



Sitara Energy Limited

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Company Information

Board of Directors

Ms. Noureen Javed (Chairperson)

Mr. Javed Igbal (Chief Executive Officer)

Mr. Abdullah Javed

Mr. Shahid Hameed Sheikh

Ms. Naseem Akhtar Ms. Haniah Javed

Mr. Mubashir Ahmed Zareen

Chief Financial Officer

Mr. Ijaz A. Babar - FCA

Company Secretary

Mr. Mazhar Ali Khan

Legal Advisor

Sahibzada Muhammad Arif

Share Registrar

THK Associates (Private) Limited 1st Floor, 40-C, Block-6,

P.E.C.H.S, Karachi - 75400.

UAN: +92 (21) 111-000-322 Ph: +92 (21) 34168270

Fax: +92 (21) 34168271 E-mail: aa@thk.com.pk

Registered Office

601-602 Business Centre, Mumtaz Hassan Road,

Karachi 74000

Plant

33 K.M., Sheikhupura Road, Faisalabad

Audit Committee

Mr. Shahid Hameed Sheikh (Chairman)

Mr. Abdullah Javed

Mr. Mubashir Ahmed Zareen

Human Resource & Remuneration Committee

Mr. Mubashir Ahmed Zareen (Chairman)

Mr. Javed Iqbal (Chief Executive Officer)

Mr. Abdullah Javed

Auditors

RSM Avais Hyder Liaquat Nauman

(Chartered Accountants)

Bankers

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan

First Women Bank Limited

Bank Alfalah Limited

Faysal Bank Limited

The Bank of Punjab

MCB Bank Limited

United Bank Limited

Meezan Bank Limited

Allied Bank Limited

Silk Bank Limited

Askari Bank Limited

Summit Bank Limited

Habib Bank Limited

Website

http://www.sitara.pk

DIRECTORS' REVIEW

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary duly reviewed by the statutory auditors for the half year ended on December 31, 2019.

Financial Results:

The financial results for the half year of the current financial year, in comparison with half year of the last financial year, are as under:-

Financial Highlights	July – December	July – December
	2019	2018
	Rupees in thousand	Rupees in thousand
Sales – net	338,166	731,637
Cost of generation	295,348	727,663
Gross profit	42,818	3,974
Gross profit ratio to revenue	12.66%	0.54%
(Loss) after tax	(70,705)	(88,056)
(Loss) per share – Basic & diluted (Rs.)	(3.70)	(4.61)

The sales of the Company during the half year of the current financial year decreased to Rs. 338.166 Million, due to minimal operation in most of months on account of non-availability of system gas, as compared with Rs. 731.637 Million during the half year of last financial year. System gas is not available since December 2018 while RLNG price is not viable for operations. However, Gross Profit improved due to reduction in RFO price, cost cutting measures in manufacturing expenses and increase in electricity tariff.

Power plant generated 19,235 MWh of electricity during the half year under review in comparison with 52,726 MWh generated during the half year of the last financial year.

The net loss for the half year of the current financial year decreased to Rs. 70.705 Million as compared with Rs 88.056 Million during the half year of last financial year due to improvement in Gross Profit. The management of the company took measures to curtail operating expenses to the maximum possible lowest level while finance cost increased substantially as a result of very high SBP policy rate since July 2019 in comparison with that prevailing in corresponding period of last financial year.

The profitability of the company during the financial year 2019-20 will largely depends upon affordable prices of fuels (RFO/System Gas/RLNG), substantial decrease in finance cost, increase in electricity tariff, conducive regulatory frame work etc.

We extend our deep gratitude to all our stakeholders, specially our bankers and suppliers, who stood by the company and continued their support. We appreciate the dedication and hard work of all the employees of the company.

By order of the board

Javed lobal Chief Executive Officer

Faisalabad: February 27, 2020

Directors Review

ستارہ انر بی لمیٹڈ اور اسکی ذیلی تمپنی کا پورڈ آف ڈائر بیٹرز بمپنی کی پہلی ششاہی 31 دمبر 2019 پی کی رپورٹ بمعلمخص عبوری مالیاتی معلومات اورنظر ثانی شدہ برطابق شپپیورٹری آ ڈیٹرز پیش کرتے ہوئے خوشی محسوں کررہے ہیں۔

عملیاتی مالی نتائج:-گزشته سال کی پہلی ششاہی کے مقالبے میں رواں مالی سال کی پہلی ششاہی کے مالیاتی متائج حسب ذیل ہیں۔

