

FIRST QUARTERLY REPORT FOR THE PERIOD ENDED MARCH 31, 2019

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### COMPANY PROFILE

THE COMPANY Pakgen Power Limited ("the Company") was incorporated in

Pakistan on 22 June 1995 under the Companies Ordinance, 1984 (Now Companied Act, 2017). The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 365 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

Chairman

Chairman

BOARD OF DIRECTORS Mian Hassan Mansha

> Mr. Aurangzeb Firoz Mr. Shahid Malik Dr. Arif Bashir Mr. Farrukh Ifzal Mr. Hassan Nawaz Tarar

Mr. Badar Ul Hassan

CHIEF EXECUTIVE OFFICER Mr. Ghazanfar Hussain Mirza

AUDIT COMMITTEE Mr. Farrukh Ifzal Chairman

> Mr. Aurangzeb Firoz Mr. Shahid Malik

**HUMAN RESOURCE &** REMUNERATION(HR &R)

COMMITTEE

Mr. Farrukh Ifzal Mian Hassan Mansha Mr. Badar Ul Hassan

CHIEF FINANCIAL OFFICER Mr. Syed Anees Hassan

**COMPANY SECRETARY** Mr. Khalid Mahmood Chohan

BANKERS OF THE

COMPANY

Habib Bank Limited The Bank of Punjab Silk Bank Limited United Bank Limited Allied Bank Limited National Bank of Pakistan Bank Alfalah Limited Faysal Bank Limited Askari Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited(Formerly NIB Bank Limited)

Bank Islamic Pakistan Limited Al Baraka Bank (Pakistan) Limited

AUDITOR OF THE

Riaz Ahmad & Co. COMPANY Chartered Accountants

**LEGAL ADVISOR OF** THE COMPANY

Mr. M. Aurangzeb Khan Advocate High Court

REGISTERED OFFICE 53-A. Lawrence Road.

Lahore-Pakistan

UAN: 042-111-11-33-33

**HEAD OFFICE** 1-B, Aziz Avenue, Gulberg-V,

Lahore- Pakistan Tel: 042-35717090-96 Fax: 042-35717239

SHARE REGISTRAR Central Depository Company of Pakistan Limited

CDC House, 99-B, Block-B, S.M.C.H.S

Shahra-e-Faisal, Karachi-74400 Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

**PLANT** Mehmood Kot, Muzaffargarh,

Punjab - Pakistan.

### DIRECTORS' REPORT

The Directors of Pakgen Power Limited "the Company" are pleased to present their report together with operational and financial results of your Company for the period ended 31 March 2019.

We report that during the period under review power plant by achieving all the operating standards dispatched 142.357 MWH of electricity as compared with 258.020 MWH dispatched during the corresponding three months of the previous financial year. Resultantly, the capacity factor remained at 18.80% as against 34.30% demonstrated in the comparable three months of the previous financial year.

#### **Operation Financial Results:**

The financial results of the Company for period ended 31 March 2019 are as follows:

	PERIOD ENDED		
Financial Highlights	31 March	31 March	
	2019	2018	
Revenue (Rs '000')	3,561,721	4,111,464	
Gross profit (Rs '000')	1,005,388	565,033	
Gross profit ratio to revenue (%)	28.23%	13.75%	
After tax profit (Rs '000')	646,774	335,229	
After tax profit ratio to revenue (%)	18.16%	8.15%	
Earnings per share (Rs)	1.74	0.9	

The Company has posted after tax profit of Rs. 646.774 million as against Rs. 335.229 million profit earned in the comparative period. The net profits of the Company demonstrated the earnings per share of Rs. 1.74 as against Rs. 0.90 per share in the corresponding previous period.

Our sole customer CPPA-G remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. As on 31 March 2019, an amount of Rupees 16.772 billion was outstanding against CPPA-G of these Rupees 474.202 Million was classified overdue. The Company is pursuing the matter, collectively with other IPPs on IPPAC (Independent Power Producer Advisory Council) platform, with the Relevant authorities and ministries. the Company has received assurance of higher payment allocations during April to June 2019 period.

During the period, January to March 2019, Company produced and sold electricity only in the month of January 2019. The plant was on standby mode for the month of February and March due to low national demand in comparison with 1st Quarter 2018. This was as per instructions of National Power Control Center (NPCC).

### Corporate objectives:

Being a responsible and reliable energy company, we aim to facilitate the nation in reducing its cost of energy by maintaining high efficiency and availability of plant.

