



REPORT FOR THE
HALF-YEAR ENDED
31 DECEMBER 2017

Company Information

Board of Directors (BOD)

Ikram Ul-Majeed Sehgal	Chairman
Syed Moonis Abdullah Alvi	CEO
Khalid Rafi	Independent Director
Adeeb Ahmad	
Ch. Khaqan Saadullah Khan	
Dr. Ahmed Mujtaba Memon	
Jamil Akbar	
Mubasher H. Sheikh	
Muhammad Abid Lakhani	
Riyadh S. A. A. Edrees	
Ruhail Muhammad	
Shan A. Ashary	
Waseem Mukhtar	

Board Audit Committee (BAC)

Khalid Rafi	Chairman
Ch. Khaqan Saadullah Khan	Member
Mubasher H. Sheikh	Member

Board Human Resource & Remuneration Committee (BHR&RC)

Khalid Rafi	Chairman
Shan A. Ashary	Member
Syed Moonis Abdullah Alvi	Member

Board Finance Committee (BFC)

Shan A. Ashary	Chairman
Ch. Khaqan Saadullah Khan	Member
Khalid Rafi	Member

Board Strategy & Projects Committee (BS&PC)

Khalid Rafi	Chairman
Ch. Khaqan Saadullah Khan	Member
Shan A. Ashary	Member
Syed Moonis Abdullah Alvi	Member

Board Risk Management & Safety Committee (BRM&SC)

Khalid Rafi	Chairman
Dr. Ahmed Mujtaba Memon	Member
Mubasher H. Sheikh	Member
Syed Moonis Abdullah Alvi	Member

Chief Financial Officer

Muhammad Aamir Ghaziani

Chief People Officer & Company Secretary

Muhammad Rizwan Dalia

Chief Internal Auditor

Asif Raza

Legal Adviser

Abid S. Zuberi & Co.

External Auditors

M/s. A.F. Ferguson & Co.

M/s. BDO Ebrahim & Co.

Share Registrar

CDC Share Registrar Services Limited (CDCSRSL)
CDC House, 99-B, Block "B", SMCHS, Main
Shahrah-e-Faisal, Karachi. Office: 111-111-500

Bankers

Allied Bank Limited
Askari Bank Limited
Bank Alfalah Limited
Bank Al-Habib Limited
Bank Islami Pakistan Limited
Bank of Punjab
Bank of China Limited, Shanghai Branch
Dubai Islamic Bank Pakistan Limited
Faysal Bank Limited
First Women Bank Limited
Habib Bank Limited
Industrial & Commercial Bank of China Limited
JS Bank Limited
MCB Bank Limited
MCB Islamic Bank Limited
Meezan Bank Limited
National Bank of Pakistan
Samba Bank Limited
Soneri Bank Limited
Standard Chartered Bank (Pakistan) Limited
Standard Chartered Bank (UK)
Summit Bank Limited
United Bank Limited

Registered Office

KE House, 39-B, Sunset Boulevard, Phase-II,
Defence Housing Authority, Karachi, Pakistan

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Directors' Review

I am pleased to present the Condensed Interim Financial Information (un-audited) of K-Electric Limited (KE) for the half year ended December 31, 2017 on behalf of the Board of Directors.

Key operational and financial results are summarised below:

	JUL-DEC 2017	JUL-DEC 2016
	(UNITS - GWh)	
<u>OPERATIONAL</u>		
Units generated (net of auxiliary)	5,003	4,889
Units purchased	3,683	3,575
Total units available for distribution (sent out)	8,686	8,464
Units billed	7,106	6,627
Transmission & Distribution Losses %	18.2%	21.7%
	(PKR - MILLIONS)	
<u>FINANCIAL</u>		
<u>REVENUE</u>	97,714	92,353
Profit before taxation	9,626	4,408
Taxation – net	(739)	603
Net Profit for the period	8,888	5,011
Earnings per share-BASIC/DILUTED	0.32	0.18
(Rupees)		
Earnings before Interest, Tax, Depreciation and Amortisation (EBITDA)	18,525	12,927

Financial Review

Company earned a net profit of Rs. 8,888 million which translated into earning per share of Rs. 0.32. The increase of 77.4% in net profit from comparable period is mainly due to reduction in T&D losses by 3.5% and increase in units sent out by 2.6% compared to corresponding period.

Revenue figure includes Rs. 2,459 million in tariff adjustment against actual write off of bad debts, as allowed by NEPRA under MYT decision, as more fully explained in note 11.2 of this condensed interim financial information.

Significant amount continued to be receivable from Government entities including dues from Karachi Water and Sewerage Board (KW&SB) and City District Government Karachi (CDGK). The management has been taking up the matter at highest levels within the Federal and Provincial Governments to ensure recovery which is significantly hampering the ability of the Company to enhance the pace of investment in the Company's infrastructure.

Delay in Issuance of Financial Statements

Fundamental reason behind the delay in finalisation of audited financial statements for the year ended June 30, 2018 and its related periods was delay in finalisation of financial statements for FY 2017 due to the reasons explained in the Annual Report for FY 2017, which was released a few months ago.

Update on Significant Matters

As this half yearly report is being issued with Annual Report 2018, for reasons explained in previous paragraph; significant matters along with the performance highlights have been covered in Annual Report 2018 of the Company and therefore, does not require to be reproduced here.

Board of Directors (BOD)

During review and subsequent period, following casual vacancies occurred on the Board and all were filled-up by the Directors within the specified time period.

- GOP nominee, Mr. Zafar Abbas was replaced by Dr. Aamer Ahmed, Additional Secretary, Ministry of Energy (Power Division), GOP, on August 9, 2017.
- GOP nominee, Mr. Muhammad Anwer Shaikh was replaced by Dr. Ahmed Mujtaba Memon, Additional Finance Secretary, Finance Division, GOP, on June 7, 2018.
- Mr. Waqar H. Siddique resigned from the position of Director/Chairman and Mr. Muhammad Tayyab Tareen, CEO was elected as Chairman effective from June 7, 2018.
- Syed Moonis Abdullah Alvi was appointed as Director/Chief Executive Officer effective from June 7, 2018.

