax advisors engaged by the Company; and • Reviewed the disclosures made in the financial statements in respect of such matters.

INDEPENDENT AUDITORS' REPORT

To the Members of Oil and Gas Development Company Limited

Information Other than the Financial Statements and Auditor's Report Thereon

Management is responsible for the other information. The other information comprises the information included in the annual report for the year ended 30 June 2018, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Board of Directors for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017(XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are

INDEPENDENT AUDITORS' REPORT

To the Members of Oil and Gas Development Company Limited

inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the board of directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

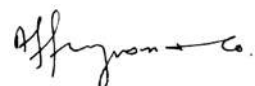
From the matters communicated with the board of directors, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

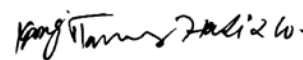
Based on our audit, we further report that in our opinion:

- a) proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- b) the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;
- c) investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) zakat deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980), was deducted by the Company and deposited in the Central Zakat Fund established under section 7 of that Ordinance.

The engagement partners on the audit resulting in this independent auditors' report are Asim Masood Iqbal and Inam Ullah Kakra.



A. F. Ferguson & Co.
Chartered Accountants
Islamabad
7 September 2018



KPMG Taseer Hadi & Co.
Chartered Accountants
Islamabad
7 September 2018

STATEMENT OF FINANCIAL POSITION

As at 30 June 2018

		2018	2017 Restated (Rupees '000)	2016 Restated
	Note			
SHARE CAPITAL AND RESERVES				
Share capital	5	43,009,284	43,009,284	43,009,284
Reserves	6	13,366,622	12,093,287	10,529,373
Unappropriated profit		494,180,516	457,881,766	425,093,910
		550,556,422	512,984,337	478,632,567
NON CURRENT LIABILITIES				
Deferred taxation	7	19,980,119	19,638,412	15,579,499
Deferred employee benefits	8	21,280,694	19,026,984	14,971,638
Provision for decommissioning cost	9	19,465,075	22,027,796	21,412,687
		60,725,888	60,693,192	51,963,824
CURRENT LIABILITIES				
Trade and other payables	10	36,705,914	39,170,859	46,328,588
Unpaid dividend	11	18,169,267	13,862,361	12,439,784
Unclaimed dividend		319,706	577,224	200,776
		55,194,887	53,610,444	58,969,148
		666,477,197	627,287,973	589,565,539

CONTINGENCIES AND COMMITMENTS

12

The annexed notes 1 to 48 form an integral part of these financial statements.



Chief Financial Officer



Chief Executive



Director

		2018	2017 Restated (Rupees '000)	2016 Restated
	Note			
NON CURRENT ASSETS				
Property, plant and equipment	13	124,063,611	128,336,018	120,542,404
Development and production assets - intangible	14	94,403,553	95,159,850	87,990,960
Exploration and evaluation assets	15	6,525,579	10,996,011	6,834,078
		224,992,743	234,491,879	215,367,442
Long term investments	16	27,617,446	42,665,810	112,517,292
Long term loans and receivable	17	7,344,145	6,817,374	5,997,669
Long term prepayments		664,958	852,691	882,466
		260,619,292	284,827,754	334,764,869
CURRENT ASSETS				
Stores, spare parts and loose tools	18	17,984,525	18,442,847	18,251,184
Stock in trade		346,829	376,390	291,904
Trade debts	19	163,691,820	118,574,468	111,204,186
Loans and advances	20	17,300,931	14,079,704	10,459,609
Deposits and short term prepayments	21	1,339,343	1,557,439	1,646,777
Other receivables	22	452,987	440,997	182,211
Income tax - advance	23	37,278,361	49,601,329	41,599,042
Current portion of long term investments	16.2	95,957,967	123,932,250	51,835,027
Other financial assets	24	67,834,662	11,295,722	11,426,964
Cash and bank balances	25	3,670,480	4,159,073	7,903,766
		405,857,905	342,460,219	254,800,670
		666,477,197	627,287,973	589,565,539


Chief Financial Officer


Chief Executive


Director

STATEMENT OF PROFIT OR LOSS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
Sales - net	26	205,335,000	171,829,364
Royalty		(21,970,947)	(18,518,982)
Operating expenses	27	(60,213,460)	(56,585,214)
Transportation charges		(1,670,850)	(1,720,982)
		(83,855,257)	(76,825,178)
Gross profit		121,479,743	95,004,186
Other income	28	16,008,118	16,020,333
Exploration and prospecting expenditure	29	(16,190,496)	(13,268,575)
General and administration expenses	30	(4,087,862)	(4,239,642)
Finance cost	31	(1,729,886)	(1,514,634)
Workers' profit participation fund		(5,927,724)	(4,691,445)
Share of profit in associate - net of taxation	16.1	3,074,868	1,827,239
Profit before taxation		112,626,761	89,137,462
Taxation	32	(33,890,466)	(25,334,060)
Profit for the year		78,736,295	63,803,402
Earnings per share - basic and diluted (Rupees)	33	18.31	14.83

The annexed notes 1 to 48 form an integral part of these financial statements.



Chief Financial Officer



Chief Executive



Director

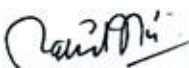
STATEMENT OF COMPREHENSIVE INCOME

For the year ended 30 June 2018

	2018	2017
	(Rupees '000)	
Profit for the year	78,736,295	63,803,402
Other comprehensive income/(loss) for the year		
Items that will not be reclassified to profit or loss:		
Remeasurement loss on employee retirement benefit plans	(625,359)	(7,300,321)
Current tax credit related to remeasurement gain/ loss on employee retirement benefit plans	339,945	3,656,731
Share of other comprehensive loss of the associate - net of taxation	(18,369)	(434)
	(303,783)	(3,644,025)
Total comprehensive income for the year	78,432,512	60,159,377

The annexed notes 1 to 48 form an integral part of these financial statements.


Chief Financial Officer


Chief Executive


Director

STATEMENT OF CHANGES IN EQUITY

For the year ended 30 June 2018

	Share Capital	Reserves					Unappropriated profit	Total equity
		Capital reserves				Other reserve		
		Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associated company	Share of self insurance reserve in associated company			
(Rupees '000)								
Balance as at 1 July 2016	43,009,284	836,000	7,470,000	2,118,000	20,000	85,373	425,093,910	478,632,567
Total comprehensive income for the year								
Profit for the year	-	-	-	-	-	-	63,803,402	63,803,402
Other comprehensive income/ (loss) for the year	-	-	-	-	-	-	(3,644,025)	(3,644,025)
Total comprehensive income for the year	-	-	-	-	-	-	60,159,377	60,159,377
Transfer to self insurance reserve	-	-	1,452,036	-	-	-	(1,452,036)	-
Charged to self insurance reserve	-	-	(2,036)	-	-	-	-	(2,036)
Transfer to undistributed percentage return reserve by an associated company	-	-	-	-	-	13,914	(13,914)	-
Transfer to self insurance reserve by an associated company	-	-	-	-	100,000	-	(100,000)	-
Transactions with owners of the company								
Distributions								
Final dividend 2016: Rs 2.00 per share	-	-	-	-	-	-	(8,601,857)	(8,601,857)
First interim dividend 2017: Rs 1.50 per share	-	-	-	-	-	-	(6,451,393)	(6,451,393)
Second interim dividend 2017: Re 1.00 per share	-	-	-	-	-	-	(4,300,928)	(4,300,928)
Third interim dividend 2017: Rs 1.50 per share	-	-	-	-	-	-	(6,451,393)	(6,451,393)
Total distributions to owners of the company	-	-	-	-	-	-	(25,805,571)	(25,805,571)
Balance as at 30 June 2017	43,009,284	836,000	8,920,000	2,118,000	120,000	99,287	457,881,766	512,984,337
Total comprehensive income for the year								
Profit for the year	-	-	-	-	-	-	78,736,295	78,736,295
Other comprehensive income/ (loss) for the year	-	-	-	-	-	-	(303,783)	(303,783)
Total comprehensive income for the year	-	-	-	-	-	-	78,432,512	78,432,512
Transfer to self insurance reserve	-	-	1,051,607	-	-	-	(1,051,607)	-
Charged to self insurance reserve	-	-	(1,607)	-	-	-	-	(1,607)
Transfer to undistributed percentage return reserve by an associated company	-	-	-	-	-	23,335	(23,335)	-
Transfer to self insurance reserve by an associated company	-	-	-	-	200,000	-	(200,000)	-
Transactions with owners of the company								
Distributions								
Final dividend 2017: Rs 2.00 per share	-	-	-	-	-	-	(8,601,857)	(8,601,857)
First interim dividend 2018: Rs 1.75 per share	-	-	-	-	-	-	(7,526,625)	(7,526,625)
Second interim dividend 2018: Rs 3.00 per share	-	-	-	-	-	-	(12,902,785)	(12,902,785)
Third interim dividend 2018: Rs 2.75 per share	-	-	-	-	-	-	(11,827,553)	(11,827,553)
Total distributions to owners of the company	-	-	-	-	-	-	(40,858,820)	(40,858,820)
Balance as at 30 June 2018	43,009,284	836,000	9,970,000	2,118,000	320,000	122,622	494,180,516	550,556,422

The annexed notes 1 to 48 form an integral part of these financial statements.


Chief Financial Officer


Chief Executive


Director

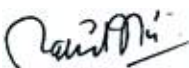
STATEMENT OF CASH FLOWS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
Cash flows from operating activities			
Profit before taxation		112,626,761	89,137,462
Adjustments for:			
Depreciation		10,558,188	9,021,395
Amortization of development and production assets		15,910,719	13,900,593
Royalty		21,970,947	18,518,982
Workers' profit participation fund		5,927,724	4,691,445
Provision for employee benefits		4,380,003	4,870,101
Decommissioning cost		90,790	650,762
Un-winding of discount on provision for decommissioning cost		1,722,384	1,506,604
Reversal due to change in decommissioning cost estimates		(1,173,102)	-
Interest income		(10,984,022)	(12,420,725)
Un-realized loss/ (gain) on investments at fair value through profit or loss		44,904	(84,404)
Exchange (gain)/ loss on foreign currency investment and deposit accounts		(3,079,506)	4,039
Dividend income		(20,431)	(20,431)
(Gain)/ loss on disposal of property, plant and equipment		(59,445)	42,020
Provision for slow moving, obsolete and in transit stores		(19,618)	178,721
Stores inventory written off		421,200	-
Share of profit in associate		(3,074,868)	(1,827,239)
		155,242,628	128,169,325
Changes in:			
Stores, spare parts and loose tools		56,740	(370,384)
Stock in trade		29,561	(84,486)
Trade debts		(45,117,352)	(7,370,282)
Deposits and short term prepayments		218,096	89,338
Advances and other receivables		(3,587,712)	(4,698,586)
Trade and other payables		1,432,270	(1,948,329)
Cash generated from operations			
		108,274,231	113,786,596
Royalty paid		(19,279,507)	(20,397,735)
Employee benefits paid		(10,471,443)	(11,030,291)
Long term prepayments		187,733	29,775
Payment from self insurance reserve		(1,607)	(2,036)
Decommissioning cost paid		(296,202)	(1,357,317)
Payments to workers' profit participation fund-net		(7,391,445)	(7,637,231)
Income taxes paid		(20,885,846)	(25,620,703)
		(58,138,317)	(66,015,538)
Net cash from operating activities		50,135,913	47,771,058
Cash flows from investing activities			
Capital expenditure		(17,491,305)	(39,805,463)
Interest received		8,649,210	12,312,637
Dividends received		145,069	131,949
Encashment of investments		50,809,086	-
Purchase of investments		(2,519,766)	(422,366)
Proceeds from disposal of property, plant and equipment		96,970	62,430
Net cash generated from/ (used in) investing activities		39,689,264	(27,720,813)
Cash flows from financing activities			
Dividends paid		(36,809,433)	(24,006,545)
Net cash used in financing activities		(36,809,433)	(24,006,545)
Net increase/ (decrease) in cash and cash equivalents		53,015,744	(3,956,300)
Cash and cash equivalents at beginning of the year		15,074,591	19,034,930
Effect of movements in exchange rate on cash and cash equivalents		3,079,506	(4,039)
Cash and cash equivalents at end of the year	36	71,169,841	15,074,591

The annexed notes 1 to 48 form an integral part of these financial statements.


Chief Financial Officer


Chief Executive


Director

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

Geographical location and addresses of all other business units of the Company have been disclosed in note 42.

2 BASIS OF PREPARATION

2.1 STATEMENT OF COMPLIANCE

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards as applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRS Standards) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRS Standards, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 BASIS OF MEASUREMENT

These financial statements have been prepared on the historical cost basis except for the following material items in the statement of financial position;

- obligation under certain employee benefits and provision for decommissioning cost have been measured at present value; and
- investments at fair value through profit or loss have been measured at fair value.

The methods used to measure fair values are described further in their respective policy notes.

2.3 FUNCTIONAL AND PRESENTATION CURRENCY

These financial statements are presented in Pakistan Rupee (PKR) which is the Company's functional currency.

2.4 SIGNIFICANT ACCOUNTING ESTIMATES

The preparation of these financial statements in conformity with the approved accounting standards requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgment about carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which estimates are revised if the revision affects only that year, or in the year of the revision and any future year affected.

In the process of applying the Company's accounting policies, the management has made the following estimates, assumptions and judgments which are significant to these financial statements:

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

2.4.1 Property, plant and equipment

The Company reviews the useful lives and residual values of property, plant and equipment on the reporting date. Any change in the estimates in future years might affect the carrying amounts of the respective items of property, plant and equipment with a corresponding effect on the depreciation charge and impairment.

2.4.2 Exploration and evaluation expenditure

The Company's accounting policy for exploration and evaluation expenditure results in certain items of expenditure being capitalized for an area of interest where it is considered likely to be recoverable by future exploration or sale or where the activities have not reached a stage which permits a reasonable assessment of the existence of reserves. This policy requires management to make certain estimates and assumptions as to future events and circumstances, in particular whether an economically viable extraction operation can be established. Any such estimates and assumptions may change as new information becomes available. If, after having capitalized the expenditure under the policy, a judgment is made that recovery of the expenditure is unlikely, the relevant capitalized amount is written off in profit or loss.

2.4.3 Development and production expenditure

Development and production activities commence after project sanctioning by the appropriate level of management. Judgment is applied by the management in determining when a project is economically viable. In exercising this judgment, management is required to make certain estimates and assumptions similar to those described above for capitalized exploration and evaluation expenditure. Any such estimates and assumptions may change as new information becomes available. If, after having commenced development activity, a judgment is made that a development and production asset is impaired, the appropriate amount is written off in profit or loss.

2.4.4 Provision for decommissioning cost

Provision is recognized for the future decommissioning and restoration cost of oil and gas wells, production facilities and pipelines at the end of their useful lives. The timing of recognition requires the application of judgment to existing facts and circumstances, which can be subject to change. Estimates of the amount of provision recognized are based on current legal and constructive requirements, technology and price levels. Provision is based on the best estimates, however, the actual outflows can differ from estimated cash outflows due to changes in laws, regulations, public expectations, technology, prices and conditions, and can take place many years in the future. The carrying amount of provision is reviewed annually and adjusted to take account of such changes.

During the year, the Company revised its estimates of useful lives, discount & inflation rates. This has been treated as change in accounting estimates, applied prospectively, in accordance with IFRIC Interpretation-1 "Changes in Existing Decommissioning, Restoration and Similar Liabilities".

Following line items would have been effected had there been no change in estimates:

	Rupees in million
Provision for decommissioning cost would have been higher by	4,974
Property, plant and equipment would have been higher by	1,736
Development and production assets would have been higher by	2,065
Operating expenses would have been higher by	1,173
Total comprehensive income would have been lower by	785

2.4.5 Estimation of oil and natural gas reserves

Oil and gas reserves are an important element in calculation of amortization charge and for impairment testing of development and production assets of the Company. Estimates of oil and natural gas reserves are inherently imprecise, require the application of judgement and are subject to future revision. Proved reserves are estimated with reference to available reservoir and well information, including production and pressure trends for producing reservoirs and, in some cases, subject to definitional limits, to similar data from other producing reservoirs. All proved reserve estimates are subject to revision, either upward or downward, based on new information, such as from development drilling and production activities or from changes in economic factors, including product prices, contract terms or development plans.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Changes to the estimates of proved developed reserves, affect the amount of amortization recorded and impairment, if any, in the financial statements for fixed assets related to hydrocarbon production activities.

During the year, the Company revised its estimates of reserves based on report from independent consultant hired for this purpose. The change has been accounted for prospectively, in accordance with the requirements of IAS 8 'Accounting Policies, Changes in Accounting Estimates and Errors'.

Following line items would have been effected had there been no change in estimates:

	Rupees in million
Amortization charge would have been lower by	850
Development and production assets would have been higher by	850
Deferred tax liability and deferred tax expense would have been higher by	250
Total comprehensive income for the year would have been higher by	600

2.4.6 Employee benefits

Defined benefit plans are provided for permanent employees of the Company. The employees pension and gratuity plan are structured as separate legal entities managed by trustees. The Company recognizes deferred liability for post retirement medical benefits and accumulating compensated absences. These calculations require assumptions to be made of future outcomes, the principal ones being in respect of increases in remuneration and pension benefit levels, medical benefit rate and the discount rate used to convert future cash flows to current values. The assumptions used vary for the different plans as they are determined by independent actuaries annually.

Pension or service cost primarily represents the increase in actuarial present value of the obligation for benefits earned on employees service during the year and the interest on the net liability/(asset) in respect of employee's service in previous years. Calculations are sensitive to changes in the underlying assumptions.

2.4.7 Taxation

The Company takes into account the current income tax laws and decisions taken by appellate authorities. Instances where the Company's view differs from the view taken by the income tax department at the assessment stage and the Company considers that its view on items of material nature is in accordance with law, the amounts are shown as contingent liabilities.

2.4.8 Stores and spares

The Company reviews the stores and spares for possible write downs on an annual basis. Any change in the estimates in future years might affect the carrying amounts of the respective items of stores and spares with a corresponding affect on the provision.

2.4.9 Provision against trade debts, advances and other receivables

The Company reviews the recoverability of its trade debts, advances and other receivables to assess amount of bad debts and provision required thereagainst on annual basis.

2.5 NEW AND AMENDED STANDARDS AND INTERPRETATIONS

The following International Financial Reporting Standards (IFRS Standards), interpretations and the amendments are effective for accounting periods beginning from the dates specified below:

- Amendments to IFRS 2 - Share-based Payment clarify the accounting for certain types of arrangements and are effective for annual periods beginning on or after 1 January 2018. The amendments cover three accounting areas (a) measurement of cash-settled share-based payments; (b) classification of share-based payments settled net of tax withholdings; and (c) accounting for a modification of a share-based payment from cash-settled to equity-settled. The new requirements could affect the classification and/or measurement of these arrangements and potentially the timing and amount of expense recognized for new and outstanding awards. The amendments are not likely to have an impact on Company's financial statements.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

- IFRS 9 ‘Financial Instruments’ and amendment – Prepayment Features with Negative Compensation (effective for annual periods beginning on or after 1 July 2018 and 1 January 2019 respectively). IFRS 9 replaces the existing guidance in IAS 39 Financial Instruments: Recognition and Measurement. IFRS 9 includes revised guidance on the classification and measurement of financial instruments, a new expected credit loss model for calculating impairment on financial assets, and new general hedge accounting requirements. It also carries forward the guidance on recognition and derecognition of financial instruments from IAS 39. The Company is currently in the process of analyzing the potential impact of changes required in classification and measurement of financial instruments and the impact of expected loss model on adoption of the standard.
- IFRS 15 ‘Revenue from contracts with customers’ (effective for annual periods beginning on or after 1 July 2018). IFRS 15 establishes a comprehensive framework for determining whether, how much and when revenue is recognized. It replaces existing revenue recognition guidance, including IAS 18 ‘Revenue’, IAS 11 ‘Construction Contracts’ and IFRIC 13 ‘Customer Loyalty Programmes’. The Company is currently in the process of analyzing the potential impact of changes required on adoption of the standard.
- IFRS 16 ‘Leases’ (effective for annual period beginning on or after 1 January 2019). IFRS 16 replaces existing leasing guidance, including IAS 17 ‘Leases’, IFRIC 4 ‘Determining whether an Arrangement contains a Lease’, SIC-15 ‘Operating Leases- Incentives’ and SIC-27 ‘Evaluating the Substance of Transactions Involving the Legal Form of a Lease’. IFRS 16 introduces a single, on-balance sheet lease accounting model for lessees. A lessee recognizes a right-of-use asset representing its right to use the underlying asset and a lease liability representing its obligation to make lease payments. There are recognition exemptions for short-term leases and leases of low-value items. Lessor accounting remains similar to the current standard i.e. lessors continue to classify leases as finance or operating leases. The Company is currently in the process of analyzing the potential impact of its lease arrangements that will result in recognition of right to use assets and liabilities on adoption of the standard.
- Amendment to IFRS 4 ‘Insurance Contracts’- Applying IFRS 9 ‘Financial Instruments’ with IFRS 4 (effective for annual periods beginning on or after 1 July 2018). The amendment address issue arising from the different effective dates of IFRS 9 and the forthcoming new standard IFRS 17 ‘Insurance Contracts’. The amendments introduce two alternative options for entities issuing contracts within the scope of IFRS 4, notably a temporary exemption and an overlay approach. The temporary exemption enables eligible entities to defer the implementation date of IFRS 9. The overlay approach allows an entity applying IFRS 9 from 1 July 2018 onwards to remove from profit or loss the effects of some of the accounting mismatches that may occur from applying IFRS 9 before IFRS 17 is applied. The amendments are not likely to have an impact on Company’s financial statements.
- IFRS 17, ‘Insurance contracts’ (effective for annual periods beginning on or after 1 January 2021) replaces IFRS 4, which currently permits a wide variety of practices in accounting for insurance contracts. IFRS 17 will fundamentally change the accounting by all entities that issue insurance contracts and investment contracts with discretionary participation features.
- IFRIC 22 ‘Foreign Currency Transactions and Advance Consideration’ (effective for annual periods beginning on or after 1 January 2018) clarifies which date should be used for translation when a foreign currency transaction involves payment or receipt in advance of the item it relates to. The related item is translated using the exchange rate on the date the advance foreign currency is received or paid and the prepayment or deferred income is recognized. The date of the transaction for the purpose of determining the exchange rate to use on initial recognition of the related asset, expense or income (or part of it) would remain the date on which receipt of payment from advance consideration was recognized. If there are multiple payments or receipts in advance, the entity shall determine a date of the transaction for each payment or receipt of advance consideration. The application of interpretation is not likely to have an impact on Company’s financial statements.
- IFRIC 23 ‘Uncertainty over Income Tax Treatments’ (effective for annual periods beginning on or after 1 January 2019) clarifies the accounting for income tax when there is uncertainty over income tax treatments under IAS 12. The interpretation requires the uncertainty over tax treatment be reflected in the measurement

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

of current and deferred tax. The Company is currently assessing the requirements of IFRIC 23 to analyse its implications, if any, on the financial statements.

- Amendments to IAS 40 ‘Investment Property’ - Transfers of Investment Property, (effective for annual periods beginning on or after 1 January 2018) clarifies that an entity shall transfer a property to, or from, investment property when, and only when there is a change in use. A change in use occurs when the property meets, or ceases to meet, the definition of investment property and there is evidence of the change in use. In isolation, a change in management’s intentions for the use of a property does not provide evidence of a change in use. The amendments are not likely to have an impact on Company’s financial statements
- Amendment to IAS 28 ‘Investments in Associates and Joint Ventures’ - Long Term Interests in Associates and Joint Ventures (effective for annual period beginning on or after 1 January 2019). The amendment will affect companies that finance such entities with preference shares or with loans for which repayment is not expected in the foreseeable future (referred to as long-term interests or ‘LTI’). The amendment and accompanying example state that LTI are in the scope of both IFRS 9 and IAS 28 and explain the annual sequence in which both standards are to be applied. The amendments are not likely to have an impact on Company’s financial statements.
- Amendments to IAS 19 ‘Employee Benefits’ - Plan Amendment, Curtailment or Settlement (effective for annual periods beginning on or after 1 January 2019). The amendments clarify that on amendment, curtailment or settlement of a defined benefit plan, a company now uses updated actuarial assumptions to determine its current service cost and net interest for the period; and the effect of the asset ceiling is disregarded when calculating the gain or loss on any settlement of the plan and is dealt with separately in other comprehensive income. The application of amendments is not likely to have an impact on Company’s financial statements
- Annual Improvements to IFRSs 2014-2016 Cycle - the improvements address amendments to following approved accounting standards:

Amendments to IAS 28 ‘Investments in Associates and Joint Ventures’ (effective for annual periods beginning on or after 1 January 2018) clarifies that a venture capital organization and other similar entities may elect to measure investments in associates and joint ventures at fair value through profit or loss, for each associate or joint venture separately at the time of initial recognition of investment. Furthermore, similar election is available to non-investment entity that has an interest in an associate or joint venture that is an investment entity, when applying the equity method, to retain the fair value measurement applied by that investment entity associate or joint venture to the investment entity associate’s or joint venture’s interests in subsidiaries. This election is made separately for each investment entity associate or joint venture. The amendments are not likely to have an impact on Company’s financial statements.

Amendments to IFRS 1 ‘First-time adoption of IFRS’ (effective for annual periods beginning on or after 1 January 2018) clarifies regarding the deletion of short-term exemptions for first-time adopters regarding IFRS 7, IAS 19 and IFRS 10.

- Annual Improvements to IFRS Standards 2015–2017 Cycle - the improvements address amendments to following approved accounting standards:

IFRS 3 Business Combinations and IFRS 11 Joint Arrangement - the amendment aims to clarify the accounting treatment when a company increases its interest in a joint operation that meets the definition of a business. A company remeasures its previously held interest in a joint operation when it obtains control of the business. A company does not remeasure its previously held interest in a joint operation when it obtains joint control of the business.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

IAS 12 Income Taxes - the amendment clarifies that all income tax consequences of dividends (including payments on financial instruments classified as equity) are recognized consistently with the transaction that generates the distributable profits.

IAS 23 Borrowing Costs - the amendment clarifies that a company treats as part of general borrowings any borrowing originally made to develop an asset when the asset is ready for its intended use or sale.

The above amendments are effective from annual period beginning on or after 1 January 2019 and are not likely to have an impact on Company's financial statements.

Other than the aforesaid standards, interpretations and amendments, the International Accounting Standards Board (IASB) has also issued the following standards which have not been notified locally by the Securities and Exchange Commission of Pakistan (SECP) as at 30 June 2018:

- IFRS 1 – First Time Adoption of International Financial Reporting Standards
- IFRS 14 – Regulatory Deferral Accounts
- IFRS 17 – Insurance Contracts

The following interpretations issued by the IASB have been waived off by SECP effective 16 January 2012:

- IFRIC 4 – Determining Whether an Arrangement Contains a Lease. Also refer note 44 to the financial statements.
- IFRIC 12 – Service Concession Arrangements

3 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies set out below have been applied consistently to all periods presented in these financial statements, and have been applied consistently by the Company except for the changes as indicated below:

- The Companies Act, 2017 (the Act) became applicable to the Company for the first time for the preparation of these financial statements. The Act forms an integral part of the statutory financial reporting framework applicable to the Company and amongst others, prescribes the nature and content of disclosures in relation to various elements of the financial statements. The Act also brought certain changes with regard to preparation and presentation of annual financial statements of the Company. These changes include change in nomenclature of the primary financial statements, reclassification of certain items of financial statements, elimination of duplicative disclosures with the International Financial Reporting Standards (IFRSs) disclosure requirements and incorporation of significant additional disclosures.

Following material reclassifications have been made as required by the Act:

- "Unpaid dividend" and "Unclaimed dividend" have been reclassified from "Trade and other payables" and shown separately on the face of the statement of financial position as required by the Act.
- "Interest accrued" has been reclassified to "current portion of long term investments".

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

A third statement of financial position as at 1 July 2016 also has been presented in accordance with the requirements of IAS 1 "Presentation of financial statements". Effects of retrospective reclassification are as follows:

	2017	2016
	(Rupees '000)	
Decrease in trade and other payables	14,439,585	12,640,560
Increase in current portion of long term investments	21,873,164	21,085,027

Additional disclosures required by the Act have been given in note 4, 12, 13, 17, 20, 32, 37, 38 and 42 to these financial statements.

- Amendments to IAS 7 'Statement of Cash Flows' became effective during the year. The amendments require disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities, including both changes arising from cash flow and non-cash changes. However, this has no impact on the financial statements of the Company.

3.1 EMPLOYEE BENEFITS

Salaries, wages and benefits are accrued in the period in which the associated services are rendered by employees of the Company. The accounting policy for pension, gratuity, post retirement medical benefits and accumulating compensated absences is described below:

3.1.1 Pension, gratuity, post retirement medical benefits and accumulating compensated absences

The Company operates an approved funded pension scheme under an independent trust for its permanent employees regularized before 1 January 2016, as a defined benefit plan. The employees regularized from 1 January 2016 and onwards will be entitled to gratuity, a defined benefit plan and provident fund, a defined contributory plan instead of pension benefit. In contributory provident fund, the Company shall match the contribution by employees upto one basic salary annually. The contractual officers of the Company are also entitled to gratuity.

The Company also provides post retirement medical benefits to its permanent employees and their families as a defined benefit plan.

The Company also has a policy whereby its regular/contractual officers and regular staff are eligible to encash accumulated leave balance at the time of retirement in case of officers and at the time of retirement or during the service in case of regular staff.

The Company makes contributions or records liability in respect of defined benefit plans on the basis of actuarial valuations, carried out annually by independent actuaries. The latest actuarial valuations were carried out as of 30 June 2018. The calculations of actuaries are based on the Projected Unit Credit Method, net of the assets guaranteeing the plan, if any, with the obligation increasing from year to year, in a manner that it is proportional to the length of service of the employees.

The Company's net obligation in respect of defined benefit plans is calculated separately for each plan by estimating the present value of the future benefit that employees have earned in return for their service in the current and prior periods; that benefit is discounted to determine its present value.

The interest element of the defined benefit cost represents the change in present value of scheme obligations resulting from the passage of time, and is determined by applying the discount rate to the net defined benefit liability/(asset).

Actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are charged or credited in other comprehensive income in the year in which they arise.

Past service costs are recognized immediately in profit or loss.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

3.2 TAXATION

Taxation for the year comprises current and deferred tax. Taxation is recognized in profit or loss except to the extent that it relates to items recognized outside profit or loss (whether in other comprehensive income or directly in equity), if any, in which case the tax amounts are recognized outside profit or loss.

3.2.1 Current tax

Provision for current taxation is based on taxable income at the current rate of tax after taking into account applicable tax credits, rebates and exemptions available, if any, adjusted for payments to GoP for payments on account of royalty and any adjustment to tax payable in respect of previous years.

3.2.2 Deferred tax

Deferred tax is accounted for using the balance sheet liability method in respect of all taxable temporary differences arising from differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are recognized for all taxable temporary differences and deferred tax assets are recognized for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which the deductible temporary differences, unused tax losses and tax credits can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

Deferred tax is not recognized for the temporary differences arising from the initial recognition of assets or liabilities in a transaction that is not a business combination and that affects neither accounting nor taxable profit or loss, and differences relating to investments in associates and interest in joint arrangements to the extent that it is probable that they will not reverse in a foreseeable future and the investor/joint operator is able to control the timing of the reversal of the temporary difference. In addition, deferred tax is not recognized for taxable temporary differences arising on the initial recognition of goodwill.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different tax entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

Deferred tax has been calculated at the tax rate of 29.42% (2017: 28.24%) after taking into account depletion allowance and set offs, where available, in respect of royalty payment to the Government of Pakistan. The tax rate is reviewed annually.

3.3 PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment is stated at cost less accumulated depreciation and accumulated impairment losses, if any except for freehold land and capital work in progress, which are stated at cost less impairment loss, if any. Cost in relation to property, plant and equipment comprises acquisition and other directly attributable costs and decommissioning cost as referred in the note 3.4.4 to the financial statements. The cost of self constructed assets includes the cost of materials, direct labour and any other costs directly attributable to bringing the assets to working condition for their intended use. Software that is integral to the functionality of the related equipment is capitalized as part of that equipment.

Depreciation is provided on straight line method at rates specified in note 13 to the financial statements so as to write off the cost of property, plant and equipment over their estimated useful life. Depreciation on additions to property, plant and equipment is charged from the month in which property, plant and equipment is acquired or capitalized while no depreciation is charged for the month in which property, plant and equipment is disposed off.

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment are recognized in profit or loss.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Gains and losses on disposal of an item of property, plant and equipment are determined by comparing the proceeds from disposal with the carrying amount of property, plant and equipment, and are recognized net within “other income” in the statement of profit or loss.

Capital work in progress is stated at cost less accumulated impairment losses, if any, and is transferred to the respective item of property, plant and equipment when available for intended use.

Impairment tests for property, plant and equipment are performed when there is an indication of impairment. At each year end, an assessment is made to determine whether there are any indications of impairment. The Company conducts annually an internal review of asset values which is used as a source of information to assess for any indications of impairment. External factors such as changes in expected future prices, costs and other market factors are also monitored to assess for indications of impairment. If any such indication exists, an estimate of the asset’s recoverable amount is calculated being the higher of the fair value of the asset less cost to sell and the asset’s value in use.

If the carrying amount of the asset exceeds its recoverable amount, the property, plant and equipment is impaired and an impairment loss is charged in profit or loss so as to reduce the carrying amount of the property, plant and equipment to its recoverable amount.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

Value in use is determined as the present value of the estimated future cash flows expected to arise from the continued use of the property, plant and equipment in its present form and its eventual disposal. Value in use is determined by applying assumptions specific to the Company’s continued use and does not take into account future development.

In testing for indications of impairment and performing impairment calculations, assets are considered as collective groups, referred to as cash generating units. Cash generating units are the smallest identifiable group of assets that generate cash inflows that are largely independent of the cash inflows from other assets or groups of assets.

An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset’s carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment loss had been recognized.

3.4 OIL AND GAS ASSETS

The Company applies the “Successful efforts” method of accounting for Exploration and Evaluation (E&E) costs.

3.4.1 Pre license costs

Costs incurred prior to having obtained the legal rights to explore an area are charged directly to profit or loss as they are incurred.

3.4.2 Exploration and evaluation assets

Under the successful efforts method of accounting, all property acquisitions, exploratory/evaluation drilling costs are initially capitalized as intangible E&E assets in well, field or specific exploration cost centres as appropriate, pending determination.

Costs directly associated with an exploratory well are capitalized as an intangible asset until the drilling of the well is completed and results have been evaluated. Major costs include employee benefits, material, chemical, fuel, well services and rig operational costs. All other exploration costs including cost of technical studies, seismic acquisition and data processing, geological and geophysical activities are charged in the statement of profit or loss as exploration and prospecting expenditure.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Tangible assets used in E&E activities, include the Company's vehicles, drilling rigs, seismic equipment and other property, plant and equipment used by the Company's exploration function and are classified as property, plant and equipment. However, to the extent that such a tangible asset is consumed in developing an intangible E&E asset, the amount reflecting that consumption is recorded as part of the cost of the intangible asset. Such intangible costs include directly attributable overheads, including the depreciation of property, plant and equipment utilized in E&E activities, together with the cost of other materials consumed during the exploration and evaluation phases.

Intangible E&E assets relating to each exploration license/field are carried forward, until the existence or otherwise of commercial reserves have been determined subject to certain limitations including review for indications of impairment. If commercial reserves have been discovered, the carrying value after any impairment loss of the relevant E&E assets is then reclassified as development and production assets and if commercial reserves are not found, the capitalized costs are written off as dry and abandoned wells and are charged to profit or loss.

E&E assets are not amortized prior to the conclusion of appraisal activities.

3.4.3 Development and production assets - intangible

Development and production assets are accumulated on a field by field basis and represent the cost of developing the discovered commercial reserves and bringing them into production, together with the capitalized E&E expenditures incurred in finding commercial reserves transferred from intangible E&E assets as outlined in accounting policy 3.4.2 above. The cost of development and production assets also includes the cost of acquisition of such assets, directly attributable overheads, and the cost of recognizing provisions for future site restoration and decommissioning.

Expenditure carried within each field is amortized from the commencement of production on a unit of production basis, which is the ratio of oil and gas production in the year to the estimated quantities of proved developed reserves at the end of the year plus the production during the year, on a field by field basis. Changes in the estimates of commercial reserves or future field development costs are dealt with prospectively. Amortization is charged to profit or loss.

3.4.4 Decommissioning cost

The activities of the Company normally give rise to obligations for site restoration. Restoration activities may include facility decommissioning and dismantling, removal or treatment of waste materials, land rehabilitation, and site restoration.

Liabilities for decommissioning cost are recognized when the Company has an obligation to dismantle and remove a facility or an item of plant and to restore the site on which it is located, and when a reliable estimate of that liability can be made. The Company makes provision in full for the decommissioning cost on the declaration of commercial discovery of the reserves, to fulfill the obligation of site restoration and rehabilitation. Where an obligation exists for a new facility, such as oil and natural gas production or transportation facilities, this will be on construction or installation. An obligation for decommissioning may also crystallize during the period of operation of a facility through a change in legislation or through a decision to terminate operations. The amount recognized is the estimated cost of decommissioning, discounted to its net present value and the expected outflow of economic resources to settle this obligation is up to next thirty seven years. Decommissioning cost, as appropriate, relating to producing/shut-in fields and production facilities is capitalized to the cost of development and production assets and property, plant and equipment as the case may be. The recognized amount of decommissioning cost is subsequently amortized/depreciated as part of the capital cost of the development and production assets and property, plant and equipment.

While the provision is based on the best estimate of future costs and the economic life of the facilities and property, plant and equipment there is uncertainty regarding both the amount and timing of incurring these costs. Any change in the present value of the estimated expenditure is dealt with prospectively and reflected as an adjustment to the provision and a corresponding adjustment to property, plant and equipment and development and production assets. The unwinding of the discount on the decommissioning provision is recognized as finance cost in the statement of profit or loss.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

3.4.5 Impairment of oil and gas assets

E&E assets are assessed for impairment when facts and circumstances indicate that carrying amount may exceed the recoverable amount of E&E assets. Such indicators include, the point at which a determination is made that as to whether or not commercial reserves exist, the period for which the Company has right to explore has expired or will expire in the near future and is not expected to be renewed, substantive expenditure on further exploration and evaluation activities is not planned or budgeted and any other event that may give rise to indication that E&E assets are impaired.

Impairment test of development and production assets is also performed whenever events and circumstances arising during the development and production phase indicate that carrying amount of the development and production assets may exceed its recoverable amount. Such circumstances depend on the interaction of a number of variables, such as the recoverable quantities of hydrocarbons, the production profile of the hydrocarbons, the cost of the development of the infrastructure necessary to recover the hydrocarbons, the production costs, the contractual duration of the production field and the net selling price of the hydrocarbons produced.

The carrying value is compared against expected recoverable amount of the oil and gas assets, generally by reference to the future net cash flows expected to be derived from such assets. The cash generating unit applied for impairment test purpose is generally field by field basis, except that a number of fields may be grouped as a single cash generating unit where the cash flows of each field are inter-dependent.

Where conditions giving rise to impairment subsequently reverse, the effect of the impairment charge is also reversed as a credit in profit or loss, net of any depreciation/ amortization that would have been charged since the impairment.

3.5 INVESTMENTS

All purchases and sale of investments are recognized using settlement date accounting. Settlement date is the date on which investments are delivered to or by the Company. All investments are derecognized when the right to receive economic benefits from the investments has expired or has been transferred and the Company has transferred substantially all the risks and rewards of ownership.

3.5.1 Investments in associate

An associate is an entity over which the Company has significant influence and that is neither a subsidiary nor an interest in a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

The results, assets and liabilities of the associate have been incorporated in these financial statements using the equity method of accounting. Under the equity method, investments in associates are carried in the balance sheet at cost as adjusted for post acquisition changes in the Company's share of net assets of the associate, less any impairment in the value of investment. Losses of an associate in excess of the Company's interest in that associate (which includes any long term interest that, in substance, form part of the Company's net investment in the associate) are recognized only to the extent that the Company has incurred legal or constructive obligation or made payment on behalf of the associate.

3.5.2 Investments held to maturity

Investments with fixed or determinable payments and fixed maturity and where the Company has positive intent and ability to hold investments to maturity are classified as investments held to maturity. These are initially recognized at cost inclusive of transaction costs and are subsequently carried at amortized cost using the effective interest rate method, less any impairment losses.

3.5.3 Loans and receivables

These are initially measured at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at amortized cost using the effective interest method.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

3.5.4 Investments at fair value through profit or loss

An investment is classified at fair value through profit or loss if it is held for trading or is designated as such upon initial recognition. Financial instruments are designated at fair value through profit or loss if the Company manages such investments and makes purchase and sale decisions based on their fair value in accordance with the Company's investment strategy. All investments classified as investments at fair value through profit or loss are initially measured at cost being fair value of consideration given. At subsequent dates these investments are measured at fair value, determined on the basis of prevailing market prices, with any resulting gain or loss recognized directly in profit or loss.

3.6 STORES, SPARE PARTS AND LOOSE TOOLS

Stores, spare parts and loose tools are valued at the lower of cost and net realizable value less allowance for slow moving, obsolete and in transit items. Cost is determined on the moving average basis and comprises cost of purchases and other costs incurred in bringing the inventories to their present location and condition. Net realizable value signifies the estimated selling price in the ordinary course of business less costs necessarily to be incurred in order to make a sale.

Materials in transit are stated at cost comprising invoice value and other charges paid thereon.

3.7 STOCK IN TRADE

Stock in trade is valued at the lower of production cost and net realizable value. Net realizable value signifies the estimated selling price in the ordinary course of business less net estimated cost of production and selling expenses.