مالياتی اعدادوشار	جولائی-دسمبر2019ئ	جولائی-دسمبر2018ئ
	پاکستانی روپے ہزاروں میں	پاکستانی روپے ہزاروں میں
فروخت آمدني	338,166	731,637
پیداواری لاگت	295,348	727,663
مجموعى منافع	42,818	3,974
آمدنی میں مجموعی منافع کا تناسب	12.66%	0.54%
فیکسیشن کے بعد (نقصان)	(70,705)	(88,056)
فی شیئر (نقصان)/آمدنی Basic & diluted (Rs.)	(3.70)	(4.61)

رواں مالی سال کی پہلی ششاہی کی فروخت آمدنی گزشتہ مالی سال کی فروخت آمدن 731.637 ملین روپے ہے کم ہوکر 338.166ملین روپے ہوگئی ہے جسکی وجزیادہ تر ہمینوں میں اپریشن کا کم ہونا اور سٹم گیس کی دستیائی کا نہ ہونا ہے۔ دیمبر 2018 پر سے سٹم گیس کی عدم دستیا بی اور اسکے ساتھ ماکع قدرتی گیس (RLNG) کی قیت بھی اپریشن کے لئے موزول نہیں ہے تاہم فرنس آئک کی قیمتوں میں کی افزاجات میں کی کا ہونا اور بکل کے ٹیرف میں اضافہ کیوجہ سے مجموعی منافع میں بہتری آئی ہے۔

پاور پلانٹ نے گزشتہ مالی سال کی پہلی ششاہی میں پید اہونے والے 52.726 میگاواٹ آورز کی نسبتاً 19.235میگاواٹ آورز پیدا کئے۔

گزشتہ مالی سال کی ششاہی میں صافی نقصان 88.056 ملین روپے تھا جو کہ موجودہ مالی سال کی ششاہی میں کم ہوکر 70.705 ملین روپے ہوگیا ہے جسکی وجہ مجموعی منافع میں بہتری ہے ۔ کمپنی کی انتظامیہ آپریشنل لاگت میں کمی کیلئے اقدامات کررہی ہے۔ جبکہ جولائی 2019ء سے SBP کی بہت زیادہ پالیسی ریٹ میں اضافہ کی وجہ سے گزشتہ مالی سال کی نسبت فٹانس لاگت میں اضافہ ہوا ہے۔

مالی سال20-2<u>019ء کی کیلی ششاہی میں سمپنی کا منافع بہت حد تک فرنس آئ</u>ل ، MLNG کی مناسب قیتوں پرفراہمی ، فنانس لاگت میں کافی کی ، بیکل کے ٹیرف میں اضافہ اور ساز گار ریگو لیٹری فریم ورک وغیرہ کا ہونا ہے۔

ہم اپنے تمام سٹیک ہولڈرز خصوصاً ہمارے بنک اور سپلائرز (Suppliers) کی تہددل سے جمایت پرا کئے قدر دان ہیں۔ ہم ممبنی کے تمام عملے کی تخت محنت اور گن پرا کئے مشکور ہیں۔

بحكم بورڈ

جاویدا قبال چیف ایگزیکٹوآ فیسر

فیصل آباد 27 فروری 20<u>2</u>09ء

INDEPENDENT AUDITOR'S REVIEW REPORT To the members of Sitara Energy Limited Report on review of Condensed Interim Financial Statements

Introduction

We have reviewed the accompanying condensed interim statement of financial position of Sitara Energy Limited (The Company) as at December 31, 2019 and the related condensed interim statement of profit or loss, condensed interim statement of other comprehensive income, condensed interim statement of cash flows, condensed interim statement of changes in equity and notes to the financial statements for the half year then ended (here-in-after referred to as the "condensed interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these condensed interim financial statements based on our review.

The figures of the condensed interim statement of profit or loss and condensed interim statement of other comprehensive income for the quarters ended December 31, 2019 and 2018 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2019.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A review of condensed interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Material Uncertainty relating to Going Concern

The Company suffered financial and operational difficulties. These conditions as set forth in Note 1.3.indicate the existence of a material uncertainty which may cast significant doubt about the company's ability to continue as a going concern. Our conclusion is not modified in respect of this

The engagement partner on the review resulting in this independent auditor's report is Hamid Masood.