Whereas other changes on the Board subsequent to year end have been duly reported in the Annual Report 2018 of the Company.

Acknowledgements

The Board wishes to extend its gratitude to the shareholders and customers of the Company for their cooperation and support and extends its appreciation to the employees of the Company.



Syed Moonis Abdullah Alvi
Chief Executive Officer

Karachi, September 18, 2019

AUDITORS' REPORT TO THE MEMBERS ON REVIEW OF CONDENSED INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of K-Electric Limited as at December 31, 2017 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim statement of changes in equity and condensed interim cash flow statement together with the notes forming part thereof (here-in-after referred to as the 'condensed interim financial information'), for the half-year then ended. Management is responsible for the preparation and presentation of this condensed interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this condensed interim financial information based on our review.

The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income and notes thereto for the quarters ended December 31, 2017 and 2016 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2017.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity'. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion


Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial information as of and for the half year ended December 31, 2017 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Emphasis of matter

Without qualifying our conclusion, we draw attention to the note 10.1.1 to the accompanying condensed interim financial information which describes that the mark-up / financial charges on outstanding liabilities due to government controlled entities will be payable by the Company only when it will reciprocally receive mark-up on outstanding receivable balances on account of tariff differential claims and energy dues of the Company's public sector consumers.



A. F. Ferguson & Co.
Chartered Accountants



BDO Ebrahim & Co.
Chartered Accountants

Engagement Partner: Waqas A. Sheikh

Engagement Partner: Raheel Shahnawaz

Place: Karachi
Date: October 03, 2019

سرکاری اداروں سے خطرہ رقم واجب الادا رہی بشمول واجبات کراچی واٹرا اینڈ سیوریج بورڈ (کے ڈبلیو ایس بی) آل سٹی ڈسٹرکٹ گورنمنٹ کراچی (سی ڈی جی کے) انتظامیہ نے بحالی کے لئے اعلیٰ سطح پر وفاقی اور صوبائی حکومتوں میں اس مسئلے کو اٹھایا جو کمپنی کے انفراسٹرکچر میں سرمایہ کاری کو بڑھانے کی استطاعت میں نمایاں تاخیر کا باعث ہے۔

مالیاتی بیانات کے اجراء میں تاخیر

مالی سال 2018 کے مالی گوشواروں کے حتمی اعداد کی تیاری میں تاخیر کی وجہ مالی سال 2017 کے آڈٹ شدہ مالی گوشواروں کی عدم تکمیل تھی۔

اہم معاملات پر تازہ ترین صورتحال

ششماہی رپورٹ 2018 کی سالانہ رپورٹ کے ساتھ جاری کی گئی ہے اور اس تاخیر کا سبب اوپر پیرا گراف میں واضح کیا گیا ہے۔ اہم معاملات اور کارکردگی کی سرخیاں سالانہ رپورٹ 2018 میں وضاحت کے ساتھ بیان کی گئی ہیں، اس لیے انہیں دوبارہ پیش کرنے کی ضرورت نہیں ہے۔

بورڈ آف ڈائریکٹرز (BOD)

جائزہ لینے اور اس کے بعد کی مدت کے دوران، بورڈ میں مندرجہ ذیل عارضی آسامیاں واقع ہوئیں جنہیں مقرر مدت میں ڈائریکٹرز کی جانب سے پورا کیا گیا۔

- GOP کے نامزد امیدوار جناب ظفر عباس کی جگہ ڈاکٹر عامر احمد، ایڈیشنل سیکریٹری، وزارت توانائی (پاور ڈویژن) GOP کو 9 اگست 2017 کو تقرر کیا گیا۔
- GOP کے نامزد امیدوار، جناب محمد انور شیخ کی جگہ ڈاکٹر احمد مجتبیٰ میمن، ایڈیشنل فنانس سیکریٹری، فنانس ڈویژن، GOP کو 7 جون 2018 کو تقرر دی گئی۔
- جناب وقار ایچ۔ صدیقی کے ڈائریکٹر/چیئر مین کے عہدے سے استعفیٰ دینے کے بعد جناب محمد طیب ترین، سی ای او، 7 جون 2018 سے چیئر مین منتخب ہوئے۔
- سید منس عبد اللہ علوی 7 جون 2018 سے بطور ڈائریکٹر/چیف ایگزیکٹو آفیسر تقرر کئے گئے۔

جبکہ سال کے اختتام کے بعد بورڈ میں دیگر تبدیلیوں سے متعلق کمپنی کی 2018 کی سالانہ رپورٹ میں باضابطہ بیان کیا گیا ہے۔

اظہارِ تشکر

بورڈ تمام شیئر ہولڈرز اور کمپنی کے کسٹمرز کو ان کے تعاون اور حمایت پر شکریہ ادا کرتا ہے اور کمپنی کے ملازمین کو خراج تحسین پیش کرتا ہے۔



سید منس عبد اللہ علوی

چیف ایگزیکٹو آفیسر

کراچی: 18 ستمبر 2019

کے۔ الیکٹرک لمیٹڈ

ڈائریکٹرز کی جانب سے جائزہ

میں نہایت مسرت کے ساتھ بورڈ آف ڈائریکٹرز کی جانب سے 31 دسمبر 2017 کو ختم ہونے والی ششماہی کے لیے کے۔ الیکٹرک لمیٹڈ کی مجموعی عبوری مالیاتی معلومات (غیر آڈٹ شدہ) پیش کر رہا ہوں۔

اہم آپریشنل اور مالی نتائج کا خلاصہ مندرجہ ذیل ہیں؛

جولائی تا دسمبر 2016	جولائی تا دسمبر 2017
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(یونٹس - GWh)

آپریشنل

4,889	5,003	پیدا کیے گئے یونٹس کی تعداد (ضمنی یونٹس کے علاوہ)
3,575	3,683	خریدے گئے یونٹس کی تعداد
8,464	8,686	ڈسٹری بیوشن کے لیے دستیاب ٹوٹل یونٹس (بھیجے گئے)
6,627	7,106	بل کیے گئے یونٹس
21.7%	18.2%	ٹرانسمیشن اور ڈسٹری بیوشن کے نقصانات %