3.8 INTANGIBLES

An intangible asset is recognized if it is probable that future economic benefits that are attributable to the asset will flow to the Company and that the cost of such asset can also be measured reliably. Intangible assets having definite useful life are stated at cost less accumulated amortization and are amortized based on the pattern in which the assets' economic benefits are consumed. Intangible assets which have indefinite useful life are not amortized and tested for impairment annually, if any.

3.9 REVENUE RECOGNITION

Revenue from sale of goods is recognized when significant risks and rewards of ownership are transferred to the buyer, recovery of the consideration is probable, the associated costs and possible return of goods can be estimated reliably, there is no continuing management involvement with the goods, and the amount of revenue can be measured reliably. Revenue from the sale of crude oil is recognized at the time of delivery to customers at refineries. Revenue from the sale of gas is recognized on the basis of joint meter reading at respective fields, whereas revenue from liquefied petroleum gas and Sulphur is recognized at the time of delivery to customers at fields.

Revenue from the sale of goods is measured at the fair value of the consideration received or receivable, net of government levies. Prices of crude oil and gas are specified in relevant agreements. Effect of adjustments, if any, arising from revision in sale prices is reflected as and when the prices are finalized with the customers and/or approved by the GoP.

Revenue from services is recognized on rendering of services to customers and is measured at the fair value of the consideration received or receivable.

3.10 FINANCE INCOME AND EXPENSE

Finance income comprises interest income on funds invested, delayed payments from customers, dividend income, exchange gain and changes in the fair value of financial assets at fair value through profit or loss. Income on bank deposits is accrued on a time proportion basis by reference to the principal outstanding and the applicable rate of return. Income on investments is recognized on time proportion basis taking into account the effective yield of such securities. The Company recognizes interest, if any, on delayed payments from customers on receipt basis. Dividend income on equity investments is recognized when the right to receive the payment is established. Foreign currency gains and losses are reported on a net basis.

Finance cost comprises interest expense on borrowings (if any), unwinding of the discount on provisions and bank charges. Mark up, interest and other charges on borrowings are charged to profit or loss in the period in which they are incurred.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

3.11 JOINT OPERATIONS

Investments in joint arrangements are classified as either joint operations or joint ventures depending on contractual rights and obligations of the parties to the arrangement. The Company has assessed the nature of its arrangements and determined them to be joint operations.

The Company has recognized its share of assets, liabilities, revenues and expenses jointly held or incurred under the joint operations on the basis of latest available audited financial statements of the joint operations and where applicable, the cost statements received from the operator of the joint venture, for the intervening period up to the balance sheet date. The difference, if any, between the cost statements and audited financial statements is accounted for in the next accounting year.

3.12 FOREIGN CURRENCIES

Transactions in foreign currencies are recorded at the rates of exchange ruling on the date of the transaction. All monetary assets and liabilities denominated in foreign currencies are translated into PKR at the rate of exchange ruling on the statement of financial position date and exchange differences, if any, are charged to profit or loss for the year.

3.13 FINANCIAL INSTRUMENTS

Financial assets and liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument. These are derecognized when the Company ceases to be a party to the contractual provisions of the instrument.

Financial assets mainly comprise investments, loans and receivables, advances, deposits, trade debts, interest accrued, other receivables, other financial assets and cash and bank balances. Financial liabilities are classified according to the substance of the contractual arrangements entered into. Significant financial liabilities are trade and other payables.

All financial assets and liabilities are initially measured at fair value. These financial assets and liabilities are subsequently measured at fair value, amortized cost or cost, as the case may be.

3.14 OFFSETTING

Financial assets and liabilities and tax assets and liabilities are set off in the statement of financial position, only when the Company has a legally enforceable right to set off the recognized amounts and intends either to settle on a net basis or to realize the assets and settle the liabilities simultaneously.

3.15 TRADE DEBTS AND OTHER RECEIVABLES

Trade debts and other receivables are stated at original invoice amount as reduced by appropriate provision for impairment. Bad debts are written off when identified while debts considered doubtful of recovery are fully provided for. Provision for doubtful debts is charged to profit or loss.

3.16 TRADE AND OTHER PAYABLES

Liabilities for trade and other payables are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received.

3.17 CASH AND CASH EQUIVALENTS

Cash and cash equivalents for the purpose of cash flow statement comprise cash in hand and at bank and includes short term highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of change in value.

3.18 DIVIDEND

Dividend is recognized as a liability in the period in which it is declared.

3.19 SELF INSURANCE SCHEME

The Company is following a policy to set aside reserve for self insurance of rigs, wells, plants, pipelines, vehicles, workmen compensation, losses of petroleum products in transit and is keeping such reserve invested in specified investments.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

3.20 IMPAIRMENT

3.20.1 Non-financial assets

The Company assesses at each statement of financial position date whether there is any indication that assets except deferred tax assets may be impaired. If such indication exists, the carrying amounts of such assets are reviewed to assess whether they are recorded in excess of their recoverable amount. Where carrying values exceed the respective recoverable amount, assets are written down to their recoverable amounts and the resulting impairment loss is recognized in profit or loss. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use.

Where an impairment loss subsequently reverses, the carrying amount of the asset is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years. A reversal of an impairment loss is recognized immediately in profit or loss.

3.20.2 Financial assets

A financial asset is assessed at each reporting date to determine whether there is any objective evidence that it is impaired. A financial asset is considered to be impaired if objective evidence indicates that one or more events have had a negative effect on the estimated future cash flows of that asset. Individually significant financial assets are tested for impairment on an individual basis. The remaining financial assets are assessed collectively in groups that share similar credit risk characteristics.

3.21 OPERATING SEGMENTS

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision-maker. The chief operating decision-maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Board of Directors that makes strategic decisions. The management has determined that the Company has a single reportable segment as the Board of Directors views the Company's operations as one reportable segment.

4 SUMMARY OF SIGNIFICANT TRANSACTIONS AND EVENTS DURING THE YEAR

The financial position and performance of the Company was particularly affected by following events and transactions during the reporting period:

- 4.1 During the year sales revenue increased due to startup of LPG production from Nashpa field along with production increase from KPD-TAY and non-operated JV fields. Further, sales revenue has also increased due to increase in crude oil and natural gas prices.
- 4.2 During the year 20 wells were drilled in the Company's wholly owned fields/operated joint ventures and 6 wells in non-operated joint ventures.
- 4.3 Refer note 26.3 related to conversion of certain PCA's to Petroleum Policy 2012 and its related impacts on these financial statements.
- 4.4 As disclosed in note 19.1, trade debts have increased due to prevailing Inter-corporate circular debt issue in the Energy sector of Pakistan.
- 4.5 As described in note 16.2.3, past due amount from PHPL as at 30 June 2018 on account of principal and interest amounts to Rs 51,250 million and Rs 22,125 million respectively.
- 4.6 As disclosed in note 2.4.5, the Company has revised its estimates of reserves during the year based on report from independent consultant hired for this purpose.
- 4.7 As disclosed in note 2.4.4, the Company has revised its estimates of decommissioning cost, discount and inflation rates.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

5 SHARE CAPITAL

Authorized share capital

2018 (Number of shares)	2017 (Number of shares)		2018 (Rupees in '000')	2017 (Rupees in '000')
5,000,000,000	5,000,000,000	Ordinary shares of Rs 10 each	50,000,000	50,000,000
Issued, subscribed and paid up capital				
1,075,232,100	1,075,232,100	Ordinary shares of Rs 10 each issued for consideration other than cash (note 5.1)	10,752,321	10,752,321
3,225,696,300	3,225,696,300	Ordinary shares of Rs 10 each issued as fully paid bonus shares	32,256,963	32,256,963
4,300,928,400	4,300,928,400		43,009,284	43,009,284

- 5.1** In consideration for all the properties, rights, assets, obligations and liabilities of Oil and Gas Development Corporation vested in the Company, 1,075,232,100 ordinary fully paid shares of Rs 10 each were issued to Government of Pakistan (GoP) on 23 October 1997. Currently, GoP holds 74.97% (2017: 74.97%) paid up capital of the Company.

	Note	2018 (Rupees '000')	2017 (Rupees '000')
6 RESERVES			
Capital reserves:			
Capital reserve	6.1	836,000	836,000
Self insurance reserve	6.2	9,970,000	8,920,000
Capital redemption reserve fund - associated company	6.3	2,118,000	2,118,000
Self insurance reserve - associated company	6.4	320,000	120,000
Other reserves:			
Undistributed percentage return reserve - associated company	6.5	122,622	99,287
		13,366,622	12,093,287

- 6.1** This represents bonus shares issued by former wholly owned subsidiary - Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, the reserve is not available for distribution to shareholders.
- 6.2** The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, vehicle repair and losses for petroleum products in transit. Refer note 16.2.1 for investments against this reserve. Accordingly, the reserve is not available for distribution to shareholders.
- 6.3** This represents Company's share of profit set aside by an associated company to redeem redeemable preference shares in the form of cash to the preference shareholders.
- 6.4** This represents Company's share of profit set aside by an associated company for self insurance of general assets, vehicles and personal accident for security personnel.
- 6.5** This represents Company's share of profit set aside by an associated company from distributable profits for the year related to undistributed percentage return reserve.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
7 DEFERRED TAXATION			
The balance of deferred tax is in respect of following temporary differences:			
Accelerated depreciation on property, plant and equipment		13,454,728	11,725,333
Expenditure of exploration and evaluation, development and production assets		7,223,087	9,645,295
Provision for decommissioning cost		(1,648,647)	(1,563,704)
Long term investment in associate		1,195,025	755,246
Provision for doubtful debts, claims and advances		(87,475)	(87,036)
Provision for slow moving and obsolete stores		(865,912)	(836,722)
Others		709,313	-
		19,980,119	19,638,412
8 DEFERRED EMPLOYEE BENEFITS			
Post retirement medical benefits	8.1	15,525,380	13,731,726
Accumulating compensated absences	8.2	5,755,314	5,295,258
		21,280,694	19,026,984
8.1 Post retirement medical benefits			
Movement in the present value of defined benefit obligation is as follows:			
Present value of defined benefit obligation at beginning of the year		13,731,726	10,975,188
Current service cost		340,908	374,480
Interest cost		1,255,181	973,357
Benefits paid		(324,394)	(320,219)
Remeasurement loss recognized in other comprehensive income		521,959	1,728,920
Present value of defined benefit obligation at end of the year		15,525,380	13,731,726
Movement in liability recognized in the statement of financial position is as follows:			
Opening liability		13,731,726	10,975,188
Expense for the year		1,596,089	1,347,837
Benefits paid		(324,394)	(320,219)
Remeasurement loss recognized in other comprehensive income		521,959	1,728,920
Closing liability		15,525,380	13,731,726
Expense recognized is as follows:			
Current service cost		340,908	374,480
Interest cost		1,255,181	973,357
		1,596,089	1,347,837
The expense is recognized in the following:			
Operating expenses - profit or loss		856,426	712,753
General and administration expenses - profit or loss		223,498	187,919
Technical services		516,165	447,165
		1,596,089	1,347,837

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	2018	2017
Significant actuarial assumptions used were as follows:		
Discount rate per annum	10.00%	9.25%
Medical inflation rate per annum - retired	10.00%	9.25%
Medical inflation rate per annum - in service	10.00%	8.25%
Mortality rate	Adjusted SLIC 2001-2005	
Withdrawal rate	Low	Low
Weighted average duration of the obligation	11 years	11 years

The calculation of the defined benefit obligation is sensitive to assumptions set out above. The following table summarizes how the impact on the defined benefit obligation at the end of the reporting period would have increased/ (decreased) as a result of a change in respective assumptions:

	Impact on defined benefit obligation		
	Change in assumption	Increase in assumption	Decrease in assumption
		(Rupees '000)	
Discount	1%	(2,350,640)	3,014,904
Medical indexation	1%	3,035,083	(2,403,451)
Withdrawal	10%	(4,734)	4,757
		1 year set back (Rupees '000)	1 year set forward (Rupees '000)
Mortality		20,017	(19,835)

The expected medical expense for the next financial year is Rs 1,924.378 million.

	2018	2017
	(Rupees '000)	
8.2 Accumulating compensated absences		
Present value of defined benefit obligation at beginning of the year	5,295,258	3,996,450
Charge for the year - net	2,301,795	2,590,157
Payments made during the year	(1,841,739)	(1,291,349)
Present value of defined benefit obligation at end of the year	5,755,314	5,295,258

The rates of discount at 10% per annum (2017: 9.25%) and salary increase rate of 10% per annum (2017: 9.25%) were assumed.

	2018	2017
	(Rupees '000)	
The expense is recognized in the following:		
Operating expenses - profit or loss	1,230,561	1,364,408
General and administration expenses - profit or loss	283,078	303,820
Technical services	788,156	921,929
	2,301,795	2,590,157

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
9	PROVISION FOR DECOMMISSIONING COST		
Balance at beginning of the year		22,027,796	21,412,687
Provision during the year		894,272	1,337,053
Decommissioning cost incurred during the year		(205,412)	(706,556)
		22,716,656	22,043,184
Revision due to change in estimates		(4,973,965)	(1,521,992)
Unwinding of discount on provision for decommissioning cost	31	1,722,384	1,506,604
Balance at end of the year		19,465,075	22,027,796

	2018	2017
Significant financial assumptions used were as follows:		
Discount rate per annum	8.70%	7.94%
Inflation rate per annum	5.04%	5.27%

	Note	2018 (Rupees '000)	2017
10	TRADE AND OTHER PAYABLES		
Creditors		1,208,256	392,923
Accrued liabilities		10,782,003	13,940,426
Payable to partners of joint operations	10.1	5,974,969	5,415,565
Retention money payable		5,871,359	5,066,326
Royalty payable		3,312,058	620,618
Gas Infrastructure Development Cess (GIDC) payable		3,186,871	929,625
Petroleum Levy payable		121,541	-
Withholding tax payable		756,528	774,943
Trade deposits		127,398	118,298
Workers' profit participation fund - net		-	1,291,445
Employees' pension trust	10.2	3,475,216	8,833,994
Gratuity fund	10.3	184,450	122,881
Provident fund		57,282	-
Advances from customers		1,437,482	1,486,121
Other payables		210,501	177,694
		36,705,914	39,170,859

- 10.1** This includes payable to related parties amounting to Rs 2,607 million (2017: Rs 2,564 million) as per relevant Petroleum Concession Agreement (PCA).

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	2018	2017
	(Rupees '000)	
10.2 Employees' pension trust		
The amount recognized in the statement of financial position is as follows:		
Present value of defined benefit obligation	85,457,981	85,239,047
Fair value of plan assets	(81,982,765)	(76,405,053)
Net liability at end of the year	3,475,216	8,833,994
The movement in the present value of defined benefit obligation is as follows:		
Present value of defined benefit obligation at beginning of the year	85,239,047	72,609,026
Current service cost	2,872,823	2,611,515
Interest cost	7,598,534	6,717,574
Benefits paid	(6,185,462)	(4,458,735)
Past service cost	(474,085)	-
Remeasurement (gain)/ loss recognized in other comprehensive income	(3,592,876)	7,759,667
Present value of defined benefit obligation at end of the year	85,457,981	85,239,047
The movement in the fair value of plan assets is as follows:		
Fair value of plan assets at beginning of the year	76,405,053	63,336,298
Expected return on plan assets	7,165,219	5,923,466
Contributions	8,299,022	9,418,723
Benefits paid	(6,185,462)	(4,458,735)
Remeasurement (loss)/ gain recognized in other comprehensive income	(3,701,067)	2,185,301
Fair value of plan assets at end of the year	81,982,765	76,405,053
The movement in liability recognized in the statement of financial position is as follows:		
Opening liability	8,833,994	9,272,728
Expense for the year	2,832,053	3,405,623
Remeasurement loss recognized in other comprehensive income during the year	108,191	5,574,366
Payments to the fund during the year	(8,299,022)	(9,418,723)
Closing liability	3,475,216	8,833,994
Expense recognized is as follows:		
Current service cost	2,872,823	2,611,515
Net interest cost	433,315	794,108
Past service cost	(474,085)	-
	2,832,053	3,405,623
Remeasurement (gain)/ loss recognized in other comprehensive income:		
Remeasurement (gain)/ loss on defined benefit obligation	(3,592,876)	7,759,667
Remeasurement loss/ (gain) on plan assets	3,701,067	(2,185,301)
	108,191	5,574,366

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Plan assets comprise:	2018			2017		
	Quoted	Unquoted	Total (Rupees in '000')	Quoted	Unquoted	Total
Regular Income Certificates	-	46,445,567	46,445,567	-	26,898,643	26,898,643
Special Saving Account	-	15,921,598	15,921,598	-	11,285,088	11,285,088
Mutual funds	1,754,233	-	1,754,233	1,766,253	-	1,766,253
Term Deposits Receipts	-	16,485,127	16,485,127	-	35,656,031	35,656,031
Cash and bank balances	-	1,376,240	1,376,240	-	799,038	799,038
	1,754,233	80,228,532	81,982,765	1,766,253	74,638,800	76,405,053

Quoted plan assets comprise of 2.14% (2017: 2.31%) of total plan assets.

Funds covered were invested within limits specified by regulations governing investment of approved retirement funds in Pakistan. The funds have no investment in the Company's own securities.

The pension plan is a defined benefit final salary plan invested through approved trust fund. The trustees of the fund are responsible for plan administration and investment. The Company appoints the trustees. All trustees are employees of the Company.

The plan exposes the Company to various actuarial risks: investment risk, salary risk and longevity risk from the pension plan.

	2018	2017
	(Rupees '000)	
The expense is recognized in the following:		
Operating expenses - profit or loss	1,277,627	1,639,735
General and administration expenses - profit or loss	449,466	612,159
Technical services	1,104,960	1,153,729
	2,832,053	3,405,623
Actual return on plan assets	3,464,152	8,108,767

	2018	2017
Significant actuarial assumptions used were as follows:		
Discount rate per annum	10.00%	9.25%
Salary increase rate per annum	10.00%	9.25%
Expected rate of return on plan assets per annum	10.00%	9.25%
Pension indexation rate per annum	5.50%	5.25%
Mortality rate	Adjusted SLIC 2001-2005	
Withdrawal rate	Low	Low
Weighted average duration of the obligation	11 years	11 years

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

The calculation of the defined benefit obligation is sensitive to assumptions set out above. The following table summarizes how the impact on the defined benefit obligation at the end of the reporting period would have increased/ (decreased) as a result of a change in respective assumptions:

	Impact on defined benefit obligation		
	Change in assumption	Increase in assumption	Decrease in assumption
		(Rupees '000)	
Discount	1%	(7,715,153)	9,255,583
Salary increase	1%	532,586	(571,932)
Pension indexation	1%	5,871,893	(5,041,971)
Withdrawal	10%	(4,968)	4,984
		1 year set back (Rupees '000)	1 year set forward (Rupees '000)
Mortality		(31,234)	34,707

The Company expects to make a contribution of Rs 3,475 million (2017: Rs 8,834 million) to the employees' pension trust during the next financial year and the expected expense for the next year amounts to Rs 2,945 million.

	2018	2017
	(Rupees '000)	
10.3 Gratuity fund		
Opening liability	122,881	69,009
Expense for the year	72,597	56,837
Other comprehensive income	(4,739)	(2,965)
Benefits paid during the year	(6,289)	-
Closing liability	184,450	122,881
The expense is recognized in the following:		
Operating expenses - profit or loss	37,014	25,997
General and administration expenses - profit or loss	10,700	23,311
Technical services	24,883	7,529
	72,597	56,837

11 UNPAID DIVIDEND

This includes an amount of Rs 17,356 million (2017: Rs 13,250 million) payable to OGDCL Employees' Empowerment Trust (OEET). The payment of dividend has been withheld since GoP is considering to revamp Benazir Employees' Stock Option Scheme (BESOS) as communicated to the Company by Privatization Commission of Pakistan (PCP). Further, PCP vide letter no. F. No. 13(4)12/PC/BESOS/OGDCL dated 15 May 2018 has informed that the matter of BESOS, as a scheme, is pending adjudication before the Honorable Supreme Court of Pakistan, hence status quo may be maintained till final decision of Honourable Supreme Court of Pakistan.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

12 CONTINGENCIES AND COMMITMENTS

12.1 Contingencies

12.1.1 Claims against the Company not acknowledged as debts amounted to Rs 1,845.976 million at year end (2017: Rs 1,568.441 million). Details of the major legal proceedings disclosed as contingencies are as follows:

Parties involved	Date of institution of the case	Court, agency or authority where proceeding are pending	Facts of the case and relief sought	2018	2017
(Rupees in '000')					
Commissioner Inland Revenue	28-Dec-16	Supreme Court of Pakistan	Alleged default surcharge and penalty on short payment of sales tax for the period of 1999-2000 to 2007-08, in respect of Uch gas field. Islamabad High court passed judgement against OGDCL. OGDCL has filed a Civil Petition for Leave to Appeal (CPLA) in Supreme Court against the judgement. Management believes that there was no willful default and the matter was decided by ATIR in Company's favor.	515,967	515,967
Commissioner Inland Revenue	12-Apr-13	Appellate Tribunal Inland Revenue (ATIR)	Alleged short payment of sales tax for the period 2008-2009, mainly relating to inadmissible input tax on account of hotel charges, inventory write off and disallowing adjustment of credit notes. OGDCL has filed an appeal before ATIR against the decision of CIRA. Management believes that the Company has rightfully adjusted credit notes and claimed input tax in its returns.	337,364	337,364
Deputy Commissioner Inland Revenue (LTU), Islamabad	13-Jun-18	Commissioner Inland Revenue Appeals (CIRA)	Alleged short payment of sales tax for the period 2014-2015, relating to inadmissible input tax on account of hotel charges, vehicles and parts and input tax in respect of which out put tax is unverified. The case is currently pending before CIRA. Management believes that the Company has rightfully claimed input tax in its returns.	271,231	–
M/s Sprint Oil and Gas Service Pakistan	14-Sep-17	Islamabad High Court	OGDCL withheld sales tax on services provided by Sprint Oil and Gas Services Pakistan. Sprint filed a petition claiming that it is the responsibility of OGDCL to bear the tax and that Sprint Oil should be paid the amount in full, as per contract. However, management claims that as per the contract, any past or future taxes will be paid by Sprint. The case is in the High Court for hearing.	123,020	–
				1,247,582	853,331
Other immaterial cases				598,394	715,110
				1,845,976	1,568,441

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

12.1.2 Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (2017: Rs 1.321 million), refer note 25.1 to the financial statements.

12.1.3 The Company's share of associate contingencies at year end are as follows:

Indemnity bonds given to Collector of Customs against duty concessions on import of vehicles amounted to Rs Nil (2017: Rs 1.045 million).

12.1.4 For contingencies related to tax matters, refer note 23.1 to 23.3 and note 32.2.1.

12.1.5 For contingencies related to sales tax and federal excise duty, refer note 20.4 and 20.5.

12.1.6 For matter relating to conversion of certain blocks to Petroleum Policy 2012, refer note 26.3.

12.2 Commitments

12.2.1 Commitments outstanding at year end amounted to Rs 34,262.915 million (2017: Rs 30,237.700 million). These include amounts aggregating to Rs 22,048.770 million (2017: Rs 22,567.871 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements.

12.2.2 Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at year end amounted to Rs 5,106.050 million (2017: Rs 6,644.095 million).

12.2.3 The Company's share of associate commitments at year end is as follows:

	2018	2017
	(Rupees '000)	
Capital expenditure:		
Share in joint operations	1,036,518	992,261
Others	349,020	288,608
	1,385,538	1,280,869

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

13 PROPERTY, PLANT AND EQUIPMENT

Description	Freehold land	Leasehold land	Buildings, offices and roads freehold land	Buildings, offices and roads leasehold land	Plant and machinery	Rigs	Pipelines	Office and domestic equipment	Office and technical data computers	Furniture and fixtures	Vehicles	Decommissioning cost	Capital work in progress (Note 13.3)	Stores held for capital expenditure	Total
Cost															
Balance as at 1 July 2016	256,258	54,039	4,440,123	5,646,448	103,767,055	5,023,443	16,352,732	1,174,046	1,973,963	151,979	5,507,470	1,815,374	49,663,128	2,667,238	198,393,296
Additions during the year	8,068	-	74,748	1,018,107	48,419,917	87,789	3,296,028	92,321	84,930	8,078	266,713	898,055	13,872,787	340,009	68,467,750
Revision due to change in estimate	-	-	-	-	-	-	-	-	-	-	-	(416,916)	-	-	(416,916)
Disposals/transfers during the year	-	-	(61,331)	(27,950)	(35,393)	(5)	-	(862)	(19,794)	-	(123,963)	-	(49,379,841)	(739,247)	(50,388,586)
Balance as at 30 June 2017	264,326	54,039	4,453,540	6,636,605	152,151,379	5,111,227	19,548,760	1,265,705	2,039,099	160,057	5,650,220	2,296,513	14,156,074	2,268,000	216,055,544
Balance as at 1 July 2017	264,326	54,039	4,453,540	6,636,605	152,151,379	5,111,227	19,548,760	1,265,705	2,039,099	160,057	5,650,220	2,296,513	14,156,074	2,268,000	216,055,544
Additions during the year	-	-	54,599	265,939	16,856,552	143,276	613,712	44,599	115,400	7,328	64,922	350,219	2,767,510	2,746,601	24,031,157
Revision due to change in estimate	-	-	(16,200)	-	(1,003,049)	-	(18,511)	-	-	-	-	(698,282)	-	-	(1,736,042)
Disposals/transfers during the year	-	-	(19,086)	(8,886)	(310,155)	(68,324)	-	(7,159)	(105,121)	(58)	(240,989)	-	(14,559,847)	(426,908)	(15,766,533)
Balance as at 30 June 2018	264,326	54,039	4,472,853	6,893,658	167,694,727	5,186,679	20,439,961	1,303,145	2,049,378	167,327	5,454,153	1,948,450	2,363,737	4,587,693	222,584,126
Depreciation															
Balance as at 1 July 2016	-	52,984	2,200,152	1,844,058	52,085,837	2,155,662	10,646,002	787,100	1,745,008	104,511	4,783,653	1,018,788	-	92,091	77,515,846
Charge for the year	-	1,052	223,481	304,843	7,414,802	417,606	1,025,565	95,478	154,075	7,921	285,065	104,920	-	(1,126)	10,033,682
On disposals	-	-	(19,657)	(3,166)	(18,538)	(5)	-	(804)	(18,985)	-	(103,893)	-	-	-	(165,048)
Balance as at 30 June 2017	-	54,036	2,403,976	2,145,735	59,482,101	2,573,263	11,671,567	881,774	1,880,098	112,432	4,964,825	1,123,708	-	90,965	87,384,480
Balance as at 1 July 2017	-	54,036	2,403,976	2,145,735	59,482,101	2,573,263	11,671,567	881,774	1,880,098	112,432	4,964,825	1,123,708	-	90,965	87,384,480
Charge for the year	-	-	198,327	320,605	8,810,245	413,833	1,219,973	93,302	124,308	8,391	266,560	89,718	-	(2,220)	11,543,242
On disposals	-	-	(10,752)	(8,886)	(308,988)	(68,287)	-	(6,882)	(103,692)	(56)	(234,710)	-	-	-	(742,253)
Balance as at 30 June 2018	-	54,036	2,591,551	2,457,454	67,983,358	2,918,809	12,891,540	968,394	1,900,714	120,767	4,996,675	1,213,426	-	88,745	98,185,469
Impairment															
Balance as at 1 July 2016	-	-	61,204	128,386	143,717	-	333	-	-	-	1,079	327	-	-	335,046
Charge for the year	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as at 30 June 2017	-	-	61,204	128,386	143,717	-	333	-	-	-	1,079	327	-	-	335,046
Balance as at 1 July 2017	-	-	61,204	128,386	143,717	-	333	-	-	-	1,079	327	-	-	335,046
Charge for the year	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Balance as at 30 June 2018	-	-	61,204	128,386	143,717	-	333	-	-	-	1,079	327	-	-	335,046
Carrying amount - 30 June 2017	264,326	3	1,988,360	4,362,484	92,525,561	2,537,964	7,876,860	383,931	159,001	47,625	684,316	1,172,478	14,156,074	2,177,035	128,336,018
Carrying amount - 30 June 2018	264,326	3	1,820,098	4,307,818	99,567,652	2,267,870	7,252,088	334,751	148,664	46,560	456,399	734,697	2,363,737	4,498,948	124,063,611
Rates of depreciation (%)	-	3.3-4	2.5-8	2.5-8	4-20	10	10	15	33.33	10	20	2.5-10	-	-	-

(Rupees in '000)

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

13.1 Particulars of Company's significant immovable property including location and area of land are as follows:

Particulars of land and buildings	Field / Location	District	Area of land in Acres
Dakhni plant residential colony	Dakhni	Attock	65.58
Dakhni (expansion of plant)	Dakhni	Attock	7.04
Sadqal road	Sadqal	Attock	1.33
I-9 workshop/ Store/ OGTI Islamabad	Base Store I-9	Islamabad	10.91
Head office blue area Islamabad	Head Office	Islamabad	0.73
Masood Mansion	F-8 Markaz	Islamabad	0.33
Plot	Kuri Road	Islamabad	10.00
Plant residential colony	Nandpur	Multan	21.54
Plant residential colony	Dhodhak Plant	Taunsa Shareef	367.46
Dhodak colony	Regional office	Multan	31.92
Kot Adu	Logistic base	Taunsa Shareef	29.74
Regional office	Quetta (Mastung)	Quetta	62.38
Filling point	Tando Alam	Hyderabad	20.28
Officers residential colony	Tando Alam	Hyderabad	11.02
Plant residential colony	Bobbi	Sanghar	46.00
Plant residential colony	Qadirpur	Ghotki	389.63
Uch pipe line	Uch	Dera Bugti	84.35
Tabular yard	Korangi	Karachi	2.53
Base store/ Workshop	Korangi	Karachi	15.60
Bungalow No. JM-298	Medical Center	Karachi	0.15
Lodge , D-35	Clifton	Karachi	0.20
Computer Center	Fateh Jang	Attock	0.50
Security check post	Nashpa Plant	Karak	14.99
Base Store	Khadeje	Karachi	61.00
Base Store	Chak Naurang	Chakwal	2.46
Dhuliyar Guest House	Pindi Gheb	Attock	0.25

13.2 Cost and accumulated depreciation as at 30 June 2018 include Rs 51,131 million (2017: Rs 49,729 million) and Rs 33,288 million (2017: Rs 29,756 million) respectively being the Company's share in property, plant and equipment relating to joint operations operated by other working interest owners and are not in possession and control of the Company.

Operator wise breakup is summarised below:

	2018	2017	2018	2017
	Cost		Accumulated depreciation	
	(Rupees ‘000)			
Pakistan Petroleum Limited	8,812,232	8,072,165	3,229,947	2,556,950
Eni Pakistan Limited	19,658,084	19,544,514	14,258,271	13,042,199
Pakistan Oilfields Limited	819,865	796,961	819,031	838,598
United Energy Pakistan Limited	2,837,472	2,770,634	2,636,580	2,441,546
Spud Energy Pty Limited	118,649	116,160	118,604	118,551
Ocean Pakistan Limited	339,532	301,675	267,230	250,057
MOL Pakistan Oil and Gas B.V.	13,371,917	12,933,603	7,952,538	6,709,001
OMV (Pakistan) Exploration	5,079,667	5,101,942	3,918,515	3,714,920
Petroleum Exploration (Pvt) Limited	93,138	91,798	87,151	84,610
	51,130,556	49,729,452	33,287,867	29,756,432

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
13.3 The depreciation charge has been allocated to:			
Operating expenses	27	10,346,292	8,824,249
General and administration expenses	30	211,896	197,146
Technical services		985,054	1,012,287
		11,543,242	10,033,682
13.4 Capital work in progress			
Production facilities and other civil works in progress:			
Wholly owned		880,146	4,709,830
Joint operations		1,396,354	9,388,608
		2,276,500	14,098,438
Construction cost of field offices and various bases/offices owned by the Company		87,237	57,636
		2,363,737	14,156,074

13.5 Details of property, plant and equipment sold:

Vehicles sold to following in-service/retiring employees as per Company's policy:

	Cost	Book value	Sale proceeds	Gain/ (loss)
	(Rupees '000)			
Mr. Amjad Saeed Yazdanie	1,994	1,628	1,628	-
Mr. Aijaz Kaleem Ashraf	1,807	1,515	1,515	-
Mr. Karimullah Khan	1,784	1,599	1,599	-
Mr. Mushtaq Ahmed Memon	1,772	1,168	1,168	-
Mr. Afzal Unus	1,772	1,094	1,094	-
Syed Irsahd Ali	1,772	1,024	1,024	-
Mr. Nazar Abass Zaidi	1,772	1,063	1,063	-
Mr. Khawaja Masood Ahmed	1,772	981	981	-
Mr. Saleem Jahangir	1,772	925	925	-
Mr. Mohammad Siddiqui	1,727	379	379	-
Mr. Saadullah Khan	1,727	295	295	-
Mr. Ashraf Anis	1,727	1,581	1,581	-
Mr. Ayub Shah	1,707	171	171	-
Dr. Syed Ahmed Nadeem	1,692	1	169	168
Mr. Mohammad Ayaz	1,692	1	169	168
Mr. Manzoor Hussain Memon	1,691	254	254	-
Syed Qasim Raza Naqvi	1,691	199	199	-
Dr. Asghar Ali	1,691	198	198	-
Mr. Liaqat Ali	1,691	169	169	-
Mr. Hassan Akhtar Javed	1,691	171	171	-

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

13.5 Details of property, plant and equipment sold- Continued

	Cost	Book value	Sale proceeds	Gain/ (loss)
	(Rupees '000)			
Mr. Momin Khan	1,691	70	169	99
Mr. Amanat Ali Qureshi	1,691	91	169	78
Mr. Abdul Rashid Wattoo	1,691	1	169	168
Mr. Abdul Rauf Mirza	1,691	1	169	168
Mr. Ayyaz Ahmad	1,691	1	169	168
Mr. Sohail Sharif	1,691	1	169	168
Mr. M. Fasih Akhtar	1,691	1	169	168
Mr. Ameen Aftab Khan	1,691	1	169	168
Mr. Shakeel Ahmad	1,691	1	169	168
Mr. S. Iftikhar Mustafa	1,691	1	169	168
Mr. Zahid Abbas	1,691	1	169	168
Mr. Abid Hussain Bhatti	1,691	1	169	168
Mr. Arshad Majeed	1,691	1	169	168
Mr. Muhammad Rizwan	1,691	1	169	168
Mr. Maqsood Ahmad	1,691	1	169	168
Mr. Fazal Karim Mangi	1,691	1	169	168
Mr. Ghulam Yasin	1,691	30	169	139
Mr. Shabbir Hussain	1,691	1	169	168
Mr. Nisar Ahmad	1,691	1	169	168
Mr. Naveed Rehmat	1,691	1	169	168
Mr. Aitzaz Ahmed	1,691	1	169	168
Mr. Khan Alam	1,691	1	169	168
Mr. Mohammad Zaib Khan	1,691	1	169	168
Mr. Mohammad Hussain	1,691	1	169	168
Mr. Arshad Malik	1,689	1,088	1,088	-
Syed Nadeem Hassan Rizvi	1,626	1	163	162
Mr. Malik Muhammad Afzal	1,626	1	163	162
Mr. Masood Nabi	1,626	1	163	162
Mr. Mukhtar Ahmad Anjum	1,399	1	140	139
Dr. Naseem Ahmad	1,369	1	137	136
Mr. Muhammaad Dawood	1,073	335	335	-
Mr. Altaf Hussain	1,073	492	492	-
Mr. Rizwan Ul Haq	1,073	484	484	-
Mr. Qamar Husnain Naqvi	1,073	449	449	-
Mr. Mohammad Iqbal	1,073	427	427	-
Mr. Raees Ahmed	1,073	463	463	-
Mr. Nisar Mohammad	1,073	425	425	-
Mr. M. Nadeem Mian	1,073	314	314	-
Mr. Khurshid Ahmed	1,053	336	336	-
Mr. Khan Mohammad	1,053	546	546	-
Mr. Saifullah	1,053	447	447	-
Mr. Habibur Rehman	1,033	188	188	-
Mr. Ishrat Ullah	1,033	180	180	-
Mr. Abdul Razzaq	1,024	92	102	10
Mr. S Kaleem Akhtar	1,024	183	183	-
Mr. Qaiser Mehmood	1,024	192	192	-

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

13.5 Details of property, plant and equipment sold- Continued

	Cost	Book value	Sale proceeds	Gain/ (loss)
	(Rupees '000)			
Mr. Hameed Ullah Khan	1,024	55	102	47
Mr. Jamil Sarwar	1,024	55	102	47
Mr. Zulfiqar Ahmed	1,023	45	102	57
Mr. Liaqat Ali Farooq	1,023	122	122	-
Mr. Fayyaz Ahmad Memon	1,023	155	155	-
Mr. Rafiq Ahmad Khawaja	1,023	153	153	-
Mr. Munawar Ali Abbasi	1,023	153	153	-
Mr. Qurban Ali	1,023	153	153	-
Mr. Zahid Rasheed	1,023	75	102	27
Mr. Muhammad Ali Mirani	1,023	169	169	-
Mr. Azhar Mahmood	1,023	127	127	-
Mr. Ahsanullah Sheikh	1,023	18	102	84
Mr. Muhammad Mudassir	1,023	18	102	84
Mr. Muhammad Farooq	1,023	18	102	84
Mr. Sohail Anwar	1,023	127	127	-
Mr. Zaheer Ahmad Mirza	1,023	127	127	-
Mr. Pir Asim Jan Sirhindi	1,023	125	125	-
Mr. Mumtaz Ali Soomro	1,023	140	140	-
Mr. Mohammad Ifrahim	1,023	155	155	-
Mr. Baig Ali	1,023	1	102	101
Mr. Abdul Jabbar	1,023	1	102	101
Mr. Nasir Jamal	1,023	1	102	101
Mr. Muhammad Ilyas	1,023	1	102	101
Mr. Nasir Khan	1,023	1	102	101
Mr. Mushfiq Hameed	1,023	1	102	101
Mr. Shams-ud-din Baig	1,003	106	106	-
Mr. Shahid Manzoor Malik	1,003	1	100	99
Mr. Mohammad Fahim	1,003	106	106	-
Mr. Shaukat Hayat	1,003	106	106	-
Mr. Irshad Muhammad	1,003	107	107	-
Mr. Khalid Amin Khan	1,003	92	100	8
Mr. Masood Iqbal	1,003	87	100	13
Mr. Niaz Ahmed Khaskheli	1,003	200	200	-
Mr. Muhammad Ali	1,003	18	100	82
Mr. Muhammad Ashraf	1,003	35	100	65
Ms. Shazia Talat	1,003	35	100	65
Mr. Imran Sadiq	1,003	1	100	99
Mr. Azhar Hussain Malik	1,003	1	100	99
Mr. Sajid Mehmood Khan	1,003	1	100	99
Mr. M. Asghar Khan	1,003	1	100	99
Mr. Gulzar Ahmad	1,003	1	100	99
Mr. Mohsin Ghani Shaikh	1,003	1	100	99
Mr. Abid Kamal	968	1	97	96
Mr. Mohammad Farooq	965	1	97	96
Mr. Manzoor Hussain Panhwar (late)	965	1	97	96
Mr. Nasir ud Din	965	1	97	96

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

13.5 Details of property, plant and equipment sold- Continued

	Cost	Book value	Sale proceeds	Gain/ (loss)
	(Rupees '000)			
Mr. Sikandar Ali	884	697	697	-
Mr. Harish Chand Mannani	884	670	670	-
Mr. Sain Bux Jamali	884	682	682	-
Mr. Shabir Ahmad	818	1	82	81
Mr. Malik Ejaz Ahmad Iqbal	818	1	81	80
Mr. Ghulam Abbas	811	1	81	80
Mr. Rashid Jamil Chauhan	811	1	81	80
Mr. Prevez Saeed	797	1	85	84
Mr. Hameed Afzal	774	1	77	76
	155,716	26,228	34,006	7,778
Computers/mobile phones, with individual book value not exceeding Rs 500,000, sold to employees as per Company's policy	18,290	710	2,165	1,455
Property, plant and equipment sold through public auction:				
Generating set to bidder, Mr. Riaz Hussain	2,270	505	180	(325)
Items with individual book value not exceeding Rs 500,000	562,600	1,724	60,140	58,416
	564,870	2,229	60,320	58,091
Items written off:				
Clifton Lodge, Karachi scrapped	13,223	8,334	478	(7,856)
Items with individual book value not exceeding Rs 500,000	27,679	24	1	(23)
	40,902	8,358	479	(7,879)
30 June 2018	779,778	37,525	96,970	59,445
30 June 2017	269,498	104,450	62,430	(42,020)

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

14 DEVELOPMENT AND PRODUCTION ASSETS - intangible

Description	Producing fields		Shut-in fields		Wells in progress (Note 14.1)	Sub total	Decommissioning cost	Total
	Wholly owned	Joint operations	Wholly owned	Joint operations				
(Rupees '000)								
Cost								
Balance as at 1 July 2016	70,487,731	99,178,059	10,440,924	25,403,565	7,315,983	212,826,262	4,450,781	217,277,043
Adjustment	893,454	2,844,084	(893,454)	(2,844,084)	-	-	-	-
Additions during the year	-	-	-	-	18,374,740	18,374,740	438,998	18,813,738
Revision due to change in estimate	-	-	-	-	-	-	(1,105,076)	(1,105,076)
Transfer from exploration and evaluation assets during the year	-	157,474	-	3,203,347	-	3,360,821	-	3,360,821
Transfers in/(out) during the year	5,087,714	11,301,709	2,303,365	220,003	(18,912,791)	-	-	-
Balance as at 30 June 2017	76,468,899	113,481,326	11,850,835	25,982,831	6,777,932	234,561,823	3,784,703	238,346,526
Balance as at 1 July 2017	76,468,899	113,481,326	11,850,835	25,982,831	6,777,932	234,561,823	3,784,703	238,346,526
Adjustment	236,818	3,983,068	(236,818)	(3,983,068)	-	-	-	-
Additions during the year	-	-	-	-	11,068,387	11,068,387	544,052	11,612,439
Revision due to change in estimate	(1,094,447)	(758,011)	(20,723)	(11,583)	-	(1,884,764)	(180,057)	(2,064,821)
Transfer from exploration and evaluation assets during the year	1,745,812	1,019,517	626,964	2,214,511	-	5,606,804	-	5,606,804
Transfers in/(out) during the year	2,431,727	8,873,836	3,026,508	857,805	(15,189,876)	-	-	-
Balance as at 30 June 2018	79,788,809	126,599,736	15,246,766	25,060,496	2,656,443	249,352,250	4,148,698	253,500,948
Amortization								
Balance as at 1 July 2016	46,864,767	72,042,256	607,904	878,321	-	120,393,248	3,045,308	123,438,556
Adjustment	(270,508)	(870,198)	270,508	870,198	-	-	-	-
Charge/(reversal of charge) for the year	5,338,032	9,069,252	8,784	5,649	-	14,421,717	(521,124)	13,900,593
Balance as at 30 June 2017	51,932,291	80,241,310	887,196	1,754,168	-	134,814,965	2,524,184	137,339,149
Balance as at 1 July 2017	51,932,291	80,241,310	887,196	1,754,168	-	134,814,965	2,524,184	137,339,149
Adjustment	529,961	(229,892)	(529,961)	229,892	-	-	-	-
Charge for the year	6,286,035	9,384,604	45,102	(2,919)	-	15,712,822	197,897	15,910,719
Balance as at 30 June 2018	58,748,287	89,396,022	402,337	1,981,141	-	150,527,787	2,722,081	153,249,868
Impairment								
Balance as at 1 July 2016	1,691,534	1,004,360	966,035	1,920,296	-	5,582,225	265,302	5,847,527
Charge for the year	-	-	-	-	-	-	-	-
Balance as at 30 June 2017	1,691,534	1,004,360	966,035	1,920,296	-	5,582,225	265,302	5,847,527
Balance as at 1 July 2017	1,691,534	1,004,360	966,035	1,920,296	-	5,582,225	265,302	5,847,527
Charge for the year	-	-	-	-	-	-	-	-
Balance as at 30 June 2018	1,691,534	1,004,360	966,035	1,920,296	-	5,582,225	265,302	5,847,527
Carrying amounts - 30 June 2017	22,845,074	32,235,656	9,997,604	22,308,367	6,777,932	94,164,633	995,217	95,159,850
Carrying amount - 30 June 2018	19,348,988	36,199,354	13,878,394	21,159,059	2,656,443	93,242,238	1,161,315	94,403,553

2018 2017
(Rupees '000)

14.1 Wells in progress at year end represent:

Wholly owned	1,428,411	3,320,371
Joint operations	1,228,032	3,457,561
	2,656,443	6,777,932

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
15 EXPLORATION AND EVALUATION ASSETS			
Balance at beginning of the year		8,720,362	5,153,857
Additions during the year		13,302,297	10,954,246
		22,022,659	16,108,103
Cost of dry and abandoned wells during the year	29	(10,086,127)	(4,026,920)
Cost of wells transferred to development and production assets during the year		(5,606,804)	(3,360,821)
		(15,692,931)	(7,387,741)
		6,329,728	8,720,362
Stores held for exploration and evaluation activities		195,851	2,275,649
Balance at end of the year		6,525,579	10,996,011
15.1 Liabilities, other assets and expenditure incurred on exploration and evaluation activities are:			
Liabilities related to exploration and evaluation		2,272,618	2,493,048
Exploration and prospecting expenditure	29	16,190,496	13,268,575
16 LONG TERM INVESTMENTS			
Investment in related party	16.1	8,040,333	5,108,472
Investments held to maturity	16.2	19,577,113	37,557,338
		27,617,446	42,665,810
16.1 Investment in related party - associate, quoted			
Mari Petroleum Company Limited (MPCL)			
Cost of investment (22,050,000 (2017: 22,050,000) fully paid ordinary shares of Rs 10 each including 14,700,000 (2017: 14,700,000) bonus shares)		73,500	73,500
Post acquisition profits brought forward		5,034,972	3,319,685
		5,108,472	3,393,185
Share of profit for the year - net of taxation		3,074,868	1,827,239
Share of other comprehensive loss of the associate - net of taxation		(18,369)	(434)
Dividend received		(124,638)	(111,518)
		2,931,861	1,715,287
		8,040,333	5,108,472

16.1.1 MPCL is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons. The Company has 20% (2017: 20%) holding in the associate. The market value of the investment in associate as of the year end is Rs 33,211 million (2017: Rs 34,743 million). The investment in associate company was made in accordance with the requirements under the repealed Companies Ordinance, 1984. During the year no new investments in associated company have been made.