### **COMPOSITION OF BOARD:**

Total number of Directors:		
(a)	Male	7
(b)	Female:	0
Composition:		
(i)	Independent Directors	1
(ii)	Other Non-executive Directors	6
(iii)	Executive Directors	1

### **COMMITTEES OF THE BOARD:**

### **Audit Committee of the Board:**

Sr.	# Name of Member	
1	Mr. Farrukh Afzal	(Member/ Chairman)
2	Mr. Aurangzeb Firoz	(Member )
3	Mr. Shahid Malik	(Member)

### Human Resource & Remuneration (HR&R) Committee:

Sr.	# Name of Member	
1	Mr. Farrukh Ifzal	Member/Chairman
2	Mian Hassan Mansha	Member
3	Mr. Badar-ul-Hassan	Member

### **DIRECTORS' REMUNERATION:**

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in note 10 of the annexed financial statements.

### **Acknowledgement:**

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the company's workforce for delivering remarkable results and we wish for their long life relationship with the Company.

For and on behalf of the Board of Directors

Mr.Ghazanfar Hussain Mirza

Chief Executive Officer Lahore: 25th April 2019

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Mr. Arif Bashir Director

# ڈائر کیٹرزر پورٹ یاک جن یاورلمیٹڈ

پاک جن پاورلمیٹڈ" دی ممپنی" کے ڈائر کیٹرز 31 مارچ 2019 مختتمہ مدت کے لئے آپ کی ممپنی کے آپریشنل اور مالیاتی نتائج پر مشتمل اپنی ر پورٹ پیش کرتے ہوئے خوشی محسوں کررہے ہیں۔

ہم بیان کرتے ہیں کہ زیرِ جائزہ مت کے دوران پلانٹ نے گزشتہ مالی سال کی ای سہ ماہی کے دوران بلاس 373.309 ترسل کے مقابلے 258.020MWH تریشنگ معیارات حاصل کئے ہیں۔نینجنگا گزشتہ مالی سال کی ای مدت میں کیسٹی فیکٹر 34.30 فیصد کے مقابلہ میں 18.8 فیصد پر برقرار راہ۔

مالياتی متائج: 31مارچ2019ء کوختم ہونے والی مدت کے لئے کمپنی کے مالیاتی متائج مندرجہ ذیل ہیں:

311 كارچ 2018ء	31لچ2019ء	مالى جھلكياں
4,111,464	3,561,721	محصولات (000روپے)
565,033	1,005,388	مجموعی منافع (000روپ)
13.75%	28.23%	مجموعی منافع تناسب محصولات (فیصد)
335,229	646,771	بعدازئیکس منافع (000روپے)
8.15%	18.16%	بعداز نیکس منافع تناسب محصولات ( فیصد )
0.90	1.74	آمدن فی خصص (روپے )

سمینی نے نقابلی مدت میں335.220 ملین روپے منافع کے برعکس 646.771 ملین روپے بعداز ٹیکس منافع درج کیا ہے۔ سمپنی کا خالص منافع ،گذشته مدت میں99.0روپے فی شیئر کے مقابلے میں 1.74روپے فی شیئر آمدن سے ظاہر ہوتا ہے۔

ہماری واحدصارف(CPPA-G) سینٹرل پاور پر چیزنگ ایجنسی (گارٹی) کمیٹر بیٹا کی خریداری کے معاہدے (PPA) جو تکومت پاکستان کی ایک خود مختار ضانت کے تحت حاصل کیا گیا گیا گیا گیا ہے۔ معاہدے (CPPA-G) سینٹرل پاور کرنے کے قابل نہیں رہا۔ 3 مارچ 2019ء کو (CPPA-G) سینٹرل پاور کرچیزنگ ایجنسی (گارٹی) کمیٹر کے دمہ بقایار قم 16.772 بلین روپے تھے جس میں سے 474.202 میلین روپے کی رقم زائدالمیعاد تھی۔ عکومت پاکستان کی متعلقہ وزارت کے ہاں بار ہامرتبہ معاملہ اجا گر کرنے کے باوجود صورت حال میں کوئی بہتری نہیں ہوئی ہے جس کے نتیجہ میں ایندھن کی فراہمی بے قاعدہ ہوئی جس نے پلانٹ کی کارروائیوں کومتا ترکیا ہے۔ کہنی متعلقہ اٹھار ٹیزاوروزارت کے ہاں آئی پی پی اے میں کے پلیٹ فارم پر دیگر آئی پی پی کے ساتھوں کہ حرک کاروائیوں کومتا ترکیا ہے۔ کہنی متعلقہ اٹھار ٹیزاوروزارت کے ہاں آئی پی پی اے ک