(پاکستانی روپوں میں - ملین)

فنانسئل ریونیو

92,353	97,714	منافع قبل از ٹیکس
4,408	9,626	ٹیکس محصولات - خالص
603	(739)	اس مدت کے دوران خالص منافع
5,011	8,888	

آمدنی فی حصص - بیسک / ڈائریکٹ (روپے)

سود، ٹیکس، فرسودگی اور بے باقی سے پہلے کی ادائیگی (EBITDA)

12,927	18,525
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مالیاتی جائزہ

کمپنی کی خالص آمدنی 8,888 ملین روپے رہی، جس کے نتیجے میں آمدنی فی حصص 0.32 روپے رہی۔ گزشتہ سال اسی مدت کے دوران حاصل ہونے والی خالص آمدنی کے مقابلے میں اس سال کے دوران ہونے والے 77.4% اضافے کا سبب ٹرانسمیشن اور ڈسٹری بیوشن کے نقصانات میں 3.5% فیصد کمی اور بھیجے گئے یونٹس میں 2.6% فیصد اضافہ ہے۔

جیسا کہ MYT کے فیصلوں کے تحت NEPRA نے اجازت دی ہے، جس کی مزید تفصیلات مجموعی عبوری مالیاتی معلومات کے نوٹ نمبر 11.2 میں درج ہیں، اس کے مطابق ریونیو کے اعداد و شمار کے اندر ٹیرف ایڈجسٹمنٹ کی مد میں 2,459 ملین روپے بیڈ ڈیٹس کے حقیقی رابطہ آف کی مد میں شامل ہیں۔

CONDENSED INTERIM BALANCE SHEET

AS AT DECEMBER 31, 2017

		(Un-Audited) December 31, 2017	(Audited) June 30, 2017
	Note	(Rupees in '000)	
ASSETS			
Non-current assets			
Property, plant and equipment	4	247,358,335	237,730,775
Intangible assets		184,991	215,406
Long-term loans		23,125	21,777
Long-term deposits		16,196	13,497
		<u>247,582,647</u>	<u>237,981,455</u>
Current assets			
Stores, spares and loose tools		11,700,016	9,439,133
Trade debts	5	97,286,745	103,419,754
Loans and advances		553,867	774,217
Deposits and short-term prepayments		2,165,738	3,158,284
Other receivables	6	37,144,870	33,131,412
Taxation - net	7	2,821,373	2,962,142
Cash and bank balances		852,844	2,077,916
		<u>152,525,453</u>	<u>154,962,858</u>
		<u>2,999,116</u>	<u>2,999,116</u>
Assets classified as held for sale		155,524,569	157,961,974
TOTAL CURRENT ASSETS		<u>403,107,216</u>	<u>395,943,429</u>
TOTAL ASSETS		<u>403,107,216</u>	<u>395,943,429</u>
EQUITY AND LIABILITIES			
Share capital and reserves			
Authorized share capital		125,000,000	125,000,000
Issued, subscribed and paid-up capital		<u>96,261,551</u>	<u>96,261,551</u>
Reserves			
Capital reserves		2,009,172	2,009,172
Revenue reserves		5,372,356	5,372,356
		<u>7,381,528</u>	<u>7,381,528</u>
Unappropriated profit		44,139,436	33,068,043
		<u>147,782,515</u>	<u>136,711,122</u>
Surplus on revaluation of property, plant and equipment		45,421,576	47,605,194
LIABILITIES			
Non-current liabilities			
Long-term diminishing musharaka		15,156,827	17,305,568
Long-term financing		5,393,270	2,841,364
Long-term deposits		9,132,018	8,600,108
Employee retirement benefits		4,549,564	4,881,949
Deferred revenue		20,183,671	20,193,359
		<u>54,415,350</u>	<u>53,822,348</u>
Current liabilities			
Current maturity of long-term diminishing musharka		4,400,000	4,400,000
Current maturity of long-term financing		1,683,753	4,433,753
Trade and other payables	8	116,761,526	120,212,801
Accrued mark-up		5,940,142	5,809,192
Short-term borrowings - secured	9	19,758,529	17,278,006
Short-term deposits		6,897,375	5,624,563
Provision		46,450	46,450
		<u>155,487,775</u>	<u>157,804,765</u>
TOTAL LIABILITIES		<u>209,903,125</u>	<u>211,627,113</u>
TOTAL EQUITY AND LIABILITIES		<u>403,107,216</u>	<u>395,943,429</u>
Contingencies and Commitments	10		

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.



Syed Moonis Abdullah Alvi
Chief Executive Officer



Khalid Rafi
Director



Muhammad Aamir Ghaziani
Chief Financial Officer

CONDENSED INTERIM PROFIT & LOSS ACCOUNT (UN-AUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2017

		Half Year Ended		Quarter Ended	
		December 31, 2017	December 31, 2016	December 31, 2017	December 31, 2016
	Note	(Rupees in '000)		(Rupees in '000)	
Revenue					
Sale of energy – net		87,846,417	86,913,996	39,106,544	39,843,989
Tariff adjustment	11	9,867,784	5,438,888	6,283,003	3,153,977
		97,714,201	92,352,884	45,389,547	42,997,966
Cost of sales					
Purchase of electricity	12	(32,228,937)	(28,718,120)	(15,772,005)	(14,991,338)
Consumption of fuel and oil	13	(31,178,776)	(33,407,155)	(12,897,512)	(14,754,304)
Expenses incurred in generation, transmission and distribution		(10,863,646)	(9,945,371)	(5,357,441)	(4,869,028)
		(74,271,359)	(72,070,646)	(34,026,958)	(34,614,670)
Gross profit		23,442,842	20,282,238	11,362,589	8,383,296
Consumers services and administrative expenses		(16,345,907)	(17,231,899)	(8,627,457)	(8,296,372)
Other operating expenses		(1,010,303)	(618,611)	(556,092)	(361,409)
Other income		4,898,314	3,906,600	2,088,808	2,121,219
		(12,457,896)	(13,943,910)	(7,094,741)	(6,536,562)
Profit before finance cost		10,984,946	6,338,328	4,267,848	1,846,734
Finance cost		(1,358,601)	(1,930,764)	(631,781)	(881,049)
Profit before taxation		9,626,345	4,407,564	3,636,067	965,685
Taxation		(738,570)	602,999	(369,285)	155,762
Net profit for the period		8,887,775	5,010,563	3,266,782	1,121,447
Earnings before interest, tax, depreciation and amortization (EBITDA)		18,524,835	12,927,252	8,051,786	5,130,590
		(Rupees)			
Earnings per share - basic and diluted		0.32	0.18	0.12	0.04

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.