RSM AVAIS HYDER LIAQUAT NAUMAN CHARTERED ACCOUNTANTS

Place: Faisalabad Dated: February 27, 2020

Statement of Financial Position

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT DECEMBER 31, 2019

Note	(Un-audited) December 31, 2019	(Audited) June 30, 2019		Note	(Un-audited) December 31, 2019	(Audited) June 30, 2019
EQUITY AND LIABILITIES	rapood		ASSETS	11010	Tapooo	
SHARE CAPITAL AND RESERVES			NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each	300,000	300,000	Property, plant and equipment Investment property Investment in subsidiary Long term loan	5	843,694 437,370 49,995 1,000	902,345 439,313 49,995 1,000
Issued, subscribed and paid up capital Reserves Capital reserve - Share premium	190,920	190,920 143,190	Long term deposits		1,511 1,333,570	511 1,393,164
Revenue reserves General reserve Unappropriated profit	970,000 306,427 1,610,537	970,000 377,132 1,681,242				
NON-CURRENT LIABILITIES Long term financing	12,500	20,833				
CURRENT LIABILITIES			CURRENT ASSETS			
Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing Provision for taxation - income tax 10	647,574 3,698 149,135 1,021,673 20,833 45 1,842,958	632,337 3,703 75,876 982,314 20,833 544 1,715,607	Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from Government	6	275,667 110,469 560,441 665,752 36,447 251,813	276,563 22,157 561,033 631,525 33,264 101,647
CONTINGENCIES 3	3,465,995	3,417,682	Cash and bank balances	7	53,507 2,132,425 3,465,995	2,024,518

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

CHIEF FINANCIAL OFFICER

06 Unaudited Half Yearly Accounts 2019

Statement of Profit or Loss

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

		Half year ended		Quarter ended	
		December 31,		Decem	ber 31,
		2019	2018	2019	2018
	Note		Rupees	in 000	······
Sales - net	8	338,166	731,637	259,578	279,122
Cost of generation	9	295,348	727,663	218,918	299,228
Gross profit		42,818	3,974	40,660	(20,106)
Other income		10,694	19,202	166	17,924
		53,512	23,176	40,826	(2,182)
Operating expenses		33,085	41,513	16,175	22,210
Finance cost		91,244	67,165	44,106	36,309
		124,329	108,678	60,281	58,519
(Loss) for the period before taxation		(70,817)	(85,502)	(19,455)	(60,701)
Description (controller)	40	(440)			
Provision for taxation	10	(112)	2,554	(112)	-
(Loss) for the period		(70,705)	(88,056)	(19,343)	(60,701)
(Loss) per share -					
Basic and diluted (Rupees)		(3.70)	(4.61)	(1.01)	(3.18)

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of other Comprehensive Income

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

Half year ended	Quarter ended
December 31,	December 31,
2019 2018	2019 2018

(Loss) for the period

Other comprehensive income

Total comprehensive (loss) for the period

(70,705)	(88,056)	(19,343)	(60,701)
-	-	-	-
(70,705)	(88,056)	(19,343)	(60,701)

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

CHIEF FINANCIAL OFFICER

08 Unaudited Half Yearly Accounts 2019

Statement of Cash Flows

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

	Half year ended December 31,	
	2019	2018
	Rupee	s in 000 ·····
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation Adjustments for :	(70,817)	(85,502)
Depreciation of property, plant and equipment	8,356	16,390
Depreciation of investment property	1,310	1,455
Provision for staff retirement benefits	545	1,089
(Gain) on disposal of operating assets	(8,334)	(16,577)
(Gain) on disposal of investment property	(2,167)	- 07.405
Finance cost Operating cash flows before working capital changes	91,244 20,137	67,165
Operating cash nows before working capital changes	20,137	(15,980)
Changes in working capital		
Decrease / (increase) in current assets		
Stores, spares and loose tools	896	29
Stock of oil and lubricants	(88,312)	(39,306)
Trade debts	592	(75,006)
Loans and advances	(35,959)	9,090
Deposits and prepayments	(3,184)	(2,989)
Tax refunds due from government - sales tex Other receivables	7,051	(29,104)
Increase / (decrease) in current liabilities	(150,166)	43,347
Trade and other payables	15,429	(47,911)
····	(253,653)	(141,850)
Cash (used in) operating activities	(233,516)	(157,830)
Staff retirement benefits paid	(737)	(1,013)
Finance cost paid	(17,985)	(62,201)
Income tax paid	(75)	(1,683)
Net cash (used in) operating activities	(252,313)	(222,727)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from disposal of Operating assets	59,829	29,750
Proceeds from disposal of Investment property	2,800	-
Advance for purchase of land	(1,200)	-
Long term deposits	(1,000) 60.429	29,750
Net cash generated from investing activities c) CASH FLOWS FROM FINANCING ACTIVITIES	00,429	29,730
,		
Repayment of : Liabilities against assets subject to finance lease	_	(1,270)
Long term financing	(8,333)	149,547
Increase in short term bank borrowings - net	39,359	43,528
Dividend paid	(5)	-
Net cash generated from financing activities	31,021	191,805
Net (decrease) / in cash and cash equivalents (a+b+c)	(160,863)	(1,172)
Cash and cash equivalents at the beginning of the period	214,370	20,594
Cash and cash equivalents at the end of the period	53,507	19,422
Cash and saon equivalents at the one of the period	00,007	