مدت جنوری تامارچ 2019 کے دوران بمپنی نے صرف جنوری 2019 کے مہینہ میں بکل پیدااور فروخت کی ۔ بلانٹ 2018 کی پہلی سہ ماہی کے مقا لیکے مقومی طلب کی وجہ سے فروری اور مارچ کے مہینہ میں شینڈ بائی موڈ پرتھا۔ بیشنل پاورکنٹرول سنٹر (NPCC) کی ہدایات کے مطابق کیا گیا تھا۔ کارپوریٹ مقاصد:

ایک ذمہ داراور قابل بھروسہ انر جی کمپنی کی حیثیت ہے، ہم پلانٹ کی اعلیٰ کارکرد گی اور دستیابی کو برقر ارر کھتے ہوئے بجلی کے اخراجات کو کم کرنے میں قوم کو ہمولت دینے کا مقصد رکھتے ہیں۔

بورڈ کی تشکیل:

	ڈائز یکٹرز کی کل تعداد
7	ر(a) مرد
0	(b) خاتون
	تعکیل
1	(i) آزادڈائز یکٹرز
6	(ii) دیگرنان ایگزیکٹوڈ ائر یکٹرز
1	(iii)ا گَیز یکٹوڈائز یکٹرز

بورڈ کی کمیٹیاں:

## بورڈ کی آ ڈٹ سمیٹی:

نامرکن	نمبرشار
جناب فرخ افضال (رکن/چیئر مین)	1
جناب اورنگ زیب فیروز (رکن)	2
جناب شاہد ملک (رکن )	3

## ميومن ريبورس اينڈريمنريشن (HR&R) كميٹى:

نامرکن	نمبرشار
جناب فرخ افضال (رکن/چیئر مین)	1
ميال حسن مثناء (ركن)	2
جناب بدرالحن (رکن)	3

### ڈائر یکٹرز کامشاہرہ:

سمپنی اپنے آزاد ڈائر بکٹر زسمیت نان ایگزیکٹو ڈائر بکٹرز کواجلاس فیس کےعلاوہ کوئی مشاہرہ ادائییں کرتی ہے۔ایگزیکٹواور نان ایگزیکٹو ڈائر بکٹرز کوادا کئے جانے والےمشاہرہ کی مجموعی رقم منسکہ مالی صابات کے نوٹ 10 میں منکشف ہے۔

### اظهارتشكر

ہم،ایک جدیداورحوصلدافزاءکام کے ماحول کے قیام اور پاور پلاٹ کے تمام شعبوں میں اعلی سطح کی کارکردگی کوفروغ دینے کے لئے بھی انتظامیہ کی تعریف کرتے ہیں۔ہم قابل ذکر نتائج کی فراہمی کے لئے کمپنی کے تمام عملہ کی مسلسل جمایت ، ہخت محنت اور عزم کو بھی سراجتے ہیں اورہم کمپنی کے ساتھ ان کے طویل تعلقات جا ہتے ہیں۔

منجانب مجلس نظماء

عارف بثیر ڈائر یکٹر المستوسس الم المستورد المستور

لا مور: 25 اپريل 2019ء

# CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED)

As at 31 March 2019

1	Note	Un-audited 31 March 2019 (Rupees in	Audited 31 December 2018 1 thousand)
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 400,000,000 (2018: 400,000,000) ordinary shares of Rupees 10 each		4,000,000	4,000,000
Issued, subscribed and paid up share capital Capital reserve Revenue reserve - un-appropriated profit		3,720,816 116,959 12,944,557	3,720,816 116,959 12,855,905
Total Equity		16,782,332	16,693,680
LIABILITIES			
NON-CURRENT LIABILITY			
Long-term finance - secured Provision for Gratuity		29,274	29,349
CURRENT LIABILITIES		29,274	29,349
Trade and other payables Accrued mark-up Short-term borrowings Current portion of long-term finance Unclaimed dividend	5	755,810 261,749 10,562,017 222,913 564,618	527,540 126,510 11,093,800 334,369 6,732
		12,367,107	12,088,951
Total liabilities		12,367,107	12,118,300
CONTINGENCIES AND COMMITMENTS	6		
TOTAL EQUITY AND LIABILITIES		29,178,713	28,811,980