Syed Moonis Abdullah Alvi
Chief Executive Officer



Khalid Rafi
Director



Muhammad Aamir Ghaziani
Chief Financial Officer

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2017

	Half Year Ended		Quarter Ended	
	December 31, 2017	December 31, 2016	December 31, 2017	December 31, 2016
	(Rupees in '000)			
Net profit for the period	8,887,775	5,010,563	3,266,782	1,121,447
Other comprehensive income / (loss)				
Items that may be reclassified to profit and loss account				
Changes in fair value of cash flow hedges	162,660	(51,128)	162,568	(57,263)
Adjustment for amounts transferred to profit and loss account	(162,660)	40,176	(162,568)	42,098
	-	(10,952)	-	(15,165)
Total comprehensive income for the period	<u>8,887,775</u>	<u>4,999,611</u>	<u>3,266,782</u>	<u>1,106,282</u>

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.



Syed Moonis Abdullah Alvi
Chief Executive Officer



Khalid Rafi
Director



Muhammad Aamir Ghaziani
Chief Financial Officer

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2017

	Issued, subscribed and paid-up capital			Reserves						Un-appropriated profit	Total
	Ordinary shares	Transaction cost	Total Share Capital	Capital			Revenue				
				Share premium	Others	Total	General reserves	Others	Total		
(Rupees in '000)											
Balance as at July 1, 2016	96,653,179	(391,628)	96,261,551	1,500,000	509,172	2,009,172	5,372,356	(22,163)	5,350,193	17,700,303	121,321,219
Total comprehensive income for the half year ended December 31, 2016											
Profit for the period	-	-	-	-	-	-	-	-	-	5,010,563	5,010,563
Other comprehensive loss	-	-	-	-	-	-	-	(10,952)	(10,952)	-	(10,952)
	-	-	-	-	-	-	-	(10,952)	(10,952)	5,010,563	4,999,611
Incremental depreciation relating to surplus on revaluation of property, plant and equipment - net of deferred tax	-	-	-	-	-	-	-	-	-	2,087,108	2,087,108
Balance as at December 31, 2016 (Un-Audited)	96,653,179	(391,628)	96,261,551	1,500,000	509,172	2,009,172	5,372,356	(33,115)	5,339,241	24,797,974	128,407,938
Balance as at July 1, 2017	96,653,179	(391,628)	96,261,551	1,500,000	509,172	2,009,172	5,372,356	-	5,372,356	33,068,043	136,711,122
Total comprehensive income for the half year ended December 31, 2017											
Profit for the period	-	-	-	-	-	-	-	-	-	8,887,775	8,887,775
Other comprehensive income / (loss)	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	8,887,775	8,887,775
Incremental depreciation relating to surplus on revaluation of property, plant and equipment - net of deferred tax	-	-	-	-	-	-	-	-	-	2,183,618	2,183,618
Balance as at December 31, 2017 (Un-Audited)	96,653,179	(391,628)	96,261,551	1,500,000	509,172	2,009,172	5,372,356	-	5,372,356	44,139,436	147,782,515

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.



Syed Moonis Abdullah Alvi
Chief Executive Officer



Khalid Rafi
Director



Muhammad Aamir Ghaziani
Chief Financial Officer

CONDENSED INTERIM CASH FLOW STATEMENT (UN-AUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2017

	Half Year Ended	
	December 31, 2017	December 31, 2016
	(Rupees in '000)	
Cash flows from operating activities		
Profit before taxation	9,626,345	4,407,564
Adjustments for non-cash charges and other items:		
Depreciation and amortization	7,539,889	6,588,924
Provision for employee retirement benefits	372,841	347,580
Provision for slow moving and obsolete stores, spare parts and loose tools	-	(113,198)
Provision for debts considered doubtful	7,848,644	9,042,554
Gain on sale of property, plant and equipment	(264,260)	(111,421)
Finance cost	1,358,601	1,930,764
Amortization of deferred revenue	(821,781)	(742,642)
Return on bank deposits	(55,682)	(154,128)
	<u>25,604,597</u>	<u>21,195,997</u>
Working capital changes:		
(Increase) / Decrease in current assets		
Stores, spare parts and loose tools	(2,260,883)	(1,288,539)
Trade debts	(1,715,635)	(9,898,972)
Loans and advances	220,350	(216,992)
Deposits and short term prepayments	992,546	68,210
Other receivables	(4,013,458)	5,313,141
	<u>(6,777,080)</u>	<u>(6,023,152)</u>
Increase / (Decrease) in current liabilities		
Trade and other payables	(3,451,275)	(1,859,246)
Short-term deposits	1,272,812	2,301
	<u>(2,178,463)</u>	<u>(1,856,945)</u>
Cash generated from operations	<u>16,649,054</u>	<u>13,315,900</u>
Employee retirement benefits paid	(705,226)	(602,880)
Income tax paid	(597,801)	(271,114)
Receipts against deferred revenue	812,093	1,847,735
Finance cost paid	(1,227,651)	(1,705,316)
Interest received on bank deposits	55,682	154,128
Long-term loans	(1,348)	2,700
Long-term deposits	(2,699)	(4,629)
	<u>(1,666,950)</u>	<u>(579,376)</u>
Net cash generated from operating activities	<u>14,982,104</u>	<u>12,736,524</u>
Cash flows from investing activities		
Capital expenditure incurred	(17,412,750)	(9,341,943)
Proceeds from disposal of property, plant and equipment	539,976	379,231
Net cash utilized in investing activities	<u>(16,872,774)</u>	<u>(8,962,712)</u>
Cash flows from financing activities		
Long-term financing - net	(2,346,835)	(2,061,193)
Short-term borrowings - net	670,136	(8,857,644)
Security deposit received from consumers	531,910	396,183
Net cash utilized in financing activities	<u>(1,144,789)</u>	<u>(10,522,654)</u>
Net decrease in cash and cash equivalents	<u>(3,035,459)</u>	<u>(6,748,842)</u>
Cash and cash equivalents at the beginning of the period	<u>(8,421,025)</u>	<u>(4,814,950)</u>
Cash and cash equivalents at end of the period	<u>(11,456,484)</u>	<u>(11,563,792)</u>

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.