16.1.2 The tables below provides summarized financial statements for the associate that is material to the Company. The information disclosed reflects the amounts presented in the annual audited financial statements of the associate for the year ended 30 June 2018 (2017: year ended 30 June 2017) and not the Company's share of those amounts.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	2018	2017
	(Rupees '000)	
Summarized statement of financial position		
Current assets	114,405,530	65,303,768
Non-current assets	29,760,170	28,291,199
Current liabilities	(96,021,626)	(56,400,758)
Non-current liabilities	(7,952,336)	(11,656,539)
Net assets	40,191,738	25,537,670
Reconciliation to carrying amounts:		
Opening net assets	25,537,670	16,965,923
Total comprehensive income for the year	15,282,493	9,134,022
Dividends paid	(628,425)	(562,275)
Closing net assets	40,191,738	25,537,670
Company's percentage shareholding in the associate	20%	20%
Company's share in carrying value of net assets	8,038,348	5,107,534
Others	1,985	938
Carrying amount of investment	8,040,333	5,108,472
Summarized statement of comprehensive income		
Revenue for the year - Gross	100,042,839	96,775,974
Profit for the year	15,374,340	9,136,194
Other comprehensive loss for the year	(91,847)	(2,172)
Total comprehensive income for the year	15,282,493	9,134,022

16.1.3 Effective 1 July 2014, the cost plus wellhead gas pricing formula was replaced with a crude oil price linked formula which provides a discounted wellhead gas price to be gradually achieved in five (5) years from 1 July 2014. The revised formula provides dividend distribution to be continued for next ten years, from 2014, in line with the previous cost plus formula. Accordingly, the shareholders are entitled to a minimum return of 30%, net of all taxes, on shareholders' funds which is to be escalated in the event of increase in MPCL's gas or equivalent oil production beyond the level of 425 MMSCFD at the rate of 1%, net of all taxes, on shareholders' funds for each additional 20 MMSCFD of gas or equivalent oil produced, prorated for part thereof on annual basis, subject to a maximum of 45%. Any residual profits for the next ten years, from 2014, are to be reinvested for exploration and development activities in Mari as well as outside Mari field.

		2018	2017	
			Restated	
	Note	(Rupees '000)		
16.2	Investments held to maturity			
	Term Deposit Receipts (TDRs)	16.2.1	9,513,663	7,047,280
	Investment in Pakistan Investment Bonds (PIBs)	16.2.2	-	53,452,792
	Investment in Term Finance Certificates (TFCs)	16.2.3	106,021,417	100,989,516
			115,535,080	161,489,588
	Less: Current portion shown under current assets			
	Term Deposit Receipts (TDRs)		(186,559)	(239,942)
	Investment in Pakistan Investment Bonds (PIBs)		-	(53,452,792)
	Investment in Term Finance Certificates (TFCs)		(95,771,408)	(70,239,516)
		16.2.4	(95,957,967)	(123,932,250)
			19,577,113	37,557,338

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

16.2.1 These represent investments in local currency TDRs. Face value of these investments is Rs 9,327 million (2017: Rs 6,807 million) and carry effective interest rate of 6.70% (2017: 6.50%) per annum. These investments are due to mature within next 12 months, however, these have not been classified as current assets based on the management's intention to reinvest them in the like investments for a longer term. These investments are earmarked against self insurance reserve as explained in note 6.2 to the financial statements.

16.2.2 In 2013, Ministry of Finance, Government of Pakistan, approved the plan for partial settlement of circular debt issue prevailing in the energy sector. These PIBs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies. The face value of these PIBs was Rs 50.773 billion and carried interest rate of 11.50% per annum. These PIBs were issued on 19 July 2012 for a period of five years and matured on 19 July 2017 and were encashed by the Company.

16.2.3 This represents investment in Privately Placed Term Finance Certificates (TFCs) amounting to Rs 82 billion. In 2013, the Government of Pakistan, for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82 billion by Power Holding (Private) Limited (PHPL), which is government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies.

As per original terms of investor agreement between the Company and PHPL, TFCs are for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs shall be paid in eight (8) equal installments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee, covering the principal, markup, and/or any other amount becoming due for payment in respect of investment in TFCs. As per original terms, principal repayment amounting to Rs 51,250 million (2017: Rs 30,750 million) was past due as at 30 June 2018. Further, interest due as of 30 June 2018 was Rs 24,021 million (2017: Rs 18,989 million) of which Rs 22,125 million (2017: Rs 17,179 million) was past due as of the statement of financial position date. The Company considers the principal and interest to be fully recoverable as these are backed by Sovereign Guarantee of Government of Pakistan.

On 23 October 2017, PHPL has communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs of Rs 82 billion from 07 years to 10 years including extension in grace period from 03 years to 06 years. The ECC of the Cabinet considered and approved the proposal of Ministry of Energy (Power Division) subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHPL. Pursuant to the approval, the principal installment payments shall be deferred till March 2019. PHPL has requested the Company to prepare revised term sheet for onward submission to Finance Division for approval. The Company has not yet agreed on the deferment plan and has requested Ministry of Energy to address the Company's point of view on overdue markup, etc and also define a mechanism of payments under the facility. As of 30 June 2018, the Company expects to realise the TFCs in accordance with the original terms of the investor agreement and accordingly adjustments, if any, in the financial statements will be made on finalization of the matter.

16.2.4 Current portion includes Rs 275 million (2017: Rs 240 million), Rs Nil (2017: Rs 2,644 million) and Rs 24,021 million (2017: Rs 18,990 million) accrued markup related to TDRs, PIBs and TFCs respectively.

		2018	2017
	Note	(Rupees '000)	
17	LONG TERM LOANS AND RECEIVABLE		
Long term loans:			
Secured	17.1	7,344,145	6,577,636
Unsecured		-	239,738
		7,344,145	6,817,374

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
17.1 Long term loans - secured			
Considered good:			
Loans to employees		8,647,829	7,726,096
Current portion shown under loans and advances	20	(1,303,684)	(1,148,460)
		7,344,145	6,577,636
17.1.1 Movement of carrying amount of loans to executives and other employees:			
Balance at beginning of the year		7,726,096	6,713,920
Disbursements		2,273,648	2,143,983
Repayments		(1,351,915)	(1,131,807)
Balance at end of the year		8,647,829	7,726,096

17.1.2 The loans are granted to the employees of the Company in accordance with the Company's service rules. House building and conveyance loans are for maximum period of 15 and 5 years respectively. These loans are secured against the underlying assets. Included in these are loans of Rs 7,526.808 million (2017: Rs 6,605.666 million) which carry no interest. The balance amount carries an effective interest rate of 6.54% (2017: 7.37%) per annum. Interest free loans to employees have not been discounted as required by IAS 39 "Financial Instruments: Recognition and Measurement" as its effect is immaterial.

17.1.3 Loans to employees include an amount of Rs 5.266 million (2017: Rs 11.469 million) receivable from key management personnel disclosed in note 38.2. Maximum aggregate amount outstanding at any time during the year was Rs 10.917 million (2017: Rs 17.413 million).

17.1.4 Loans to employees exceeding Rs 1 million.

	2018		2017	
Category	No of employees	Amount (Rupees '000)	No of employees	Amount (Rupees '000)
Rs. 1 to Rs. 2 million	854	1,243,701	976	1,366,523
Exceeding Rs. 2 million upto Rs. 3 million	710	1,766,388	598	1,482,005
Exceeding Rs. 3 million upto Rs. 5 million	669	2,500,205	614	2,329,389
Exceeding Rs. 5 million upto Rs. 10 million	158	991,393	111	717,630
Exceeding Rs. 10 million upto Rs. 25 million	27	343,464	12	139,698
	2,418	6,845,151	2,311	6,035,245

	Note	2018 (Rupees '000)	2017
18 STORES, SPARE PARTS AND LOOSE TOOLS			
Stores, spare parts and loose tools		19,980,453	20,196,020
Stores and spare parts in transit		947,349	1,209,722
		20,927,802	21,405,742
Provision for slow moving, obsolete and in transit stores	18.1	(2,943,277)	(2,962,895)
		17,984,525	18,442,847

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	2018	2017
	(Rupees '000)	
18.1	Movement of provision for slow moving, obsolete and in transit stores	
Balance as at 1 July	2,962,895	2,784,174
(Reversal)/ provision for the year	(19,618)	178,721
Balance as at 30 June	2,943,277	2,962,895
19	TRADE DEBTS	
Un-secured, considered good	163,691,820	118,575,727
Un-secured, considered doubtful	110,730	110,730
	163,802,550	118,686,457
Provision for doubtful debts	(110,730)	(110,730)
Trade debts written off	–	(1,259)
	163,691,820	118,574,468

19.1 Trade debts include overdue amount of Rs 121,313 million (2017: Rs 82,707 million) on account of Inter-Corporate Circular debt, receivable from oil refineries and gas companies out of which Rs 70,969 million (2017: Rs 64,660 million) and Rs 38,111 million (2017: Rs 13,048 million) is overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-Corporate Circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-corporate circular debt in the Energy sector.

19.2 Total amount due from related parties as on 30 June 2018 is Rs 127,488 million (2017: 94,854 million) and maximum amount due at the end of any month during the year was Rs 129,381 million (2017: Rs 104,358 million). For name wise details refer note 38.

19.3 Included in trade debts is an amount of Rs 4,177 million (2017: Rs 2,981 million) receivable from three Independent Power Producers and a fertilizer Company on account of Gas Infrastructural Development Cess (GIDC) and related sales tax paid/payable thereon.

19.4 For aging of amount due from related parties, refer note 35.1.3.

		2018	2017
	Note	(Rupees '000)	
20	LOANS AND ADVANCES		
Advances considered good:			
Suppliers and contractors		229,678	379,447
Partners in joint operations	20.1 to 20.3	4,310,731	4,925,331
Sales tax	20.4 & 20.5	9,884,790	5,848,419
Gas Infrastructure Development Cess (GIDC)		-	753,857
Excise duty		890,207	435,724
Others		681,841	588,466
		15,997,247	12,931,244
Current portion of long term loans - secured	17.1	1,303,684	1,148,460
		17,300,931	14,079,704
Advances considered doubtful		187,835	187,835
		17,488,766	14,267,539
Provision for doubtful advances		(187,835)	(187,835)
		17,300,931	14,079,704

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

20.1 Total amount due from related party and associated companies as partner in joint operations in accordance with terms of related Petroleum Concession Agreement (PCA) in relation to operational activities of the Concessions as on 30 June 2018 is Rs 3,087 million (2017: 3,872 million) and maximum amount due at the end of any month during the year was Rs 4,194 million (2017: Rs 4,394 million). For name wise details refer note 38.

20.2 Advances to partners, having jurisdiction outside Pakistan, in joint operations located in Pakistan in accordance with the terms of relevant PCA in relation to operational activities of the Concession in Pakistan, are as under:

Partners in joint operations	Jurisdiction	2018 (Rupees '000)	2017
Ocean Pakistan Limited	Texas, USA	360,650	230,464
IPR Transoil Corporation	Texas, USA	88,191	14,915
Tullow Pakistan (Development) Limited	Dublin, Ireland	71,993	95,561
Spud Energy Pty Limited	Sydney, Australia	157,543	27,050
United Energy Pakistan Limited	Mauritius, East Africa	15,545	17,426
PKP Exploration Limited	London, England	3,276	20,692
OMV (Pakistan) Exploration	Vienna, Austria	-	158,747
KUFPEC Pakistan B.V.	Amsterdam, The Netherlands	-	27,277
PKP Exploration 2 Limited	Bedfordshire, United Kingdom	-	6,699
		697,198	598,831

20.3 For aging of amount due from related parties, refer note 35.1.3.

20.4 This includes an amount of Rs 3,180 million (2017: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch Gas Field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs 750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power Limited (UPL) challenged the grant of time relaxation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011 and currently the matter is pending with FBR.

UPL filed an Intra Court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra court appeal in favour of the Company. In January 2017, UPL filed Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC, which is not yet fixed for hearing. FBR has linked the disposal of OGDCL's condonation request with the outcome of UPL's aforementioned CPLA. The Company and its legal advisors are confident that CPLA of UPL before Honorable Supreme Court of Pakistan will also be decided in favour of the Company and required condonations will be obtained and the amount will be recovered from UPL. Accordingly no provision in this respect has been made in these financial statements.

20.5 This also includes recoveries of Rs 317 million (2017: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 7,373 million (2017: Rs 6,968 million) relating to periods July 2011 to June 2015. The Honorable Appellate Tribunal Inland Revenue (ATIR) has accepted the companies appeals for the period 2011-12, 2012-13 and 2013-14 and annulled the demands of Rs 260 million, Rs 1,821 million and Rs 4,887 million respectively, passed by the tax authorities being void ab-intio and without jurisdiction respectively. The Commissioner Inland Revenue (CIRA) has filed sales tax reference before Islamabad High Court (IHC) against judgments of ATIR for the period 2012-13 and 2013-14 on 9 February 2018. The company has filed appeal before CIRA for the period 2014-15 on 13 June 2018, which is currently pending before CIRA. These demands were raised by tax authorities due to difference between computation of sales/ production reported by the Company in its sales tax return and sales/ production based on other sources of data. The Company believes that these demands were raised without legal validity and will be decided by IHC and CIRA in its favour as already decided by ATIR.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
21 DEPOSITS AND SHORT TERM PREPAYMENTS			
Security deposits		29,057	26,718
Short term prepayments		1,310,286	1,530,721
		1,339,343	1,557,439
22 OTHER RECEIVABLES			
Development surcharge		80,391	80,391
Claims receivable		55,873	140,664
Workers' profit participation fund - net	22.1	172,276	-
Others		144,447	219,942
		452,987	440,997
Claims considered doubtful		9,637	9,637
		462,624	450,634
Provision for doubtful claims		(9,637)	(9,637)
		452,987	440,997
22.1 Workers' profit participation fund - net			
Payable at beginning of the year		(1,291,445)	(4,237,231)
Paid to the fund during the year - net		7,391,445	7,637,231
Charge for the year		(5,927,724)	(4,691,445)
Receivable/(payable) at end of the year		172,276	(1,291,445)
23 INCOME TAX - ADVANCE			
Income tax- advance at beginning of the year		49,601,329	41,599,042
Income tax paid during the year		20,885,846	25,616,740
Income tax recovered by tax authorities during the year		-	3,963
Provision for current taxation - Profit or loss	32	(33,548,759)	(21,275,147)
Tax (charge)/credit related to remeasurement gain/loss on employee retirement benefit plans for the year - other comprehensive income		339,945	3,656,731
Income tax - advance at end of the year	23.1 to 23.3	37,278,361	49,601,329

23.1 This includes amount of Rs 21,467 million (2017: Rs 17,819 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 42,509 million which the Company claimed in its return for the tax years 2014, 2015, 2016 and 2017. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. The Company has filed appeals against the orders of CIRA in Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2015 and 2016 on 8 January 2016, 8 June 2017, and 5 January 2018 respectively, and against order of Additional Commissioner Inland Revenue (ACIR) in CIRA for tax year 2017 on 27 June 2018 which are currently pending. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favor of the Company by appellate forums available under the law.

23.2 During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million by disallowing effect of price discount on sale of crude from Kunnar field and have recovered Rs 5,372 million (2017: Rs 5,372 million) from the Company upto 30 June 2018. During the year ended 30 June 2015, appeal before Appellate Tribunal Inland Revenue (ATIR) against the said demands were decided against the Company. The Company filed a reference application before Islamabad High Court (IHC) against the decision of ATIR. The Islamabad High Court vide order dated 17 February 2016, set aside the order of ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The case is currently pending before ATIR. Further, IHC vide order dated 20 August 2018 directed ATIR to preferably

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For the year ended 30 June 2018

hear and decide the appeal of the Company within a period of sixty days and till the decision of ATIR, no coercive measures shall be adopted against the Company for recovery of disputed tax liability. Management and its legal advisor are of the view that the price discount is not income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be resolved in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.

- 23.3** Income tax advance includes Rs 3,885 million (2017: Rs 3,580 million) mainly on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015 and workers' profit participation fund expense for tax year 2017 claimed by the Company in its return of income for the years ended 30 June 2015 and 2017. The Company has filed appeals against the said disallowances with ATIR on 8 June 2017 for tax year 2015 and with CIRA on 27 June 2018 for the tax year 2017, which are currently pending. Management believes that these disallowances are against income tax laws and regulations and accordingly no provision has been made in this respect in these financial statements.

	Note	2018 (Rupees '000)	2017
24 OTHER FINANCIAL ASSETS			
Investment in Term Deposits	24.1	24,643,010	10,915,518
Investment in Treasury Bills - Government of Pakistan	24.2	42,856,351	-
Investment at fair value through profit or loss - NIT units		335,301	380,204
		67,834,662	11,295,722

- 24.1** This includes foreign currency TDRs amounting to USD 202.542 million (2017: USD 104.086 million), carrying interest rate ranging from 3.51% to 3.95% (2017: 2.75% to 3.35%) per annum, having maturities upto six months (2017: six months).

- 24.2** Treasury Bills were purchased on 26 June 2018 for 50 days at yield of 6.751% per annum.

	Note	2018 (Rupees '000)	2017
25 CASH AND BANK BALANCES			
Cash at bank:			
Deposit accounts	25.1	2,720,704	3,992,865
Current accounts		900,802	117,366
		3,621,506	4,110,231
Cash in hand		48,974	48,842
		3,670,480	4,159,073

- 25.1** These deposit accounts carry interest rate of 0.20% to 6.00% (2017: 0.20% to 5.70%) per annum and include foreign currency deposits amounting to USD 8.604 million (2017: USD 6.808 million). Deposits amounting to Rs 1.281 million (2017: Rs 1.321 million) with banks were under lien to secure bank guarantees issued on behalf of the Company.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	2018	2017
	(Rupees '000)	
26 SALES - NET		
Gross sales		
Crude oil	90,670,375	72,774,702
Gas	127,525,920	117,298,735
Liquefied petroleum gas	17,336,322	8,419,685
Sulphur	335,897	348,103
Gas processing	97,841	97,358
	235,966,355	198,938,583
Government levies		
General sales tax	(21,393,236)	(18,370,843)
Gas Infrastructure Development Cess (GIDC)	(5,365,237)	(5,620,883)
Petroleum Levy	(824,915)	-
Excise duty	(3,047,967)	(3,117,493)
	(30,631,355)	(27,109,219)
	205,335,000	171,829,364

26.1 Gas sales include sales from Uch II and Nur-Bagla fields invoiced on provisional prices. There may be adjustment in revenue upon issuance of final wellhead prices notification by Ministry of Energy (Petroleum Division), impact of which cannot be determined at this stage.

26.2 Kunnar Pasahki Deep (KPD) field final prices will be agreed between Sui Southern Gas Company Limited and the Company upon execution of Gas Sale Agreement (GSA) and adjustment, if any, will be incorporated in the books on finalization of GSA.

26.3 In respect of six of its operated concessions, namely, Gurgalot, Sinjhor, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the Petroleum Policy (PP), 2012. Further for aforementioned operated Concessions the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only.

Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the Tal block SA for the period from the commencement of production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and these financial statements on completion of the process laid down in the law and in line with the Company's accounting policy. Furthermore, these financial statements also include an amount of Rs 3,677 million which represents impact of the aforesaid gas price revisions of Tal block pertaining to the prior-period.

On 27 December 2017, the Ministry of Energy (Petroleum Division) notified amendments in Petroleum Policy 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the Supplemental Agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the Supplemental Agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company.

The Company along with other Joint Venture Partners has challenged the applicability of WLO against the backdrop of Supplemental Agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

The cumulative past benefit accrued and recorded in these financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million, respectively. However, without prejudice to the Company's stance in the court case and as a matter of prudence, revenue of Rs 1,995 million related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

	Note	2018 (Rupees '000)	2017
27 OPERATING EXPENSES			
Salaries, wages and benefits	27.1	19,500,695	18,572,989
Stores and supplies consumed		1,587,361	1,339,252
Contract services		1,909,283	1,721,837
Joint operations expenses		1,474,275	1,943,713
Workover charges		2,039,726	1,681,124
Decommissioning cost		90,790	650,762
Travelling and transportation		578,335	524,715
Repairs and maintenance		1,148,193	945,506
Rent, fee and taxes		852,377	865,930
Insurance		167,942	167,833
Communication		44,459	41,842
Utilities		460,988	370,449
Land and crops compensation		452,392	449,958
Desalting, decanting and naphtha storage charges		82,010	115,104
Training, welfare and Corporate Social Responsibility (CSR)		1,036,469	1,471,368
Provision for slow moving, obsolete and in transit stores		(19,618)	178,721
Stores inventory written off		421,200	-
Depreciation	13.3	10,346,292	8,824,249
Amortization of development and production assets	14	15,910,719	13,900,593
Reversal due to change in decommissioning cost estimates		(1,173,102)	-
Transfer from general and administration expenses	30	3,263,763	2,898,070
Miscellaneous		9,350	5,685
		60,183,899	56,669,700
Stock of crude oil and other products:			
Balance at beginning of the year		376,390	291,904
Balance at end of the year		(346,829)	(376,390)
		60,213,460	56,585,214

27.1 These include charge against employee retirement benefits of Rs 2,171 million (2017: Rs 2,378 million).

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	Note	2018 (Rupees '000)	2017
28 OTHER INCOME			
Income from financial assets			
Interest income on:			
Investments and bank deposits		10,979,511	12,127,451
Delayed payments from customers		4,511	293,274
		10,984,022	12,420,725
Dividend income from NIT units		20,431	20,431
Un-realized (loss)/gain on investments at fair value through profit or loss		(44,904)	84,404
Exchange gain - net		2,993,545	152,275
		13,953,094	12,677,835
Income from non financial assets			
Signature bonus	28.1	1,266,238	2,500,566
Gain /(loss) on disposal of property, plant and equipment		59,445	(42,020)
Gain on disposal of stores, spare parts and loose tools		100,173	38,950
Others		629,168	845,002
		2,055,024	3,342,498
		16,008,118	16,020,333

28.1 This represents amounts received as signature bonus in respect of allocation of LPG quota.

	Note	2018 (Rupees '000)	2017
29 EXPLORATION AND PROSPECTING EXPENDITURE			
Cost of dry and abandoned wells	15	10,086,127	4,026,920
Prospecting expenditure		6,104,369	9,241,655
		16,190,496	13,268,575
30 GENERAL AND ADMINISTRATION EXPENSES			
Salaries, wages and benefits	30.1	6,263,584	6,128,367
Joint operations expenses		908,569	843,692
Unallocated expenses of technical services		921,859	936,519
Travelling and transportation		394,462	387,928
Repairs and maintenance		51,424	85,229
Stores and supplies consumed		21,487	99,874
Rent, fee and taxes		163,586	150,233
Communication		55,448	49,823
Utilities		66,854	56,072
Training and scholarships		44,205	32,953
Legal and professional services		48,466	47,315
Contract services		207,424	177,872
Auditors' remuneration	30.2	29,476	39,812
Advertising		74,904	77,808
Insurance		207	208
Depreciation	13.3	211,896	197,146
Miscellaneous		58,079	37,570
		9,521,930	9,348,421
Allocation of expenses to:			
Operations	27	(3,263,763)	(2,898,070)
Technical services		(2,170,305)	(2,210,709)
		(5,434,068)	(5,108,779)
		4,087,862	4,239,642

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

30.1 These include charge against employee retirement benefits of Rs 684 million (2017: Rs 823 million).

	Note	2018 (Rupees '000)	2017
30.2 Auditors' remuneration			
M/s KPMG Taseer Hadi & Co., Chartered Accountants			
Annual audit fee		2,420	2,200
Half yearly review		968	880
Out of pocket expenses		339	308
Concession audit fee		4,363	4,417
Audit fee for claims lodged by employees under BESOS		240	262
Verification of Central Depository Company record		110	110
Verification of statement of free float of shares		220	-
Certification of fee payable to OGRA		220	220
UCH-II project cost verification		550	-
Dividend certification		330	210
Other non audit services		605	-
		10,365	8,607
M/s A. F. Ferguson & Co., Chartered Accountants			
Annual audit fee		2,420	2,200
Half yearly review		968	880
Out of pocket expenses		339	308
Concession audit fee		4,270	4,756
Verification of Central Depository Company record		110	110
Verification of statement of free float of shares		220	-
Dividend certification		110	210
Tax services		10,674	10,715
Other non audit services		-	12,026
		19,111	31,205
		29,476	39,812
31 FINANCE COST			
Unwinding of discount on provision for decommissioning cost	9	1,722,384	1,506,604
Others		7,502	8,030
		1,729,886	1,514,634
32 TAXATION			
Current - charge			
- for the year		33,548,759	17,766,128
- for prior years		-	3,509,019
		33,548,759	21,275,147
Deferred - charge for the year		341,707	4,058,913
		33,890,466	25,334,060

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

	2018	2017
	(Rupees '000)	
32.1 Reconciliation of tax charge for the year:		
Accounting profit	112,626,761	89,137,462
Tax rate	51.36%	47.41%
Tax on accounting profit at applicable rate	57,845,104	42,260,071
Tax effect of royalty allowed for tax purposes	(8,765,514)	(7,940,763)
Tax effect of depletion allowance	(11,848,492)	(9,218,842)
Tax effect of amount not admissible for tax purposes	(861,554)	(679,697)
Tax effect of exempt income	(10,493)	(9,686)
Tax effect of income chargeable to tax at reduced corporate rate	(4,026,359)	(3,178,565)
Tax effect of prior years	–	3,509,019
Effect of super tax	2,498,092	1,392,565
Others	(940,318)	(800,042)
	33,890,466	25,334,060

32.2 Management assessment of sufficiency of current income tax provision

A comparison of provision on account of income taxes with most recent tax assessment for last three years is as follows:

	2017	2016	2015
	(Rupees '000)		
Tax assessed as per most recent tax assessment	22,976,877	22,677,647	44,618,122
Provision in financial statements *	14,109,397	18,973,167	39,496,917
	8,867,480	3,704,480	5,121,205

* This represents provision recorded in the financial statements till 30 June 2018 in respect of relevant tax years.

32.2.1 Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2017 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate and super tax. Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003-2017 amounts to Rs 87,389 million out of which an amount of Rs 84,048 million has been paid to tax authorities. Also refer to note 23.1 to 23.3 of the financial statements. The Company computes tax based on the generally accepted interpretations of the tax laws and considering views followed by tax authorities to ensure that the sufficient provision for the purpose of taxation is available. According to management, the tax provision made in the financial statements is sufficient.

	2018	2017
33 EARNINGS PER SHARE - BASIC AND DILUTED		
Profit for the year (Rupees '000)	78,736,295	63,803,402
Average number of shares outstanding during the year ('000)	4,300,928	4,300,928
Earnings per share - basic (Rupees)	18.31	14.83

There is no dilutive effect on the earnings per share of the Company.

NOTES TO THE FINANCIAL STATEMENTS

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34 OPERATING SEGMENTS

The financial statements have been prepared on the basis of a single reportable segment. Revenue from external customers for products of the Company is disclosed in note 26.

Revenue from three major customers of the Company constitutes 61% (2017: 60%) of the total revenue during the year ended 30 June 2018.

35 FINANCIAL INSTRUMENTS

The Company has exposure to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital. Further quantitative disclosures are included throughout these financial statements.

The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The Board is responsible for developing and monitoring the Company's risk management policies.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its training and management standards and procedures, aims to develop a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Board's Risk Management Committee assists the Board in the identification and monitoring of the principal risks and opportunities of the Company ensuring that appropriate systems and internal control framework are in place to manage these risks and opportunities, including, safeguarding the public reputation of the Company. The Committee is required to oversee, report and make recommendations to the Board in respect of financial and non-financial risks faced by the Company.

35.1 Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. As part of these processes the financial viability of all counterparties is regularly monitored and assessed.

The Company is exposed to credit risk from its operating and certain investing activities and the Company's credit risk exposures are categorized under the following headings:

35.1.1 Counterparties

The Company conducts transactions with the following major types of counterparties:

Trade debts

Trade debts are essentially due from oil refining companies, gas distribution companies and power generation companies and the Company does not expect these companies to fail to meet their obligations. Majority of sales to the Company's customers are made on the basis of agreements approved by GoP.

Sale of crude oil and natural gas is at prices determined in accordance with the agreed pricing formula as approved by GoP under respective agreements. Prices of liquefied petroleum gas are determined by the Company subject to maximum of preceding six months' average prices of Saudi Aramco. Sale of refined petroleum products is made at prices notified by OGRA.

NOTES TO THE FINANCIAL STATEMENTS

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The Company establishes an allowance for impairment that represents its estimate of incurred losses in respect of trade debts. This allowance is based on the management's assessment of a specific loss component that relates to individually significant exposures.

Bank balances and investments

The Company limits its exposure to credit risk by investing in liquid securities and maintaining bank accounts only with counterparties that have a credit rating of at least A1 and A. Given these high credit ratings, management does not expect any counterparty to fail to meet its obligations. In addition to the exposure with Banks, the Company also holds investments in Treasury Bills and Term Finance Certificates issued by the State Bank of Pakistan and Power Holding (Private) Limited respectively. Investment in TFCs and Treasury Bills are secured by GoP guarantee. The credit rating of the counterparties is as follows:

	2018		2017		Credit rating agency
	Short term	Long term	Short term	Long term	
National Bank of Pakistan	A-1+	AAA	A-1+	AAA	JCR-VIS
Allied Bank of Pakistan	A1+	AAA	A1+	AA+	PACRA
Askari Bank Limited	A1+	AA+	A1+	AA+	PACRA
Bank Al-Falah Limited	A1+	AA+	A1+	AA+	PACRA
Bank Al-Habib limited	A1+	AA+	A1+	AA+	PACRA
Standard Chartered Bank	A1+	AAA	A1+	AAA	PACRA
Barclays Bank	A-1	A	A-2	A-	Standards & Poor's
Deutsche Bank	A-2	BBB+	A-2	A-	Standards & Poor's
Faysal Bank	A1+	AA	A1+	AA	PACRA
Habib Bank Limited	A-1+	AAA	A-1+	AAA	JCR-VIS
Habib Metropolitan Bank	A1+	AA+	A1+	AA+	PACRA
Dubai Islami Bank	A1	AA-	A1	AA-	JCR-VIS
MCB Bank	A1+	AAA	A1+	AAA	PACRA
Soneri Bank Limited	A1+	AA-	A1+	AA-	PACRA
United Bank limited	A-1+	AAA	A-1+	AAA	JCR-VIS
Citibank N.A.	P-1	A1	P-1	A1	Moody's
Meezan Bank Limited	A-1+	AA+	A1+	AA	JCR-VIS

35.1.2 Exposure to credit risk

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	2018	2017
	(Rupees '000)	
Long term investments	19,577,113	37,557,338
Long term loans and receivable	7,344,145	6,817,374
Trade debts - net of provision	163,691,820	118,574,468
Loans and advances	6,296,256	5,513,797
Deposits	29,057	26,718
Other receivables	200,320	360,606
Current portion of long term investments	95,957,967	123,932,250
Other financial assets	67,834,662	10,915,518
Bank balances	3,621,506	4,110,231
	364,552,846	307,808,300

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

The maximum exposure to credit risk for financial assets at the reporting date by type of customer was:

	2018 (Rupees '000)	2017
Oil refining companies	22,599,449	15,209,166
Gas distribution companies	125,121,669	93,392,015
Power generation companies	16,538,448	8,552,991
State Bank of Pakistan	42,856,351	53,452,792
National Bank of Pakistan	557,271	7,116,236
Banks and financial institutions-others	37,220,908	14,956,793
Power Holding (Private) Limited	106,021,417	100,989,516
Others	13,637,333	14,138,791
	364,552,846	307,808,300

The credit quality of financial assets that can be assessed by reference to external credit ratings or to historical information about counterparty default rates:

	Note	2018 (Rupees '000)	2017
Long term investments			
AAA	6.2.1	9,513,663	7,047,280
Unrated	16.2.2 & 16.2.3	106,021,417	154,442,308
		115,535,080	161,489,588
Trade debts			
Customers with no defaults in the past one year		-	92,563
Customers with some defaults in past one year which have been fully recovered		3,983,188	2,409,100
Customers with defaults in past one year which have not yet been recovered		37,155,775	30,677,460
		41,138,963	33,179,123
Other financial assets			
AA+	24	67,499,361	10,915,518
Bank balances			
AAA		3,528,149	1,682,444
AA+		81,011	180,760
AA		5,655	2,245,285
AA-		6,682	1,733
A1		9	9
	25	3,621,506	4,110,231

The Company's most significant customers, an oil refining company and a gas distribution company (related party), amounts to Rs 91,539 million of trade debts as at 30 June 2018 (2017: Rs 79,330 million).

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

The maximum exposure to credit risk for trade debts at the reporting date by type of product was:

	2018	2017
	(Rupees '000)	
Crude oil	22,599,449	15,301,729
Gas	140,914,486	103,120,999
Kerosene oil	1,984	1,984
High speed diesel oil	86	86
Liquefied petroleum gas	85,937	116,759
Other operating revenue	89,878	32,911
	163,691,820	118,574,468

35.1.3 Impairment losses

The aging of trade debts at the reporting date was:

	2018		2017	
	Gross debts	Impaired	Gross debts	Impaired
Note	(Rupees '000)			
Not past due	41,138,963	-	33,179,123	-
Past due 0-30 days	8,056,582	-	6,672,914	-
Past due 31-60 days	8,525,671	-	4,175,799	-
Past due 61-90 days	8,670,419	-	3,852,659	-
Over 90 days	97,410,915	(110,730)	70,804,703	(110,730)
19	163,802,550	(110,730)	118,685,198	(110,730)

The aging of trade debts from related parties at the reporting date was:

	Total	Not past due	Past due 0-30 days	Past due 31-60 days	Past due 61-90 days	Over 90 days	Impaired balance
(Rupees '000)							
30 June 2018							
Enar Petroleum Refining Facility	2,364,918	2,578,164	-	-	-	(213,246)	-
Pak Arab Refinery Company Limited	1,893,408	1,859,828	4,124	82	1,837	27,537	-
Sui Northern Gas Pipelines Limited	47,108,297	8,661,386	1,891,320	3,487,291	3,149,401	29,918,899	-
Sui Southern Gas Company Limited	78,013,372	7,044,024	2,837,389	2,791,533	2,493,767	62,846,659	-
WAPDA	21,282	-	-	-	-	21,282	(21,282)
Pakistan State Oil	1,867	-	-	-	-	1,867	-
	129,403,144	20,143,402	4,732,833	6,278,906	5,645,005	92,602,998	(21,282)
30 June 2017							
Enar Petroleum Refining Facility	1,462,469	1,675,715	-	-	-	(213,246)	-
Pak Arab Refinery Company Limited	2,195,180	2,143,796	51,384	-	-	-	-
Sui Northern Gas Pipelines Limited	22,250,325	8,648,457	2,252,470	1,378,063	2,032,594	7,938,741	-
Sui Southern Gas Company Limited	71,139,620	6,479,805	2,047,636	1,932,431	1,720,204	58,959,544	-
WAPDA	21,282	-	-	-	-	21,282	(21,282)
Pakistan State Oil	1,867	-	-	-	-	1,867	-
	97,070,743	18,947,773	4,351,490	3,310,494	3,752,798	66,708,188	(21,282)

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

The movement in the allowance for impairment in respect of trade debts during the year was as follows:

	2018 (Rupees '000)	2017
Balance at beginning of the year	110,730	111,989
Written off during the year	-	(1,259)
Balance at end of the year	110,730	110,730

As explained in note 19 to the financial statements, the Company believes that no impairment allowance is necessary in respect of trade debts past due other than the amount provided. Trade debts are essentially due from oil refining companies, natural gas and liquefied petroleum gas transmission and distribution companies and power generation companies, the Company is actively pursuing for recovery of debts and the Company does not expect these companies to fail to meet their obligations.

The aging of loan and advances from related parties at the reporting date was:

	2018 (Rupees '000)	2017
Not past due	3,087	3,872
Past due	-	-
	3,087	3,872
Impaired	-	-
	3,087	3,872

The movement in the allowance for impairment in respect of loans, advances and other receivables during the year was as follows:

	2018 (Rupees '000)	2017
Balance at beginning of the year	197,472	197,472
Provision made during the year	-	-
Balance at end of the year	197,472	197,472

The allowance accounts in respect of trade receivables, loans and advances are used to record impairment losses unless the Company is satisfied that no recovery of the amount owing is possible, at that point the amount considered irrecoverable is written off against the financial asset directly.

The aging of principal amount of TFCs at the reporting date was:

	2018 (Rupees '000)	2017
Not past due	30,750,000	51,250,000
Past due	51,250,000	30,750,000
	82,000,000	82,000,000
The aging of interest accrued on TFCs at the reporting date was:		
Not past due	1,896,357	1,810,043
Past due	22,125,060	17,179,473
	24,021,417	18,989,516

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

35.2 Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. Prudent liquidity risk management implies maintaining sufficient cash and marketable securities to close out market positions due to dynamic nature of the business. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The maturity profile of the Company's financial liabilities based on the contractual amounts is as follows:

All the trade and other payables have maturity upto one year

	2018		2017	
	Carrying amount	Contractual cash flows (Rupees '000)	Carrying amount	Contractual cash flows
Trade and other payables	24,174,486	24,174,486	25,111,232	25,111,232
Unpaid dividend	18,169,267	18,169,267	13,862,361	13,862,361
Unclaimed dividend	319,706	319,706	577,224	577,224
	42,663,459	42,663,459	39,550,817	39,550,817

35.3 Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates, equity price and crude oil price will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return on risk.