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

DIRECTOR

	Note	Un-audited 31 March 2019 (Rupees in	Audited 31 December 2018 1 thousand)
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment Lomg Term Loans Long-term security deposits	7	7,454,986 46,480 300	7,680,263 30,205 300
		7,501,766	7,710,768
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Trade debts Advances and short-term prepayments Loan to associated company Other receivables Accrued interest Sales tax recoverable Cash and bank balances		838,037 1,253,809 16,772,159 442,422 950,000 140,095 9,004 1,221,821 49,600 21,676,947	832,661 516,398 16,939,272 378,385 1,000,000 276,445 9,258 1,145,615 3,178
TOTAL ASSETS		29,178,713	28,811,980

CHIEF EXECUTIVE

DIRECTOR

# CONDENSED INTERIM STAEMENT OF PROFIT AND LOSS ACCOUNT AND OTHER COMPREHENSIVE INCOME

FOR THE QUARTER ENDED 31 MARCH 2019 (UN-AUDITED)

		Quarter Ended	
	Note	31 March 2019 (Rupees in	31 March 2018 thousand)
REVENUE COST OF SALES	8	3,561,721 (2,556,333)	4,111,464 (3,546,431)
GROSS PROFIT		1,005,388	565,033
ADMINISTRATIVE EXPENSES OTHER OPERATING EXPENSES		(67,759) (482)	(57,431) (731)
OTHER OPERATING INCOME		937,147 29,480	506,871 3,064
PROFIT FROM OPERATIONS FINANCE COST		966,627 (319,853)	509,935 (174,706)
PROFIT BEFORE TAXATION TAXATION		646,774	335,229
PROFIT AFTER TAXATION		646,774	335,229
OTHER COMPREHENSIVE INCOME FOR THE P	ERIOD	-	-
TOTAL COMPREHENSIVE INCOME FOR THE PE	ERIOD	646,774	335,229
EARNINGS/(LOSS) PER SHARE - BASIC AND DILUTED (RUPEES)		1.74	0.90

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

DIRECTOR

# CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE QUARTER ENDED 31 MARCH 2019 (UN-AUDITED)

		RESERVES		
	SHARE	Capital	Revenue	1
	CAPITAL	Retained	Un-	TOTAL EQUITY
	OAITIAL	payments	appropriated	Lacini
		reserve	profit	
	(			)
Balance as at 01 January 2018 (Audited)	3,720,816	116,959	11,766,415	15,604,190
Transactions with owners - Final dividend for the year ended 31 December 2017 @				
Rupees 1 per share	-	-	(372,081)	(372,081)
Profit for the quarter ended 31 March 2018	-	-	335,229	335,229
Other comprehensive income for the quarter ended 31 March 2018  Total comprehensive income for the quarter ended 31 March 2018	-	-	-	-
	-	-	335,229	335,229
Balance as at 31 March 2018 - (Un-audited)	3,720,816	116,959	11,729,563	15,567,338
Balance as at 01 January 2019 (Audited)	3,720,816	116,959	12,855,905	16,693,680
Transactions with owners - Final dividend for the year ended 31 December 2018 @				
Rupees 1.5 per share	-	-	(558,122)	(558,122)
Profit for the quarter ended 31 March 2019 Other comprehensive income for the quarter		-	646,774	646,774
ended 31 March 2019  Total comprehensive income for the quarter ended 31 March 2019	-	-	-	-
	-	-	646,774	646,774
Balance as at 31 March 2019 - (Un-audited)	3,720,816	116,959	12,944,557	16,782,332

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

DIRECTOR

## CONDENSED INTERIM STATEMENT OF CASH FLOWS

FOR THE QUARTER ENDED 31 MARCH 2019 (UN-AUDITED)

Note  CASH FLOWS FROM OPERATING ACTIVITIES	31 March 2019 (Rupees in	31 March 2018 1 <b>thousand)</b>
Cash generated / (used in) from operations 9	868,333	(56,024)
Finance cost paid Interest income received Net increase in long-term loans to employees Income tax paid Gratuity paid	(184,614) 29,097 (16,275) (1,224) (3,910)	(139,506) 2,633 (49,169) (5,087) (469)
Net cash generated / (used in) from operating activities	691,407	(247,622)
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditure on property, plant and equipment	(1,510)	(5,352)
Net cash (used in) investing activities	(1,510)	(5,352)
CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of long-term finance Dividends paid	(111,456) (236)	(111,457) (62)
Net cash (used in) financing activities	(111,692)	(111,519)
Net increase / (decrease) in cash and cash equivalents	578,205	(364,493)
Cash and cash equivalents at beginning of the period	(11,090,622)	(9,132,822)
Cash and cash equivalents at end of the period	(10,512,417)	(9,497,315)
CASH AND CASH EQUIVALENTS		
Cash in hand Cash at banks Short-term borrowings	189 49,411 (10,562,017)	165 823,403 (10,320,883)
	(10,512,417)	(9,497,315)