Syed Moonis Abdullah Alvi
Chief Executive Officer



Khalid Rafi
Director



Muhammad Aamir Ghaziani
Chief Financial Officer

NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL IN- FORMATION (UN-AUDITED)

FOR THE HALF YEAR ENDED DECEMBER 31, 2017

1. THE COMPANY AND ITS OPERATIONS

- 1.1 K-Electric Limited "the Company" was incorporated as a limited liability company on September 13, 1913 under the repealed Indian Companies Act, 1882 (now the Companies Act, 2017) and its shares are quoted on the Pakistan Stock Exchange. The registered office of the Company is situated at KE House, 39-B, Sunset Boulevard, Phase II, DHA, Karachi.

The Company is principally engaged in the generation, transmission and distribution of electric energy to industrial and other consumers under the Electricity Act, 1910 and Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, to its licensed areas. KES Power Limited (the holding company) holds 66.40 percent (2016: 66.40 percent) shares in the Company as at December 31, 2017.

- 1.2 As notified on Pakistan Stock Exchange on October 28 2016, Shanghai Electric Power Company Limited (SEP) has entered into a Sale and Purchase Agreement (SPA) with KES Power Limited (the holding company) to acquire up to 66.40 percent of the shares in the Company. The completion of the transaction contemplated by SPA is subject to receipt of applicable regulatory approvals and satisfaction of other conditions precedent specified therein.

SEP notified its initial Public Announcement of Intention (PAI) for the above equity acquisition on October 3, 2016. Subsequently, in order to comply with the statutory requirements under the Securities Act 2015 and Listed Companies (Substantial Acquisition of Voting Shares and Takeovers) Regulations 2017, SEP notified fresh PAIs on June 29, 2017, March 29, 2018 and December 25, 2018, incorporating amended / additional requirements pursuant to the Securities Act and the aforementioned regulations.

- 1.3 The Company, being regulated entity, is governed through Multi Year Tariff (MYT) regime. Accordingly, NEPRA determines tariff for the Company for the tariff control period from time to time. The MYT which was determined in 2009 was for a seven-year period which expired on June 30, 2016. On March 31, 2016, the Company filed a tariff petition with NEPRA for continuation of the MYT for a further 10 year period starting from July 1, 2016 along with certain modifications in the tariff. NEPRA vide its determination on March 20, 2017, determined the MYT for the period commencing from July 1, 2016 till June 30, 2023. Considering that some of the assumptions in the MYT determined by NEPRA were not reflective of ground realities and would be detrimental to the long term investment plan and operations, the Company, in order to protect long term interest of the business filed a review motion with NEPRA on April 20, 2017.

During the period, NEPRA issued its decision dated October 9, 2017 on the Company's review motion and largely maintained its earlier decision. The Ministry of Energy (Power Division), Government of Pakistan (the GOP) on request of the Company filed a 'Reconsideration request' with NEPRA dated October 26, 2017 under Section 31 (4) of Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (Act, 1997) to consider afresh its earlier determination to ensure that consumer interest in terms of continuous and efficient service delivery is maintained. NEPRA, vide its decision dated July 5, 2018 (MYT decision) in the matter of 'Reconsideration request' filed by the GOP, determined the revised MYT. The Company after considering that the MYT decision does not consider actual equity invested into the Company, applies notional capital structure based on the assumption of 70:30 debt to equity ratio and is a drastic departure from the previous structure without providing the Company an appropriate transition period, approached the Appellate Tribunal for the relief under Section 12G of the Act, 1997 (as amended). The Appellate Tribunal is yet to be made functional by the GOP.

The Company also approached the High Court of Sindh (SHC) against the aforementioned MYT decision and filed a suit in which a stay order was granted on July 26, 2018. The Company, on April 3, 2019,

withdrew its case filed with SHC against MYT decision, as the Company decided to pursue its legitimate concerns / issues with Appellate Tribunal and reserves its right to again approach the SHC if required. Further, the Ministry of Energy (Power Division) has notified the MYT decision through SRO 576 (I) / 2019 dated May 22, 2019.

The Company's revenue for the half year ended December 31, 2017, has been based on the revised MYT decision, which has been notified on May 22, 2019 by the Ministry of Energy.

2. BASIS OF PREPARATION

2.1 Statement of Compliance

The condensed interim financial information has been prepared in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. As per the requirements of circular No. CLD/CCD/PR(II)/2017 dated July 20, 2017 and circular No. 23 of 2017 dated October 4, 2017 issued by the Securities & Exchange Commission of Pakistan (SECP), the Company has prepared this condensed interim financial information in accordance with the provisions of the repealed Companies Ordinance, 1984 (the Ordinance). Accordingly, approved accounting standards for interim financial reporting comprise of International Accounting Standard 34, 'Interim Financial Reporting' and provisions of and directives issued under the Ordinance. In case requirements differ, the provisions of or directives issued under the Ordinance prevail.

The Companies Ordinance, 1984 has been repealed after the enactment of the Companies Act, 2017. However, as allowed by the Securities and Exchange Commission of Pakistan (SECP) vide its circular no 23/2017 dated October 4, 2017, this condensed interim financial information has been prepared in accordance with the provisions of the repealed Companies Ordinance, 1984.

2.2 This condensed interim financial information does not include all of the information and disclosures required for annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended June 30, 2017. This condensed interim financial information is un-audited, however, has been subjected to limited scope review by the auditors and is being submitted to the shareholders as required under the Companies Act, 2017.

2.3 This condensed interim financial information is presented in Pakistan Rupees which is the Company's functional currency.