35.3.1 Foreign currency risk management

PKR is the functional currency of the Company and as a result currency exposure arise from transactions and balances in currencies other than PKR. The Company's potential currency exposure comprise;

- Transactional exposure in respect of non functional currency monetary items.
- Transactional exposure in respect of non functional currency expenditure and revenues.

The potential currency exposures are discussed below;

Transactional exposure in respect of non functional currency monetary items

Monetary items, including financial assets and liabilities, denominated in currencies other than the functional currency of the Company are periodically restated to PKR equivalent, and the associated gain or loss is taken to profit or loss account. The foreign currency risk related to monetary items is managed as part of the risk management strategy.

Transactional exposure in respect of non functional currency expenditure and revenues

Certain operating and capital expenditure is incurred by the Company in currencies other than the functional currency. Certain sales revenue is earned in currencies other than the functional currency of the Company. These currency risks are managed as a part of overall risk management strategy. The Company does not enter into forward exchange contracts.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Exposure to foreign currency risk

The Company's exposure to foreign currency risk was as follows based on carrying values:

	2018 (USD (\$) '000)	2017 (USD (\$) '000)
USD (\$)		
Trade debts	111,526	81,965
Investments held to maturity	202,542	104,086
Cash and bank balances	8,621	6,808
Trade and other payables	(97,971)	(120,017)
	224,718	72,842
Euro (£)		
Trade and other payables	1,918	1,758

Foreign currency commitments outstanding at year end are as follows:

	2018 (Rupees '000)	2017 (Rupees '000)
Euro	5,564,569	1,757,195
USD	32,630,567	29,314,245
GBP	44,712	11,092
	38,239,848	31,082,532

The following significant exchange rates were applied during the year:

	Average rate		Reporting date mid spot rate	
	2018	2017	2018	2017
	(Rupees)			
USD 1	110.094	104.94	121.63	105.07

Foreign currency sensitivity analysis

A 10 percent strengthening of the PKR against the USD at 30 June 2018 would have decreased equity and profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular interest rates, remain constant. The analysis is performed on the same basis for 30 June 2017.

	2018 (Rupees '000)	2017 (Rupees '000)
Statement of profit or loss	2,733,245	765,351

A 10 percent weakening of the PKR against the USD at 30 June 2018 would have had the equal but opposite effect on USD to the amounts shown above, on the basis that all other variables remain constant.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

35.3.2 Interest rate risk management

The interest rate risk is the risk that the value of the financial instrument will fluctuate due to changes in the market interest rates. Sensitivity to interest rate risk arises from mismatches of financial assets and liabilities that mature in a given period. The Company adopts a policy to ensure that interest rate risk is minimized by investing in fixed rate investments like TDRs while the Company has no borrowings.

Profile

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments was:

	2018	2017	2018	2017
	%		(Rupees '000)	
Fixed rate instruments				
Financial assets				
Investments	6.7	6.50 to 11.5	9,513,663	60,500,072
Long term loans	6.54	7.37	1,121,021	1,120,430
Other financial assets	3.51 to 6.75	2.75 to 3.35	67,499,361	10,915,518
Cash and bank balances	0.20 to 6.00	0.20 to 5.70	2,720,704	3,992,865
			80,854,749	76,528,885
Financial liabilities			-	-
			80,854,749	76,528,885

Fair value sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit or loss, and the Company does not have derivatives as hedging instruments recognized under fair value hedge accounting model. Therefore, a change in interest rates at the reporting date would not affect profit or loss.

35.3.3 Other market price risk

The Company is following a policy to set aside reserve for self insurance of rigs, wells, plants, pipelines, vehicles, workmen compensation, losses of petroleum products in transit and is keeping such reserve invested in specified investments. The primary goal of the Company's investment strategy is to maximize investment returns on surplus funds. The Company's price risk arises from investments in NIT units which are designated at fair value through profit or loss, however, in accordance with the investment strategy the performance of NIT units is actively monitored and they are managed on a fair value basis.

Sensitivity analysis of price risk

A change of Rs 5 in the value of investments at fair value through profit and loss would have increased or decreased profit and loss by Rs 22.701 million (2017: Rs 22.701 million).

Sensitivity analysis of crude oil price risk

A change of USD 5 in average price of crude oil would increase or decrease profit by Rs 8,184 million (2017: Rs 7,585 million) on the basis that all other variables remain constant.

35.4 Fair values and risk management

The following table shows the carrying amounts and fair values of financial assets and liabilities. The fair value of financial assets measured at fair value is shown below. It does not include fair value information for financial assets and financial liabilities not measured at fair value as the carrying amount is a reasonable approximation of fair value.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

		Carrying amount				
		Loans and receivables	Investments at fair value through profit or loss	Held to maturity	Other financial liabilities	Total
Note		(Rupees '000)				
30 June 2018						
Financial assets measured at fair value						
Other financial assets	24	-	335,301	-	-	335,301
Financial assets not measured at fair value						
Long term investments	16.1 & 16.2	8,040,333	-	19,577,113	-	27,617,446
Long term loans and receivable	17	7,344,145	-	-	-	7,344,145
Trade debts - net of provision	19	163,691,820	-	-	-	163,691,820
Loans and advances	20	6,296,256	-	-	-	6,296,256
Deposits	21	29,057	-	-	-	29,057
Other receivables	22	200,320	-	-	-	200,320
Current portion of long term investments	16.2	-	-	95,957,967	-	95,957,967
Other financial assets	24	67,499,361	-	-	-	67,499,361
Cash and bank balances	25	3,670,480	-	-	-	3,670,480
		256,771,772	335,301	115,535,080	-	372,642,153
Financial liabilities not measured at fair value						
Trade and other payables	10	-	-	-	24,174,486	24,174,486
Unpaid dividend		-	-	-	18,169,267	18,169,267
Unclaimed dividend		-	-	-	319,706	319,706
		-	-	-	42,663,459	42,663,459

		Carrying amount				
		Loans and receivables	Investments at fair value through profit or loss	Held to maturity	Other financial liabilities	Total
Note		(Rupees '000)				
30 June 2017						
Financial assets measured at fair value						
Other financial assets - NIT units	24	-	380,204	-	-	380,204
Financial assets not measured at fair value						
Long term investments	16.1 & 16.2	5,108,472	-	37,557,338	-	42,665,810
Long term loans and receivable	17	6,817,374	-	-	-	6,817,374
Trade debts - net of provision	19	118,574,468	-	-	-	118,574,468
Loans and advances	20	5,513,797	-	-	-	5,513,797
Deposits	21	26,718	-	-	-	26,718
Other receivables	22	360,606	-	-	-	360,606
Current portion of long term investments	16.2	-	-	123,932,250	-	123,932,250
Other financial assets	24	10,915,518	-	-	-	10,915,518
Cash and bank balances	25	4,159,073	-	-	-	4,159,073
		151,476,026	380,204	161,489,588	-	313,345,818
Financial liabilities not measured at fair value						
Trade and other payables	10	-	-	-	25,111,232	25,111,232
Unpaid dividend		-	-	-	13,862,361	13,862,361
Unclaimed dividend		-	-	-	577,224	577,224
		-	-	-	39,550,817	39,550,817

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Interest rates used for determining fair value

The interest rates used to discount estimated cash flows, when applicable, are based on the government yield curve at the reporting date plus an adequate credit spread. Since the majority of the financial assets are fixed rate instruments, there is no significant difference in market rate and the rate of instrument, fair value significantly approximates to carrying value.

Fair value hierarchy

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

	Level 1	Level 2 (Rupees '000)	Level 3
30 June 2018			
Financial assets measured at fair value			
Other financial assets - NIT units	335,301	-	-
30 June 2017			
Financial assets measured at fair value			
Other financial assets - NIT units	380,204	-	-

Determination of fair values

A number of the Company's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. Fair values have been determined for measurement and/or disclosure purposes based on the following methods.

Investment in fair value through profit or loss - held for trading

The fair value of held for trading investment is determined by reference to their quoted closing repurchase price at the reporting date.

Investment in associate

The fair value of investment in associate is determined by reference to their quoted closing bid price at the reporting date. The fair value is determined for disclosure purposes.

Non - derivative financial assets

The fair value of non-derivative financial assets is estimated as the present value of future cash flows, discounted at the market rate of interest at the reporting date. This fair value is determined for disclosure purposes.

Non-derivative financial liabilities

Fair value, which is determined for disclosure purposes, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the reporting date.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Capital management

The Company's objective when managing capital is to safeguard the Company's ability to continue as a going concern so that it can continue to provide returns for shareholders and benefits for other stakeholders, and to maintain a strong capital base to support the sustained development of its businesses.

The Company manages its capital structure which comprises capital and reserves by monitoring return on net assets and makes adjustments to it in the light of changes in economic conditions. In order to maintain or adjust the capital structure, the Company may adjust the amount of dividend paid to shareholders and/or issue new shares. There were no changes to Company's approach to capital management during the year and the Company is not subject to externally imposed capital requirement.

	Note	2018 (Rupees '000)	2017
36 CASH AND CASH EQUIVALENTS			
Cash and bank balances	25	3,670,480	4,159,073
Short term highly liquid investments			
Investment in Term Deposits	24	24,643,010	10,915,518
Investment in Treasury Bills	24	42,856,351	-
		67,499,361	10,915,518
		71,169,841	15,074,591

		2018	2017
37 NUMBER OF EMPLOYEES			
Total number of employees at the end of the year were as follows:			
Regular		8,529	8,862
Contractual		3,098	1,975
	37.1	11,627	10,837

37.1 This includes 5,805 (2017: 5,272) employees posted at various fields/ plants of the Company

	Note	2018	2017
Average number of employees during the year were as follows:			
Regular		8,696	8,970
Contractual		2,537	1,137
	37.2	11,233	10,107

37.2 This includes 5,539 (2017: 4,890) employees posted at various fields/ plants of the Company.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

38 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 74.97% (2017: 74.97%) shares of the Company. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associated company, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust and employees pension trust. The Company in normal course of business pays for electricity, gas and telephone to entities controlled by Government of Pakistan which are not material, hence not disclosed in these financial statements. Transactions of the Company with related parties and balances outstanding at year end are as follows:

	2018	2017
	(Rupees '000)	
MPCL- Associated company (20% share holding of the Company)		
Share of profit in associate - net of taxation	3,074,868	1,827,239
Dividend received	124,638	111,518
Share (various fields) payable	22,962	14,540
Share (various fields) receivable	25,665	85,092
Major shareholders		
Government of Pakistan (74.97% share holding)		
Dividend paid	27,569,762	18,863,521
Dividend paid - Privatization Commission of Pakistan	3,063,379	2,095,996
OGDCL Employees' Empowerment Trust (OEET) (10.05% share holding)		
Dividend payable	17,355,718	13,249,922
Related parties by virtue of GoP holdings & common directorship		
Sui Northern Gas Pipelines Limited		
Sale of natural gas	57,078,987	50,193,198
Trade debts as at 30 June	47,108,297	22,250,325
Payable as at 30 June	-	73,880
Pakistan State Oil Company Limited		
Sale of liquefied petroleum gas	748,674	273,346
Purchase of petroleum, oil and lubricants	3,325,639	3,460,229
Trade debts as at 30 June	1,867	1,867
Payable as at 30 June	252,920	2,600
Pakistan Petroleum Limited		
Payable as at 30 June	224,040	206
Share (various fields) receivable	1,087,732	2,060,084
Share (various fields) payable	2,583,865	2,546,780
Pak Arab Refinery Company Limited		
Sale of crude oil	13,381,804	13,145,197
Trade debts as at 30 June	1,893,408	2,195,180

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

RELATED PARTIES TRANSACTIONS - Continued

	2018	2017
	(Rupees '000)	
State Bank of Pakistan		
Interest earned on Pakistan Investment Bonds (PIBs)	275,724	5,822,641
Balance of investment in PIBs and markup receivable as at 30 June	-	53,452,792
Amount received on maturity of PIBs	53,692,130	-
Balance of investment in Treasury Bills as at 30 June	42,856,351	-
Interest earned on Treasury Bills	3,050,629	-
Interest receivable on Treasury Bills as at 30 June	-	-
Related parties by virtue of GoP holdings		
Government Holdings (Private) Limited (GHPL)		
GHPL share (various fields) receivable	1,973,659	1,726,469
GHPL share (various fields) payable	394,318	96,494
Power Holding (Private) Limited (PHPL)		
Markup earned	5,941,046	5,850,756
Balance of investment in TFCs receivable not yet due as at 30 June	30,750,000	51,250,000
Balance of past due principal repayment on TFCs as at 30 June	51,250,000	30,750,000
Balance of markup receivable on TFCs not yet due as at 30 June	1,896,357	1,810,043
Balance of past due markup receivable on TFCs as at 30 June	22,125,060	17,179,473
Sui Southern Gas Company Limited		
Sale of natural gas	38,034,446	31,990,649
Pipeline rental charges	36,660	36,660
Payment against supply of gas to locals	-	72,456
Trade debts as at 30 June	78,013,372	71,139,620
National Bank of Pakistan		
Balance of accounts as at 30 June	557,271	308,898
Balance of Investment (TDR) as at 30 June	-	7,047,280
Interest earned during the year	355,075	514,189
National Insurance Company Limited		
Insurance premium paid	329,670	311,727
National Logistic Cell		
Crude transportation charges paid	1,104,473	1,186,801
Payable as at 30 June	646,119	386,592
Enar Petrotech Services Limited		
Consultancy services	26,760	42,216
Payable as at 30 June	1,680	3,657
Enar Petroleum Refining Facility		
Sale of crude oil	11,410,140	8,288,293
Trade debts as at 30 June	2,364,918	1,462,469

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

RELATED PARTIES TRANSACTIONS - Continued

	Note	2018 (Rupees '000)	2017
Other related parties			
Contribution to pension fund		8,299,021	9,418,723
Remuneration including benefits and perquisites of key management personnel	38.1	696,279	577,258

38.1 Key management personnel

Key management personnel comprises chief executive, chief financial officer, executive directors and general managers of the Company.

	2018 (Rupees '000)	2017
Managerial remuneration	234,136	192,003
Housing and utilities	167,093	137,899
Other allowances and benefits	249,344	203,144
Medical benefits	6,070	2,529
Leave encashment	6,960	4,843
Contribution to pension fund	22,019	26,499
Gratuity fund	10,657	10,341
	696,279	577,258
Number of persons	34	30

38.2 The amounts of the trade debts outstanding are unsecured and will be settled in cash. No expense has been recognized in the current or prior years for bad or doubtful debts in respect of the amounts owed by related parties.

The names of key management personnel during the year or at year end are as follows:

1. Mr. Zahid Mir	18. Dr Naseem Ahmad
2. Mr. Irteza Ali Qureshi	19. Mr. Ashraf Anis
3. Dr. Muhammad Saeed Khan Jadoon	20. Mr. Farrukh Aftab
4. Mr. Rehan Laiq	21. Lt Col (R) Tariq Hanif
5. Mr. Masood Nabi	22. Syed Nadeem Hassan Rizvi
6. Mr. Malik Muhammad Afzal	23. Mr. Rashid Mahmood
7. Mr. Salim Baz Khan	24. Mr. Kamran Yusuf Shami
8. Mr. Asif Nasim	25. Mr. Rafiq Ahmed Mughal
9. Mr. Tariq Mehmood	26. Mr. Arshad Malik
10. Mr. Muhammad Ayaz	27. Mr. Jahangaiz Khan
11. Dr. Shakeel Ahmad	28. Mr. Imran Shaukat Ali Khan
12. Mr. Naveed Rehmat	29. Ms. Shabina Anjum
13. Mr. Amjad Saeed Yazdanie	30. Dr. Syed Ahmad Nadeem
14. Mr. Irfan Babar Khan	31. Mr. Ahmed Hayyat Lak
15. Capt (R) Mukhtar Ahmad Anjum	32. Mr. Khan Alam
16. Mr. Abdul Rauf Khajjak	33. Syed Ahmad Naeem
17. Mr. Saleem Jahangir	34. Mr. Tahir Mehmood Qureshi

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

39 REMUNERATION OF CHIEF EXECUTIVE, DIRECTORS AND EXECUTIVES

The aggregate amount charged in these financial statements for the remuneration of the chief executive and executives was as follows:

	2018		2017	
	Chief Executive	Executives	Chief Executive	Executives
	(Rupees in '000')			
Managerial remuneration	19,870	3,094,404	16,916	2,903,769
Housing and utilities	10,928	2,445,294	9,304	2,297,678
Other allowances and benefits	20,288	3,627,473	15,247	3,648,151
Medical benefits	453	217,694	53	225,409
Leave encashment	-	65,201	-	42,083
Contribution to pension fund	-	427,472	-	578,083
Gratuity fund	4,043	11,515	2,529	12,490
	55,582	9,889,053	44,049	9,707,663
Number of persons including those who worked part of the year	1	1,112	1	1,098

- Executive means any employee whose basic salary exceeds Rs 1,200,000 (2017: Rs 1,200,000) per year. Comparative figures have been restated to reflect changes in definition of executive as per the Companies Act, 2017.
- The aggregate amount charged in these financial statements in respect of fee to 12 directors (2017: 14) was Rs 17.170 million (2017: Rs 11.305 million).
- The employees of the Company have option to avail car facility as per the entitlement policy of the Company.

40 INFORMATION RELATING TO PROVIDENT FUND

Oil and Gas Development Company Limited (OGDCL) Employees' Provident Fund is a contribution plan for benefit of permanent employees of the Company. For employees regularized before 01 January 2016, the Company does not contribute to the fund in respect of employees who are eligible for pension benefits and the contributions are made by the employees only. The details based on unaudited financial statements of the fund are as follows:

	2018	2017
	(Rupees '000)	
Net assets	5,832,451	5,523,800
Cost of investments made	5,766,872	5,339,262
Percentage of investments made	99%	97%
Fair value of investments	6,067,101	5,754,488
Break-up of investments at cost:		
NIT units	545,229	545,229
Term Deposit Receipts	-	1,500,000
Regular Income Certificates	850,000	850,000
Special Saving Account	4,013,308	1,813,308
Bank Balances	358,335	630,725
	5,766,872	5,339,262

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For the year ended 30 June 2018

Investments out of Provident Fund have been made in accordance with the provisions of section 218 of the Companies Act, 2017 and the rules formulated for the purpose.

During the year ended 30 June 2016, the Company changed its policy for entitlement of pension fund whereby employees regularized after 01 January 2016 will contribute one basic salary towards provident fund annually and the Company shall match the contribution. Contributory provident fund trust in this respect has not yet been created.

41 DISCLOSURE REQUIREMENTS FOR ALL SHARES ISLAMIC INDEX

Following information has been disclosed as required under para 10 of Part-I of the Fourth Schedule to the Companies Act, 2017.

Description	Explanation	(Rupees '000)
i) Bank balances as at 30 June 2018	Placed under interest arrangement	2,709,894
	Placed under Shariah permissible arrangement	10,810
		2,720,704
ii) Return on bank deposits for the year ended 30 June 2018	Placed under interest arrangement	508,668
	Placed under Shariah permissible arrangement	38,267
		546,935
iii) Exchange gain earned from actual currency	-	3,079,506
iv) Relationship with banks having Islamic windows	Meezan Bank Limited & Dubai Islamic bank	
v) Profit earned on employee loans during the year	-	21,160

Disclosures other than above are not applicable to the Company.

42 INTEREST IN JOINT OPERATIONS, WHOLLY OWNED CONCESSIONS AND GEOGRAPHICAL LOCATION AND ADDRESSES OF ALL BUSINESS UNITS

The Company has working interest in the following operated and non operated exploration licenses/ leases in Pakistan and their geographical location and addresses are as follows:

		Working Interest	
		2018	2017
		(%)	
Operated by OGDCL- Wholly owned concessions			
Exploration licenses	Location		
Bela North	Khuzdar, Awaran & Lasbela	100	100
Bostan	Ziarat, Pishin, Killah Abdullah & Quetta	100	100
Fateh Jang	Islamabad, Rawalpindi & Attock	100	100
Fatehpur	Layyah, Muzaffargarh, Khanewal & Multan	100	100
Jandran	Barkhan, Kohlu & Loralai	100	100
Jandran West	Kohlu & Barkhan	100	100
Kharan	Kharan & Noshki	100	100
Ladhana	Muzaffargarh, Layyah & Multan	100	100
Lakhi Rud	Loralai, Musakhel, Barkhan & Kohlu	100	100
Latamber	Bannu & Tribal area adjacent to Bannu	100	100
Mari East	Ghotki, Rahim Yar Khan & Rajanpur	100	100
Rasmalan	Gawadar, Awaran & Lasbela	100	100

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

INTEREST IN JOINT OPERATIONS, WHOLLY OWNED CONCESSIONS AND GEOGRAPHICAL LOCATION AND ADDRESSES OF ALL BUSINESS UNITS- Continued

		Working Interest	
		2018	2017
		(%)	
Rasmalan West	Gawadar & Awaran	100	100
Samandar	Awaran & uthal	100	100
Saruna	Khuzdar & Lasbella	100	100
Shaan	Zhob, Qila Saifullah & Musakhel Bazar	100	100
Shahana	Washuk & Punjgur	100	100
Soghri	Attock & Kohat	100	100
Thal	Khairpur, Sukkur & Ghotki	100	100
Wali	South Waziristan Agency, Bannu, Lakki		
	Marwat & Tribal area adjacent to Taank	100	100
Development and Production/ Mining Leases			
Soghri	Attock, Punjab & Kohat, KPK	100	100
Bagla	Thatta & Badin, Sindh	100	100
Bahu	Jhang, Punjab	100	100
Bhal Syedan	Attock, Punjab	100	100
Bobi/Dhamrakhi	Sanghar, Sindh	100	100
Buzdar	Hyderabad, Sindh	100	100
Chak 5 Dim South	Sanghar, Sindh	100	100
Dakhni	Attock, Punjab & Kohat, KPK	100	100
Daru	Thatta, Sindh	100	100
Dhodak	Dera Ghazi Khan, Punjab	100	100
Fimkassar	Chakwal, Punjab	100	100
Hundi	Dadu, Sindh	100	100
Kal	Chakwal, Punjab	100	100
Kunnar	Hyderabad, Sindh	100	100
Kunnar Deep	Hyderabad, Sindh	100	100
Kunnar West	Hyderabad, Sindh	100	100
Lashari Centre & South	Hyderabad, Sindh	100	100
Loti	Dera Bugti Agency, Balochistan	100	100
Misan	Hyderabad, Sindh	100	100
Missa Keswal	Rawalpindi, Punjab	100	100
Nandpur	Multan & Jhang, Punjab	100	100
Nur	Thatta & Badin, Sindh	100	100
Pali	Hyderabad, Sindh	100	100
Panjpir	Multan & Jhang, Punjab	100	100
Pasahki & Pasahki North	Hyderabad, Sindh	100	100
Pasahki Deep	Hyderabad, Sindh	100	100
Pirkoh	Sibi (Bugti Tribal Territory), Balochistan	100	100
Pirkoh (Additional)	Dera Bugti Agency, Balochistan	100	100
Rajian	Chakwal & Jehlum, Punjab	100	100
Sadkal	Attock, Punjab	100	100
Sara West	Ghotki, Sindh	100	100
Sari Sing	Dadu, Sindh	100	100
Sono	Hyderabad, Sindh	100	100
Tando Alam	Hyderabad, Sindh	100	100
Thora/Thora East & Thora Add	Hyderabad, Sindh	100	100
Toot	Attock, Punjab	100	100
Uch	Dera Bugti, Balochistan	100	100

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

INTEREST IN JOINT OPERATIONS, WHOLLY OWNED CONCESSIONS AND GEOGRAPHICAL LOCATION AND ADDRESSES OF ALL BUSINESS UNITS- Continued

		Working Interest	
		2018	2017
		(%)	
Operated by OGDCL-Joint operations			
Exploration licenses	Location		
Baratai	Kohat	97.50	97.50
Bitrisim	Shaheed Benazirabad, Khairpur & Sanghar	95.00	95.00
Block-28	Kohlu, Dera Bughti & Barkhan	5.00	5.00
Gawadar	Gawadar & Kech	97.50	97.50
Guddu	Rajanpur, Rahim Yar Khan, Ghotki & Kashmore	70.00	70.00
Gurgalot	Kohat & Attock	75.00	75.00
Kalchas	Kohlu, Dera Bugti & Rajanpur	50.00	50.00
Khanpur	Rahim Yar Khan	97.50	97.50
Khewari	Khairpur & Shaheed Benazirabad	95.00	95.00
Khuzdar North	Khuzdar	97.50	97.50
Kohat	Kohat, Naushera, Orakzai Agency, Peshawar & Darra Adam Khel	30.00	30.00
Kohlu	Kohlu, Dera Bugti & Barkhan	40.00	40.00
Kulachi	D.I. Khan, D.G. Khan, Layyah & Bhakkar	95.45	95.45
Nashpa	Kohat, Karak, North Waziristan & Mianwali	65.00	65.00
Nim	Hyderabad & Tharparker	95.00	95.00
Orakzai	Kurram, Orakzai Agency & Hangu	95.34	95.34
Pasni West	Gawadar & Kech	97.50	97.50
Pezu	D.G. Khan, Lakki Marwat, Taank, D.I. Khan & Tribal area of D.I. Khan	95.88	95.88
Plantak	Washuk & Panjgur	97.50	97.50
Rakhshan	Washuk	97.50	97.50
Ranipur	Khairpur, Larkana & Naushahro Feroz	95.00	95.00
Sinjhorro	Sanghar & Khairpur	76.00	76.00
South Kharan	Washuk	0.00	97.50
Tando Allah Yar	Hyderabad & Tharparker	95.00	95.00
Tirah	Khyber, Kurram & Orakzai Agencies	95.00	95.00
Zhob	Zhob, Musa Khail Bazar & Tribal area of D.I. Khan	97.50	97.50
Zin	Dera Bugti, Nasirabad, Kohlu & Sibbi	95.00	95.00
Zorgarh	Ghotki, Jaffarabad, Kashmore, Dera Bugti & Rajanpur	95.80	95.80
Development and Production/ Mining Leases			
Baloch	Sanghar, Sindh	62.50	62.50
Chak Naurang	Chakwal, Punjab	85.00	85.00
Chak-63	Sanghar, Sindh	62.50	62.50
Chak-63 South East	Sanghar, Sindh	62.50	62.50
Chak-66	Sanghar/Khairpur, Sindh	62.50	62.50
Chak-7A	Sanghar, Sindh	62.50	62.50
Chanda	Kohat, KPK	72.00	72.00
Chandio	Hyderabad, Sindh	77.50	77.50
Chak-2	Sanghar, Sindh	62.50	62.50

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

INTEREST IN JOINT OPERATIONS, WHOLLY OWNED CONCESSIONS AND GEOGRAPHICAL LOCATION AND ADDRESSES OF ALL BUSINESS UNITS- Continued

			Working Interest	
			2018	2017
			(%)	
Dars	Hyderabad, Sindh		77.50	77.50
Dars Deep	Hyderabad, Sindh		77.50	77.50
Dars West	Hyderabad, Sindh		77.50	77.50
Gopang	Hyderabad, Sindh		77.50	77.50
Hakeem Dahu	Sanghar/Khairpur, Sindh		62.50	62.50
Jakhro	Sanghar, Sindh		77.50	77.50
Jhal Magsi South	Jhal Magsi, Balochistan		56.00	56.00
Kunnar South	Hyderabad, Sindh		77.50	77.50
Lala Jamali	Sanghar, Sindh		62.50	62.50
Maru	Ghotki, Sindh		57.76	57.76
Maru South	Ghotki, Sindh		57.76	57.76
Mela	Kohat, KPK		56.45	56.45
Nashpa	Karak, KPK		56.45	56.45
Nim	Hyderabad, Sindh		77.50	77.50
Nim West	Hyderabad, Sindh		77.50	77.50
Norai Jagir	Hyderabad, Sindh		77.50	77.50
Pasahki East	Hyderabad, Sindh		77.50	77.50
Pakhro	Tando Mohammad Khan, Sindh		77.50	77.50
Qadirpur	Ghotki & Kashmore, Sindh		75.00	75.00
Resham	Sanghar, Sindh		62.50	62.50
Reti	Ghotki, Sindh		57.76	57.76
Saand	Tando Allah Yar, Sindh		77.50	77.50
Shah	Hyderabad, Sindh		77.50	77.50
Tando Allah Yar	Hyderabad, Sindh		77.50	77.50
Tando Allah Yar North	Hyderabad, Sindh		77.50	77.50
Unnar	Hyderabad, Sindh		77.50	77.50
Non operated	Location	Operator		
Exploration Licenses				
Bunnu West	Bannu & North Waziristan Agency	Mari Petroleum Company Limited	35.00	35.00
Offshore Indus-G	Offshore Area	Eni Pakistan Limited	25.00	33.00
South Kharan	Washuk	Pakistan Petroleum Limited	46.50	0.00
Tal Block	Kohat, Karak & Bannu	MOL Pakistan Oil and Gas B.V.	30.00	30.00
Development and Production/ Mining Leases				
Adhi	Rawalpindi & Jehlum, Punjab	Pakistan Petroleum Limited	50.00	50.00
Ali Zaur	Badin, Sindh	United Energy Pakistan Limited	15.00	15.00
Badar	Kashmor, Sukkur & Ghotki, Sindh	Petroleum Exploration (Pvt) Limited	50.00	50.00
Badhra	Dadu, Sindh	Eni Pakistan Limited	20.00	20.00
Bhangali	Gujjar Khan, Punjab	Ocean Pakistan Limited	50.00	50.00
Bhit	Dadu, Sindh	Eni Pakistan Limited	20.00	20.00
Buzdar South	Badin, Sindh	United Energy Pakistan Limited	49.00	49.00
Dhurnal	Attock, Punjab	Ocean Pakistan Limited	20.00	20.00
Fateh Shah North	Thatta, Sindh	United Energy Pakistan Limited	15.00	15.00
Jabo	Golarchi & Badin, Sindh	United Energy Pakistan Limited	49.00	49.00

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

INTEREST IN JOINT OPERATIONS, WHOLLY OWNED CONCESSIONS AND GEOGRAPHICAL LOCATION AND ADDRESSES OF ALL BUSINESS UNITS- Continued

			Working Interest	
			2018	2017
			(%)	
Jagir	Badin, Sindh	United Energy Pakistan Limited	24.00	24.00
Jalal	Hyderabad, Sindh	United Energy Pakistan Limited	49.00	49.00
Jhaberi South	Badin, Sindh	United Energy Pakistan Limited	15.00	15.00
Kadanwari	Khairpur, Sindh	Eni Pakistan Limited	50.00	50.00
Kato	Tando Muhammed Alam & Badin, Sindh	United Energy Pakistan Limited	49.00	49.00
Makori	Karak, KPK	MOL Pakistan Oil and Gas B.V.	27.76	27.76
Makori Deep	Karak, KPK	MOL Pakistan Oil and Gas B.V.	27.76	27.76
Makori East	Karak, KPK	MOL Pakistan Oil and Gas B.V.	27.76	27.76
Mamikhel	Kohat & Hangu, KPK	MOL Pakistan Oil and Gas B.V.	27.76	27.76
Manzalai	Karak, Kohat & Bannu, KPK	MOL Pakistan Oil and Gas B.V.	27.76	27.76
Maramzai	Kohat & Hangu, KPK	MOL Pakistan Oil and Gas B.V.	27.76	27.76
Meyun Ismail	Hyderabad, Sindh	United Energy Pakistan Limited	49.00	49.00
Miano	Sukkur, Sindh	OMV (Pakistan) Exploration	52.00	52.00
Mubani	Hyderabad, Sindh	United Energy Pakistan Limited	24.00	24.00
Paniro	Matli & Badin, Sindh	United Energy Pakistan Limited	49.00	49.00
Pindori	Chakwal, Punjab	Pakistan Oilfields Limited	50.00	50.00
Pir	Golarchi & Badin, Sindh	United Energy Pakistan Limited	49.00	49.00
Raj	Hyderabad, Sindh	United Energy Pakistan Limited	24.00	24.00
Ratana	Attock, Punjab	Ocean Pakistan Limited	25.00	25.00
Rind	Tando Muhammed Alam & Badin, Sindh	United Energy Pakistan Limited	49.00	49.00
Sakhi Deep	Tando Muhammad Khan, Sindh	United Energy Pakistan Limited	24.00	24.00
Sara	Ghotki, Sindh	Spud Energy Pty Limited	40.00	40.00
Shah Dino	Badin, Sindh	United Energy Pakistan Limited	15.00	15.00
Suri	Ghotki, Sindh	Spud Energy Pty Limited	40.00	40.00
Tolang	Kohat, KPK	MOL Pakistan Oil and Gas B.V.	27.76	27.76
Tolang West	Kohat, KPK	MOL Pakistan Oil and Gas B.V.	27.76	27.76
Zaur	Badin, Sindh	United Energy Pakistan Limited	49.00	49.00

43 APPLICABILITY OF IFRIC 4 “DETERMINING WHETHER AN ARRANGEMENT CONTAINS A LEASE”

International Accounting Standards Board (IASB) has issued IFRIC-4 “Determining whether an Arrangement contains a Lease”, which is effective for financial periods beginning on or after 1 January 2006. According to the said interpretation an arrangement conveys the right to use the asset, if the arrangement conveys to the purchaser (lessee) the right to control the use of the underlying asset. The right to control the use of the underlying asset is conveyed when the purchaser has the ability or right to operate the asset or direct others to operate the asset in a manner it determines while obtaining or controlling more than an insignificant amount of the output or other utility of the asset. Such arrangements are to be accounted for as a finance lease in accordance with the requirements of IAS 17- “Leases”.

The Company signed gas sale agreements with Uch Power Limited and UCH II Power (Private) Limited, Independent Power Producers (IPPs), for supply of total output by production facilities at Uch and Uch II fields respectively. Both arrangements appear to fall in the definition of lease under the criteria specified in IFRIC-4. However, Securities and Exchange Commission of Pakistan (SECP) vide its S.R.O No. 24(I)/2012 has decided to defer the implementation of IFRIC-4 to all companies which have executed implementation agreements with the Government/Authority or entity, this relaxation would be available till the conclusion of their agreements, entered on or before 30 June 2010. However, impact of IFRIC-4 is mandatory to be disclosed in the financial statements as per requirements of IAS-8.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

Had this interpretation been applied, following adjustments to statement of profit or loss and statement of financial position would have been made:

	2018	2017
	(Rupees '000)	
Profit for the year	78,736,295	63,803,402
Depreciation reversed	1,465,341	1,128,291
Amortization reversed	190,999	512,078
Finance income recognized	9,560,428	8,807,943
Addition to property, plant and equipment reversed	(311,640)	(101,661)
Sales revenue reversed	(9,509,117)	(8,554,473)
Tax impact at estimated effective rate	(429,692)	(389,261)
Adjusted profit for the year	79,702,614	65,206,319

Carried forward balance of unappropriated profit at the end of year would have been as follows:

Adjusted unappropriated profit brought forward	476,215,538	442,024,765
Adjusted profit for the year	79,702,614	65,206,319
	555,918,152	507,231,084
Transfer to capital and other reserves	(1,274,942)	(1,565,950)
Other Comprehensive Income	(303,783)	(3,644,025)
Dividend paid	(40,858,820)	(25,805,571)
Adjusted unappropriated profit at end of the year	513,480,607	476,215,538
Unadjusted unappropriated profit at end of the year	494,180,516	457,881,766

44 Application of IFRS 2 - Share Based Payment

On 14 August 2009, the Government of Pakistan (GoP) launched Benazir Employees' Stock Option Scheme (the "Scheme") for employees of certain State Owned Enterprises (SOEs) and non-State Owned Enterprises (non-SOEs) where GoP holds significant investments. The Scheme is applicable to permanent and contractual employees who were in employment of these entities on the date of launch of the Scheme, subject to completion of five years vesting period by all contractual employees and by permanent employees in certain instances.

The Scheme provides a cash payment to employees on retirement or termination based on the price of shares of respective entities. To administer this Scheme, GoP shall transfer 12% of its investment in such SOEs and non-SOEs to a Trust Fund to be created for the purpose by each of such entities. The eligible employees would be allotted units by each Trust Fund in proportion to their respective length of service and on retirement or termination such employees would be entitled to receive such amounts from Trust Funds in exchange for the surrendered units as would be determined based on market price of listed entities or breakup value for non-listed entities. The shares relating to the surrendered units would be transferred back to GoP.

The Scheme also provides that 50% of dividend related to shares transferred to the respective Trust Fund would be distributed amongst the unit-holder employees. The balance 50% dividend would be transferred by the respective Trust Fund to the Central Revolving Fund managed by the Privatization Commission of Pakistan for the payment to employees against surrendered units. The deficit, if any, in Trust Funds to meet the re-purchase commitment would be met by GoP.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 30 June 2018

The Scheme, developed in compliance with the stated GoP policy of empowerment of employees of the State Owned Enterprises need to be accounted for by the covered entities, including the Company, under the provisions of the amended International Financial Reporting Standard to share based payment (IFRS 2). However, keeping in view the difficulties that may be faced by the entities covered under the Scheme, the Securities and Exchange Commission of Pakistan on receiving representation from some of the entities covered under the scheme and after having consulted the Institute of Chartered Accountants of Pakistan vide their Letter No. CAIDTS/PS& TAC/2011-2036 dated 02 February 2011 has granted exemption to such entities from the application of IFRS 2 to the Scheme vide SRO 587 (I)/2011 dated 07 June 2011.

Had the exemption not been granted the staff costs of the Company for the year would have been higher by Rs Nil (2017: Rs Nil), profit after taxation and unappropriated profit would have been lower by Rs Nil (2017: Rs Nil), earnings per share would have been lower by Rs Nil (2017: Rs Nil) per share and reserves would have been higher by Rs 30,137 million (2017: Rs 30,137 million).

The Privatization Commission has not paid any claims to unit holders since June 2011. The management believes that GoP is considering changes to the Scheme, and impact of any such changes cannot be determined as of 30 June 2018. Also refer note 11.

45 CORRESPONDING FIGURES

Certain corresponding figures have been changed on account of reclassification of prior year figures as referred in note 3.

46 NON ADJUSTING EVENT AFTER STATEMENT OF FINANCIAL POSITION DATE

The Board of Directors recommended final cash dividend at the rate of Rs 2.50 per share amounting to Rs 10,752 million in its meeting held on 07 September 2018.

47 DATE OF AUTHORIZATION FOR ISSUE

These financial statements were authorized for issue on 07 September 2018 by the Board of Directors of the Company.

48 GENERAL

48.1 Capacity and Production

Saleable production (net) from Company's fields including share from non-operated fields for the year ended 30 June 2018 is as under:

Product	Unit	Actual production for the year
Crude oil/condensate	Barrels	15,066,362
Natural Gas	MMSCF	373,192
Liquefied petroleum gas	M.Ton	251,934
Sulphur	M.Ton	21,329

Due to nature of operations of the Company, installed capacity of above products is not relevant.