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

DIRECTOR

# SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION

FOR THE QUARTER ENDED 31 MARCH 2019 (UN-AUDITED)

### 1. THE COMPANY AND ITS OPERATIONS

Pakgen Power Limited ("the Company") was incorporated in Pakistan on 22 June 1995 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 365 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company has a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 01 February 1998.

### 2. BASIS OF PREPARATION

### Statement of compliance

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:"

International Financial Reporting Standards (IFRSs) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and

Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRSs, the provisions of and directives issued under the Companies Act, 2017 have been followed."

### Exemption from applicability of certain interpretations to standards

Securities and Exchange Commission of Pakistan (SECP) granted waiver to all companies from the requirements of International Financial Reporting Interpretation Committee (IFRIC) 4 'Determining Whether an Arrangement Contains a Lease' through its notification, S.R.O. 24(1)/2012 dated 16 January 2012. Therefore, the Company is not required to account for the portion of its Power Purchase Agreement (PPA) with Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) as a lease under International Accounting Standard (IAS) 17 'Leases'. Further, SECP also granted waiver for the requirements of IAS 21 'The Effects of Changes in Foreign Exchange Rates' in respect of accounting principle of capitalization of exchange differences to power sector companies. "

### ACCOUNTING POLICIES

The accounting policies and methods of computation adopted for the preparation of this condensed interim financial information are same as applied in the preparation of the preceding audited annual financial statements of the Company for the year ended 31 December 2018.

### 4. CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of this condensed interim financial information in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of this condensed interim financial information, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual financial statements of the Company for the year ended 31 December 2018.

# 4.1 Standard and amendments to published approved accounting standards that are effective in current year and are relevant to the company

Certain standards, amendments and interpertations to approved accounting standard are effective in the current year but are not relevant or to have any significant effect on the companies' operation and are, therefore, not detailed in this condensed interim financial information.

### 4.2 Amendments to published approved accounting standards that are effective in current year but not relevant to the company.

These are standards and amendments to published standards that are mandatory for accounting periods beginning on or after 01 January 2019 but are considered not to be relevant or do not have any significant impact on the companies' condensed interim financial information

		Un-audited 31 March 2019 (Rupees in	Audited 31 December 2018 n thousand)
5.	FROM BANKING COMPANY - SECURED		
	Long term loan Less: Current portion shown under current liabilities	222,913 222,913	334,369 334,369
		-	-

#### CONTINGENCIES AND COMMITMENTS

### 6.1 Contingencies

There is no change in the contingencies disclosed in the preceding audited annual financial statements of the Company for the year ended 31 December 2018.

- **6.1.1** The banks have issued the following on behalf of the company:
  - a) The banks of the Company have issued letters of guarantee in favour of Pakistan State Oil Company Limited (PSO) fuel supplier for an amount of Rupees 1,500 million).

### 6.2 Commitments

- **6.2.1** The Company has entered into a contract for a period of thirty years for purchase of fuel from Pakistan State Oil Company Limited (PSO). Under the terms of Fuel Supply Agreement (FSA), the Company is not required to buy any minimum quantity of fuel from PSO.
- **6.2.2** Commitments for capital expenditure as at reporting date are amounting to Rupees 69.916 million (31 Dec 2018: Rupees 3.799 million).

		Un-audited 31 March 2019 (Rupees in	Audited 31 December 2018 1 thousand)
7.	PROPERTY, PLANT AND EQUIPMENT		
	Operating fixed assets (Note 7.1) Capital work-in-progress	7,411,227 43,756	7,634,699 45,564
		7,454,983	7,680,263
7.1	Operating fixed assets		
	Opening Book value	7,634,699	8,482,603
	Add: Cost of Additions during the period / year (Note 7.1.1) Less: Book value of deletions during the	3,373	75,528
	period/year(7.1.2) Less: Depreciation charged during the period / year	58 226,787	1,915 921,517
		7,411,227	7,634,699