2.4 Accounting Estimates, Judgement and Financial Risk Management

The preparation of this condensed interim financial information in conformity with the approved accounting and reporting standards, requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from the estimates.

During the preparation of this condensed interim financial information, there have been no changes in the significant judgements made by management in applying the Company's accounting policies and the key sources of estimation and uncertainty that were applied to the annual financial statements of the Company for the year ended June 30, 2017.

The Company's financial risk management objectives and policies are consistent with those disclosed in the annual financial statements for the year ended June 30, 2017.

3. ACCOUNTING POLICIES

3.1 The accounting policies and methods of computation which have been used in the preparation of this condensed interim financial information are the same as those applied in preparation of the annual financial statements for the year ended June 30, 2017.

- 3.2 The Company follows the practice to conduct actuarial valuation annually at the year end. Hence, the impact of remeasurement of post-employment benefit plans has not been incorporated in this condensed interim financial information.
- 3.3 Taxes on income, if any, in the interim periods are accrued using the effective tax rate that would be applicable to expected total annual profit or loss.
- 3.4 There were certain amendments to the approved accounting standards which became effective for the first time for the period ended December 31, 2017 but these are either not considered relevant or do not have any significant effect on the Company's financial statements and have, therefore, not been disclosed in this condensed interim financial information.

		(Un-Audited) December 31, 2017	(Audited) June 30, 2017
	Note	(Rupees in '000)	
4. PROPERTY, PLANT AND EQUIPMENT			
Operating fixed assets, at net book value	4.1	206,099,307	207,386,187
Capital work-in-progress		41,259,028	30,344,588
		<u>247,358,335</u>	<u>237,730,775</u>

- 4.1 Additions and disposals to operating assets during the period are as follows:

	Additions (Un-Audited) (at cost)		Disposals (Un-Audited) (at net book value)	
	December 31, 2017	December 31, 2016	December 31, 2017	December 31, 2016
	(Rupees in '000)			
Leasehold land	5,579	-	-	-
Plant and machinery	1,721,754	477,917	8,142	8,373
Transmission and distribution network	4,040,682	4,265,952	266,502	257,432
Others	730,295	489,233	1,072	2,005
	<u>6,498,310</u>	<u>5,233,102</u>	<u>275,716</u>	<u>267,810</u>

- 4.2 The above disposals represent assets costing Rs. 937.579 million (December 31, 2016: Rs. 717.249 million) which were disposed-off for Rs. 539.976 million (December 31, 2016: Rs. 379.231 million).

		(Un-Audited) December 31, 2017	(Audited) June 30, 2017
	Note	(Rupees in '000)	
5. TRADE DEBTS			
Considered good			
Secured – against deposits from consumers		1,757,457	2,006,797
Unsecured	5.1	<u>95,529,288</u>	<u>101,412,957</u>
		<u>97,286,745</u>	<u>103,419,754</u>
Considered doubtful		<u>60,089,503</u>	<u>58,197,616</u>
		<u>157,376,248</u>	<u>161,617,370</u>
Provision for impairment against debts considered doubtful	5.2	<u>(60,089,503)</u>	<u>(58,197,616)</u>
		<u>97,286,745</u>	<u>103,419,754</u>

- 5.1 These balances do not include any Late Payment Surcharge (LPS) on receivables from public sector consumers on the contention that due to the circular debt situation, the LPS should only be received by the Company from its public sector consumers, in case any surcharge is levied on the Company on account of delayed payments of its liabilities.

As at December 31, 2017, receivable from government and autonomous bodies of Rs. 50,289 million (June 30, 2017: Rs. 52,060 million) includes unrecognized LPS amounting to Rs. 8,070 million (June 30, 2017: Rs. 7,550 million). This includes receivable from Karachi Water and Sewerage Board (KW&SB) amounting to Rs. 31,521 million including unrecognized LPS of Rs. 4,266 million (June 30, 2017: Rs. 33,173 million including unrecognized LPS of Rs. 4,028 million) and receivable from City District Government Karachi (CDGK) amounting to Rs. 12,808 million including unrecognized LPS of Rs. 1,843 million (June 30, 2017: Rs. 12,740 million including unrecognized LPS of Rs. 1,690 million).

Upto December 31, 2017, adjustment orders have been received from the Government of Sindh (GOS) whereby, the Company's liability amounting to Rs. 12,434 million (June 30, 2017: Rs. 10,507 million) on account of electricity duty has been adjusted against the KW&SB dues.

	(Un-Audited) December 31, 2017	(Audited) June 30, 2017
	(Rupees in '000)	
5.2 Provision for impairment against debts considered doubtful		
Opening balance	58,197,616	48,593,591
Provision recognized during the period / year	<u>7,848,644</u>	<u>18,140,501</u>
	66,046,260	66,734,092
Write-off against provision during the period / year	<u>(5,956,757)</u>	<u>(8,536,476)</u>
	<u>60,089,503</u>	<u>58,197,616</u>
5.3 This includes write-off of Rs. 2,459 million (June 30, 2017: Rs. 6,195 million) to be claimed as tariff adjustment in accordance with the criteria prescribed by NEPRA (note 11.2).		

	(Un-Audited) December 31, 2017	(Audited) June 30, 2017
	(Rupees in '000)	
6. OTHER RECEIVABLES		
Considered good		
Sales tax - net	4,214,506	2,997,626
Due from the Government of Pakistan - net:		
- Tariff adjustments	32,606,509	29,809,793
- Interest receivable from GOP on demand finance liabilities	<u>237,173</u>	<u>237,173</u>
	32,843,682	30,046,966
Others	<u>86,682</u>	<u>86,820</u>
	37,144,870	33,131,412
Considered doubtful		
Sales tax	851,320	851,320
Provision for impairment	<u>(851,320)</u>	<u>(851,320)</u>
	-	-
Due from a Consortium of suppliers of power plant	363,080	363,080
Provision for impairment	<u>(363,080)</u>	<u>(363,080)</u>
	-	-
	<u>37,144,870</u>	<u>33,131,412</u>

7. TAXATION - NET

There is no significant change in the status of the tax contingencies as disclosed in note 40.1 to the annual financial statements of the Company for the year ended June 30, 2017.