48.2 Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

Chief Financial Officer

Chief Executive

Director

PATTERN OF SHAREHOLDING

As at 30 June 2018

Number of Shareholders	Shareholding Slab		Total Shares Held
	From	To	
1538	1	100	87,779
8132	101	500	3,777,289
5563	501	1000	5,398,745
3936	1001	5000	8,819,598
597	5001	10000	4,581,316
231	10001	15000	2,922,984
134	15001	20000	2,405,702
93	20001	25000	2,156,434
65	25001	30000	1,824,015
48	30001	35000	1,578,871
63	35001	40000	2,411,113
31	40001	45000	1,311,583
37	45001	50000	1,781,192
17	50001	55000	901,545
11	55001	60000	649,165
12	60001	65000	759,265
13	65001	70000	876,651
18	70001	75000	1,321,545
24	75001	80000	1,872,657
13	80001	85000	1,082,800
8	85001	90000	704,972
14	90001	95000	1,305,610
22	95001	100000	2,179,700
7	100001	105000	724,489
5	105001	110000	541,219
6	110001	115000	680,000
11	115001	120000	1,297,698
9	120001	125000	1,104,847
4	125001	130000	511,900
4	130001	135000	531,057
5	135001	140000	689,600
7	140001	145000	996,957
8	145001	150000	1,182,600
8	150001	155000	1,221,929
3	155001	160000	473,300
3	160001	165000	484,600
3	165001	170000	499,906
3	170001	175000	523,900
5	175001	180000	888,600
4	180001	185000	728,677
3	185001	190000	565,000
7	190001	195000	1,348,593
2	195001	200000	397,700
4	205001	210000	828,700
2	210001	215000	422,780
3	220001	225000	669,496
1	225001	230000	225,500
1	230001	235000	234,000
3	235001	240000	714,389

PATTERN OF SHAREHOLDING

As at 30 June 2018

Number of Shareholders	Shareholding Slab		Total Shares Held
	From	To	
4	240001	245000	968,500
3	245001	250000	742,503
1	250001	255000	253,900
1	255001	260000	257,403
4	260001	265000	1,054,200
5	265001	270000	1,336,612
1	270001	275000	275,000
5	275001	280000	1,391,600
1	285001	290000	285,900
1	290001	295000	292,999
6	295001	300000	1,784,300
2	305001	310000	614,900
3	310001	315000	935,570
1	315001	320000	317,000
1	320001	325000	321,660
3	325001	330000	983,993
1	330001	335000	330,700
2	340001	345000	681,900
2	345001	350000	699,500
1	350001	355000	354,700
1	355001	360000	355,095
1	360001	365000	360,500
1	380001	385000	382,000
3	390001	395000	1,183,800
2	395001	400000	800,000
3	400001	405000	1,206,300
4	405001	410000	1,629,100
1	410001	415000	414,000
1	415001	420000	418,800
1	420001	425000	423,143
2	430001	435000	864,746
1	435001	440000	435,100
1	440001	445000	443,000
1	445001	450000	445,562
1	450001	455000	454,000
2	455001	460000	915,100
2	460001	465000	924,600
1	465001	470000	466,900
1	470001	475000	471,700
1	475001	480000	478,450
2	480001	485000	964,500
1	485001	490000	485,800
1	490001	495000	493,900
3	495001	500000	1,499,400
1	510001	515000	514,700
1	515001	520000	515,300
1	520001	525000	520,400
1	540001	545000	542,000
1	550001	555000	551,800

Number of Shareholders	Shareholding Slab		Total Shares Held
	From	To	
3	560001	565000	1,687,276
1	575001	580000	576,100
1	585001	590000	585,390
1	595001	600000	596,700
3	600001	605000	1,814,136
1	605001	610000	606,500
1	615001	620000	617,200
2	640001	645000	1,285,300
1	650001	655000	652,400
1	665001	670000	667,900
1	670001	675000	671,052
2	675001	680000	1,355,102
1	700001	705000	702,100
1	705001	710000	709,100
1	725001	730000	725,500
1	745001	750000	747,678
3	750001	755000	2,258,900
1	755001	760000	759,100
1	765001	770000	769,463
1	775001	780000	776,700
1	830001	835000	830,500
1	865001	870000	865,100
1	870001	875000	874,600
2	880001	885000	1,764,100
3	885001	890000	2,663,911
1	890001	895000	892,400
2	895001	900000	1,796,800
1	900001	905000	902,600
1	915001	920000	919,600
2	945001	950000	1,896,400
1	970001	975000	974,100
1	975001	980000	978,700
1	995001	1000000	1,000,000
1	1000001	1005000	1,000,100
1	1015001	1020000	1,019,500
1	1020001	1025000	1,022,700
1	1040001	1045000	1,042,900
2	1050001	1055000	2,105,502
1	1055001	1060000	1,057,000
2	1065001	1070000	2,132,100
2	1090001	1095000	2,180,400
1	1095001	1100000	1,100,000
1	1105001	1110000	1,109,012
1	1110001	1115000	1,113,770
1	1120001	1125000	1,122,391
1	1135001	1140000	1,140,000
1	1145001	1150000	1,148,400
1	1150001	1155000	1,152,730
1	1160001	1165000	1,163,218

PATTERN OF SHAREHOLDING

As at 30 June 2018

Number of Shareholders	Shareholding Slab		Total Shares Held
	From	To	
1	1170001	1175000	1,173,400
1	1195001	1200000	1,197,400
1	1200001	1205000	1,200,400
1	1210001	1215000	1,211,300
1	1220001	1225000	1,221,700
1	1255001	1260000	1,256,300
1	1270001	1275000	1,270,300
1	1295001	1300000	1,295,400
1	1305001	1310000	1,307,600
1	1310001	1315000	1,310,766
1	1325001	1330000	1,328,100
1	1330001	1335000	1,331,800
1	1345001	1350000	1,347,400
2	1360001	1365000	2,725,700
1	1375001	1380000	1,379,900
1	1380001	1385000	1,382,901
1	1390001	1395000	1,391,800
1	1395001	1400000	1,400,000
1	1410001	1415000	1,413,000
1	1420001	1425000	1,423,752
1	1435001	1440000	1,438,700
1	1450001	1455000	1,451,800
1	1485001	1490000	1,485,500
1	1490001	1495000	1,494,900
1	1505001	1510000	1,509,100
1	1520001	1525000	1,524,300
1	1595001	1600000	1,600,000
1	1625001	1630000	1,626,100
1	1660001	1665000	1,660,800
1	1665001	1670000	1,665,700
1	1670001	1675000	1,673,500
1	1690001	1695000	1,692,443
1	1705001	1710000	1,709,200
1	1725001	1730000	1,729,100
1	1825001	1830000	1,825,749
1	1875001	1880000	1,878,100
1	1880001	1885000	1,885,000
1	1915001	1920000	1,919,400
1	2030001	2035000	2,031,300
1	2045001	2050000	2,050,000
1	2055001	2060000	2,058,400
1	2060001	2065000	2,064,917
1	2065001	2070000	2,067,800
1	2080001	2085000	2,083,300
1	2115001	2120000	2,119,600
1	2155001	2160000	2,155,200
1	2170001	2175000	2,171,700
1	2300001	2305000	2,301,900
1	2355001	2360000	2,357,212
1	2380001	2385000	2,384,200

Number of Shareholders	Shareholding Slab		Total Shares Held
	From	To	
1	2400001	2405000	2,401,000
1	2405001	2410000	2,407,000
1	2435001	2440000	2,436,900
1	2475001	2480000	2,478,971
1	2505001	2510000	2,507,900
1	2740001	2745000	2,742,900
1	2900001	2905000	2,904,170
1	2950001	2955000	2,953,900
1	3010001	3015000	3,012,500
1	3025001	3030000	3,029,000
1	3050001	3055000	3,054,900
1	3055001	3060000	3,055,207
1	3085001	3090000	3,088,100
1	3155001	3160000	3,158,500
1	3160001	3165000	3,162,397
1	3200001	3205000	3,200,272
1	3395001	3400000	3,398,700
1	3420001	3425000	3,421,400
1	3540001	3545000	3,541,900
1	3625001	3630000	3,627,400
1	3695001	3700000	3,700,000
2	3935001	3940000	7,875,500
1	3965001	3970000	3,966,695
1	4025001	4030000	4,029,381
1	4035001	4040000	4,037,740
1	4215001	4220000	4,219,940
1	4675001	4680000	4,678,100
1	4850001	4855000	4,854,600
1	5560001	5565000	5,561,600
1	5735001	5740000	5,737,300
2	6075001	6080000	12,158,400
1	6215001	6220000	6,219,900
1	6410001	6415000	6,414,535
1	6470001	6475000	6,471,300
1	6555001	6560000	6,556,972
1	8075001	8080000	8,078,780
1	9240001	9245000	9,244,000
1	11570001	11575000	11,570,400
1	12400001	12405000	12,403,400
1	12995001	13000000	13,000,000
1	15205001	15210000	15,209,386
1	20205001	20210000	20,207,087
1	25780001	25785000	25,784,700
1	36345001	36350000	36,348,749
1	105260001	105265000	105,262,323
1	322460001	322465000	322,460,900
1	322465001	433000000	432,189,039
1	2902145001	2902150000	2,902,148,181
20998			4,300,928,400

CATEGORIES OF SHAREHOLDERS

As at 30 June 2018

Categories of Shareholders	Shareholders	Shares Held	Percentage
Government Holding			
Government of Pakistan	1	2,902,148,181	67.48
OGDCL - Employees Empowerment Trust	1	432,189,039	10.05
Privatization Commission of Pakistan, Ministry of Privatization & Investment	1	322,460,900	7.50
Associated Companies, Undertakings and Related Parties	–	–	–
Mutual Funds	107	119,145,552	2.77
Directors, Chief Executive and their Spouse(s) and Minor Children			
Hamid Farooq	1	2,353	0.00
Athar Hussain Khan Sial	1	2,500	0.00
Mst. Shabana Riffat	1	500	0.00
Executives	–	–	–
Public Sector Companies and Corporations	6	18,262,063	0.42
Banks, Development Financial Institutions, Non-Banking Financial Institutions, Insurance Companies, Takaful Companies and Modarabas	51	69,281,979	1.61
General Public			
Local	20071	48,945,655	1.14
Foreign Investors	334	345,473,486	8.03
Others	423	43,016,192	1.00
Total	20998	4,300,928,400	100.00

Shareholders holding 5% or more	Shares Held	Percentage
Government of Pakistan	2,902,148,181	67.48
OGDCL - Employees Empowerment Trust	432,189,039	10.05
Privatization Commission of Pakistan, Ministry of Privatization & Investment	322,460,900	7.50

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
Government Holding				
1	-	Government of Pakistan	2,902,148,181	67.48
2	-	OGDCL - Employees Empowerment Trust	432,189,039	10.05
3	04705-35398	Privatization Commission of Pakistan, Ministry of Privatization & Investment	322,460,900	7.50
		3	3,656,798,120	85.02
Associated Companies, Undertakings and Related Parties				
		NIL		
Mutual Funds				
1	05371-28	CDC - TRUSTEE MCB PAKISTAN STOCK MARKET FUND	5,737,300	0.13
2	05454-28	MCBFSL - TRUSTEE JS VALUE FUND	114,700	0.00
3	05645-24	CDC - TRUSTEE PICIC INVESTMENT FUND	892,400	0.02
4	05777-29	CDC - TRUSTEE PICIC GROWTH FUND	1,709,200	0.04
5	05819-23	CDC - TRUSTEE ALHAMRA ISLAMIC STOCK FUND	2,119,600	0.05
6	05959-27	CDC - TRUSTEE ATLAS STOCK MARKET FUND	2,050,000	0.05
7	05991-23	CDC - TRUSTEE MEEZAN BALANCED FUND	3,421,400	0.08
8	06072-23	CDC - TRUSTEE FIRST DAWOOD MUTUAL FUND	17,000	0.00
9	06197-29	CDC - TRUSTEE ALFALAH GHP VALUE FUND	888,700	0.02
10	06411-21	CDC - TRUSTEE AKD INDEX TRACKER FUND	143,737	0.00
11	06437-29	CDC - TRUSTEE HBL ENERGY FUND	755,000	0.02
12	06619-26	CDC - TRUSTEE AKD OPPORTUNITY FUND	94,900	0.00
13	06726-23	CDC - TRUSTEE ALHAMRA ISLAMIC ASSET ALLOCATION FUND	1,197,400	0.03
14	07062-23	CDC - TRUSTEE AL MEEZAN MUTUAL FUND	3,627,400	0.08
15	07070-22	CDC - TRUSTEE MEEZAN ISLAMIC FUND	25,784,700	0.60
16	07377-26	CDC - TRUSTEE UBL STOCK ADVANTAGE FUND	2,384,200	0.06
17	09449-25	CDC - TRUSTEE ATLAS ISLAMIC STOCK FUND	1,365,000	0.03
18	09456-24	CDC - TRUSTEE AL-AMEEN SHARIAH STOCK FUND	3,158,500	0.07
19	09480-21	CDC - TRUSTEE NAFA STOCK FUND	4,029,381	0.09
20	09506-26	CDC - TRUSTEE NAFA MULTI ASSET FUND	220,096	0.01
21	10108-22	CDC - TRUSTEE ASKARI ASSET ALLOCATION FUND	4,000	0.00
22	10397-29	CDC - TRUSTEE MEEZAN TAHAFUZZ PENSION FUND - EQUITY SUB FUND	2,953,900	0.07
23	10603-21	CDC - TRUSTEE APF-EQUITY SUB FUND	161,500	0.00
24	10710-28	CDC - TRUSTEE ALFALAH GHP ISLAMIC STOCK FUND	2,904,170	0.07
25	10728-27	CDC - TRUSTEE HBL - STOCK FUND	1,919,400	0.04
26	10801-27	CDC - TRUSTEE NAFA ISLAMIC ASSET ALLOCATION FUND	2,401,000	0.06
27	10900-25	CDC - TRUSTEE APIF - EQUITY SUB FUND	225,500	0.01
28	11056-28	CDC - TRUSTEE HBL MULTI - ASSET FUND	59,600	0.00
29	11262-23	CDC - TRUSTEE MCB PAKISTAN ASSET ALLOCATION FUND	974,100	0.02
30	11809-26	CDC - TRUSTEE ALFALAH GHP STOCK FUND	1,307,600	0.03
31	11924-22	CDC - TRUSTEE ALFALAH GHP ALPHA FUND	978,700	0.02
32	12021-20	CDC - TRUSTEE NIT STATE ENTERPRISE FUND	6,556,972	0.15
33	12120-28	CDC - TRUSTEE NIT-EQUITY MARKET OPPORTUNITY FUND	1,382,901	0.03
34	12195-21	CDC - TRUSTEE ABL STOCK FUND	2,155,200	0.05
35	12278-21	MCFSL - TRUSTEE ASKARI ISLAMIC ASSET ALLOCATION FUND	59,000	0.00
36	12310-25	CDC - TRUSTEE FIRST HABIB STOCK FUND	67,500	0.00
37	12336-23	CDC - TRUSTEE LAKSON EQUITY FUND	1,310,766	0.03
38	12625-27	CDC - TRUSTEE NAFA ASSET ALLOCATION FUND	403,200	0.01
39	12880-27	CDC - TRUSTEE NAFA SAVINGS PLUS FUND - MT	18,800	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
40	13391-26	CDC-TRUSTEE HBL ISLAMIC STOCK FUND	898,900	0.02
41	13607-28	CDC - TRUSTEE HBL EQUITY FUND	93,400	0.00
42	13698-29	CDC - TRUSTEE HBL IPF EQUITY SUB FUND	64,300	0.00
43	13714-25	CDC - TRUSTEE HBL PF EQUITY SUB FUND	68,800	0.00
44	13813-23	CDC - TRUSTEE ASKARI EQUITY FUND	56,500	0.00
45	13946-28	CDC - TRUSTEE KSE MEEZAN INDEX FUND	1,163,218	0.03
46	13953-27	MCBFSL - TRUSTEE PAK OMAN ADVANTAGE ASSET ALLOCATION FUND	43,000	0.00
47	13961-26	MCBFSL - TRUSTEE PAK OMAN ISLAMIC ASSET ALLOCATION FUND	98,000	0.00
48	14126-26	CDC - TRUSTEE FIRST HABIB ISLAMIC STOCK FUND	65,500	0.00
49	14134-25	CDC - TRUSTEE ATLAS INCOME FUND - MT	23,300	0.00
50	14373-27	MCBFSL - TRUSTEE ABL ISLAMIC STOCK FUND	1,200,400	0.03
51	14415-21	CDC - TRUSTEE NAFA PENSION FUND EQUITY SUB-FUND ACCOUNT	296,200	0.01
52	14431-29	CDC - TRUSTEE NAFA ISLAMIC PENSION FUND EQUITY ACCOUNT	466,900	0.01
53	14472-25	CDC - TRUSTEE UBL ASSET ALLOCATION FUND	295,700	0.01
54	14514-28	CDC - TRUSTEE FIRST CAPITAL MUTUAL FUND	20,000	0.00
55	14605-27	CDC - TRUSTEE AL-AMEEN ISLAMIC ASSET ALLOCATION FUND	1,256,300	0.03
56	14845-29	CDC - TRUSTEE AL-AMEEN ISLAMIC RET. SAV. FUND-EQUITY SUB FUND	563,600	0.01
57	14860-27	CDC - TRUSTEE UBL RETIREMENT SAVINGS FUND - EQUITY SUB FUND	401,300	0.01
58	14902-21	CDC - TRUSTEE NATIONAL INVESTMENT (UNIT) TRUST	1,692,443	0.04
59	14969-25	CDC - TRUSTEE HBL ISLAMIC EQUITY FUND	499,400	0.01
60	15362-27	CDC - TRUSTEE ABL ISLAMIC PENSION FUND - EQUITY SUB FUND	43,000	0.00
61	15388-25	CDC - TRUSTEE ABL PENSION FUND - EQUITY SUB FUND	37,800	0.00
62	15719-23	CDC - TRUSTEE ALHAMRA ISLAMIC PENSION FUND - EQUITY SUB FUND	244,900	0.01
63	15727-22	CDC - TRUSTEE PAKISTAN PENSION FUND - EQUITY SUB FUND	407,000	0.01
64	15974-23	CDC - TRUSTEE NAFA ISLAMIC STOCK FUND	3,012,500	0.07
65	16022-26	CDC - TRUSTEE NAFA INCOME OPPORTUNITY FUND - MT	66,800	0.00
66	16139-23	CDC - TRUSTEE NIT ISLAMIC EQUITY FUND	1,626,100	0.04
67	16162-20	CDC - TRUSTEE NITIPF EQUITY SUB-FUND	80,000	0.00
68	16188-28	CDC - TRUSTEE NITPF EQUITY SUB-FUND	36,000	0.00
69	16246-20	MCBFSL - TRUSTEE NAFA INCOME FUND - MT	69,800	0.00
70	16386-24	CDC - TRUSTEE AL AMEEN ISLAMIC DEDICATED EQUITY FUND	5,561,600	0.13
71	16402-20	CDC - TRUSTEE NAFA ISLAMIC ACTIVE ALLOCATION EQUITY FUND	897,900	0.02
72	16436-27	CDC - TRUSTEE HBL ISLAMIC ASSET ALLOCATION FUND	310,500	0.01
73	16501-27	CDC - TRUSTEE MEEZAN ASSET ALLOCATION FUND	2,083,300	0.05
74	16519-26	CDC - TRUSTEE NAFA ISLAMIC ENERGY FUND	1,295,400	0.03
75	16535-24	CDC - TRUSTEE LAKSON TACTICAL FUND	257,403	0.01
76	16626-23	CDC - TRUSTEE LAKSON ISLAMIC TACTICAL FUND	48,185	0.00
77	16675-28	CDC - TRUSTEE MEEZAN ENERGY FUND	1,509,100	0.04
78	16733-20	MCBFSL - TRUSTEE ABL ISLAMIC DEDICATED STOCK FUND	759,100	0.02
79	16782-25	CDC - TRUSTEE AGIPF EQUITY SUB-FUND	21,600	0.00
80	16808-21	CDC - TRUSTEE AGPF EQUITY SUB-FUND	17,950	0.00
81	10496-27	CDC - TRUSTEE DAWOOD ISLAMIC FUND	26,900	0.00
82	05488-25	CDC - TRUSTEE PAKISTAN CAPITAL MARKET FUND	180,000	0.00
83	05652-23	CDC - TRUSTEE JS LARGE CAP. FUND	238,400	0.01
84	06213-25	CDC - TRUSTEE UNIT TRUST OF PAKISTAN	542,000	0.01
85	10660-25	CDC - TRUSTEE JS PENSION SAVINGS FUND - EQUITY ACCOUNT	64,500	0.00
86	11486-27	CDC - TRUSTEE JS ISLAMIC PENSION SAVINGS FUND-EQUITY ACCOUNT	74,400	0.00
87	14761-29	CDC - TRUSTEE PIML ISLAMIC EQUITY FUND	50,000	0.00
88	17160-29	CDC - TRUSTEE ALFALAH GHP ISLAMIC DEDICATED EQUITY FUND	1,152,730	0.03
89	06130-25	CDC - TRUSTEE JS ISLAMIC FUND	200	0.00
90	06171-21	CDC - TRUSTEE FAYSAL STOCK FUND	62,000	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
91	07252-20	CDC - TRUSTEE FAYSAL ASSET ALLOCATION FUND	8,500	0.00
92	09746-28	CDC - TRUSTEE MCB DCF INCOME FUND	78,000	0.00
93	11049-29	MC FSL - TRUSTEE JS GROWTH FUND	874,600	0.02
94	14977-24	CDC - TRUSTEE NAFA ISLAMIC PRINCIPAL PROTECTED FUND - II	13,700	0.00
95	16279-27	CDC - TRUSTEE FAYSAL ISLAMIC ASSET ALLOCATION FUND	160,000	0.00
96	16444-26	MC FSL TRUSTEE JS - INCOME FUND - MT	118,000	0.00
97	17210-22	CDC TRUSTEE - MEEZAN DEDICATED EQUITY FUND	919,600	0.02
98	17244-29	CDC - TRUSTEE ALFALAH GHP ISLAMIC VALUE FUND	148,500	0.00
99	16766-27	CDC - TRUSTEE UBL INCOME OPPORTUNITY FUND - MT	6,800	0.00
100	17277-26	CDC - TRUSTEE FIRST HABIB ASSET ALLOCATION FUND	49,500	0.00
101	17368-25	MCBFSL - TRUSTEE AKD ISLAMIC STOCK FUND	100,000	0.00
102	17467-23	CDC - TRUSTEE JS ISLAMIC DEDICATED EQUITY FUND (JSIDEF)	667,900	0.02
103	14688-29	CDC - TRUSTEE NIT INCOME FUND - MT	63,900	0.00
104	16683-27	CDC - TRUSTEE PAKISTAN INCOME FUND - MT	124,000	0.00
105	17475-22	CDC - TRUSTEE ALFALAH CAPITAL PRESERVATION FUND II	178,500	0.00
106	17533-23	MCBFSL-TRUSTEE ABL ISLAMIC ASSET ALLOCATION FUND	21,000	0.00
107	17541-22	CDC - TRUSTEE UBL DEDICATED EQUITY FUND	14,400	0.00
107			119,145,552	2.77

Directors, Chief Executive and their Spouse(s) and Minor Children

1	01826-3202	HAMID FAROOQ	2,353	0.00
2	01453-5104	ATHAR HUSSAIN KHAN SIAL	2,500	0.00
3	90105	MST. SHABANA RIFFAT	500	0.00
3			5,353	0.00

Executives

NIL				
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Public Sector Companies and Corporations

1	01867-22	PAKISTAN KUWAIT INVESTMENT CO. (PVT) LTD.	776,700	0.02
2	02683-23	STATE LIFE INSURANCE CORP. OF PAKISTAN	15,209,386	0.35
3	03889-28	NATIONAL BANK OF PAKISTAN	477	0.00
4	03889-44	NATIONAL BANK OF PAKISTAN	2,171,700	0.05
5	11304-27	PAIR INVESTMENT COMPANY LIMITED	88,800	0.00
6	03277-4255	PAKISTAN REINSURANCE COMPANY LIMITED	15,000	0.00
6			18,262,063	0.42

Banks, Development Financial Institutions, Non-Banking Financial Institutions, Insurance Companies, Takaful Companies and Modarabas

1	02246-42	HABIB BANK LIMITED - TREASURY DIVISION	4,678,100	0.11
2	02295-39	FAYSAL BANK LIMITED	1,148,400	0.03
3	02618-20	HABIB METROPOLITAN BANK LIMITED	94,700	0.00
4	02832-32	MEEZAN BANK LIMITED	2,742,900	0.06
5	03079-42	SONERI BANK LIMITED - ORDINARY SHARES	1,400,000	0.03
6	03111-46	UNITED BANK LIMITED - TRADING PORTFOLIO	3,940,000	0.09
7	03335-57	BANK ALFALAH LIMITED	3,700,000	0.09
8	04127-28	MCB BANK LIMITED - TREASURY	6,414,535	0.15
9	06700-11865	Escorts Investment Bank Limited	107	0.00
10	09944-24	AL BARAKA BANK (PAKISTAN) LIMITED	100,000	0.00
11	12724-25	SINDH BANK LIMITED	1,885,000	0.04
12	03798-52	THE BANK OF KHYBER	50,000	0.00
13	02139-29	PREMIER INSURANCE LIMITED	7,900	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
14	02451-21	JUBILEE GENERAL INSURANCE COMPANY LIMITED	1,100,000	0.03
15	03277-2184	EFU GENERAL INSURANCE LIMITED	225,000	0.01
16	03277-2538	EFU LIFE ASSURANCE LTD	11,570,400	0.27
17	03277-6454	ALPHA INSURANCE CO. LTD.	11,300	0.00
18	03277-7330	RELIANCE INSURANCE COMPANY LTD.	25,076	0.00
19	03277-8372	EXCEL INSURANCE CO.LTD.	135,000	0.00
20	03277-9371	JUBILEE LIFE INSURANCE COMPANY LIMITED	20,207,087	0.47
21	03277-12023	EAST WEST INSURANCE CO.LTD	205,300	0.00
22	03277-15009	CENTURY INSURANCE COMPANY LTD.	94,474	0.00
23	03277-57588	ATLAS INSURANCE LIMITED	463,000	0.01
24	12690-996	IGI LIFE INSURANCE LIMITED	11,900	0.00
25	13748-501	ADAMJEE LIFE ASSURANCE COMPANY LTD-IMF	3,054,900	0.07
26	13748-915	ADAMJEE LIFE ASSURANCE CO.LTD - DGF	39,000	0.00
27	13755-21	ADAMJEE INSURANCE COMPANY LIMITED	1,524,300	0.04
28	14357-29	ALFALAH INSURANCE COMPANY LIMITED	153,100	0.00
29	03277-71690	ADAMJEE LIFE ASSURANCE COMPANY LIMITED	340,700	0.01
30	13748-550	ADAMJEE LIFE ASSURANCE COMPANY LIMITED-ISF	576,100	0.01
31	04085-96659	PAK QATAR FAMILY TAKAFUL LIMITED	1,042,900	0.02
32	12666-1641	IGI LIFE INSURANCE LIMITED	34,700	0.00
33	00307-40281	INNOVATIVE INVESTMENT BANK LIMITED	34,000	0.00
34	07450-4077	CRESCENT STANDARD MODARABA	5,000	0.00
35	02113-21	FIRST EQUITY MODARABA	7,900	0.00
36	03277-4962	FIRST ALNOOR MODARABA	500	0.00
37	03277-90405	DAWOOD FAMILY TAKAFUL LIMITED	40,800	0.00
38	03277-90406	DAWOOD FAMILY TAKAFUL LIMITED	53,200	0.00
39	03277-90408	DAWOOD FAMILY TAKAFUL LIMITED	4,000	0.00
40	17343-35	PAK QATAR FAMILY TAKAFUL LIMITED	246,500	0.01
41	17343-43	PAK QATAR FAMILY TAKAFUL LIMITED	454,000	0.01
42	17343-50	PAK QATAR FAMILY TAKAFUL LIMITED	865,100	0.02
43	17285-25	SAMBA BANK LIMITED - MT	42,000	0.00
44	13748-1061	TAKAFUL PAKISTAN LIMITED	23,200	0.00
45	01826-91793	ASKARI GENERAL INSURANCE COMPANY LIMITED	20,000	0.00
46	01875-39	SAMBA BANK LIMITED	200,000	0.00
47	06510-28	BANKISLAMI PAKISTAN LIMITED	14,500	0.00
48	03277-9404	ALLIANZ EFU HEALTH INSURANCE LIMITED	75,000	0.00
49	12690-1366	IGI LIFE INSURANCE LIMITED	14,700	0.00
50	07450-521	B.R.R. GUARDIAN MODARABA	8,000	0.00
51	17343-68	PAK QATAR FAMILY TAKAFUL LIMITED	197,700	0.00
51			69,281,979	1.61

Foreign Investors

1	00521-700	DEUTSCHE BANK AG LONDON BRANCH	3,055,207	0.07
2	00521-2532	CANADA POST CORPORATION REGISTERED PENSION PLAN	1,000,100	0.02
3	00521-2680	ROBECO CAPITAL GROWTH FUNDS	1,050,962	0.02
4	00521-2920	EATON VANCE COLLECTIVE INV TRT FOR EMP BENEFIT PLANS	902,600	0.02
5	00521-2938	LAZARD/WILMINGTON COLLECTIVE TRUST (SUDAN FREE)	3,162,397	0.07
6	00521-2979	LAZARD RETIREMENT EMERGING MKT EQT PRFTL	3,029,000	0.07
7	00521-2987	LAZARD/WILMINGTON COLLECTIVE TRUST	747,678	0.02
8	00521-2995	LAZARD EMERGING MARKETS EQUITY PORTFOLIO	36,348,749	0.85
9	00521-3068	SANOFI-AVENTIS US PENSION TRUST	143,000	0.00
10	00521-3266	CALIFORNIA STATE TEACHERS RETIREMENT SYSTEM	4,854,600	0.11

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
11	00521-3415	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	104,324	0.00
12	00521-3423	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	493,900	0.01
13	00521-3431	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	562,176	0.01
14	00521-3449	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	6,219,900	0.14
15	00521-3498	GENERAL CONFERENCE CORPORATION OF SEVENTH DAY ADVENTISTS	103,300	0.00
16	00521-3530	STATE OF NEW JERSEY COMMON PENSION FUND D	1,825,749	0.04
17	00521-3639	UPS GROUP TRUST	2,478,971	0.06
18	00521-3662	PARAMETRIC EMERGING MARKETS FUND	1,122,391	0.03
19	00521-3688	PARAMETRIC TAX-MANAGED EMERGING MARKETS FUND	1,665,700	0.04
20	00521-3845	LAZARD EMERGING MARKETS FUND	1,451,800	0.03
21	00521-3944	PUBLIC EMPLOYEES RETIREMENT SYSTEM OF MISSISSIPPI	1,660,800	0.04
22	00521-4082	THE JAMES IRVINE FOUNDATION	208,800	0.00
23	00521-4801	TEACHERS RETIREMENT SYSTEM OF TEXAS	3,541,900	0.08
24	00521-4934	EMERGING MARKETS EQUITY GROUP TRUST	3,398,700	0.08
25	00521-4942	EARNEST INSTITUTIONAL LLC	36,646	0.00
26	00521-5113	STATE STREET DICIPLINED EMERGING MARKETS EQUITY FUND	394,900	0.01
27	00521-5121	STA STR GBL ADVI TRT COM INVST FDS FOR TAX EXEM RETIR PLNS	950,000	0.02
28	00521-5162	ADVANCE SERIES TRUST - AST PARAMETRIC EMERGING MKTS EQT PRTF	280,000	0.01
29	00521-5246	EATON VANCE TRT CO CM TRT FD-PARMTX STR EME MKT EQT CM TRT F	161,100	0.00
30	00521-5329	ONTARIO PENSION BOARD	1,423,752	0.03
31	00521-5535	THE EMERGING FRONTIERS MASTER FUND LTD	265,055	0.01
32	00521-5659	EURIZON FUND	237,289	0.01
33	00521-6004	CREDIT SUISSE (HONG KONG) LIMITED	1,878,100	0.04
34	00521-6020	CREDIT SUISSE SECURITIES (EUROPE) LIMITED	1,000	0.00
35	00521-6368	STICHTING F&C MULTI MANAGER EMERGING EQUITY ACTIVE	671,052	0.02
36	00521-6483	MONETARY AUTHORITY OF SINGAPORE	946,400	0.02
37	00521-6590	CITY OF NEW YORK GROUP TRUST	242,400	0.01
38	00521-7184	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	66,800	0.00
39	00521-7366	COLLEGE RETIREMENT EQUITIES FUND	882,100	0.02
40	00521-7416	PUBLIC SCHOOL TEACHERS PENSION AND RETIREMENT FD OF CHICAGO	45,100	0.00
41	00521-7580	LAZARD EMERGING MARKETS INSTITUTIONAL TRUST	142,820	0.00
42	00521-7606	GOLDMAN SACHS FUNDS II - GOLDMAN SACHS GMS EME EQU PORTFOLIO	401,800	0.01
43	00521-7655	MANAGED PENSION FUNDS LIMITED	395,000	0.01
44	00521-7713	MERCER GLOBAL EQUITY FUND	25,000	0.00
45	00521-7812	JNL/LAZARD EMERGING MARKETS FUND	3,200,272	0.07
46	00521-7903	PUBLIC EMPLOYEES RETIREMENT ASSOCIATION OF NEW MEXICO	72,400	0.00
47	00521-8042	VANGUARD FTSE ASIA EX JAPAN HIGH DIVIDEND YIELD INDEX ETF	14,700	0.00
48	00521-8083	ST STR TR HK LT AS TRS F VN ETF SER - VAN FTSE A EX JA IN ET	5,100	0.00
49	00521-8257	VANGUARD INTERNATIONAL HIGH DIVIDEND YIELD INDEX FUND	74,800	0.00
50	00521-8299	STATE OF NEW JERSEY COMMON PENSION FUND D	211,400	0.00
51	00521-8307	LAZARD INVESTMENT FUNDS-LAZARD EMERGING MARKETS FUND	3,966,695	0.09
52	00521-8463	WASHINGTON STATE INVESTMENT BOARD	16,500	0.00
53	00521-8513	E VAN TR C CIT FOR EM BEN PLN EVTC PARA SE COR EQT FD	267,900	0.01
54	00521-8554	MERCER QIF FUND PUBLIC LIMITED COMPANY	140,200	0.00
55	00521-8638	ARROWSTREET GLOBAL EQUITY CCF	887,400	0.02
56	00521-8836	STA STRE EMER MKTS MANGD VOLATI NON-LENDING QIB COMM TRT FD	121,247	0.00
57	00521-8869	STATE STREET EMERGING MARKETS EQUITY INDEX FUND	76,400	0.00
58	00521-8901	SPDR MSCI EMERGING MARKETS STRATEGICFACTORS ETF	5,662	0.00
59	00521-8927	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	117,785	0.00
60	00521-8935	VANGUARD INV FNDS ICVC-VANGUARD FTSE GL AL CAP IN FD	1,100	0.00
61	00521-9099	LAZARD GLOBAL ACTIVE FUNDS PLC-LAZARD EMERGING MKTS EQUITY F	4,219,940	0.10

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
62	00521-9107	EMERGING MKTS EQ FD SERIES OF MOUNTAIN PAC FUT WORLD FDS LLC	175,800	0.00
63	00521-9214	NATIONAL PENSION SERVICE	295,400	0.01
64	00521-9289	EMERGING MARKETS EQUITY INDEX PLUS FUND	67,500	0.00
65	00521-9297	EMERGING MARKETS EQUITY ESG SCREENED FUND B	25,200	0.00
66	00521-9388	ISHARES CORE MSCI EMERGING MARKETS ETF	6,079,700	0.14
67	00521-9396	ISHARES MSCI EMERGING MARKETS ASIA ETF	92,600	0.00
68	00521-9412	ISHARES MSCI EMERGING MARKETS ETF	3,935,500	0.09
69	00521-9420	ISHARES MSCI GLOBAL ENERGY PRODUCERS ETF	14,400	0.00
70	00521-9495	ISHARES MSCI ALL COUNTRY ASIA EX JAPAN ETF	617,200	0.01
71	00521-9503	EMERGING MARKETS EQUITY INDEX MASTER FUND	1,066,500	0.02
72	00521-9511	ISHARES MSCI ACWI ETF	119,200	0.00
73	00521-9529	CAISSE DE DEPOT ET PLACEMENT DU QUEBEC	1,729,100	0.04
74	00521-9586	BLACKROCK ASS MANGMENT SCH AG-ISHAR EME MKTS EQT IND FD (CH)	9,000	0.00
75	00521-9594	BLACKROCK GLOBAL INDEX FDS-ISHARES EMER MKTS EQT IND FD (LU)	65,600	0.00
76	00521-9602	ISHARES CORE MSCI TOTAL INTERNATIONAL STOCK ETF	262,500	0.01
77	00521-9610	BLACKROCK MSCI ASIA EX JAPAN INDEX FUND OF BLACKROCK FUNDS	8,000	0.00
78	00521-9628	NATIONAL PENSION SERVICE	241,100	0.01
79	00521-9636	EMERGING MARKETS SUDAN FREE EQUITY INDEX FUND	41,300	0.00
80	00521-9644	BLACKROCK CDN MSCI EMERGING MARKETS INDEX FUND	48,300	0.00
81	00521-9651	TOTAL INTL EX U.S. INDEX MSTR PORTFOLIO OF MASTER INVEST PRT	11,100	0.00
82	00521-9669	EMERGING MARKETS EX-CONTROVERSIAL WEAPONS EQUITY INDEX FD B	37,000	0.00
83	00521-9677	KAPITALFORENINGEN LAEGERNES INVE KLI AKTIER EMER MKTS INDEKS	96,600	0.00
84	00521-9693	TEACHERS RETIREMENT SYSTEM OF TEXAS	22,872	0.00
85	00521-9701	STATE STREET MSCI PAKISTAN INDEX NON-LENDING COMMON TRUST FD	2,031,300	0.05
86	00521-9743	CREDIT SUISSE INDEX FUND (LUX)-EQUITIES EMERGING MARKETS	82,100	0.00
87	00521-9768	CITY OF NEW YORK GROUP TRUST	330,700	0.01
88	00521-9784	PUBLIC SECTOR PENSION INVESTMENT BOARD	480,300	0.01
89	00521-9792	PEOPLES BANK OF CHINA	354,700	0.01
90	00521-9800	MERCER QIF FUND PUBLIC LIMITED COMPANY	95,400	0.00
91	00521-9834	SSGA SPDR ETFS EUROPE I PUBLIC LIMITED COMPANY	46,000	0.00
92	00521-9842	THE BANK OF NEW YORK MELLON EMP BENE COLL INVST FD PLAN	407,600	0.01
93	00521-9859	STA STR GBL ADV LUX SICAV-STA STR GBL EME MKTS INDEX EQT FD	24,700	0.00
94	00521-9925	SUNSUPER SUPERANNUATION FUND	119,100	0.00
95	00521-9933	PEOPLES BANK OF CHINA	1,673,500	0.04
96	00521-9974	IBM 401K PLUS PLAN	115,300	0.00
97	00521-9982	BMO MSCI EMERGING MARKETS INCOME LEADERS UCITS ETF	6,700	0.00
98	00521-9990	BRUNEI INVESTMENT AGENCY	32,200	0.00
99	00521-10006	ISHARES III PLC-ISHARE MSCI EM UCITS ETF USD (ACC)	116,200	0.00
100	00521-10014	ISHARES VII PLC-SHARES MSCI EM ASIA UCITS ETF	85,700	0.00
101	00521-10048	ISHARES PLC-ISHARES MSCI EM UCITS ETF USD (DIST)	702,100	0.02
102	00521-10055	ISHARES PLC-ISHARES CORE MSCI EM IMI UCITS ETF	1,019,500	0.02
103	00521-10436	VOYA EMERGING MARKETS INDEX PORTFOLIO	89,900	0.00
104	00521-10618	OLD WESTBURY LARGE CAP STRATEGIES FUND	1,109,012	0.03
105	00521-10741	CSIF (CH) EMERGING MARKETS INDEX BLUE	520,400	0.01
106	00521-10774	UBS ETF-MSCI EMERGING MARKETS UCITS ETF	47,900	0.00
107	00521-10782	MM SELECT EQUITY ASSET FUND	9,800	0.00
108	00521-10790	GAM IN MANG (SWITZ) A F ZUR IN INSTI FDS-ZIF AKTI EM MKT PAS	36,400	0.00
109	00521-10808	FRANKLIN TEMPLETON ETF TRT - FRAN LIBERTYQ GLOBAL EQUITY ETF	2,100	0.00
110	00521-10816	FRANKLIN TEMPLETON ETF TRT - FRANK LIBERTYQ EME MKTS ETF	414,000	0.01
111	00521-10824	MGI FUNDS PUBLIC LIMITED COMPANY	182,400	0.00
112	00521-10832	MONETARY AUTHORITY OF SINGAPORE	183,500	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
113	00521-10840	SOCIETE GENERALE	585,390	0.01
114	00521-10865	TEACHERS RETIREMENT SYSTEM OF THE STATE OF ILLINOIS	11,300	0.00
115	00521-10899	PRUDENTIAL TRUST COMPANY COLLECTIVE TRUST	153,800	0.00
116	00521-11046	TIAA-CREF EMERGING MARKETS EQUITY INDEX FUND	406,500	0.01
117	00521-11095	STICHTING PHILIPS PENSIOENFONDS	93,000	0.00
118	00521-11343	ENSIGN PEAK ADVISORS INC.	349,500	0.01
119	00521-11368	TEACHERS RETIREMENT SYSTEM OF TEXAS	269,957	0.01
120	00521-11392	STA STR GBL ADVIS TRT CO INVEST FDS FOR TAX EXEM RETIRE PLNS	93,400	0.00
121	00521-11400	STA STR GBL ADVIS TRT CO INVEST FDS FOR TAX EXEM RETIRE PLNS	48,300	0.00
122	00521-11418	STA STR S&P GBL LARGEMI NATU RESOU INDEX NON-LEND COM TRT FD	57,900	0.00
123	00521-11426	CF DV EMERGING MARKETS STOCK INDEX FUND	26,200	0.00
124	00521-11442	TEACHERS RETIREMENT SYSTEM OF TEXAS	7,793	0.00
125	00521-11459	JAPAN POLICE PERSONNEL MUTUAL AID ASSOCIATION 18465-7012	15,300	0.00
126	00521-11467	JAPAN POLICE PERSONNEL MUTUAL AID ASSOCIATION 18465-7009	39,500	0.00
127	00521-11475	JAPAN POLICE PERSONNEL MUTUAL AID ASSOCIATION 18465-7011	16,300	0.00
128	00521-11483	JAPAN POLICE PERSONNEL MUTUAL AID ASSOCIATION 18465-7010	16,000	0.00
129	00521-11509	NATIONAL WESTM BK PLC AS TR O ST. JAMS PLA GBL EQT UNI TRT	2,058,400	0.05
130	00521-11525	JPN TR SER BANK, LTD. AS TR FR SMTB EM EQT MIN VAR IN MOT FD	551,800	0.01
131	00521-11533	AZL EMERGING MARKETS EQUITY INDEX FUND	46,100	0.00
132	00521-11541	POWERSHARES PUREBETA FTSE EMERGING MARKETS PORTFOLIO	400	0.00
133	00521-11707	FRANKLIN LIBERTYSHARES ICAV-FRAN LIBERTYQ EME MKTS UCITS ETF	26,000	0.00
134	00521-11715	SJUNDE AP-FONDEN	1,022,700	0.02
135	00521-11780	PRUDENTIAL INVEST PRTF 2 - PRUDENTIAL QMA EME MKTS EQUITY FD	112,000	0.00
136	00521-11806	PEOPLES BANK OF CHINA	753,700	0.02
137	00521-11822	PRAMERICA FIXED INCOME FUNDS PLC-QMA EMER MKTS EQUITY FUND	74,900	0.00
138	00521-11889	SEDCO CAPITAL GBL FUNDS - SC GBL EME MKTS EQT PASSIVE FUND	43,100	0.00
139	00521-11897	PRUDENTAIL WORLD FUND, INC - PRUDENTAIL QMA INTLA EQTY FUND	142,700	0.00
140	00521-11921	PRAMERICA FXD INCOME FUNDS PLC-QMA EMER MKTS CORE EQT FUND	95,200	0.00
141	00521-11939	TEACHERS RETIREMENT SYSTEM OF THE STATE OF ILLINOIS	596,700	0.01
142	00521-11954	STA GNRL RES FD OF THE MINIST OF FINA OF THE SULTANAT F OMAN	61,300	0.00
143	00521-12135	FRANKLIN LIBERTYQT EMERGING MARKETS INDEX ETF	7,800	0.00
144	00521-12176	CHALLENGE FUNDS-CHALLENGE PACIFIC EQUITY FUND	21,857	0.00
145	00521-12184	FRANKLIN TEMPLETON ETF TRUST-FRANKLIN FTSE ASIA EX JAPAN ETF	1,000	0.00
146	00521-12192	GMO EMERGING MARKETS FUND	1,221,700	0.03
147	00521-12200	GMO BENCHMARK-FREE FUND A SERIES OF GMO TRUST	37,600	0.00
148	00521-12218	GMO IMPLEMENTATION FUND A SERIES OF GMO TRUST	455,100	0.01
149	00521-12309	GOLDMAN SACHS N-11 (R) EQUITY PORTFOLIO	882,000	0.02
150	00521-12374	TEACHERS RETIREMENT SYSTEM OF TEXAS	265,100	0.01
151	00521-12390	GMO RESOURCES FUND	725,500	0.02
152	00521-12432	CALIFORNIA PUBLIC EMPLOYEES RETIREMENT SYSTEM	129,900	0.00
153	00521-12473	GMO GLOBAL REAL RETURN (UCITS) FUND	153,200	0.00
154	00521-12507	COLLEGE RETIREMENT EQUITIES FUND	157,300	0.00
155	00521-12564	PRUDENTIAL RETIREMENT INSURANCE & ANNUITY COMPANY	188,400	0.00
156	00521-12598	ADVANCED SERIES TRT - AST PRUD GROWTH ALLOCALTION PORTFOLIO	118,900	0.00
157	00521-12614	RBC EMERGING MARKETS EQUITY INDEX ETF	3,000	0.00
158	00521-12622	VANGUARD TOTAL WORLD STOCK INDEX FUND	177,400	0.00
159	00547-6622	BNP PARIBAS ARBITRAGE	1,438,700	0.03
160	00695-3242	The Bank of New York [414-2]	8,078,780	0.19
161	00695-4562	UniEM Fernost (586-5)	1,600,000	0.04
162	00695-5338	AVIVA LIFE & PENSIONS UK LIMITED [664-0]	48,200	0.00
163	00695-5882	Aviva Investors (716-2)	128,400	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
164	00695-8381	Barclays Capital Securities Limited (967-4)	423,143	0.01
165	00695-9892	MORGAN STANLEY MAURITIUS COMPANY LIMITED(1130-1)	887,811	0.02
166	00695-10353	STICHTING DEPOSITARY APG EMERGING MARKETS EQUITY POOL	1,360,700	0.03
167	00695-10817	GOLDMAN SACHS INVESTMENTS (MAURITIUS) I LIMITED [1400-5]	2,064,917	0.05
168	00695-11096	UBS AG LONDON BRANCH [1408-2]	604,664	0.01
169	00695-11450	FRANKLIN TEMPLETON INVESTMENTS CORP-TEMPLETON ASIAN GROWTH F	561,500	0.01
170	00695-11708	GLOBAL X FUNDS - GLOBAL X MSCI PAKISTAN ETF	2,067,800	0.05
171	00695-14868	MONETARY AUTHORITY OF SINGAPORE	240,100	0.01
172	00695-16087	TRUST & CUSTODY SERVICES BANK LTD. AS TRU PEN FD ASS-15352	7,900	0.00
173	03533-698	Habib Bank AG Zurich, Zurich,Switzerland	677,547	0.02
174	03533-722	HABIB BANK AG ZURICH, DEIRA DUBAI	769,463	0.02
175	06502-755	HABIBSONS BANK LTD - CLIENT ACCOUNT	478,450	0.01
176	00695-14876	GOVERNMENT OF SINGAPORE	4,037,740	0.09
177	93263	M/S STATE STREET BANK & TRUST CO	1	0.00
178	00364-15220	Rafique Suleman	128	0.00
179	00364-137065	DR. OMAR ABDUL MONEM YOUSUF AL ZAWAWI	20,000	0.00
180	02832-2764	H.E. SH. EBRAHIM KHALIFA ALI AL KHALIFA	382,000	0.01
181	03533-2587	SAQIB SHEERAZ	9,000	0.00
182	03590-2631	FAZAL REHMAN	12,900	0.00
183	03590-2870	SAADAAT YAQUB BAJWA	10,000	0.00
184	03590-2904	NAUSHAD NOORALI MERALI	2,000	0.00
185	06452-25768	FAIZAN KAMRAN KHAN	20,000	0.00
186	06452-27426	MOHAMMED ANWAR PERVEZ	443,000	0.01
187	06452-47630	NIZAR LALANI	200	0.00
188	07450-16923	SHAKEEL HAROON	200	0.00
189	15214-3200	MANSOOR MUHAMMAD	1,500	0.00
190	00547-2068	MERRILL LYNCH INTERNATIONAL	604,572	0.01
191	00547-2142	LEGAL AND GENERAL ASSURANCE SOCIETY LTD.	49,000	0.00
192	00547-2241	STICHTING PENSIOENFONDS METAAL EN TECHNIK	83,900	0.00
193	00547-2407	LEGAL & GENERAL ASSURANCE (PENSIONS MANAGEMENT) LTD	2,357,212	0.05
194	00547-2761	J.P. MORGAN SECURITIES PLC	1,113,770	0.03
195	00547-3322	FONDS DE COMPENSATION DE LA SECURITY SOCIAL SICAV - FIS	151,500	0.00
196	00547-3389	STICHTING MN SERVICES AANDELENFONDS EMERGING MARKETS	82,800	0.00
197	00547-3843	OLD WESTBURY FUNDS INC A/C OLD WESTBURY GLOBAL OPPORTUNITY	148,600	0.00
198	00547-6606	CLSA GLOBAL MARKETS PTE. LTD.	297,000	0.01
199	00547-7133	LEGAL & GENERAL GLOBAL EMERGING MARKETS INDEX FUND	153,100	0.00
200	00547-7141	FUTURE FUND BOARD OF GUARDIANS	641,200	0.01
201	00547-7406	HARDING LOEVNER FUNDS INC-FRONTIER EMERGING MARKET PORTFOLIO	1,173,400	0.03
202	00547-7596	LSV EMERGING MARKETS EQUITY FUND L.P	2,301,900	0.05
203	00547-7778	STICHTING PENSIOENFONDS VAN DE METALEKTRO (PME)	44,900	0.00
204	00547-7927	PICTET GLOBAL SELECTION FUND-GLOBAL HIGH YIELD EME. EQ. FUND	6,471,300	0.15
205	00547-8073	CITIGROUP GLOBAL MARKETS MAURITIUS PRIVATE LIMITED	292,999	0.01
206	00547-8115	EATON VANCE INTL IRLAND F.P-EATN V.INTL IRLND PRAMTRIC E.M.F	311,870	0.01
207	00547-8388	LOCKHEED MARTIN CORP MASTER RETIREMENT TRUST	484,200	0.01
208	00547-8826	NATIONAL COUNCIL FOR SOCIAL SECURITY FUND	63,185	0.00
209	00547-9089	UNILEVER OVERSEAS HOLDINGS LIMITED	100	0.00
210	00547-9691	LSV FRONTIER MARKETS EQUITY FUND LP	515,300	0.01
211	00547-9881	ARROWSTREET CAPITAL GLOBAL EQUITY LONG/SHORT FUND LIMITED	84,400	0.00
212	00547-10012	STCTNG BEDRIJFSTAKPENSIOENFONDS VOR HET BEROEPSVERVOER O.D.W	1,331,800	0.03
213	00547-10111	PICTET-EMERGING MARKETS HIGH DIVIDEND	393,900	0.01
214	00547-10152	CATERPILLAR INVESTMENT TRUST	285,900	0.01