		Un-audited 31 March 2019 (Rupees in	Audited 31 December 2018 1 <b>thousand</b> )
7.1.1	Cost of additions		
	Vehicles Plant and Machinery Furniture and fittings Office Equipment Electric equipment and appliances	3,008 365 -	65 73,319 557 572 1,015
		3,373	75,528
7.1.2	₽ Book value of Deletions	58	1,915 udited
			er Ended
		31 March 2019 (Rupees in	31 March 2018 1 thousand)
8.	COST OF SALES		•
	Fuel consumed Operation and maintenance costs Insurance cost Liquidated damages Depreciation	2,120,295 79,835 142,043 9 212,756	3,113,118 101,180 114,537 26 216,273
	Others	1,395	1,297
		2,556,333	3,546,431
9.	CASH GENERATED FROM OPERATIONS		
	Profit before taxation	646,774	335,229
	Adjustment for non - cash charges and other items: loss on disposal of asset Depreciation Provision for gratuity Interest income Finance cost	226,787 3,834 (29,097) 319,853	230,365 3,508 (2,633) 174,706
	Cash flows from operating activities before working capital changes	1,168,151	741,175
	(Increase) / decrease in current assets:		
	Stores, spare parts and other consumables Fuel stock Trade debts Advances and short-term prepayments Other receivables Loan to assocaited co. Sales tax recoverable	(5,376) (737,411) 167,113 (62,558) 136,350 50,000 (76,206)	(18,350) (122,878) (1,478,096) (65,668) 267,502 - (134,567)
		(528,088)	(1,552,057)
	(Decrease) / increase in trade and other payables	228,270	754,858
		868,333	(56,024)

#### 10. TRANSACTIONS WITH RELATED PARTIES.

The related parties of the Company comprise of associated undertakings, other related group companies and key management personnel. Transactions with related parties include expenses charged between these companies. The Company in the normal course of business carries out transactions with various related parties. Detail of transactions with related parties other than those which have been specifically disclosed elsewhere in these financial statements are as follows:

Un-audited
Quarter Ended

		quartor Endou	
		31 March	31 March
		2019	2018
[ · · · ·		(Rupees II	n thousand)
Associated company	Nature of transaction		
Adamiee Insurance	Insurance premium	3,398	4,715
Company Limited	Insurance claim received	381	61
Security General Insurance	Il Isul al Ice clail Il Teceived	301	01
Company Limited	Incurance promium	164,545	132,681
Company Limited	Insurance premium	104,545	132,001
Lalpir Power Limited	Share of expenses	-	5,400
	Loan given	732,862	_
	Loan repaid	662,000	_
	Interest charged	2,463	-
	into out on a god	2,100	
Nishat (Aziz Avenue) hotels			
and properties Limited	Rent	1,570	1,570
Nishat Hotels and	Loan given	1,000,000	-
Properties Limited	Loan repaid	50,000	-
	Interest charged	26,308	-
D.I., A.,			
Pakistan Aviators and	E	10.100	10 100
Aviation (Private) Limited	Flying services	18,108	19,400
Nishat Hospitality (Private) Limited	Boarding and		
TVISHALT IOSPILANTY (I TIVALE) ENTINEED	Lodging services	_	17
	Loughing 301 vices		.,
STAFF RETIREMENT			
BENEFIT PLANS			
Provident fund	Contribution made	4,443	4,311
	Contribution made		
Gratuity fund	Contribution made	3,834	3,508
KEY MANAGEMENT			
PERSONNEL	Remuneration	11,028	11,023
		,020	,020

### 11. FINANCIAL RISK MANAGEMENT

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

Risk management is carried out by the Company's finance department under policies approved by the Board of Directors (the Board). The Company's finance department evaluates and hedges financial risks. The Board provides principles for overall risk management, as well as policies covering specific areas such as currency risk, other price risk, interest rate risk, credit risk, liquidity risk and investment of excess liquidity. All treasury related transactions are carried out within the parameters of these policies.

The condensed interim financial information does not include any financial risk management information and disclosures required in the annual financials statements, and should be read in conjuction with the comapanies annual financial statements as at 31st December 2018.

#### 12. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with balances of audited annual financial statements of preceding financial year, whereas, the condensed interim profit and loss account, condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purpose of comparison however, no significant re-arrangements have been made.

### 13. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorized for issue on 25 April 2019 by the Board of Directors of the Company.

#### 14. GENERAL

Figures have been rounded off to the nearest thousand Rupees.

CHIEF EXECUTIVE

DIRECTOR

BOOK POST

UPC

PRINTED MATTER



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