	(Un-Audited) December 31, 2017	(Audited) June 30, 2017
(Rupees in '000)		
8. TRADE AND OTHER PAYABLES		
Trade creditors		
Power purchases	51,069,453	48,607,487
Fuel and gas	18,090,689	20,225,897
Others	5,187,559	4,980,004
	<u>74,347,701</u>	<u>73,813,388</u>
Murabaha finance facilities	-	3,145,500
Accrued expenses	3,988,040	4,106,631
Advances / credit balances of consumers	4,046,898	3,829,340
Others including clawback	34,378,887	35,317,942
	<u>116,761,526</u>	<u>120,212,801</u>
9. SHORT-TERM BORROWINGS – Secured		
From banking companies		
Bills payable	147	350,147
Short-term running finances	12,309,328	10,498,941
Short-term loan	-	426,208
Structured invoice financing	5,974,036	4,043,337
	<u>18,283,511</u>	<u>15,318,633</u>
From others		
KES Power Limited - Holding Company	30,279	36,870
KE Azm certificates	-	496,647
KE Azm Sukuk certificates	1,444,739	1,425,856
	<u>19,758,529</u>	<u>17,278,006</u>

10. CONTINGENCIES AND COMMITMENTS

10.1 Contingencies

- 10.1.1 Mark-up on overdue balances with National Transmission and Dispatch Company (NTDC) / Central Power Purchase Agency (CPPA), major government owned power supplier, has not been accrued in this condensed interim financial information. With effect from June 2015, the CPPA has assumed the central power purchase division of NTDC along with the related assets, rights and liabilities of NTDC, including alleged receivables from the Company. The Company is of the view that in accordance with the mechanism defined in the Power Purchase Agreement (PPA) dated January 26, 2010 with NTDC, NTDC's dues are to be settled by the Ministry of Finance (MOF) through payment of the Company's tariff differential claims directly to NTDC. Up to December 31, 2017 Ministry of Finance (MOF) has released the Company's tariff differential claims aggregating Rs. 372,918 million directly to NTDC / CPPA. Additionally, the Company has directly paid Rs. 26,821 million up to December 31, 2017 to NTDC / CPPA on account of its outstanding dues on an agreed mechanism. The PPA with NTDC has expired on January 25, 2015. However, the supply of electricity of 650 Megawatts (MW) continues in line with the High Court of Sindh's order dated February 6, 2014. Accordingly, to date NTDC / CPPA continues to raise invoices in line with terms of PPA. Discussions with NTDC / CPPA are underway for the renewal of PPA.

Subsequent to the period end on June 22, 2018, NTDC / CPPA filed a suit in the Civil Court of Islamabad for recovery of Rs. 83,990 million up to May 2018, comprising of principal amounting to Rs. 66,347 million and mark-up thereon amounting to Rs. 17,643 million, the decision of which is pending to date. Within the alleged claims filed by NTDC / CPPA in the aforementioned suit, release of tariff differential claims amounting to Rs. 15,021 million was unilaterally adjusted by NTDC / CPPA against the disputed mark-up claim. This was subsequently corrected by NTDC / CPPA and adjusted against the principal balance (resulting in decrease in principal amount with corresponding increase in mark-up), as confirmed from invoices and correspondence received subsequently. NTDC / CPPA's claim for mark-up on outstanding amount is on the premise that while the outstanding amounts were to be adjusted against tariff differential claims, the Company is eventually responsible for payments of all outstanding amounts, including mark-up. However, the Company has not acknowledged the disputed mark-up claimed by NTDC / CPPA as debt, as the Company is of the view that the disputed mark-up claims would not have arisen in case tariff differential claims payments, including payments related to claims of unrecovered cost due to 4% capping and gas load management plan were released to NTDC / CPPA by the MOF on behalf of the Company on timely basis.

In addition to above, the mark-up claimed by Sui Southern Gas Company Limited (SSGC) through its monthly invoices from July 2010 to December 2017 aggregates to Rs. 56,600 million, which has not been accrued by the Company. In view of the Company, the unilateral reduction of gas by SSGC in year 2009-10, in violation of the Economic Coordination Committee (ECC) allocation and Head of Term Agreement dated July 31, 2009, led to increased consumption of furnace oil, which coupled with non-payment by government entities as more fully explained below, significantly affected the Company's liquidity and hence the mark-up claim is not tenable.

In the year 2013, SSGC filed a suit in the High Court of Sindh for recovery of unpaid gas consumption charges and interest thereon and the damages amounting to Rs. 45,705 million and Rs. 10,000 million, respectively. The Company also filed a suit against SSGC in the High Court of Sindh for recovery of damages / losses of Rs. 59,600 million resulting from SSGC's failure to comply with its legal obligation to supply the allocated and committed quantity of 276 MMCFD of natural gas to the Company. Both these suits are pending adjudication to date.

Further, the Company entered into a payment plan with SSGC in the year 2014 and subsequently renewed the plan in years 2015 and 2016, which provided for a mechanism for payment of principal arrears by the Company on supply of adequate gas by SSGC. The dispute of mark-up claim has also been mentioned in the payment plan. The Company's management is of the view that the principal payments made by the Company to SSGC have been unilaterally adjusted by SSGC against SSGC's disputed mark-up claim, which is in violation of the payment plan which clearly mentions that the payments are to be adjusted against outstanding principal balances and hence any adjustment against the mark-up in the Company's view is not tenable.

The Company's management believes that overdue amounts have only arisen due to circular debt situation caused by delayed settlement of tariff differential claims by the MOF as well as delayed settlement of the Company's energy dues by certain public sector consumers (e.g. KW&SB), the dues of which have been guaranteed by the GOP under the Implementation Agreement dated November 14, 2005 and amended through the Amended Agreement dated April 13, 2009 ("IA") and Government Of Sindh departments and entities (GOS Entities). Given that NTDC and SSGC are both majorly owned and controlled by the GOP and considering that tariff differential claims and energy dues of KW&SB (guaranteed by the GOP under the Implementation Agreement) are the Company's receivables from the GOP and energy dues of GOS Entities are also receivable from GOS, the Company's management is of the view that the settlement of these outstanding balances will be made on a net basis. Further, this contention of the Company's management is also supported by the legal advices that it has obtained. Hence, mark-up / financial charges will be payable by the Company only when it will reciprocally receive mark-up on outstanding balances receivable from the Company's outstanding tariff differential claims and energy dues of public sector consumers. Without prejudice to the aforementioned position of the Company and solely on the basis of abundance caution, a provision amounting to Rs. 5,269 million (June 30, 2017: Rs. 5,269 million) is being maintained by the Company in this condensed interim financial information on account of mark-up on delayed payment.