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
215	00547-10681	FANDANGO LIMITED	103,000	0.00
216	00547-10947	HARDING LOEVNER FUNDS INC INTERNATINAL EQ RESEARCH PORTFOLIO	17,700	0.00
217	00547-11275	PICTET-EMERGING MARKETS INDEX	114,200	0.00
218	00547-11341	AUSTRALIAN CATHOLIC SUPERANNUATION AND RETIREMENT FUND	79,100	0.00
219	00547-11465	HARDING LOEVNER FUNDS INC-EMERGING MARKET RESEARCH PORTFOLIO	11,200	0.00
220	00547-11481	LEGAL AND GENERAL ICAV	44,400	0.00
221	00547-11564	LEGAL & GENERAL COLLECTIVE INVESTMENT TRUST	80,800	0.00
222	00547-11606	VERDIPAPIRFONDET KLP AKSJE FREMVOKSENDE MARKEDER INDEKS I	175,000	0.00
223	00547-11838	PICTET (CH) INSTITUTIONAL-EMERGING MARKETS TRACKER	408,000	0.01
224	00547-11846	DPAM EQUITIES L	100,000	0.00
225	00547-11879	KUWAIT INVESTMENT AUTHORITY	604,900	0.01
226	00547-11895	ISHARES CORE MSCI AC ASIA EX JAPAN INDEX ETF	105,219	0.00
227	00547-11903	NOMURA RAFI EMERGING EQUITY FUND	6,900	0.00
228	00547-11929	HSBC MSCI EMERGING MARKETS UCITS ETF	33,900	0.00
229	00547-11952	STICHTING CUSTODY ROBECO INSTITUTIONAL	138,300	0.00
230	00547-11978	EMERGING EQUITY MOTHER FUND	31,900	0.00
231	00547-11994	STICHTING MN SERVICES AANDELENFONDS EMERGING MARKETS	10,000	0.00
232	00547-12018	NTGI-QM COMON DALY ALL CNTRY WORLD EX-US EQ INDX FND LNDING	27,200	0.00
233	00547-12026	FUNDPARTNR SOLTN(SUISE)S.A-RP-FOND INSTITNL-ACTN MRCH EMRGNT	48,400	0.00
234	00547-12034	NTGI-QM COMMON DAILY EME MKT EQUITY INDEX FND-NON-LENDIN	58,800	0.00
235	00547-12042	FIDELITY SALEM STREET TRUST FIDELITY SERIES GL EX US INDEX F	186,600	0.00
236	00547-12067	NORTHRN TRST COLLECTIVE ALL CNTY WRD INDX(ACWI)EX-US F-LNDNG	73,700	0.00
237	00547-12083	NORTHERN TRUST COLLECTIVE EME MKT INDX FND-NON-LNDING	1,065,600	0.02
238	00547-12109	NORTHERN TRUST COLLECTIVE EMER MKT INDEX FUND-LENDING	53,900	0.00
239	00547-12125	FIDELITY SALEM STREET TRUST-FIDELITY FLEX INTL INDEX FUND	7,600	0.00
240	00547-12133	NORTHERN EMERGING MARKETS EQUITY INDEX FUND	360,500	0.01
241	00547-12158	IRISH LIFE ASSURANCE PUBLIC LIMITED COMPANY	341,200	0.01
242	00547-12182	THE NT EMERGING MARKETS CUSTOM EQUITY INDEX FUND	91,300	0.00
243	00547-12190	THE NT EMERGING MKT CUSTOM LOW CARBON OPTIMISED EQ INDEX FND	313,200	0.01
244	00547-12208	THE NT EMERGING MARKETS CUSTOM ESG EQUITY INDEX FUND	193,500	0.00
245	00547-12216	THE NT EMERGING MARKETS INDEX FUND	33,300	0.00
246	00547-12257	ANDRA AP-FONDEN	3,088,100	0.07
247	00547-12265	FTSE ALL WORLD INDEX FUND	35,700	0.00
248	00547-12299	BRITISH COLUMBIA INVESTMENT MANAGEMENT CORPORATION	278,100	0.01
249	00547-12315	GOVERNMENT EMPLOYEES SUPERANNUATION BOARD	49,300	0.00
250	00547-12356	ARROWSTREET CPITL GLBL AL CNTRY ALPHA EXTNSN FND(CAYMAN) LTD	173,900	0.00
251	00547-12372	NORTHERN TRUST EME MKT CUSTOM ESG EQUIT INDEX UCITS FGR FUND	120,700	0.00
252	00547-12414	STICHTING BEDRIJFSTAKPENSIOENFONDS VOOR DE MEDIA PNO	36,300	0.00
253	00547-12422	NTGI-QM COMMON DAILY ALL COUNTRY WORLD EX-US INVES MKT INDEX	18,200	0.00
254	00547-12505	NTGI-QM COMMON DAILY EMERGING MKT EQ INDEX FUND-LENDING	6,400	0.00
255	00547-12588	THE NT ALL COUNTRY ASIA EX-JAPAN CUSTOM ESG EQUITY INDEX FND	117,900	0.00
256	00547-12620	SPARTAN GROUP TRST EMP. BENEFIT PLAN-SPARTAN E. M. INDEX POL	48,900	0.00
257	00547-12703	NEW ZEALAND SUPERANNUATION FUND	145,100	0.00
258	00547-12828	INVESTORS WHOLESALE EMERGING MARKETS EQUITIES TRUST	37,100	0.00
259	00547-12851	STICHTING BLUE SKY PASSIVE EQUITY EMERGING MARKETS GLBL FUND	25,708	0.00
260	00547-12943	FORUM FUNDS II-CARAVAN FRONTIER MARKETS OPPORTUNITIES FUND	317,000	0.01
261	00547-13073	ALLIANZGI-FONDS VBE	127,100	0.00
262	00547-13339	HARDING LOEVNER FUNDS INC-GLOBAL EQUITY RESEARCH PORTFOLIO	7,400	0.00
263	00547-13354	LEGAL & GENERAL FUTURE WORLD EQUITY FACTORS INDEX FUND	11,600	0.00
264	00547-13461	PARAMETRIC TMEHC FUND LP	182,700	0.00
265	00547-13644	MCKINLEY CAPITAL MEASA FUND OEIC LIMITED	116,900	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
266	00547-13693	SAUDI ARABIAN MONETARY AUTHORITY	18,300	0.00
267	06502-5283	TARIIC HOLDING COMPANY BSC (CLOSED)	75,000	0.00
268	00695-12896	TRUSTEES OF THE MINEWORKERS PENSION SCHEME LIMITED [1604-4]	75,270	0.00
269	00695-12904	COAL STAFF SUPERANNUATION SCHEME TRUSTEES LIMITED [1605-1]	41,600	0.00
270	00695-10874	CONSULTING GROUP CAPITAL MARKETS FUNDS [1363-5]	445,562	0.01
271	00695-11724	FIDELITY SALEM STREET TRUST [1486-4]	191,100	0.00
272	00695-12193	VANGUARD FUNDS PLC - VG FTSE ALL-WORLD UCITS ETF [1533-0]	37,700	0.00
273	00695-12201	VANGUARD FUNDS PLC - VANGUARD FTSE EM UCITS ETF [1534-4]	224,400	0.01
274	00695-12342	KAPITALFORENINGEN LAERERNES PENSION INVEST [1547-5]	1,494,900	0.03
275	00695-12417	BMA FUNDS LIMITED [PK1555-0]	144,000	0.00
276	00695-12581	VANGUARD FUNDS PUBLIC LIMITED COMPANY [1573-5]	18,000	0.00
277	00695-12953	FRANKLIN TEMPLETON INVESTMENT FUNDS [1610-5]	105,262,323	2.45
278	00695-12987	GLOBAL X FUNDS - GLOBAL X NEXT EMERGING & FRONTIER ETF	900	0.00
279	00695-13589	VANGUARD TOTAL INTERNATIONAL STOCK INDEX FUND	9,244,000	0.21
280	00695-13613	VANGUARD FTSE ALL-WORLD EX-US INDEX FUND	1,090,300	0.03
281	00695-13712	KRANESHARES FTSE EMERGING MARKETS PLUS ETF	10,465	0.00
282	00695-14363	BUMA-UNIVERSAL-FONDS I MGD BY UNIVERSAL-INV-GESELLSCHAFT MBH	248,700	0.01
283	00695-14397	JNL/MELLON CAPITAL EMERGING MARKETS INDEX FUND	190,700	0.00
284	00695-14652	NEW-GENERATION EMERGING EQUITY MOTHER FUND	40,000	0.00
285	00695-14850	STICHTING PENSIOENFONDS VOOR HUISARTSEN	86,200	0.00
286	00695-14884	GLOBAL X FUNDS-GLOBAL X MSCI PAKISTAN ETF	1,054,540	0.02
287	00695-14892	GLOBAL X FUNDS-GLOBAL X NEXT EMERGING & FRONTIER ETF	12,300	0.00
288	00695-14934	EBK-AKTIE-UNIVERSAL-FONDS	112,700	0.00
289	00695-14975	BLACKROCK EMERGING MARKETS INDEX SUB-FUND	1,379,900	0.03
290	00695-15055	INTERNATIONAL EMG STOCK INDEX MSCI EMG NO HEDGE MOTHER FUND	17,000	0.00
291	00695-15147	GOLDMAN SACHS TRUST-GOLDMAN SACHS N-11 EQUITY FUND	306,300	0.01
292	00695-15162	FSST: FIDELITY GLOBAL EX U.S. INDEX FUND	126,500	0.00
293	00695-15170	FSST: FIDELITY TOTAL INTERNATIONAL INDEX FUND	34,300	0.00
294	00695-15196	FSST-FIDELITY SAI EMERGING MARKETS INDEX FUND	461,600	0.01
295	00695-15204	TCSB AS TRUSTEE FOR MTB PENSION INVESTMENT FUND TRUST 31	8,000	0.00
296	00695-15220	TCSB AS TRUSTEE FOR EMERGING EQUITY PASSIVE MOTHER FUND	74,500	0.00
297	00695-15238	BLACKROCK INDEXED EMERGING MARKETS IMI EQUITY FUND	138,800	0.00
298	00695-15295	VANGUARD INVESTMENT SERIES PLC/VANGUARD EMG MKTS STO IND FD	1,211,300	0.03
299	00695-15311	KYBURG INSTITUTIONAL FUND-AKTIE EMERGING MARKETS	471,700	0.01
300	00695-15352	THE MASTER TRUST BANK OF JAPAN LTD. AS TRU FOR MUTB400045794	830,500	0.02
301	00695-15360	THE MASTER TRUST BANK OF JAPAN LTD. AS TRU FOR MUTB400045792	709,100	0.02
302	00695-15378	THE MASTER TRUST BANK OF JAPAN LTD. AS TRU FOR MTBJ400045835	431,200	0.01
303	00695-15386	THE MASTER TRUST BANK OF JAPAN LTD. AS TRU FOR MUTB400045796	652,400	0.02
304	00695-15394	THE MASTER TRUST BANK OF JAPAN LTD. AS TRU FOR MUTB400045795	131,700	0.00
305	00695-15402	THE MASTER TRUST BANK OF JAPAN LTD. AS TRU FOR MTBJ400045828	500,000	0.01
306	00695-15436	VANGUARD EMERGING MARKETS SHARES INDEX FUND	79,600	0.00
307	00695-15485	PENSION FUND ASSOCIATION FOR LOCAL GOVT OFFICIALS 18420-7088	62,800	0.00
308	00695-15576	PUB INSTITUTIONAL FUND UMBRELLA - PUB EQUITIES EMG MKTS 1	82,900	0.00
309	00695-15584	PUB INSTITUTIONAL FUND UMBRELLA - PUB EQUITIES EMG MKTS 2	109,500	0.00
310	00695-15592	PENSION FUND ASSOCIATION FOR LOCAL GOVT OFFICIALS 18580-7007	2,800	0.00
311	00695-15675	PENSION FUND ASSOCIATION FOR LOCAL GOVT OFFICIALS 18580-7008	2,800	0.00
312	00695-15691	THE MASTER TRUST BK OF JAPAN LTD. AS TRUST OF MUTB400021492	37,900	0.00
313	00695-15709	THE MASTER TRUST BK OF JAPAN LTD. AS TRUST OF MUTB400021536	53,000	0.00
314	00695-15758	AMUNDI INDEX SOLUTIONS-AMUNDI INDEX MSCI EMERGING MARKETS	206,100	0.00
315	00695-15766	FIDELITY INVESTMENT FUNDS-FIDELITY INDEX EMERGING MARKETS FD	39,500	0.00
316	00695-15907	ONEPATH GLOBAL EMERGING MARKETS SHARES (UNHEDGED) INDEX POOL	84,700	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
317	00695-15949	THE MASTER TRUST BANK OF JAPAN LTD. AS TRU OF MTBJ400030132	22,500	0.00
318	00695-16012	JPMORGAN FUNDS (IRELAND) ICAV	700	0.00
319	00695-16178	FLEXSHARES MORNINGSTAR EMERGING MARKETS FACTOR TILT INDEX FD	81,900	0.00
320	00695-16350	LANSFORSKRINGAR TILLVAXTMARKNAD INDEXNARA	120,400	0.00
321	00695-16483	FORSTA AP-FONDEN	276,900	0.01
322	00695-16509	THE MASTER TRU BK OF JAPAN LTD.AS TRU OF MUTB300000069-STOCK	21,700	0.00
323	00695-16558	THE MASTER TRUST BANK OF JAPAN LTD. AS TRU FOR MTBJ400045849	111,400	0.00
324	00695-16640	THE MASTER TRUST BK OF JAPAN LTD AS TRU FOR MTBJ400076151	25,700	0.00
325	00695-16673	QUONIAM FDS SELECTION SICAV EMERGING MARKTS EQUITIES MINRISK	1,485,500	0.03
326	00695-16772	TCSB AS TRU FOR ORG FOR SMALL & MEDIUM ENT & REG INNOV JAPAN	39,000	0.00
327	00695-16855	UBS ASSET MANAGEMENT LIFE LTD.	136,200	0.00
328	00695-16863	VANGUARD EMERGING MARKETS STOCK INDEX FUND	12,403,400	0.29
329	00695-17028	EMERGING MARKETS INDEX NON-LENDABLE FUND B	460,000	0.01
330	00695-17051	EMERGING MARKETS INDEX NON-LENDABLE FUND	1,391,800	0.03
331	00695-17093	FIDELITY UCITS II ICAV / FIDELITY MSCI EMG MKTS INDEX FUND	1,700	0.00
332	00695-17291	BLACKROCK MSCI EQUITY INDEX FUND-PAKISTAN	2,407,000	0.06
333	00695-17309	MSCI EQUITY INDEX FUND B-PAKISTAN	2,436,900	0.06
334	00547-6945	HSBC TRSTE (CAYMAN)LTD AS TRSTE OF FULLERTON FND C1-F.VPIC F	328,047	0.01
334			345,473,486	8.03

Others

1	483	M/S. ALBARAKA BANK (PAKISTAN) LIMITED - STAFF PROVIDENT FUND	2,053	0.00
2	8369	M/S TRUSTEES NRL WORKMEN PROVIDENT FUND	30,925	0.00
3	8455	M/S ZEENAT HUSSAIN FOUNDATION	5,511	0.00
4	9214	M/S RELIANCE COMMODITIES (PVT) LTD	12,880	0.00
5	9893	M/S TRI-PACK FILMS LTD EMPLOYEES GRATUITY FUND	5,361	0.00
6	9894	M/S TRI-PACK FILMS LTD. EMPLOYEES PROVIDEND FUND	5,361	0.00
7	13522	M/S SEC MANAGEMENT PENSION FUND	15,888	0.00
8	13898	M/S SHAIKH SALIM ALI ALLY ARMS CO.	1,000	0.00
9	16323	M/S EMPLOYEES PENSION FUND-PAKISATAN SECURITY PRINTING	677,555	0.02
10	19205	M/S RELIANCE INSURANCE COMPANY LTD. EMP. PROVIDENT FUND	3,105	0.00
11	23395	M/S TRUSTERS NRL NON, MANAGEMENT STAFF GRATUITY FUND	30,925	0.00
12	24126	M/S SSG NON-EXEC. STAFF GRATUITY FUND	45,963	0.00
13	24127	M/S SSG EXEC. STAFF PROVIDENT FUND	211,380	0.00
14	24128	M/S SSG NON-EXEC. STAFF PROVIDENT FUND	151,229	0.00
15	24129	M/S SSG EXEC. STAFF GRATUITY FUND	45,963	0.00
16	24567	M/S DESCON STAFF PROVIDENT FUND TRUST	10,173	0.00
17	32163	M/S HIGHNOON LABORATORIES LTD STAFF PROVIDENT FUND	4,609	0.00
18	36417	M/S SIEMENS PAK SPECIAL ASSIST	14,985	0.00
19	37971	M/S ANOUD GAS LIMITED	2,353	0.00
20	38959	M/S FATIMA FOUNDATION	2,353	0.00
21	44076	M/S LOWE & PAUF STAFF PROVIDENT FUND	8,369	0.00
22	44281	M/S ROCHE PAKISTAN LIMITED NON MANAGEMENT STAFF GR. FUND	1,301	0.00
23	44438	M/S AIDY VEE & COMPANY (PVT) LTD. STAFF PROVIDEND FUND	1,602	0.00
24	44999	M/S INTERNATIONAL AERADIO PAKISTAN LTD. STAFF PRV. FUND	1,301	0.00
25	46298	M/S DIVERSIFIED LOGISTICS PVT.	1,000	0.00
26	46350	M/S KARACHI AMERICAN SOCIETY SCHOOL EMPL. PROVIDENT FUND	5,361	0.00
27	46538	M/S TRANSCONTINENTAL SERVICES STAFF P.F.	1,301	0.00
28	46545	M/S TAQ ENTERPRISES STAFF PROV.	2,353	0.00
29	46554	M/S TAQ INTERNATIONAL STAFF	2,654	0.00
30	47230	M/S THE EASTERN TRADE DISTRIBUTION COMP (PVT) LTD.	1,000	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
31	47234	M/S SURGE LABORATORIES (PVT) LTD. EMPLOYEES PROVIDENT FUND	1,301	0.00
32	47239	M/S NABIQASIM INDUSTES (PVT) LTD. EMPLOYEES PROVIDENT FUND	2,504	0.00
33	51285	M/S RURAL DEVELOPMENT FOUNDATION	1,752	0.00
34	66664	M/S SHAIKH SALIM ALI TRUST	1,000	0.00
35	82298	M/S H.M NASIR & CO	500	0.00
36	85417	M/S FATIMA FOUNDATION WELFARE TRUST	835	0.00
37	88189	M/S REDCO TEXTILE LTD.	500	0.00
38	88569	M/S DYNAMIC COMPUTER SYSTEM	500	0.00
39	89143	M/S KARACHI AMERICAN SOCIETY SCHOOL EMPLOYEES PROVIDENT FUND	3,681	0.00
40	89144	M/S KARACHI AMERICAN SOCIETY SCHOOL EMPLOYEES GRATUITY FUND	3,681	0.00
41	90072	M/S CAPITAL FLOUR MILLS LIMITED	500	0.00
42	90073	M/S S. SALIM ALI (PVT.) LIMITED	500	0.00
43	90074	M/S ALLY BROS & CO.	500	0.00
44	93300	M/S AHMED GARIB FOUNDATION	4,000	0.00
45	94473	MST. PHILLIPA DARGO JANJUA	1,000	0.00
46	00307-70213	PAKISTAN HERALD PUBLICATIONS (PVT) LTD. STAFF PENSION FUND	10,000	0.00
47	00364-13688	Trustees Kuehne & Nagel Pakistan SPF	500	0.00
48	00364-16558	Trustees Himont Pharama Employee P.F.	8,369	0.00
49	00364-19255	Prudential Stocks Fund Ltd (03360)	6,500	0.00
50	00513-32	RAHAT SECURITIES LIMITED	500	0.00
51	00547-6432	TRUSTEE - IBM ITALIA S.P.A. PAKISTAN EMPLOYEES GRATUITY FUND	640	0.00
52	00547-6457	TRUSTEE - IBM SEMEA EMPLOYEES PROVIDENT FUND	22,250	0.00
53	00547-8651	UNILEVER PAKISTAN LIMITED NON-MANAGEMENT STAFF GRATUITY FUND	5,730	0.00
54	00547-8669	THE UNION PAKISTAN PROVIDENT FUND	82,500	0.00
55	00547-8685	UNILEVER PAKISTAN DC PENSION FUND (SUB FUND B)	37,500	0.00
56	00547-8701	TRUSTEE-RAFHAN BEST FOODS EMPLOYEES PROVIDENT FUND	12,000	0.00
57	00547-8719	TRUSTEE-RAFHAN BEST FOODS LIMITED EMPLOYEES GRATUITY FUND	1,760	0.00
58	00547-10186	WYETH PAKISTAN DC PENSION FUND	5,200	0.00
59	00547-10194	PFIZER PAKISTAN DC PENSION FUND	26,300	0.00
60	00547-10251	PFIZER PAKISTAN PROVIDENT FUND	34,600	0.00
61	00547-11176	ENI PAKISTAN PROVIDENT FUND	13,900	0.00
62	00596-34	CAPITAL ONE EQUITIES LIMITED.	500	0.00
63	00620-21	TAURUS SECURITIES LIMITED	8	0.00
64	00695-10684	TRUSTEE PAK TOBACCO CO. LTD MANAGEMENT PROV FUND (1386-2)	54,000	0.00
65	00695-10692	TRUSTEE PAK TOBACCO CO. LTD EMPLOYEES PROVIDENT FUND(1385-5)	49,300	0.00
66	00695-10700	TRUSTEE PAK TOBACCO CO LTD EMPLOYEES GRATUITY FUND(1383-4)	79,900	0.00
67	00695-10718	TRUSTEE PAK TOBACCO CO LTD STAFF DEF CONTRI PEN FD (1384-1)	18,150	0.00
68	00695-10759	TRUSTEE PAK TOBACCO CO LTD STAFF PENSION FUND [1390-2]	328,500	0.01
69	00695-14066	TRUSTEE-SHELL PAKISTAN MANAGEMENT STAFF PROVIDENT FUND	42,600	0.00
70	00695-14074	TRUSTEE-SHELL PAKISTAN MANAGEMENT STAFF GRATUITY FUND	11,600	0.00
71	00695-14082	TRUSTEE-SHELL PAKISTAN LABOUR & CLERICAL STAFF GRATUITY FUND	4,400	0.00
72	00695-14090	TRUSTEE-SHELL PAKISTAN LABOUR PROVIDENT FUND	4,700	0.00
73	00695-14108	TRUSTEE-SHELL PAKISTAN DC PENSION FUND	36,000	0.00
74	00695-14116	TRUSTEE-SHELL PAKISTAN STAFF PENSION FUND	1,110	0.00
75	00695-14132	TRUSTEE-SHELL PAKISTAN MANAGEMENT STAFF PENSION FUND	55,000	0.00
76	00935-38040	TRUSTEE CITY SCHOOLS PROVIDENT FUND TRUST	30,000	0.00
77	01339-34	INTERMARKET SECURITIES LIMITED	1,500	0.00
78	01446-866	Trustee-MCB Employees Pension Fund	400,000	0.01
79	01651-19506	TRUSTEE PAK HERALD PUBLICATIONS (PVT) LTD STAFF GRATUITYFUND	9,500	0.00
80	01651-24811	Trustee Pak Herald Publications (Pvt) Ltd Staff Pension Fund	24,000	0.00
81	01651-24852	TRUSTEE OF CITY SCHOOLS PROVIDENT FUND TRUST	10,000	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
82	01826-65920	TRUSTEE-THE PAKISTAN MEMON EDUCATIONAL & WELAFRE SOCIETY	11,000	0.00
83	01826-66951	TRUSTEE-SULAIMANIYAH TRUST	36,000	0.00
84	01826-76562	UNITED TRADING & MANUFACTURING (PVT) LTD	3,000	0.00
85	01826-79632	TRUSTEE-BMA ASSET MANAGEMENT CO LTD. STAFF PROVIDENT FUND	500	0.00
86	01826-80234	TRUSTEE-AZAN WELFARE TRUST	3,000	0.00
87	01826-87163	M. N. TEXTILES (PRIVATE) LIMITED	10,000	0.00
88	01826-89086	TRUSTEE-ALCATEL-LUCENT PAKISTAN LIMITED GRATUITY FUND TRUST	17,000	0.00
89	01826-93476	SIDDIQ LEATHER WORKS (PVT) LIMITED	66,000	0.00
90	01917-33	PRUDENTIAL SECURITIES LIMITED	1,861	0.00
91	02543-623	W. H. Associates (Pvt) Ltd.	3,000	0.00
92	02832-2798	IMPERIAL DEVELOPERS AND BUILDER (PRIVATE) LIMITED	165,800	0.00
93	03277-385	NATIONWIDE (PVT) LTD	2,000	0.00
94	03277-460	DAWOOD FOUNDATION	23,300	0.00
95	03277-1339	PREMIER FASHIONS (PVT) LTD	278,000	0.01
96	03277-2083	TRUSTEES ABBOTT LABORATORIES PAKISTAN LTD STAFF PENSION FUND	247,303	0.01
97	03277-2102	THE AGA KHAN UNIVERSITY FOUNDATION	268,600	0.01
98	03277-2404	MOHAMAD AMIN BROS (PVT) LIMITED	6,500	0.00
99	03277-2509	TRUSTEES GATRON IND LTD WORKERS PRV FUND	5	0.00
100	03277-3397	PAKISTAN MEMON EDUCATIONAL & WELFARE SOC	4,000	0.00
101	03277-3785	TRUSTEE CHERAT CEMENT CO.LTD.EMP.PRO.FND	20,369	0.00
102	03277-4230	CRESCENT STEEL AND ALLIED PRODUCTS LTD.	72,700	0.00
103	03277-4231	TRUSTEES MOOSA LAWAI FOUNDATION	6,000	0.00
104	03277-4275	TRUSTEES NRL OFFICERS PROVIDENT FUND	11,353	0.00
105	03277-4841	BULK MANAGEMENT PAKISTAN (PVT.) LTD.	327,446	0.01
106	03277-4865	SHAKOO (PVT) LTD.	65,051	0.00
107	03277-4931	SOFIAN BUSINESS CORPORATION (PRIVATE) LIMITED	263,000	0.01
108	03277-5061	FREEDOM ENTERPRISES (PVT) LTD	6,000	0.00
109	03277-5360	TRUSTEES ROCHE PAK LTD.MANG.STAFF PEN.FD	5,511	0.00
110	03277-5361	TRUSTEES ROCHE PAK LTD.EMP.PROV FUND	5,511	0.00
111	03277-5362	TRUSTEES ROCHE PAK LTD.MAN.STAFF GR.FND	3,105	0.00
112	03277-6084	THE HUSEIN EBRAHIM FOUNDATION	57	0.00
113	03277-6150	THE OKHAI MEMON ANJUMAN	42,000	0.00
114	03277-7146	THE OKHA MANDAL CO-OP HOUSING SOC. LTD	3	0.00
115	03277-7421	TRUSTEES SAEEDA AMIN WAKF	300,000	0.01
116	03277-7633	TRUSTEES MOHAMAD AMIN WAKF ESTATE	500,000	0.01
117	03277-7652	ISMAILIA YOUTH SERVICES	30,000	0.00
118	03277-7927	TRUSTEES BARRETT HODGSON PAK PVT.LTD.G.F	4,308	0.00
119	03277-7928	TRUSTEES BARRETT HODGSON PAK PVT.LTD.P.F	4,158	0.00
120	03277-8265	TRUSTEES ALAUDDIN FEERASTA TRUST	5,000	0.00
121	03277-8809	TRUSTEES PAKISTAN PETROLEUM JUNIOR P.F	26,181	0.00
122	03277-8810	TRUSTEES PAKISTAN PETROLEUM SENIOR P.F	38,585	0.00
123	03277-8811	TRUSTEES PAK.PETROLEUM EXEC.STAFF PN.F	102,465	0.00
124	03277-8812	TRUSTEES PAK.PETROLEUM NON-EXEC.STF PN.F	21,695	0.00
125	03277-8813	TRUSTEES PAK.PETROLEUM EXEC.STAFF GR.F	16,351	0.00
126	03277-8814	TRUSTEES PAK.PETROLEUM NON-EXEC.STF GR.F	19,950	0.00
127	03277-9199	LOADS LIMITED	63	0.00
128	03277-9292	TRUSTEE QASIM INT CONT TER. PAK EMP P.F.	162	0.00
129	03277-9352	TRUSTEES CRESCENT STEEL&ALLIED PROD PN.F	10,000	0.00
130	03277-9981	TRUSTEES OF FAROUKH&ROSHEN KARANI TRUST	5,000	0.00
131	03277-11151	BANDENAWAZ (PVT) LTD	5,000	0.00
132	03277-11277	TRUSTEES COLGATE PALMOLIVE PAK E.C.P.F	24,910	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
133	03277-11278	TRUSTEES COLGATE PALMOLIVE PAK LTD E.G.F	12,880	0.00
134	03277-11284	TRUSTEES OF PHILIP MORRIS (PAKISTAN) LIMITED EMPL G.F TRUST	15,500	0.00
135	03277-11285	TRUSTEES OF PHILIP MORRIS (PAKISTAN) LIMITED E.C.P.F TRUST	29,400	0.00
136	03277-11924	FAZAL HOLDINGS (PVT.) LIMITED	2,507,900	0.06
137	03277-12637	TRUSTEES LOTTE CHEMICAL PAKISTAN MNGT STAFF GRATUITY FUND	10,100	0.00
138	03277-12796	TRUSTEES OF ZEL EMPLOYEES P.FUND	2,353	0.00
139	03277-13122	MANG.COM.KARACHI ZARTHOSTI BANU MANDAL	3,857	0.00
140	03277-13154	TRUSTEES HOMMIE&JAMSHED NUSSEWANJEE C.T	50,000	0.00
141	03277-13417	MNG.COMMITTEE OKHAI MEMON MADRESSAH ASSO	75,609	0.00
142	03277-14004	TRUSTEES LOTTE CHEMICAL PAKISTAN NON MGN STAFF G.FUND	240	0.00
143	03277-14005	TRUSTEES LOTTE CHEMICAL PAKISTAN MNG STAFF PROVIDENT FUND	18,000	0.00
144	03277-14818	TRUSTEES ADAMJEE ENTERPRISES STAFF P.F	4,500	0.00
145	03277-15506	TRUSTEES PERAC MNG&SUPERVISORY S.PEN FND	1,472	0.00
146	03277-16893	TRUSTEES AUTOMOTIVE BATTERY CO.EMP.P.F	2,353	0.00
147	03277-16894	TRUSTEES AUTOMOTIVE BATTERY CO.EMP.GR.F	2,353	0.00
148	03277-18010	TRUSTEES-ICI M.S.D.C SUPERANNUATION FUND	517	0.00
149	03277-18575	TRUSTEES MOHAMMAD USMAN HAJRABI TRUST	2,605	0.00
150	03277-18963	TRUSTEES OF HAJI MOHAMMED WELFARE TRUST	140,000	0.00
151	03277-19048	TRUSTEES LOTTE CHEMICAL PAKISTAN MGT.STAFF DEF. CONT. S.FUND	14,500	0.00
152	03277-19140	TRUSTEES OF ICI PAKISTAN MNG STAFF GF	516	0.00
153	03277-21988	TRUSTEES EXIDE PAKISTAN LTD EMP.GR.FUND	2,654	0.00
154	03277-23841	TRUSTEES MCB EMPLOYEES FOUNDATION	8,369	0.00
155	03277-26842	TRUSTEES AL-BADER WELFARE TRUST	37,800	0.00
156	03277-26972	WESTBURY (PRIVATE) LTD	514,700	0.01
157	03277-34600	TRUSTEES LINDE PAKISTAN LTD MANAGEMENT STAFF PENSION FUND	8,369	0.00
158	03277-34620	TRUSTEES LINDE PAKISTAN LIMITED PAKISTAN EMP GRATUITY FUND	5,361	0.00
159	03277-38435	PREMIER MERCANTILE SERVICES (PRIVATE) LIMITED	5,000	0.00
160	03277-41265	MANAGEMENT & ENTERPRISES (PVT) LIMITED	1,602	0.00
161	03277-44509	MANAGING COMMITTEE OF MEMON EDUCATIONAL BOARD	2,500	0.00
162	03277-47074	GULISTAN FIBRES LIMITED	16	0.00
163	03277-48792	TRUSTEES OF GREAVES PAKISTAN (PVT) LTD. EMP PROVIDENT FUND	12,000	0.00
164	03277-50199	VALIKA TRADING HOUSE (PRIVATE) LIMITED	500	0.00
165	03277-50590	TECHNOLOGY LINKS (PVT.) LIMITED	39,000	0.00
166	03277-51945	TRUSTEES E.F.U. GENERAL INS. LTD. EFU OFFICER'S PENSION FUND	21,000	0.00
167	03277-51947	TRUSTEES E.F.U. GENERAL INSURANCE LIMITED EMP. GRATUITY FUND	65,000	0.00
168	03277-55836	LINES (PRIVATE) LIMITED	500	0.00
169	03277-57693	MAGNUS INVESTMENT ADVISORS LIMITED	100	0.00
170	03277-61129	TRUSTEE NATIONAL REFINERY LTD. MANAGEMENT STAFF PENSION FUND	46,828	0.00
171	03277-61170	HABIB SAFE DEPOSIT VAULT (PVT) LTD	5,000	0.00
172	03277-63669	TRUSTEE OF HAJI MOHAMMED BENEVOLENT TRUST	46,000	0.00
173	03277-64627	DOSSA COTTON & GENERAL TRADING (PVT) LIMITED	110,000	0.00
174	03277-74182	THE TRUSTEES OF EXIDE PAKISTAN LTD. SENIOR STAFF PROV. FUND	3,857	0.00
175	03277-74416	THE TRUSTEES OF EXIDE PAKISTAN LIMITED PROVIDENT FUND	2,955	0.00
176	03277-74557	TRUSTEES OF ADAMJEE INSURANCE COMPANY LTD. EMP. PROV. FUND	8,369	0.00
177	03277-74694	TRUSTEES OF MAGNUS INVESTMENT ADVISORS LTD. EMPL. PROV. FUND	370	0.00
178	03277-78335	TRUSTEE NATIONAL BANK OF PAKISTAN EMPLOYEES PENSION FUND	77,700	0.00
179	03277-78974	CS CAPITAL (PVT) LTD	168,400	0.00
180	03277-81682	TRUSTEES OF CRESENT STEEL & ALLIED PRODUCTS LTD-PENSION FUND	4,870	0.00
181	03277-82127	TRUSTEE NATIONAL BANK OF PAKISTAN EMP BENEVOLENT FUND TRUST	2,726	0.00
182	03277-82362	TRUSTEES OF KHATIDA ADAMJEE FOUNDATION	2,500	0.00
183	03277-83462	NADEEM INTERNATIONAL (PVT.) LTD.	200	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
184	03277-86315	SKYLINE ENTERPRISES (PVT) LTD	321,660	0.01
185	03277-86759	SOORTY ENTERPRISES (PVT) LTD.	418,800	0.01
186	03277-89136	ABRIS (PVT) LTD	103,000	0.00
187	03277-91890	TRUSTEES H. J. BEHRANA PARS FIRE TEMPLE T	25,000	0.00
188	03277-92131	ARKAD CONSULTANTS PRIVATE LIMITED	1,815	0.00
189	03350-22	ZAHID LATIF KHAN SECURITIES (PVT) LTD.	4,400	0.00
190	03525-1974	NAGINA COTTON MILLS LIMITED	100,000	0.00
191	03525-1990	ELLCOT SPINNING MILLS LIMITED	100,000	0.00
192	03525-2002	PROSPERITY WEAVING MILLS LTD.	100,000	0.00
193	03525-6645	TRUSTEES PACKAGES LTD.MGT.STAFF PEN.FUND	4,158	0.00
194	03525-15026	PAK PING CARPETS (PVT)LTD	2,602	0.00
195	03525-48327	SURAJ COTTON MILLS LTD.	400,000	0.01
196	03525-48329	CRESCENT POWERTEC LIMITED	50,000	0.00
197	03525-61184	PITCO (PVT) LTD	9,398	0.00
198	03525-63817	NH SECURITIES (PVT) LIMITED.	6	0.00
199	03525-64045	NH CAPITAL (PRIVATE) LIMITED	1,000	0.00
200	03525-66812	TRUSTEES NESTLE PAKISTAN LTD EMPLOYEES PROVIDENT FUND	180,077	0.00
201	03525-86739	COMBINED FABRICS LIMITED	15,000	0.00
202	03525-87235	MAPLE LEAF CAPITAL LIMITED	1	0.00
203	03525-89276	SIDDIQ LEATHER WORKS (PVT.) LIMITED	80,000	0.00
204	03525-91079	TRUSTEES LEINER PAK GELATINE LTD EMPLOYEES PROVIDENT FUND	2,500	0.00
205	03574-25	PROGRESSIVE INVESTMENT MANAGEMENT (PRIVATE) LIMITED	2,100	0.00
206	04010-21	FAWAD YUSUF SECURITIES (PVT.) LIMITED	263,700	0.01
207	04085-24	MRA SECURITIES LIMITED	6,500	0.00
208	04143-1297	AL MASOOM (PVT) LTD	7,000	0.00
209	04184-22	AZEE SECURITIES (PRIVATE) LIMITED	100	0.00
210	04218-27	LAKHANI SECURITIES (PVT) LTD.	125,000	0.00
211	04234-25	RAFI SECURITIES (PRIVATE) LIMITED	5,000	0.00
212	04317-9927	DHORAJI YOUTH SERVICES FOUNDATION	5,000	0.00
213	04333-8109	MYCON PVT LIMITED	28	0.00
214	04341-22	ORIENTAL SECURITIES (PVT) LTD.	2,000	0.00
215	04366-20	MULTILINE SECURITIES (PVT) LIMITED	3,100	0.00
216	04440-20	ZAFAR MOTI CAPITAL SECURITIES (PVT) LTD.	7,601	0.00
217	04481-26	DOSSLANI'S SECURITIES (PVT) LIMITED	600	0.00
218	04705-5470	BOARD OF TRUSTEES, FEB & GIF, IBD	355,095	0.01
219	04705-48962	SHAKIL EXPRESS (PVT) LTD	16,388	0.00
220	04705-51363	KASHMIR WALA SON'S (PVT) LIMITED	500	0.00
221	04705-65373	ASSOCIATED CONSULTANCY CENTRE (PVT) LIMITED	2,000	0.00
222	04705-66337	TRUSTEES FAUJI FERTILIZER BIN QASIM LTD. PROVIDENT FUND	125,000	0.00
223	04705-69173	TRUSTEES OF ARL MANAGEMENT STAFF PENSION FUND	5,000	0.00
224	04705-78456	TRUSTEES OF PAKISTAN MOBILE COMMUNICATION LTD-PROVIDENT FUND	17,000	0.00
225	04879-28	AKHAI SECURITIES (PRIVATE) LIMITED	11,012	0.00
226	05074-966	Frontier Education Foundation	46,985	0.00
227	05074-1162	Trustees Basic Education & Skill Develop	47,768	0.00
228	05264-21	JS GLOBAL CAPITAL LIMITED	606,500	0.01
229	05264-3751	TRUSTEE-THE BHAIMIA FOUNDATION	70,776	0.00
230	05264-21035	NATIONAL RURAL SUPPORT PROGRAMM	94,636	0.00
231	05314-24	INVESTFORUM (SMC-PVT) LIMITED	500	0.00
232	05348-21	HH MISBAH SECURITIES (PRIVATE) LIMITED	1,000	0.00
233	05512-73604	TRUSTEE - CITY SCHOOLS PROVIDENT FUND TRUST	20,000	0.00
234	05660-1806	STANLEY HOUSE INDUSTRIES (PVT) LTD.	12,500	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
235	05660-12829	COMBINED FABARICS LIMITED	55,000	0.00
236	05736-15	NCC - PRE SETTLEMENT DELIVERY ACCOUNT	38,101	0.00
237	05884-4606	ORION INVESTMENTS (PVT) LTD. 001158	500	0.00
238	06270-29	GROWTH SECURITIES (PVT) LTD.	25,500	0.00
239	06353-29	SHIRAZI INVESTMENTS (PVT) LIMITED	208,500	0.00
240	06452-3112	SIDDIQSONS DENIM MILLS LTD.STAFF PROVIDENT FUND	50	0.00
241	06452-15645	TRUSTEE GREAVES PAKISTAN (PVT) LTD EMPLOYEES PROVIDENT FUND	5,000	0.00
242	06452-22971	TRUSTEE GREAVES PAKISTAN (PVT) LTD STAFF GRATUITY FUND	5,000	0.00
243	06452-28028	TRUSTEE FEROSONS LABORATORIES LTD EMPLOYEES P.F	5,000	0.00
244	06452-36443	TRUSTEE HI-TECH LUBRICANTS LTD EMP PROVIDENT FUND TRUST	23,900	0.00
245	06452-37920	RELIANCE SACKS LIMITED	2,000	0.00
246	06502-4740	PERIDOT PRODUCTS (PVT) LIMITED	33,000	0.00
247	06601-11354	HIGHLINK CAPITAL (PVT)LIMITED	1,000	0.00
248	06676-2323	TRUSTEES THAL LTD. - EMPLOYEES PROVIDENT FUND	88	0.00
249	06676-3412	BANDENAWAZ (PVT) LTD.	3,500	0.00
250	06676-4287	RAHIMTOOLA MANAGEMENT (PVT) LTD	500	0.00
251	06676-6076	TRUSTEE - IFFAT INAMUR RAHIM WELFARE TRUST	2,000	0.00
252	06676-6712	TRUSTEES AGRIAUTO IND.LTD. EMPL.PROV.FUND	3,105	0.00
253	06874-3731	RYK MILLS LIMITED	100	0.00
254	07179-5623	MUHAMMAD BASHIR KASMANI (PRIVATE) LIMITED	10,000	0.00
255	07278-28	WASI SECURITIES (SMC-PVT) LTD.	4	0.00
256	07286-27	DR. ARSLAN RAZAQUE SECURITIES (PVT.) LIMITED	72	0.00
257	07328-21	TS SECURITIES (PVT) LTD.	7,000	0.00
258	07344-29	GMI CAPITAL SECURITIES (PVT) LTD.	10,000	0.00
259	07351-697	COLONY MILLS LIMITED(22003)	89	0.00
260	07419-11316	FALCON-I (PRIVATE) LIMITED	1,000	0.00
261	08847-1447	Crescent Standard Business Management (Pvt) Limited	1	0.00
262	09787-24	SNM SECURITIES (PVT) LTD.	1,000	0.00
263	10231-27	MSMANIAR FINANCIALS (PVT) LTD.	851	0.00
264	10298-1755	TRUSTEES BILQUIS LATIF JAMAL TRUST	51	0.00
265	10298-6432	SAFE WAY FUND LIMITED	350,000	0.01
266	10470-29	GPH SECURITIES (PVT.) LTD.	25,000	0.00
267	10611-20	AKD SECURITIES LIMITED - AKD TRADE	5	0.00
268	10629-1118	TRUSTEE KARACHI PARSİ ANJUMAN TRUST FUND	5,000	0.00
269	10629-49752	DMS RESEARCH (PVT) LTD	79	0.00
270	11072-16436	SOFCOM (PRIVATE) LIMITED	200	0.00
271	11544-5159	PRUDENTIAL DISCOUNT & GUARANTEE HOUSE LIMITED	2,000	0.00
272	11544-5332	TRUSTEE - GREAVES PAKISTAN (PVT) LTD. - STAFF GRATUITY FUND	2,000	0.00
273	12286-20	JSK SECURITIES LIMITED	1,500	0.00
274	12369-20	INA SECURITIES (PVT) LTD	5,300	0.00
275	12666-585	Trustees of PharmEvo Pvt. Ltd. Employees Provident Fund	13,100	0.00
276	12666-601	Trustees of Karachi Sheraton Hotel Employees Provident Fund	908	0.00
277	12666-700	ISPI Corporation (Private) Limited	69,800	0.00
278	12666-890	Trustees of TCS (Pvt.)Ltd.Employee Provident Fund Trust	16,923	0.00
279	12666-908	Trustees of GETZ PHARMA Pakistan (Pvt) Limited-EPF	12,600	0.00
280	12666-1120	Trustees of Pakistan Human Development Fund	90,500	0.00
281	12666-1476	ELLCOT SPINNING MILLS. LIMITED	49,000	0.00
282	12690-509	TRUSTEES INTERNATIONAL INDUST. LTD EMPLOYEES PROVIDENT FUND	25,200	0.00
283	12690-517	TRUSTEES INTERNATIONAL INDUST. LTD EMPLOYEES GRATUITY FUND	29,500	0.00
284	12690-533	TRUSTEES INTERNATIONAL STEELS LTD EMPLOYEES GRATUITY FUND	9,000	0.00
285	12690-541	TRUSTEES INTERNATIONAL STEELS LTD EMPLOYEES PROVIDENT FUND	9,800	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
286	12690-566	TRUSTEES THALL LIMITED- EMPLOYEES RETIREMENT BENEFIT FUND	4,200	0.00
287	12690-574	TRUSTEES THALL LIMITED- EMPLOYEES PROVIDENT FUND	30,900	0.00
288	12690-608	TRUSTEES MAPLE LEAF CEMENT FACTORY LTD EMPLOYEES PROV FUND	5,800	0.00
289	12690-822	TRUSTEES INDUS MOTOR COMPANY LTD EMPLOYEES PROVIDENT FUND	46,000	0.00
290	12690-830	TRUSTEES INDUS MOTOR COMPANY LIMITED EMPLOYEES PENSION FUND	27,100	0.00
291	12690-863	TRUSTEES ENGRO CORPORATION LIMITED GRATUITY FUND	17,100	0.00
292	12690-871	TRUSTEES ENGRO CORP LTD MPT EMPLOYEES DEF CONT GRATUITY FUND	94,200	0.00
293	12690-889	TRUSTEES ENGRO CORP LTD MPT EMPLOYEES DEF CONTR PENSION FUND	42,700	0.00
294	12690-897	TRUSTEES HABIB HIGH SCHOOL TRUST	12,600	0.00
295	12690-905	TRUSTEES HABIB GIRLS SCHOOL TRUST	7,500	0.00
296	12690-947	PROSPERITY WEAVING MILLS LIMITED	35,100	0.00
297	12690-1002	NAGINA COTTON MILLS LIMITED	33,000	0.00
298	12690-1028	TRUSTEES RECKITT BENCKISER PAKISTAN LTD STAFF PROVIDENT FUND	20,000	0.00
299	12690-1069	PAKISTAN CENTRE FOR PHILANTHROPY	13,200	0.00
300	12724-751	SINDH GENERAL PROVIDENT INVESTMENT FUND	1,140,000	0.03
301	13748-592	TRUSTEE - MILLAT TRACTORS LTD. EMPLOYEES PENSION FUND	28,300	0.00
302	13748-659	TRUSTEE - THE KOT ADDU POWER CO. LTD. EMPLOYEES PROVIDENT FUND	10,500	0.00
303	13748-667	TRUSTEE - THE KOT ADDU POWER CO. LTD. EMPLOYEES PENSION FUND	37,300	0.00
304	13748-691	AKHUWAT	9,700	0.00
305	13748-857	SUKKUR INSTITUTE OF BUSINESS ADMINISTRATION	1,900	0.00
306	14084-22	FORTRESS FINANCIAL SERVICES (PVT.) LIMITED	10,000	0.00
307	14613-26	GOVERNMENT OF SINDH - PROVINCIAL PENSION FUND	13,000,000	0.30
308	15073-22	AKY SECURITIES (PVT) LTD.	9,369	0.00
309	15867-26	MARGALLA FINANCIAL (PRIVATE) LIMITED	2,500	0.00
310	15982-22	KHAYYAM SECURITIES (PRIVATE) LIMITED	1,000	0.00
311	16857-26	MRA SECURITIES LIMITED - MF	9,500	0.00
312	14621-1320	KIRAN FOUNDATION	5,600	0.00
313	01826-69559	TRUSTEE-CHERAT CEMENT COMPANY LTD. EMPLOYEES PROVIDENT FUND	5,000	0.00
314	12690-1135	HABIB UNIVERSITY FOUNDATION	76,000	0.00
315	12690-1085	TRUSTEES SANOFI-AVENTIS PAKISTAN EMPLOYEES GRATUITY FUND	17,500	0.00
316	02113-3850	CAPITAL FINANCIAL SERVICES (PVT.) LIMITED	3,900	0.00
317	03277-1340	SIZA (PRIVATE) LIMITED	65,000	0.00
318	03277-87758	TERMINAL ONE LIMITED	100	0.00
319	03277-97156	INTERACTIVE SECURITIES (PVT.) LIMITED	15,000	0.00
320	04291-29	IRFAN MAZHAR SECURITIES (PVT) LTD.	11,000	0.00
321	04366-29417	SUPER PETROCHEMICALS PRIVATE LIMITED	25,000	0.00
322	06361-28	A. H. M. SECURITIES (PRIVATE) LIMITED	11,500	0.00
323	06890-24	MAYARI SECURITIES (PVT) LIMITED	25,000	0.00
324	10629-29	AKD SECURITIES LIMITED	7,100	0.00
325	11478-28	CMA SECURITIES (PVT) LIMITED	10,000	0.00
326	14118-27	ASDA SECURITIES (PVT.) LTD.	9,300	0.00
327	15545-24	IAK SECURITIES (PVT.) LTD	100	0.00
328	16865-25	BAWA SECURITIES (PVT) LTD. - MF	7,500	0.00
329	00620-54317	UNICOL LIMITED EMPLOYEES PROVIDENT FUND	5,000	0.00
330	12690-1093	TRUSTEES SANOFI-AVENTIS PAKISTAN EMPLOYEES PROVIDENT FUND	24,000	0.00
331	12690-1143	TRUSTEES DESCON OXYCHEM LTD. EMPLOYEES PROVIDENT FUND	1,100	0.00
332	12690-1150	TRUSTEES INSPECTEST (PVT.) LIMITED EMPLOYEES PROVIDENT FUND	1,700	0.00
333	06452-10604	TRUSTEE CHERAT CEMENT CO. LTD EMPLOYEES PROVIDENT FUND	5,000	0.00
334	12690-1077	TRUSTEES SANOFI-AVENTIS PAK. SENIOR EXECUTIVE PENSION FUND	23,600	0.00
335	16527-25	PAK-OMAN INVESTMENT COMPANY LTD. - MT	234,000	0.01
336	05520-28	GOLDEN ARROW SELECTED STOCKS FUND LIMITED	265,000	0.01

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %
337	04705-66338	TRUSTEES FAUJI FERTILIZER BIN QASIM LTD. EMP. GRATUITY FUND	75,000	0.00
338	01826-103978	DADA ENTERPRISES (PVT) LIMITED	30,000	0.00
339	03038-46	STANDARD CAPITAL SECURITIES (PVT) LIMITED	11,900	0.00
340	03038-53714	PERIDOT PRODUCTS (PRIVATE) LIMITED	100	0.00
341	04366-53	MULTILINE SECURITIES (PVT) LIMITED	6,900	0.00
342	05405-23	GENERAL INVEST. & SECURITIES (PVT) LTD.	40,000	0.00
343	06452-45832	FORTRESS FINANCIAL SERVICES (PVT.) LIMITED	15,000	0.00
344	12484-7807	BRAVISTO (PVT) LIMITED	1	0.00
345	14241-22	FIKREES (PRIVATE) LIMITED	4,500	0.00
346	10629-154370	GHANI GASES EMPLOYEES PROVIDENT FUND	1,800	0.00
347	04457-45	FDM CAPITAL SECURITIES (PVT) LIMITED	10,000	0.00
348	06445-28	DARSON SECURITIES (PVT) LIMITED	600	0.00
349	06502-5986	UNITED TOWEL EXPORTERS (PVT.) LIMITED	4,000	0.00
350	06601-27	AXIS GLOBAL LIMITED	35,000	0.00
351	11072-26	SEVEN STAR SECURITIES (PVT.) LTD.	10,000	0.00
352	11544-6959	UNITED TOWEL EXPORTERS (PVT) LIMITED	13,000	0.00
353	12690-616	TRUSTEES BYCO PETROLEUM PAKISTAN LIMITED EMP. PROVIDENT FUND	13,600	0.00
354	12690-1192	TRUSTEES WELLCOME PAKISTAN LIMITED PROVIDENT FUND	75,200	0.00
355	12690-1226	TRUSTEES GLAXO LABORATORIES PAKISTAN LIMITED PROVIDENT FUND	9,000	0.00
356	12690-1242	TRUSTEES GLAXO LABORATORIES PAK. LTD. LOCAL STAFF PROV. FUND	20,500	0.00
357	12690-1259	Trustees Descon Power Solutions Pvt Ltd StaffProv Fund Trust	8,200	0.00
358	12690-1267	TRUSTEES SMITHKLINE & FRENCH OF PAKISTAN LTD. PROVIDENT FUND	42,000	0.00
359	03277-98643	MERIN (PRIVATE) LIMITED	6,500	0.00
360	12690-1200	Trustees Bristol-Myers Squibb Pak (Pvt) Ltd Emp Prov Fund	8,000	0.00
361	12690-1218	TRUSTEES ENGRO FOODS LIMITED EMPLOYEES GRATUITY FUND	32,400	0.00
362	12690-1234	TRUSTEES GLAXOSMITHKLINE PAK. LTD. EMPLOYEES GRATUITY FUND	73,000	0.00
363	00547-8693	UNILEVER PENSION PLAN	4,300	0.00
364	01339-31393	HAFIZ FOUNDATION	200	0.00
365	04457-66160	THE MEMON WELFARE SOCIETY	10,000	0.00
366	05660-15202	TRUSTEE FRANCISCANS OF ST.JOHN THE BAPTIST PAKISTAN	6,300	0.00
367	12666-1708	TRUSTEE OF HOMMIE AND JAMSHED NUSSERWANJEE CHARITABLE TRUST	15,000	0.00
368	15313-1269	PREMIER MERCANTILE SERVICES (PRIVATE) LIMITED	5,000	0.00
369	15313-1277	MARINE SERVICES (PRIVATE) LIMITED	5,000	0.00
370	13987-24	EMPLOYEES OLD AGE BENEFITS INSTITUTION	6,078,700	0.14
371	03525-89724	SUNRAYS TEXTILE MILLS LIMITED	35,400	0.00
372	04317-25	DALAL SECURITIES (PVT) LTD.	10,000	0.00
373	04705-97687	FREEMEN CORPORATION (PRIVATE) LIMITED	1,057,000	0.02
374	04895-26	DJM SECURITIES (PRIVATE) LIMITED	90,000	0.00
375	05660-22	ABBASI SECURITIES (PRIVATE) LIMITED	11,400	0.00
376	06452-27749	SAYA WEAVING MILLS (PVT) LTD	4,000	0.00
377	07328-9113	A-SQUARE (PVT.) LIMITED	21,000	0.00
378	14217-25	GALAXY CAPITAL SECURITIES (PVT) LIMITED	2,600	0.00
379	14944-27	ADAM SECURITIES LTD. - MF	1,000	0.00
380	01826-105288	SILKBANK LIMITED EMPLOYEES PROVIDENT FUND TRUST	20,000	0.00
381	13748-1079	TRUSTEE - FEROZE AND SHERNAZ BHANDARA CHARITABLE TRUST	19,200	0.00
382	05264-55173	TRUSTEE - NISHAT POWER LIMITED-EMPLOYEES PROVIDENT FUND	500	0.00
383	12666-1534	Trustee of HRSG OUTSOURCING (PVT) LIMITED EPF	15,700	0.00
384	12690-1390	PAKISTAN TELECOMMUNICATION EMPLOYEES TRUST	1,000,000	0.02
385	12690-1408	PAKISTAN TELECOMMUNICATION EMPLOYEES TRUST	84,500	0.00
386	00547-8677	UNILEVER PAKISTAN DC PENSION FUND (SUB FUND A)	34,500	0.00
387	00521-8133	TRUSTEE-ANPL MANAGEMENT STAFF GRATUITY FUND	6,000	0.00

CATEGORY WISE LIST OF SHAREHOLDERS

As at 30 June 2018

Sr. No.	Folio No.	Name of Shareholder	Number of shares held	Percentage %	
388	12690-1101	TRUSTEES ENGRO CORP LTD MPT EMPLOYEES DEF CONT GRATUITY FUND	14,300	0.00	
389	12690-1333	TRUSTEES PAKISTAN REFINERY LIMITED MANAGEMENT STAFF GF	4,000	0.00	
390	12666-1740	TRUSTEE OF NIMIR RESINS LTD - EMPLOYEES GRATUITY FUND TRUST	1,600	0.00	
391	00356-33	ASIAN SECURITIES LIMITED	194,500	0.00	
392	03277-22406	MEHRAN SUGAR MILLS LTD	150,000	0.00	
393	03277-81584	SHAFI GLUCO-CHEM (PVT.) LTD	162,000	0.00	
394	03277-85327	MOGUL TOBACCO COMPANY PVT LTD	100,000	0.00	
395	03277-93418	D.L NASH (PVT.) LTD.	47,300	0.00	
396	03277-95641	FAZAL REHMAN FABRICS LIMITED	176,900	0.00	
397	03657-25	CONTINENTAL CAPITAL MANAGEMENT (PVT) LTD	500	0.00	
398	04903-23	AMPLE SECURITIES (PRIVATE) LIMITED	100,000	0.00	
399	06452-35	ARIF HABIB LIMITED	1,500	0.00	
400	06452-8640	ARIF HABIB CORPORATION LIMITED	1,413,000	0.03	
401	06452-22153	ASIA INSURANCE COMPANY LTD	100,000	0.00	
402	07179-20	MUHAMMAD SALIM KASMANI SECURITIES (PVT.) LTD.	18,000	0.00	
403	11692-21	ABA ALI HABIB SECURITIES (PVT) LIMITED	1,500	0.00	
404	12138-27	FLOAT SECURITIES (PVT) LIMITED	10,000	0.00	
405	14225-24	MUHAMMAD TARIQ MOTI SECURITIES (PVT) LTD.	2,300	0.00	
406	14522-27	AMANAH INVESTMENTS LIMITED	1,500	0.00	
407	14696-28	ISMAIL IQBAL SECURITIES (PVT) LTD. - MF	13,000	0.00	
408	15818-21	RELIANCE SECURITIES LIMITED	21,200	0.00	
409	16642-21	BACKERS & PARTNERS (PRIVATE) LIMITED - MF	1,000	0.00	
410	11692-18403	PREMIER CABLES (PVT) LIMITED	10,000	0.00	
411	06684-179500	FABTEX CORPORATION	5,000	0.00	
412	00521-8125	TRUSTEE-ANPL MANAGEMENT STAFF PENSION FUND	6,600	0.00	
413	03277-11413	TRUSTEES OF FFC MGNT STAFF PENSION FUND	253,900	0.01	
414	04705-10542	TRUSTEES OF FFC EMPLOYEES PROVIDENT FUND	485,800	0.01	
415	00521-8141	TRUSTEE-ANPL MANAGEMENT STAFF PROVIDENT FUND	9,700	0.00	
416	12666-1153	Trustees of Thal Limited Employees Provident Fund	8,900	0.00	
417	12690-1036	TRUSTEES KHAADI (SMC-PVT.) LIMITED EMPLOYEES PROVIDENT FUND	6,000	0.00	
418	12690-1184	TRUSTEES ATCO LABORATORIES LIMITED EMP. PROVIDENT FUND TRUST	16,200	0.00	
419	12690-1358	TRUSTEES PAKISTAN REFINERY LIMITED PROVIDENT FUND	29,000	0.00	
420	12690-1416	TRUSTEES ENGRO CORPORATION LIMITED PROVIDENT FUND	147,100	0.00	
421	13748-998	TRUSTEE-TCS PRIVATE LIMITED EMPLOYEES PROVIDENT FUND	3,900	0.00	
422	13748-1053	TRUSTEE-JS BANK LIMITED STAFF PROVIDENT FUND	21,900	0.00	
423	00521-8117	TRUSTEE-ANPL MAN STAFF DEFINED CONTRIBUTIO SUPERANNUATION FD	6,700	0.00	
423			43,016,192	1.00	
Total			20998	4,300,928,400	100.00

OGDCL انتظامیہ ہادی خطرات اور شکوک و شبہات سے مکمل طور پر آگاہ ہے اور وہ ان خطرات کی بروقت نشاندہی اور ان میں کمی کیلئے کوشاں رہتی ہے۔ کمپنی اپنے سٹرٹیجک مقاصد کے حصول اور کاروباری اچانک جات، افراد اور برنس کی شرکت کی حفاظت اور خطرات سے نمٹنے کیلئے فعال اور موثر حکمت عملی پر عمل پیرا ہے۔ علاوہ ازیں کمپنی کی خطرات سے نمٹنے کی کمپنی ممکنہ خطرات کی نشاندہی اور کمی کیلئے مصروف عمل رہتی ہے اور ایسے معیاری فیصلے کرنے پر توجہ مرکوز رکھتی ہے جن سے تلاش و پیداوار کی سرگرمیوں سے آگاہ گریوٹوالے خطرات کا بروقت اندازہ لگانے کے ساتھ ساتھ نمٹنے اور نگرانی کو بھی ممکن بنایا جاسکے۔

مستقبل کا نقطہ نظر

OGDCL محکمہ مالی پوزیشن اور قرضے سے پاک بیلنس شیٹ کی بنیاد پر مستقبل میں ترقی اور مزید بہتر منافع کیلئے conservative financial framework کو برقرار اور لاگت پر قابو پاتے ہوئے اپنی تلاش کی سرگرمیاں جاری رکھنے کیلئے عزم ہے۔ اس سلسلہ میں کمرشل تیل اور گیس کے ذخائر والے ممکنہ علاقوں میں سیسک ڈینا کے حصول، کھدائی کی سرگرمیوں اور سیسک ڈینا کی پراسیسنگ/ری پراسیسنگ کے کام سرانجام دینے کیلئے سرمایہ کاری جاری رکھی جائے گی۔ علاوہ ازیں، کمپنی اپنے نصب العین پر عمل پیرا رہے ہوئے پوری مستعدی سے مفید کام ان/قارم آؤٹ مواقع تلاش کرے گی اور قومی و بین الاقوامی سطح پر ایسے تشخیصی بلاکس کا حصول ممکن بنائے گی جہاں کم لاگت طریقے سے ذخائر میں اضافہ، پیداوار میں بہتری اور شیئر ہولڈرز کی سرمایہ کاری میں اضافہ کیا جاسکے۔

پیداوار کے شعبے میں، OGDCL ملک میں توانائی کی طلب اور رسد کے فرق کو کم کرنے کیلئے پیداواری بہتری اور ہائیڈروکاربن پراڈکٹس کی مونوپولی ویرپا سلائی کیلئے جدید ٹیکنالوجی اور بہترین ریزرو انٹرمنینٹ پریکٹسز (Reservoir Management Practices) کا استعمال یقینی بنائے گی۔ اس کے ساتھ ساتھ، کمپنی پختہ (mature) پیداواری فیلڈز میں قدرتی کمی کے عنصر کو مدد کرنے کیلئے سیٹ آف وی آرٹ آئل ریکوری کے طریقوں پر انحصار کرے گی تیل اور گیس کے نئے ذخائر کی کم سے کم دورانیہ میں پیداواری نظام میں شامل کرنے کی کوشش کرے گی۔ اس کے علاوہ، پیداواری سرگرمیوں میں عملی بہتری لانے اور ہائیڈروکاربن کی زیادہ سے زیادہ ریکوری کیلئے کنوژن پروڈکٹ اور جاز اور پلانٹس کا سالانہ نثرن اور پیداواری حکمت عملی کا مرکزی جزو رہیں گے۔

مذکورہ بالا کے علاوہ OGDCL پٹرولیم فیلڈز میں تیل، گیس اور LPG کی پیداوار بڑھانے کیلئے منظم ترقیاتی سرگرمیاں جاری رکھے گی۔ کمپنی تعمیلی صلاحیتوں اور منفرد ٹیکنالوجی کے حامل نئے جوائنٹ وینچر پارٹنرز کے ساتھ سودمند پارٹنرشپ محکمہ کرے گی۔ اس سلسلہ میں کمپنی نے Gazprom، انٹر نیٹشول، MOL اور KUFPEC کے ساتھ سٹرٹیجک پارٹنرشپ قائم کی ہے تاکہ باہمی تعاون اور جدید ٹیکنالوجی کے استعمال سے موثر اور کم لاگت انداز میں تیل و گیس کے نئے ذخائر کی دریافت اور پیداوار میں اضافہ یقینی بنایا جاسکے۔ علاوہ ازیں، ExxonMobil نے حال ہی میں کمپنی کے غیر انتظام شدہ آف شور بلاک G میں شیئر حاصل کیا ہے اور اس کے قابل قدر تجربہ کی بدولت آف شور بلاک G میں تلاش کی سرگرمیوں میں تیزی اور بہتری متوقع ہے۔

OGDCL جدید تلاش و پیداواری پلان پر عملدرآمد کرتے ہوئے اپنے انسانی وسائل کی بہتری اور ڈویلپمنٹ کے لیے ورکشاپس، سیمینارز اور کانفرنسز کے انعقاد کو جاری رکھے گی اور اسکے ساتھ ساتھ دیگر پارتی اور کامیابی کے حصول کیلئے اسٹیک ہولڈرز سے مشیوہ تعلقات کو بھی قائم اور برقرار رکھا جائیگا۔ مزید، حفاظت اور ماحولیاتی اقدامات کمپنی کی کاروباری ترجیح رہے گی اور کمپنی اپنے آپریٹنگ علاقوں میں رہائش پذیر ملازمین اور طبقات کی حفاظت کیلئے ہر ممکن کوشش جاری رکھے گی۔ کاروباری خطرات سے منظم انداز میں خبردار رہتے ہوئے ماحول کی دیکھ بھال اور حفاظت کمپنی کی ہمیشہ اولین سوچ رہی ہے۔ ذمہ دار کارپوریٹ ادارہ ہونے کے ناطے CSR کی سرگرمیوں کو جاری رکھا جائیگا تاکہ تعلیم، صحت، وافر سپلائی، عطیات اور کھیلوں کو ترویج دیا جاسکے۔

اظہار تشکر

زیر جائزہ سال میں OGDCL کی مستحکم آپریٹنگ کارکردگی اور بہتر مالی نتائج اسٹیک ہولڈرز کی استقامت اور پختہ ارادے کے مرہون منت ہیں جسے سے کمپنی کو ترقی اور خوشحالی کے راستے پر گامزن رہنے کا حوصلہ ملتا ہے۔ اس سلسلہ میں سال کے کامیاب اختتام پر ہم سب سے پہلے اور خصوصی طور پر کمپنی انتظامیہ اور ملازمین کی پیشہ وارانہ اور اجتماعی کاوشوں پر انہیں خراج تحسین پیش کرتے ہیں۔ ہم یورڈ آف ڈائریکٹرز اور شیئر ہولڈرز کو بھی کمپنی کے معاملات میں دانشمندانہ مشوروں، یقین اور اعتماد پر سراجے ہیں۔ اس کے علاوہ ہم وزارت توانائی، DGPC اور صوبائی و وفاقی حکومتوں کے دیگر ڈویژنز اور محکموں کے بھرپور تعاون اور رہنمائی کے بھی شکریہ ادا کرتے ہیں۔

مالی سال 2018-19 میں داخل ہوتے ہوئے ہم آکویلیتین واپسی کر دیتے ہیں کہ ترقی کے اس سفر میں ہماری کاروباری کارکردگی میں کسی قسم کی کوتاہی نہیں برتی جائے گی اور ہم کمپنی میں ایک انٹر پرائزنگ کلچر متعارف کراتے ہوئے انڈسٹری کے معیارات کو نئی بلندیوں پر پہنچائیں گے۔ آگے بڑھتے ہوئے ہم میں سے ہر ایک، شیئر ہولڈرز کی سرمایہ کاری میں اضافہ اور تیز رفتار معاشی ترقی کیلئے تحفظ اور ذمہ داری کے ساتھ تلاش و پیداوار کی نمایاں کارکردگی کو دہرانے کیلئے کاربند رہیں گے۔



زاہد مظفر
(چیئر مین)



زاہد مظفر
(مینیجنگ ڈائریکٹر/CEO)

7 ستمبر 2018

آڈیٹرز

OGDCL کے موجودہ آڈیٹر بنام KPMG کا شہر بادی اینڈ کمپنی، چارٹرڈ اکاؤنٹنٹس اور اے ایف فرگوسن اینڈ کمپنی، چارٹرڈ اکاؤنٹنٹس نے 30 جون 2018ء کو اختتام پزیر سال کیلئے اپنی ذمہ داریاں پوری کر لی ہیں اور 25 اکتوبر 2018ء کو منعقد ہونے والے ایکسوس سالانہ اجلاس عام کے اختتام پر اپنی خدمات سے سکدوش ہو جائیں گے۔ 2018-19ء کیلئے آڈٹ کمیٹی نے انہی آڈیٹرز کی مشترکہ آڈیٹرز کے طور پر دوبارہ تقریری پر غور کرتے ہوئے بورڈ کو انکی دوبارہ تقرری کیلئے سفارش کی ہے۔ بورڈ آف ڈائریکٹرز نے آڈٹ کمیٹی کی تقرری کی اس سفارش کی حمایت کی ہے۔

انٹرنل کنٹرول اور آڈٹ

انٹرنل کنٹرول اور آڈٹ ادارے کے کاروباری عوامل کا فیصلہ جابدارانہ اور حقیقی جائزہ پیش کرتا ہے جس سے ادارے کی سرگرمیوں میں مسلسل بہتری آتی ہے۔ انٹرنل آڈٹ اس امر کو بھی یقینی بناتا ہے کہ ایسے تمام طریقے اور اقدامات لاگو ہیں جن سے کاروباری اثاثہ جات محفوظ رہیں، کارپوریٹ گورننس کی بہترین معیارات کی تعمیل کی گمراہی ہونے کے ساتھ ساتھ اکاؤنٹنگ ڈیٹا کی درستگی اور قابل اعتماد ہونا اور مزید جو قواعد و ضوابط پر عمل پیرا ہونے کو فروغ ملے۔ OGDCL کا ایک خود مختار انٹرنل آڈٹ ڈیپارٹمنٹ ہے جس کا دائرہ کار اور کارکردگی بورڈ کا منظور شدہ ہے۔ یہ کردار پبلک سیکٹور (کارپوریٹ گورننس) رولز 2013 اور سیکٹوریز کوڈ آف کارپوریٹ گورننس ریکولیشن 2017ء کے تحت ہے۔ انٹرنل آڈٹ کے لوگوں کو اپنے فرائض موثر انداز میں انجام دینے کیلئے تمام ریکارڈ اور معلومات تک غیر محدود رسائی حاصل ہے۔ انٹرنل آڈٹ کا سربراہ بورڈ کی آڈٹ کمیٹی کو براہ راست رپورٹ کرتا ہے۔

ضابطہ اخلاق: کاروباری اصول اور کرپشن کے خلاف اقدامات

OGDCL کا ضابطہ اخلاق اس امر کو یقینی بناتا ہے کہ کاروباری سرگرمیاں اعلیٰ ترین کاروباری اصولوں کے مطابق تمام قانونی ضابطوں اور تنظیمی نظم و ضبط کے معیارات پر عمل پیرا ہوتے ہوئے انجام دی جائیں۔ یہ ضابطہ صاف اور واضح ملازمتی امور کی ادائیگی، ملازمین کے ساتھ مساوی برتاؤ اور بے قاعدگیوں کی اطلاع دینے کا طریقہ کار، کاروباری اثاثوں کو نقصان سے بچاؤ اور وہ عمل جس سے کمپنی کی ساکھ متاثر ہونے کا اندیشہ ہو کیلئے رہنما ہدایت فراہم کرتا ہے۔ کمپنی کے ڈائریکٹران اور ملازمین تمام قوانین پر حقیقی روح کے ساتھ وابستہ رہتے ہوئے اور مفادات کے تصادم سے گریز کرتے ہیں جو اور کسی اندیشے / تصادم کے حقیقی یا خیالی ہونے پر فوری طور پر کمپنی کو مطلع کیا جاتا ہے۔ تمام معاملات میں کمپنی کے اعلیٰ ترین تنظیمی اصولوں کے عملی مظاہرے کے ساتھ ضابطہ اخلاق اور کاروباری اصولوں کی پاسداری کا عہدہ مستقبل میں ترقی اور کامیابی کے حصول میں مرکزی اہمیت کا حامل ہے۔

بورڈ آف ڈائریکٹرز

OGDCL کا حالیہ بورڈ 10 ڈائریکٹرز بشمول چیئرمین اور چیفنگ ڈائریکٹر/CEO پر مشتمل ہے۔ جناب زاہد مظفر 20 مئی 2014ء سے بطور چیئرمین، بورڈ آف ڈائریکٹرز اور جناب زاہد میر 15 اپریل 2015ء سے بطور چیفنگ ڈائریکٹر/CEO کے فرائض سرانجام دے رہے ہیں۔ مالی سال 2017-18ء کے دوران تین سالہ مدت کی تکمیل پر بورڈ میں تبدیلی ہوئی اور مورخہ 24 اکتوبر 2017ء کو منعقدہ 20 ویں سالانہ اجلاس عام میں جناب عابد سعید، میجر جنرل سہیل احمد خان (ریٹائرڈ) اور جناب اطہر حسین خان سیال کو رخصت ہونے والے ڈائریکٹرز جناب سید شفقت علی شاہ، جناب محمد علی تہا اور جناب محمد یاور عرفان خان کی جگہ بورڈ آف ڈائریکٹرز میں شامل کیا گیا۔

بعد ازاں، 27 جون 2018ء اور 11 جولائی 2018ء کو بالترتیب جناب شیر گل خان اور جناب ڈاکٹر اختر ندو کو جناب عابد سعید اور جناب اورنگ زیب حق کی جگہ ڈائریکٹر تعینات کیا گیا۔ علاوہ ازیں جناب رحمت سلام خٹک اور جناب پرنس احمد عمر احمد زئی نے 26 جولائی 2018ء کو بورڈ سے استعفیٰ دیا اور 7 ستمبر 2018ء کو جناب محمد جمال اسکندر سلطان کی جگہ میاں اسد حیا الدین کو ڈائریکٹر تعینات کیا گیا۔

OGDCL کا موجودہ بورڈ مندرجہ ذیل ڈائریکٹرز پر مشتمل ہے:

جناب زاہد مظفر	چیئرمین
میاں اسد حیا الدین	ڈائریکٹر
ڈاکٹر اختر ندو	ڈائریکٹر
جناب اسکندر محمد خان	ڈائریکٹر
جناب حامد فاروق	ڈائریکٹر
میجر جنرل سہیل احمد خان (ریٹائرڈ)	ڈائریکٹر
جناب ظفر مسعود	ڈائریکٹر
جناب اطہر حسین خان سیال	ڈائریکٹر
جناب شیر گل خان	ڈائریکٹر
جناب زاہد میر	منیجنگ ڈائریکٹر/CEO

حتمی منافع منقسمہ

OGDCL نے زیر جائزہ سال کے دوران اپنے معزز شیئر ہولڈرز کو پرکشش منافع منقسمہ کی تقسیم کی روایت کو برقرار رکھا۔ اس حوالے سے کمپنی کے بورڈ آف ڈائریکٹرز نے حتمی منافع منقسمہ مبلغ 2.50 روپے فی شیئر (25 فیصد) کا اعلان کیا۔ اس کے علاوہ تین مجموعی عبوری منافع منقسمہ 7.50 روپے فی شیئر کی سال کے دوران اعلان اور ادائیگی کر دی گئی ہے۔ ختم ہونے والے مالی سال 30 جون 2018ء کا کل منافع منقسمہ مبلغ 10.0 روپے فی شیئر (100 فیصد) ہے۔