10.1.2 There has been no change in the status of contingencies disclosed in notes 30.1.2 to 30.1.6 to the annual financial statements of the Company for the year ended June 30, 2017.

10.2 Claims not acknowledged as debts

10.2.1 Claims not acknowledged as debts as disclosed in note 30.2 of the annual financial statements of the Company for the year ended June 30, 2017 remain substantially unchanged except for the following claims:

	(Un-Audited) December 31, 2017	(Audited) June 30, 2017
	(Rupees in '000)	
Outstanding dues of property tax, water charges, custom duty, ground rent and occupancy value	6,902,110	7,365,004
10.3 Commitments		
10.3.1 Guarantees from banks	32,959	25,425
10.3.2 Transmission Projects	1,220,568	1,084,564
10.3.3 Transmission Project (TP - 1000)	27,805,688	37,359,875
10.3.4 Outstanding Letters of Credit	3,954,217	5,509,053
10.3.5 Generation Projects KGTPS-II & SGTPS-II Steam Turbines - capital commitment	-	476,237
10.3.6 Dividend on Preference Shares	1,119,453	1,119,453

The Company has not recorded any dividend on redeemable preference shares in view of certain restrictions on dividend placed under loan covenants by certain local and foreign lenders.

	(Un-Audited) December 31, 2017	(Audited) June 30, 2017
	(Rupees in '000)	
10.3.7 Commitments for rentals under operating lease agreements in respect of vehicles are as follows:		
- not later than one year	174,606	142,517
- later than one year and not later than five years	698,422	570,069

			Half Year Ended		Quarter Ended	
			December 31, 2017	December 31, 2016	December 31, 2017	December 31, 2016
Note			(Rupees in '000)		(Rupees in '000)	
11.	TARIFF ADJUSTMENT	11.1 & 11.2	9,867,784	5,438,888	6,283,003	3,153,977

11.1 This represents tariff differential subsidy claim for variation in fuel prices, cost of power purchases, operation and maintenance cost, being adjustments required as per NEPRA's MYT decision and those resulting in adjustment of tariff due from Government.

11.2 Includes Rs. 2,459 million (comprising dues from 46,488 customers) recognized during the period against actual write-off of bad debts, as allowed by NEPRA under the MYT decision for the period July 1, 2016 to June 30, 2023, through the decision dated July 5, 2018.

As required under the aforementioned NEPRA decision of July 5, 2018, for the purpose of claim of tariff adjustment in respect of actual write-off of bad debts, the Company is required to ensure / carry out certain mandatory procedures.

		Half Year Ended		Quarter Ended	
		December 31, 2017	December 31, 2016	December 31, 2017	December 31, 2016
		(Rupees in '000)		(Rupees in '000)	
12.	PURCHASE OF ELECTRICITY				
	Central Power Purchasing Agency (Guarantee) Limited (CPPA) / NTDC	19,633,420	19,182,219	9,825,879	10,358,636
	Independent Power Producers (IPPs)	11,560,827	7,849,429	5,300,829	3,735,997
	Others	1,034,690	1,686,472	645,297	896,705
		<u>32,228,937</u>	<u>28,718,120</u>	<u>15,772,005</u>	<u>14,991,338</u>
13.	CONSUMPTION OF FUEL AND OIL				
	Natural gas	11,452,181	19,211,575	5,079,163	7,914,921
	Furnace and other fuel / oils	19,726,595	14,195,580	7,818,349	6,839,383
		<u>31,178,776</u>	<u>33,407,155</u>	<u>12,897,512</u>	<u>14,754,304</u>
14.	TRANSACTIONS WITH RELATED PARTIES				
Related parties of the Company comprise of associated companies, state-controlled entities, staff retirement benefit plans, and the Company's directors and key management personnel. Details of transactions with related parties not disclosed elsewhere in this condensed financial information are as follows:					
		December 31, 2017	December 31, 2016		
		(Rupees in '000)			
14.1	Associated Undertaking				
14.1.1	BYCO Petroleum Pakistan Limited Purchases			<u>2,132,066</u>	<u>522,710</u>
14.2	Government Related Entities				
14.2.1	Central Power Purchasing Agency (Guarantee) Limited (CPPA) / NTDC Purchases			<u>19,633,420</u>	<u>19,182,219</u>
14.2.2	Pakistan State Oil Company Limited Purchases			<u>17,671,096</u>	<u>13,868,088</u>
14.2.3	Sui Southern Gas Company Limited Purchases			<u>11,452,181</u>	<u>19,211,575</u>
14.3	Key management personnel				
	- Managerial remuneration			<u>104,715</u>	<u>87,716</u>
	- Housing and other allowances			<u>57,593</u>	<u>48,244</u>
	- Other allowances			<u>83,341</u>	<u>120,222</u>
14.4	Provident Fund				
	Contribution to provident fund			<u>392,369</u>	<u>350,405</u>

15. CORRESPONDING FIGURES

Wherever considered necessary, corresponding figures have been rearranged and reclassified for the purpose of comparison. Significant reclassification is as follows:

		Half Year Ended	Quarter Ended
		December	December
From	To	31, 2017	31, 2016
	 (Rupees in '000)	
Finance cost	Other operating expenses	134,829	68,972

16. DATE OF AUTHORIZATION FOR ISSUE

This condensed interim financial information was authorized for issue on September 18, 2019 by the Board of Directors of the Company.

17. GENERAL

All figures have been rounded off to the nearest thousand of Pakistan Rupees, unless otherwise stated.



Syed Moonis Abdullah Alvi
Chief Executive Officer



Khalid Rafi
Director



Muhammad Aamir Ghaziani
Chief Financial Officer



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