قومی خزانے کو ادائیگی

مالی سال 2017-18ء کے دوران OGDCL نے پاکستان کی سرفہرست E & P کمپنی ہونے کے ناطے کارپوریٹ ٹیکس، منافع منقسمہ، رائلٹی، جزل سیلز ٹیکس، گیس انفراسٹرکچر ڈیولپمنٹ سیس، پٹرولیم لیوی اور ایکسائز ڈیوٹی کی مدد میں قومی خزانے میں مبلغ 117.126 ارب روپے جمع کروائے۔ اسکے علاوہ کمپنی کی ٹیل اور گیس کی پیداوار نے بھی غیر ملکی زرمبادلہ کی بچت میں اہم کردار ادا کیا۔

کارکردگی کے پیمانے اور اشاریے

OGDCL کی آپریشنل اور مالیاتی کارکردگی کو جانچنے کیلئے اہم اشاریے سالانہ رپورٹ 2018ء کے صفحہ نمبر 38 پر دیئے گئے ہیں۔

حصص کا انداز

30 جون 2018ء تک حصص کا انداز سالانہ رپورٹ 2018ء کے صفحہ نمبر 169 پر دیا گیا ہے۔

کارپوریٹ گورننس

OGDCL بطور سلسلہ کمپنی اپنے تمام کاروباری معاملات میں شفافیت کو برقرار رکھنے، قدر پیدا کرنے اور کارکردگی کی بہتری کیلئے کارپوریٹ گورننس کے اعلیٰ معیار کو بروئے کار رکھنے میں ثابت قدم رہی۔ کمپنی ایک پبلک سیکٹر ادارہ ہے جو پبلک سیکٹر کمپنیز (کارپوریٹ گورننس) روٹر 2013ء اور سیکٹر کمپنیز (کوڈ آف کارپوریٹ گورننس) ریگولیشن 2017ء میں دیئے گئے فرم ورک کے تحت کام کرتا ہے۔ کمپنی کی مجموعی نگرانی کی ذمہ داری اسکے بورڈ آف ڈائریکٹرز پر ہے۔ مینجمنٹ کمپنی کے روزمرہ آپریشنز، پالیسیز کے نفاذ اور سیکورٹیز ایکٹ، روٹر، ریگولیشن اور کوڈ آف کارپوریٹ گورننس میں دی گئی ڈسکوائر ریگولیشنز کی ذمہ دار ہے۔ کوڈ آف کارپوریٹ گورننس کی ضروریات کی تعمیل کے بابت مخصوص بیانات درج ذیل ہیں:

- کمپنی کی انتظامیہ کی جانب سے تیار کردہ مالیاتی گوشوارے تمام معاملات کو واضح پیش کرتے ہیں۔ جن میں آپریشنز کے نتائج، رقم کی آمد و رفت اور کاروباری سرمائے کی تبدیلیاں شامل ہیں۔
- کمپنی کے کھاتوں (بکس آف ونٹس) کا باقاعدہ حساب رکھا جاتا ہے۔
- مالیاتی گوشواروں کی تیاری کیلئے ہمیشہ مناسب اور متعلقہ اکاؤنٹنگ پالیسی سلسلے کے ساتھ اختیار کی جاتی ہیں اور حساب داری کے اندازے انتہائی منطقی اور محتاط اندازوں پر مشتمل ہوتے ہیں۔
- پاکستان میں رائج بین الاقوامی مالیاتی رپورٹنگ کے معیارات کو حساب داری کے گوشواروں کیلئے بروئے کار لایا گیا ہے اور اس سے کسی بھی قسم کے انحراف کو باقاعدہ طریقے سے ظاہر کیا گیا ہے۔
- بورڈ نے متعلقہ کارپوریٹ گورننس کے اصولوں پر عمل کیا ہے اور ان روٹرز جن پر عمل نہیں ہوا اور وہ دوران مدت جس میں ان کی قیام نہیں ہوئی، ان کی عدم تعمیل کی وجوہات کی نشاندہی کی ہے۔
- انٹرئل کنٹرول کا مستند مضبوط نظام نافذ ہے جسکی باقاعدگی کے ساتھ نظر ثانی اور نگرانی کی جاتی ہے
- کمپنی کے قائم رہنے کی اہلیت کے حوالے سے کسی قسم کا کوئی خدشہ نہیں پایا جاتا ہے۔
- جیز مین اور بورڈ کے دیگر ممبران کی تفریصی شرائط اور مقررہ کردہ معاوضے کی پالیسی کمپنی کے بہترین مفاد میں اور بہترین اصولوں پر استوار ہے۔
- چیف ایگزیکٹو، ڈائریکٹرز اور ایگزیکٹو کا معاوضہ سالانہ رپورٹ 2018ء کے صفحہ نمبر 161 پر دیا گیا ہے۔
- لسٹنگ ریگولیشنز میں بیان کردہ کارپوریٹ گورننس کے بہترین طریقوں کی کسی بھی قسم کی خلاف ورزی/انحراف نہیں کیا گیا ہے۔
- واجب الادا ٹیکس اور لیویز مالیاتی گوشوارے کے نوٹس میں دیئے گئے ہیں۔
- 30 جون 2017ء اور 30 جون 2018ء کے غیر جانچ شدہ اکاؤنٹس کی بنیاد پر بالترتیب جزل پروویڈنٹ فنڈ اور پینشن فنڈ کے اثاثوں کی مالیت درج ذیل ہے:

جزل پروویڈنٹ فنڈ	5,870 ملین روپے
پینشن فنڈ	61,709 ملین روپے

البتہ زیر جائزہ مدت کے دوران عملی اخراجات میں 6 فیصد اضافے، جسکی بنیادی وجوہات میں ملازمین کی تنخواہوں اور اجرتوں، ترقیاتی اور پیداواری اثاثہ جات کی اثاثہ بندی، فرسودگی اور Reserves Evaluation Study کی بناء پر ذخائر کے تخمینے میں تبدیلی سے ایمورٹائزیشن میں اضافہ شامل ہیں، نے کمپنی کے مالیاتی نتائج پر منفی اثرات مرتب کئے۔ مزید، گزشتہ سال کے 4 کھوڑوں کے مقابلے میں رواں سال 11 کنویں خشک اور متروک قرار دیئے جانے سے بھی کمپنی کے مالیاتی نتائج پر منفی اثر پڑا۔ مجموعی طور پر، کمپنی نے زیر جائزہ سال میں 178.736 ارب روپے (FY 2016-17: 63.803 ارب روپے) بعد از ٹیکس منافع ریکارڈ کیا جو کہ 18.31 روپے فی شیئر آمدن (FY 2016-17: 14.83 روپے) پر منتج ہوا۔

30 جون 2018 کو اختتام پزیر ہونے والے سال کے مالیاتی نتائج کا خلاصہ درج ذیل ہے:

ارب روپے	
112.627	قبل از ٹیکس منافع
(33.891)	ٹیکس
78.736	منافع برائے سال
457.882	آگے لایا ہوا غیر تقسیم شدہ منافع
(0.304)	دیگر جامع خسارہ
536.314	تقسیم کیلئے دستیاب منافع
	منافع کی تقسیم
(1.274)	کمپنیل اور دیگر ذخائر میں منتقلی
	تقسیم پذیر منافع منقسمہ
(8.602)	حتمی منافع منقسمہ 2016-17 2.00 روپے فی شیئر
(7.527)	پہلا عبوری منافع منقسمہ 2017-18 1.75 روپے فی شیئر
(12.903)	دوسرا عبوری منافع منقسمہ 2017-18 3.00 روپے فی شیئر
(11.828)	تیسرا عبوری منافع منقسمہ 2017-18 2.75 روپے فی شیئر
(40.860)	
494.181	آگے جانے والا غیر تقسیم شدہ منافع

لیکویڈیٹی اور کیش فلو کا جائزہ

OGDCL نے رواں سال کے دوران منقسمہ کریڈٹ ریٹنگ اور کیش فلو کو برقرار رکھتے ہوئے 20.886 ارب روپے انکم ٹیکس اور 19.280 ارب روپے رائلٹی کی ادائیگی کے بعد آپریٹنگ سے 50.136 ارب روپے کیش فلو حاصل کیا۔ سرمایہ کاری اور مالیاتی سرگرمیوں سے بالترتیب 39.689 ارب روپے کیش ان فلو اور 36.809 ارب روپے کیش آؤٹ فلو کے بعد کمپنی کا کیش بیلنس زیر جائزہ سال کے اختتام پر 71.170 ارب روپے (FY 2016-17: 15.075 ارب روپے) ہے۔

30 جون 2018 کو OGDCL کی Current Ratio اور Acid Test/Quick Ratio بالترتیب 7.35 اور 7.02 رہیں جو کہ کاروبار کی منقسمہ لیکویڈیٹی اور مضبوط مالیاتی پوزیشن کی عکاسی کرتی ہیں۔ آگے بڑھتے ہوئے، کمپنی یہ سمجھتی ہے کہ تلاش، ترقیاتی اور پیداواری سرگرمیوں کو مستقبل میں انجام دینے کیلئے اس کے پاس وافر وسائل موجود ہیں۔

تجارتی وصولیاں

انٹرکارپوریٹ گردش کرنے کے مسئلہ کی بناء پر 30 جون 2018 کو OGDCL کی قابل وصول رقم 121.313 ارب روپے ہے۔ اس قابل وصول رقم میں سے 70.969 ارب روپے اور 38.111 ارب روپے بالترتیب SSGC اور SNGPL سے قابل وصول ہیں۔ قابل وصول رقم کی جلد وصولی کیلئے کمپنی کی خناس اور آپریٹنگ ٹیمز نے دوران سال بھر پوری جدوجہد کی جاری رکھی۔ علاوہ ازیں، وزارت خزانہ اور وزارت توانائی کو روزانہ کی بنیاد پر آگاہی کا سلسلہ بھی جاری رہا۔ حکومت پاکستان بھی انٹرکارپوریٹ گردش کرنے کے مسئلہ کے تسلی بخش حل کیلئے پوری طرح سے کوشاں ہے۔

بھنگلی	راولپنڈی، پنجاب	50%	خام تیل: 200 ہیرٹر (ماہانہ)	3D سیسک ڈینا کی ری پروسیسنگ کا کام جاری رہے۔
رتانا	انک، پنجاب	25%	گیس: 5 MMcf تیل: 200 ہیرٹر LPG: 9 ٹن	فیلڈ پر قدرتی کمی دیکھنے میں آئی۔
بدین-II بدین-IIR بدین-III	بدین، سندھ	49% 24% 15%	تیل: 660 ہیرٹر گیس: 7 MMcf	فیلڈ پر قدرتی کمی دیکھنے میں آئی۔
سارا اور ساری	گھوٹکی، سندھ	40%	گیس کی معمولی مقدار	آن پراسیسڈ گیس تھوڑی مقدار میں ہونے کی وجہ سے آپریشنز رگولیٹر کو درخواست کی ہے کہ تھرڈ پارٹی کو ہڈ ریلویشنز کے پاسپ لائن گیس کی فروخت اور ترسیل کی اجازت دی جائے۔
آفسور بلاک G	ڈیپ آفسور انڈس ٹیشن	25%	تشخیصی لائسنس	ExxonMobil نے بلاک میں 25 فیصد کی شراکت داری حاصل کی ہے۔ مزید، تشخیصی کنواں لیکچر 1 سال 2019 کی پہلی سہ ماہی میں کھودا جائے گا۔
بنوں ویسٹ	شمالی وزیرستان، کرم، بنوں اور بنکو، خیبر پختونخوا	35%	تشخیصی لائسنس	99 لائن کلومیٹر 2D سیسک ڈینا کے حصول کا کام مکمل کر لیا گیا ہے اور 3D سیسک ڈینا کے حصول کی منصوبہ بندی کی جارہی ہے۔
جنوبی خاران	واٹنگ، بلوچستان	46.5%	تشخیصی لائسنس	2D سیسک ڈینا کی پراسیسنگ اور جانچ کے کام کے ساتھ ساتھ MGCE اور 4G سروے کے ذریعے حاصل کردہ نمونہ جات کا ایب تجربہ بھی جاری ہے۔

مالیاتی کارکردگی

30 جون 2018 کو اختتام پذیر ہونے والے سال میں OGDCL نے ایک دفعہ پھر بہتر کارکردگی کا مظاہرہ کیا۔ یہ حقیقت اس بات سے عیاں ہے کہ کمپنی کی آمدن اور قس ارننگس منافع با تریب 9 اور 26 فیصد اضافے کیساتھ 205.335 ارب روپے (FY 2016-17: 171.829 ارب روپے) اور 112.627 روپے (FY 2016-17: 89.137 ارب روپے) رہا۔ یہ مالی نتائج بنیادی طور پر خام تیل کے اوسط باسٹ قیمت میں مثبت تبدیلی کے باعث حاصل ہوئے جو کہ بارہ مہینوں کے دوران میں 61.21 امریکی ڈالر فی بیرل ریکارڈ کی گئی جبکہ تیل کی قیمت 49.27 امریکی ڈالر فی بیرل تھی جس کے نتیجے میں کمپنی کی اوسط حاصل شدہ قیمت میں بھی بہتری دیکھنے میں آئی جو کہ 44.04 امریکی ڈالر فی بیرل سے بڑھ کر 54.56 امریکی ڈالر فی بیرل پر پہنچ گئی۔

مذکورہ بالا کے علاوہ OGDCL نے زیر جائزہ مدت کے دوران گیس اور LPG کی اوسط حاصل کردہ قیمتوں میں بہتری ریکارڈ کی جو کہ گزشتہ عرصہ کے دورانیہ میں با تریب 239.08 روپے فی Mcf اور 43,684 روپے فی ٹن سے بڑھ کر 258.93 روپے فی Mcf اور 55,666 روپے فی ٹن ہو گئیں۔ علاوہ ازیں، LPG کی بہتر پیداوار، شرح مبادلہ اور ایسوی ایٹ کمپنی کے منافع کے حصے میں 68 فیصد اضافے نے بھی کمپنی کے کاروباری نتائج کو تقویت بخشی۔

غیر انتظام شدہ مشترکہ فیلڈز

OGDCL پیداوار اور تلاش کرنے والی دیگر کمپنیوں کے زیر انتظام مختلف بلاکس اور D&PLs میں عملی مفادات کی حامل ہے۔ زیر جائزہ سال 2017-18 کے دوران غیر انتظام شدہ مشترکہ فیلڈز میں سرگرمیاں درج ذیل ہیں:

فیلڈ کا نام	فیلڈ کا مکمل وقوع	OGDCL کا عملی مفاد	مالی سال 2017-18 میں بحالی اور مجموعی پیداوار	مالی سال 2017-18 میں سرگرمیاں
TAL بلاک	کرک، کوہاٹ، ہنگو، بنوں، شمالی وزیرستان اور اورکزئی کے علاقے، خیبر پختونخوا	27.76%	خام تیل: 22,550 ہیرٹز گیس: 320 MMcf LPG: 480 ٹن	بلاک میں اب تک 39 کنوؤں کی کھدائی کی جا چکی ہے جبکہ دریافتوں میں منزلا کی، کھڑی، کھڑی ایسٹ، کھڑی ڈیپ، مامی خیل، مرمرائی، تونج، تونج ویسٹ اور مردان خیل شامل ہیں۔
آدی	راولپنڈی، پنجاب	50%	خام تیل: 7,730 NGL ہیرٹز گیس: 72 MMcf LPG: 264 ٹن	آدی-30 اور 31 کنوؤں کی کھدائی کا کام مکمل کیا جا چکا ہے جبکہ آدی-32 پر کھدائی کا کام جاری ہے۔ مزید دو سال میں آدی ساؤتھ-1 میں تیل کی دریافت ہوئی ہے۔
پنڈوری	چکوال، پنجاب	50%	خام تیل: 180 ہیرٹز گیس: 0.6 MMcf	پنڈوری میں اب تک 13 کنوؤں کی کھدائی ہو چکی ہے جن میں 3 ڈائریکٹنگ کنوئیں شامل ہیں۔
کدن واری	خیبر پور، سندھ	50%	گیس: 35 MMcf تیل: 11 ہیرٹز	ترقیاتی کنواں کدن واری-36 Dir-A کی کھدائی اور کھٹنگ کا کام 110 اپریل 2018 کو مکمل ہو چکا ہے۔
بھٹ	دادو، سندھ	20%	گیس: 125 MMcf تیل: 175 ہیرٹز	فیلڈ پر بارکادٹ پیداواری سرگرمیاں دیکھنے میں آئیں۔
بھرا	دادو، سندھ	20%	گیس: 75 MMcf	ترقیاتی کنواں بھرا ساؤتھ ویسٹ-1 پر کھدائی کا کام مکمل کر لیا گیا مگر پانی کے کٹاؤ کی وجہ سے کنوئیں سے پیداوار حاصل نہیں ہوئی۔
بدر	کشمور، سکھ اور گھوگی، سندھ	50%	گیس: 18 MMcf	فیلڈ پر بارکادٹ پیداواری سرگرمیاں دیکھنے میں آئیں۔
میانو	سکھر، سندھ	52%	گیس: 57 MMcf تیل: 21 ہیرٹز	فیلڈ پر قدرتی کمی دیکھنے میں آئی۔
ڈھرنال	انک، پنجاب	20%	خام تیل: 178 ہیرٹز گیس: 1 MMcf	فیلڈ پر قدرتی کمی دیکھنے میں آئی۔

آزاد ذرائع سے مارکیٹ شیئر کی تفصیلات

OGDCL پاکستان کی E&P سیکٹر میں دیگر کمپنیوں کے مقابلے میں سب سے زیادہ تلاش کا رقبہ 3D سیمک ڈیٹا کے حصول، تیل اور گیس کے ذخائر اور پیداواری شراکت کی بنا پر قیادت کی حیثیت رکھتی ہے۔ کمپنی کے تیل اور گیس کی تلاش کا رقبہ 89,745 مربع کلومیٹر پر محیط ہے اور ملک کے کل زیر تلاش رقبے کا 26 فیصد ہے۔ زیر جائزہ سال کے دوران کمپنی کا 3D سیمک ڈیٹا ملک میں کل حاصل کردہ 3D سیمک ڈیٹا کا 75 فیصد ہے۔ 30 جون 2018ء کو کمپنی کے ذخائر ملک میں تیل کے ذخائر کا 55 فیصد اور گیس کے ذخائر کا 32 فیصد ہیں۔ کمپنی کا دوران جائزہ مدت میں ملک کی کل تیل اور قدرتی گیس کی پیداوار میں بائرتیب 47 فیصد اور 29 فیصد حصہ رہا (ماخذ: PPIS)۔

تیل و گیس کے ذخائر

OGDCL کے مجموعی بقیہ قطعی قابل حصول 3P ذخائر مورخہ 30 جون 2018ء کو 192 بلین ہیرل تیل اور 10,440 بلین کیوبک فٹ گیس ہیں۔ ان ذخائر کا تخمینہ انفرادی طور پر کنسلٹنٹ Schlumberger کی 2017 Reserves Evaluation Study کے مطابق ہے۔ جس میں OGDCL کی تمام انتظام شدہ اور غیر انتظام شدہ فیلڈز شامل ہیں۔

OGDCL کے زیر انتظام فیلڈز

OGDCL کے بڑے پیداواری فیلڈز درج ذیل ہیں:

اہم پیداواری فیلڈز	پیداواری فیلڈز کا محل وقوع	مالکان کا ملکی مفاد	مالی سال 2017-18 میں یومیہ اوسط مجموعی پیداوار
قادر پور	گھوٹکی اور کشمور، سندھ	75% OGDCL 8.5% KUFPEC 7% PPL 4.75% PKPEL-I 4.75% PKPEL-II	گیس: 280 MMcf تیل: 401 ہیرل
نجمورو	سائیکھر، سندھ	62.5% OGDCL 15% OPL 22.5% GHPL	خام تیل: 2,383 ہیرل گیس: 31 MMcf LPG: 152 ٹن
اُچ	ڈیرہ گنئی، بلوچستان	100% OGDCL	گیس: 309 MMcf تیل: 38 ہیرل
KPD-TAY	حیدرآباد، سندھ	KPD 100% OGDCL TAY 77.5% OGDCL 22.5% GHPL	تیل: 3,610 ہیرل گیس: 184 MMcf LPG: 263 ٹن
پاساکی	حیدرآباد، سندھ	100% OGDCL	خام تیل: 3,045 ہیرل

مذکورہ بالا کے علاوہ OGDCL نے زیر جائزہ مدت کے دوران پختہ کوئٹہ کی پیداوار میں قدرتی گیس کی پیداوار کے احیاء کیلئے رگ کے ساتھ متعدد کامیاب ورک اور زسرا انجام دیئے۔ اس کے علاوہ، کوئٹہ کے بھاؤ کے دائرہ کار میں بہتری لانے کیلئے کھپنی نے کفر، KPD، سوغری، اُچ، تجھورو، قادر پور اور دکنی فیلڈز میں پریشر سروے کا کام بھی مکمل کیا۔

30 جون 2018 کو اختتام پزیر ہونے والے مالی سال کے دوران OGDCL کی یومیہ LPG کی پیداوار 690 ٹن رہی جو کہ گزشتہ سال کے مقابلے میں 52 فیصد زیادہ ہے اور اس کی بنیادی وجہ پختہ فیلڈ سے پیداوار کا آغاز اور KPD-TAY اور غیر انتظام شدہ مشنز کی فیلڈز سے پیداوار میں اضافہ ہے۔ تاہم کھپنی کی خام تیل کی یومیہ قسطی پیداوار 41,278 بیرلز رہی جس میں گزشتہ سال کے مقابلے میں 6 فیصد کمی دیکھی گئی اور اس کی بنیادی وجہ متعدد پختہ پیداواری فیلڈز میں قدرتی گیس ہے۔ اس کے علاوہ 27 نومبر تا 29 دسمبر 2017 کے دوران مختصر مدت کیلئے آئل ریٹائنرز کی جانب سے پختہ فیلڈ سے خام تیل اٹھائے جانے کی وجہ سے بھی تیل کی پیداوار متاثر ہوئی۔

OGDCL کی خالص قسطی قابل فروخت گیس کی یومیہ پیداوار زیر جائزہ مدت کے دوران 1,022 MMcf رہی جو کہ گزشتہ سال کے مقابلے میں 3 فیصد کم ہے جس کی بنیادی وجہ متعدد پختہ پیداواری فیلڈز میں قدرتی گیس ہے۔ علاوہ ازیں، SNGPL کے سسٹم میں زیادہ لائن پریشر کی بناء پر میلا، پختہ، دکنی، پیرکوہ اور لوئی فیلڈز سے بھی گیس کی پیداوار میں کمی دیکھنے میں آئی۔

زیر جائزہ دورانیہ میں بشمول کھپنی کے زیر انتظام اور غیر انتظام شدہ مشنز کی فیلڈز سے تیل، گیس، LPG اور سلفر کی یومیہ خالص قابل فروخت قسطی پیداوار کی تفصیل درج ذیل ہے:

مصنوعات	پیکش کی اکائیاں	مالی سال 2017-18	مالی سال 2016-17
خام تیل	بیرل یومیہ	41,278	44,041
گیس	MMcf یومیہ	1,022	1,051
LPG	ٹن یومیہ	690	455
سلفر	ٹن یومیہ	58	63

آگے بڑھتے ہوئے، پیداوار میں اضافے اور حصص داران کی سرمایہ کاری کو بڑھانے کیلئے OGDCL تیل و گیس کی تلاش کی منصوبہ بندی اور E&P سرگرمیوں کی انجام دہی میں اپنی عملی برتری کو برقرار رکھنے کیلئے پرعزم ہے۔ ایسا کرتے ہوئے، جدید ٹیکنالوجی، جدت پر مبنی پیداواری تکنیک، بہتر انجینئرنگ ڈیزائن اور سولیشن صلاحیتوں کا استعمال کھپنی کی پیداواری حکمت عملی کا مرکزی جزو ہیں گے تاکہ ملک میں توانائی کے وسائل میں اضافہ ممکن بنایا جاسکے۔

ترقیاتی منصوبہ جات

OGDCL نے زیر جائزہ سال کے دوران خام تیل، گیس اور LPG کی پیداوار کو برقرار رکھنے اور بڑھوتری کیلئے ترقیاتی منصوبہ جات پر تھیل کے کام کو جاری رکھا۔ کھپنی کے ترقیاتی منصوبوں کی حالیہ تفصیل درج ذیل ہے:

منصوبے کا نام	منصوبے کا محل وقوع	مالکان کا عملی مفاد	تاریخ تکمیل	حالیہ صورتحال
پختہ	کرک، خیبر پختونخوا	56.45% OGDCL 28.55% PPL 15% GHPL	فروری 2018	منصوبے کی موجودہ یومیہ مجموعی پیداوار 82,200 بیرلز آئل / 19,200 MMcf گیس اور 245 ٹن LPG ہے۔
پختہ کپیریشن	کرک، خیبر پختونخوا	56.45% OGDCL 28.55% PPL 15% GHPL	مارچ 2020	یومیہ 105 MMcf خام گیس کو پرائیس کرنے کیلئے فرٹ اینڈ کپیریشن سہولیات کی تنصیب کا ترقیاتی کام جاری ہے۔
میلہ	کوہاٹ، خیبر پختونخوا	56.45% OGDCL 28.55% PPL 15% GHPL	جون 2019	میلہ پلانٹ کی سہولیات کو اپ گریڈ کرنے اور LPG اور NGL کے حصول کیلئے پختہ پلانٹ تک گیس پائپ لائن کو بچھانے کا ترقیاتی کام جاری ہے۔
مجل گسی	مجل گسی، بلوچستان	56% OGDCL 24% POL 20% GHPL	جون 2020 (کمرشل فیڈ بیکل پر منحصر)	SSGC کے محل گسی سے گیس نہ لینے کی وجہ سے حکومت نے بذریعہ مقابلہ جاتی بولی تھرڈ پارٹی کو فروخت کیلئے گیس دوبارہ کھپنی کو مختص کر دی ہے۔

ڈائریکٹر رپورٹ

معزز شیئر ہولڈرز!

آئل اینڈ گیس ڈویلپمنٹ کمپنی لمیٹڈ (OGDCL) کے بورڈ آف ڈائریکٹرز کی جانب سے مجھے 30 جون 2018 کو اختتام پذیر ہونے والے مالی سال میں کمپنی کی آپریشنل اور مالیاتی کارکردگی پیش کرتے ہوئے خوشی محسوس ہو رہی ہے۔

OGDCL نے زیر جائزہ سال کے دوران LPG کی پیداوار میں 52 فیصد کا نمایاں اضافہ اور تیل کی قیمت اور شرح مبادلہ میں مثبت تبدیلی کی بدولت 30 جون 2018 کو اختتام پذیر ہونے والے سال کیلئے کمپنی کے بالائی اور زیریں مالیاتی نتائج میں بڑھوتری ریکارڈ کی۔ کمپنی کی آمدنی اور بعد از ٹیکس منافع بالترتیب 205.335 ارب روپے (FY 2016-17: 171.829 ارب روپے) اور 78.736 ارب روپے (FY 2016-17: 63.803 ارب روپے) کے ساتھ 18.31 روپے فی شیئر آمدن (FY 2016-17: 14.83 روپے) پر منتج ہوا۔ آپریشنل کارکردگی کے حوالے سے کمپنی نے کامیابی سے تلاش کے رقبے، 3D سیمسک ڈیٹا کے حصول، تیل اور گیس کے ذخائر اور پیداوار کے اعتبار سے ملک میں بطور مارکیٹ لیڈر اپنی حیثیت کو کامیابی سے برقرار رکھا۔

تیل اور گیس کی تلاش اور ترقیاتی سرگرمیاں

OGDCL نے مالی سال 2017-18 کے دوران اپنے مختص کردہ رقبہ میں تیل و گیس کی تلاش کی سرگرمیوں کو جاری رکھا۔ کمپنی کا یہ رقبہ ملک میں کسی بھی کمپنی کے زیر تلاش رقبہ کا سب سے بڑا حصہ ہے جو کہ 30 جون 2018 کو 89,145 مربع کلومیٹر (FY 2016-17: 114,581 مربع کلومیٹر) تھا۔ کمپنی کے تیل و گیس کی تلاش کے اثاثے ملک کے چاروں صوبوں میں پھیلے ہوئے ہیں جو کہ 47 کل ملکیتی اور مشترکہ بلاکس کے اجازت ناموں پر مشتمل ہیں۔ ان کے علاوہ دیگر کمپنیوں کے زیر انتظام 4 تخصیصی بلاکس میں کمپنی کے عملی مفادات (working interests) شامل ہیں۔

OGDCL نے تیل و گیس کے ذخائر کی تلاش کی حکمت عملی کے تحت زیر جائزہ سال کے دوران 2,073 لائن کلومیٹر (FY 2016-17: 4,034 لائن کلومیٹر) 2D سیمسک ڈیٹا اور 792 مربع کلومیٹر (FY 2016-17: 1,153 مربع کلومیٹر) 3D سیمسک ڈیٹا حاصل کیا جو کہ ملک میں کل حاصل کردہ سیمسک ڈیٹا کا بالترتیب 39 فیصد اور 75 فیصد ہے (ماخذ: PPIS)۔ مزید برآں، کمپنی نے مختلف بلاکس میں 5,690 لائن کلومیٹر 2D اور 2,454 مربع کلومیٹر 3D سیمسک ڈیٹا اپنے ذرائع سے پرائیس اری پرائیس بھی کیا۔

مذکورہ بالا کے علاوہ OGDCL نے زیر جائزہ مدت کے دوران 20 کنوئیں (FY 2016-17: 22 کنوئیں) کھودے جن میں 12 تخصیصی/آزمائشی کنوئیں بنام قرداولی-1، شاد-1، X-عس-1، گنچوکر-1، بمیر-1، خیرن-1، نور ویسٹ-1، شیٹال بھٹ-1، پک-1، 25-1، زن ڈیپ-2، دوسان-1 اور سوغری X-3 اور 8 ترقیاتی کنوئیں بنام میلہ-6، کمر ویسٹ-2، پساچی نارنگھ-3، پساچی-9، کمر-12، قرد پور-59 اور ایچ آرائیل 13 اور 14 شامل ہیں۔ مزید برآں، گزشتہ مالی سالوں سے جاری 14 کنوئیں کی کھدائی اور آزمائش کا کام بھی مکمل کر لیا گیا ہے۔ زیر جائزہ مدت میں کمپنی نے کل 74,878 میٹرز (FY 2016-17: 81,774 میٹرز) کی کھدائی ریکارڈ کی۔

علاوہ ازیں OGDCL نے اپنے آپ کو بین الاقوامی سطح پر متعارف کروانے کیلئے موزوں فارم ان/فارم آؤٹ مواقعوں کی تلاش جاری رکھی اور قومی و بین الاقوامی سطح پر صرف اول کی E&P کمپنیوں کے ساتھ مشترکہ منصوبوں پر بھی توجہ مرکوز رکھی۔ اس حوالے سے OGDCL نے روسی کمپنی Gazprom انٹرنیشنل، ہنگری کی کمپنی MOL اور کویتی کمپنی KUFPEC کے ساتھ سٹرٹجک پارٹنرشپ کر لی ہے جس کا مقصد مشترکہ منصوبوں میں تعاون، جدید ٹیکنالوجی کو بروئے کار لانا اور موثر اور کم لاگتی ذرائع سے تیل اور گیس کے ذخائر اور پیداوار میں اضافے کو ممکن بنانا ہے۔

دنیا کی صوب اول کی آف شور کمپنی ExxonMobil نے OGDCL کے غیر انتظام شدہ بلاک G میں عملی مفاد (working interest) حاصل کیا ہے اور اس عمل سے نافر OGDCL کو فائدہ ہوگا بلکہ ملک کی آف شور تلاش کی سرگرمیوں کو بھی مزید تیزی اور فروغ حاصل ہوگا۔ آگے بڑھتے ہوئے، کمپنی سیمسک ڈیٹا کے حصول، ڈیٹا پراسیسنگ اری پراسیسنگ اور کھدائی کے کام کو جاری رکھتے ہوئے اپنے انتظام شدہ بلاکس میں تیل و گیس/تیل کی تلاش میں تیزی لانے کیلئے پرمز ہے تاکہ کثرت ادواروں کی سرمایہ کاری میں اضافہ کرتے ہوئے طویل المدتی کاروباری فوائد کو ممکن بنایا جاسکے۔

تیل اور گیس کی دریافتیں

مالی سال 2017-18 کے دوران کمپنی نے اپنے زیر تلاش رقبے میں چار (FY 2016-17: 5) نئی تیل اور گیس کی دریافتیں کیں جن میں پھمھر-1، ضلع سکھر، خٹواال یا رساؤتھ ویسٹ-1، ضلع حیدر آباد، بمیر-1، ضلع گھوٹکی، صوبہ سندھ اور ڈھوک حسین-1، ضلع کوہاٹ، صوبہ خیبر پختونخوا شامل ہیں۔ ان دریافتوں کی اجتماعی یومیہ پیداواری صلاحیت 47MMcf گیس اور 749 بیرل تیل ہے۔ مذکورہ دریافتوں کے حوالے سے ابتدائی مجموعی ذخائر کا تخمینہ 116.87 ملین کیوبک فٹ گیس اور 1.40 ملین بیرل تیل ہے جو کہ مشترکہ طور پر 20.45 ملین بیرل تیل کے مساوی ہے۔ بعد ازاں، اگست اور ستمبر 2018 میں کمپنی نے تیل اور گیس کے دو کنوئیں میلہ-5 اور چندا-1 دریافت کیے جو کہ ضلع کوہاٹ، صوبہ خیبر پختونخوا میں ہیں اور ان کی مجموعی یومیہ پیداواری صلاحیت 795 بیرل تیل اور 2.45MMcf گیس ہے۔

تیل اور گیس کی پیداوار

OGDCL بطور ریاستی ملکیتی ادارہ، ہائیڈرو کاربن کی پیداوار کو برقرار رکھنے اور اسے مزید بہتر بنانے کیلئے نئے دریافت شدہ آزمائشی، تخصیصی اور ترقیاتی کنوئیں کو پیداواری نظام میں شامل کرنے کے ساتھ ساتھ جدید پیداواری ٹیکنیک بروئے کار لاتے ہوئے پختہ کنوئیں سے قدرتی کمی پر قابو پانے کیلئے کوشاں ہے۔ اس سلسلے میں، کمپنی نے مالی سال 2017-18 کے دوران 25 انتظام شدہ کنوئیں کو پروڈکشن گیدرج سسٹم میں شامل کیا۔ ان کنوئیں کی شمولیت سے مجموعی طور پر 581,412 بیرل خام تیل اور 17,628MMcf گیس کی پیداوار حاصل ہوئی۔ زیر جائزہ مدت کے دوران ملک کی کل تیل اور گیس کی پیداوار میں کمپنی کا مارکیٹ شیئر بالترتیب 47 فیصد اور 29 فیصد رہا (ماخذ: PPIS)۔

ABBREVIATIONS

AGM	Annual General Meeting
AOC	Attock Oil Company
ATC	Annual Technical Conference
BD	Business Development
BESOS	Benazir Employees Stock Option Scheme
BTU	British Thermal Unit
CBA	Collective Bargaining Agent
CDA	Capital Development Authority
CDC	Central Depository Company
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CNIC	Computerized National Identity Card
CSR	Corporate Social Responsibility
D&PL	Development and Production Lease
DFI	Development Finance Institution
DGPC	Directorate General of Petroleum Concessions
DR	Disaster Recovery
DSC	Defence Savings Certificate
E&E	Exploration and Evaluation
E&P	Exploration and Production
EBITDA	Earnings before Interest, Tax, Depreciation and Amortization
EG	Executive Grade
ENI	Eni Pakistan Limited
ERP	Enterprise Resource Planning
FBR	Federal Board of Revenue
FTW	Floating Treatment Wetland
GHG	Greenhouse Gas
GHPL	Government Holdings (Private) Limited
GoP	Government of Pakistan
HSD	High Speed Diesel
HSE	Health, Safety and Environment
HSEQ	Health, Safety, Environment and Quality
HSFO	High Sulphur Fuel Oil
IAS	International Accounting Standards
IASB	International Accounting Standards Board
IBA	Institute of Business Administration
IFRIC	International Financial Reporting Interpretations Committee
IFRS	International Financial Reporting Standards
IPRTOC	IPR Transoil Corporation
ISE	Islamabad Stock Exchange
ISO	International Organization for Standardization
IT	Information Technology
JV	Joint Venture
km	Kilometer
KPD	Kunnar Pasakhi Deep
KPK	Khyber Pakhtunkhwa
KPOGCL	Khyber Pakhtunkhwa Oil and Gas Company Limited
KUFPEC	Kuwait Foreign Petroleum Exploration Company
LPG	Liquefied Petroleum Gas
MBA	Master of Business Administration
Mcf	Thousand cubic feet

MD	Managing Director
ML	Mining Lease
MMcf	Million cubic feet
MOL	MOL Pakistan Oil & Gas Co. B.V.
MOS	Memorandum of Settlement
MOU	Memorandum of Understanding
MPCL	Mari Petroleum Company Limited
MS	Microsoft
NAB	National Accountability Bureau
NBFI	Non-Bank Financial Institution
NFEH	National Forum for Environment and Health
NGL	Natural Gas Liquids
NHA	National Highway Authority
NIT	National Investment Trust
NTC	National Telecommunication Corporation
OEET	OGDCL Employees Empowerment Trust
OGRA	Oil and Gas Regulatory Authority
OGTI	Oil and Gas Training Institute
OHSAS	Occupational Health and Safety Assessment Series
OMV	OMV (Pakistan) Exploration GmbH
OPL	Ocean Pakistan Limited
PAPG	Pakistan Association of Petroleum Geoscientists
PCB	Pakistan Cricket Board
PEL	Petroleum Exploration (Pvt) Limited
PIB	Pakistan Investment Bond
PIP	Pakistan Institute of Philanthropy
PKPEL	Pakistan Petroleum Exploration Limited
PKR	Pak Rupee
POL	Pakistan Oilfields Limited
PPIS	Pakistan Petroleum Information Service
PPL	Pakistan Petroleum Limited
PPTFC	Privately Placed Term Finance Certificate
PSO	Pakistan State Oil
SAARC	South Asian Association for Regional Cooperation
SAFA	South Asian Federation of Accountants
SASI	Society of Air Safety Investigators
SECP	Securities and Exchange Commission of Pakistan
SEHCL	Sindh Energy Holding Company (Pvt) Limited
SEL	Saif Energy Limited
SEPL	Spud Energy Pty Limited
SHERRITT	Sherritt International Oil and Gas
SLIC	State Life Insurance Corporation of Pakistan
SNGPL	Sui Northern Gas Pipelines Limited
SOP	Standard Operating Procedure
SPE	Society of Petroleum Engineers
sq. km	Square Kilometer
SSGC	Sui Southern Gas Company
TAY	Tando Allah Yar
TDR	Term Deposit Receipt
TFC	Term Finance Certificate
UPL	Uch Power Limited

FORM OF PROXY

21st Annual General Meeting

I/We, _____ of _____ being a member of Oil and Gas Development Company Limited, holder of _____ Ordinary Share(s) as per Register Folio No. _____ hereby Appoint Mr. _____ Folio No. _____ (if member) _____ of _____ or failing him Mr. _____ Folio No. _____ (if member) _____ of _____ as my/our proxy in my/our absence to attend and vote for me/us, and on my/our behalf at the Annual General Meeting of the Company to be held on 25 October 2018 and at any adjournment thereof. Signed under my/our hand this _____ day of October 2018.

Rupees Five
Revenue Stamp

Signed in the
presence of

Signature should agree
with the specimen signature
registered with the Company

Signature of Witness

Name : _____

Address: _____

CNIC No. _____

Signature of Witness

Name : _____

Address: _____

CNIC No. _____

NOTES:

1. A member entitled to attend the meeting may appoint a proxy in writing to attend the meeting on the member's behalf.
2. If a member is unable to attend the meeting, he/she may complete and sign this form and send to the Company Secretary, Oil & Gas Development Company Limited, Head Office F-6, OGDCL House, Jinnah Avenue, Blue Area, Islamabad so as to reach no less than 48 hours before the time appointed for holding the Meeting.

For CDC Account Holders/Corporate Entities

In addition to the above, the following requirements have to be met:

- I. Attested copies of CNIC or the passport of the shareholders and the proxy shall be provided with the proxy form.
- II. The proxy shall produce his/her original CNIC or original passport at the time of the meeting.
- III. In case of a corporate entity, the Board of Directors resolution/power of attorney with specimen signature shall be submitted along with proxy form to the Company.





AFFIX
CORRECT
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Oil & Gas Development Company Limited

OGDCL House, Plot No 3, F-6/G-6,
Blue Area, Jinnah Avenue, Islamabad.

Phone: (PABX) +92 51 9209811-8

Fax: +92 51 9209804-6, 9209708

Email: info@ogdcl.com

FORM FOR VIDEO CONFERENCE FACILITY

21st Annual General Meeting

Date: _____

Share Registrar Department,
Central Depository Company of Pakistan Limited,
CDC House, 99-B, Block 'B',
S.M.C.H.S., Main Shahrah-e-Faisal,
Karachi -74400

I/We, _____ being a member of Oil & Gas Development Company Limited, holder
of _____ Ordinary Share(s) as per Register Folio No./ CDC A/C No. _____ hereby opt for video
conference facility at _____.

Signature of member

Note:

Please send this form duly filled and signed at least 7 days before holding of Annual General Meeting at the registered office of the Company or Share Registrar of the Company.



21st Annual General Meeting

Number of Shares held: _____

Name of Shareholder: _____

For beneficial owners as per CDC list

Sub-Account No: _____

Signature of Shareholder_____

1. The signature of the shareholder must tally with specimen signature already on the record of the Company.
2. The shareholders are requested to hand over the duly completed entry card at the counter before entering meeting premises.
3. This Entry Card is not transferable.



NOTE

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NOTE

[illegible]

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