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of Changes in Equity

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

Issued, ubscribed	Capital reserve	Revenue reserve			Total
nd paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	
		······ Rupe	es in 000		
190,920	143,190	970,000	568,943	1,538,943	1,873,053
-	-	-	(88,056)	(88,056)	(88,056)
-	-	-	-	-	-
-	-	-	(88,056)	(88,056)	(88,056)
190,920	143,190	970,000	480,887	1,450,887	1,784,997
-	-	-	(103,755)	(103,755)	(103,755)
-	-	-	-	-	-
-	-	-	(103,755)	(103,755)	(103,755)
190,920	143,190	970,000	377,132	1,347,132	1,681,242
-	-	-	(70,705)	(70,705)	(70,705)
-	-	-	(70.705)	- (70 705)	- (70.705)
190.920	143,190	970.000			(70,705) 1,610,537
1	d paid up capital	Share capital Share premium	Share General reserve	Share General Unappropriated reserve profit reserve profit	Share General Unappropriated reserve profit Sub total

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

CHIEF FINANCIAL OFFICER

10 Unaudited Half Yearly Accounts 2019

SITARA ENERGY LIMITED NOTES TO THE CONDENSED INTERIM **FINANCIAL STATEMENTS (UN-AUDITED)** FOR THE HALF YEAR ENDED DECEMBER 31, 2019

STATUS AND ACTIVITIES

1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is "generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.

1.2 The Company suffered financial and operational difficulties due to non availability of system gas along with substantial increase in gas tariff and abnormal increase in rate of furnace oil. The

Company has suffered loss of Rs.70.705 million during the period, energy generation decreased by 62% as compared to first interim period of last reporting year due to adverse market conditions compared to energy cost.

Company's sales during first four months of the interim period remained at minimal level due to partial closure of operations. The Company has not been able to comply with terms of certain

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The operations of the Company improved in last two months of interim period due to substantial decrease in the price of furnace oil and increase in tariff by NEPRA. Moreover, the company is making efforts to curtail its operational and administrative expenses to minimum possible level without affecting the operational efficiency of the Company. Disposal of non-core assets like properties is also planned and hopefully materailise in due course. The implementation on plan for investment in renewable energy (solar power plant) is expected in 2021 and would result in drastic reduction in production cost to make the existing project viable. The management is confident that there will be further improvement in operational efficiency and profitability in future and the Company will continue as a going concern.

SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of :
- International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017
- 2.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 2.1.3 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the vear ended June 30, 2019

2.2 Application of new and revised International Financial Reporting Standards

2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2019 but are considered not to be relevant or have any significant effect on the Company's financial reporting, except as mentioned below:

IFRS 16 - Leases

This standard replaces the previous lease standard: IAS 17 Leases. It will result in almost all leases being recognised on the statement of financial position, as the distinction between operating and finance leases is removed. Under the new standard, an asset (the right to use the leased item) and a financial liability to pay rentals are recognsied. The only exceptions are short term and low value leases.

The changes laid down by this standard do not have any impact on these condensed interim financial statements of the company.

Standards, amendments to standards and interpretations becoming effective in future periods

2.2.2 There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2020 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2019.

2.3 Basis of preparation

These condensed interim consolidated financial statements have been prepared under the "historical cost convention".

2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2019.

2.5 Estimates, judgments and risk management policies

2.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2019.

2.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2019.

3. CONTINGENCIES

Contingencies

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2019, except the following:

(Un-Audited)	(Audited)		
December 31,	June 30,		
2019	2019		
Rupees in '000'			

155,809

154,809

Bank guarantees issued in favour of Sui Northern Gas Pipelines Limited for supply of gas

Demand of late payment surcharge charged by SNGPL on non payment of gas Infrastructure development cess has not been acknowledged. The charge is challenged before The Sindh High Court on October 13, 2015 . The management is of the view that surcharge can only be levied on willful default, non payment of principal amount of GIDC is due to stay order granted by court of competent jurisdiction therefore LPS could not be charged. No provision of late payment surcharge has been made as the appeals against levy of GIDC are pending before the court of law.

The Company had executed Power Purchase Agreement (PPA) with Faisalabad Electric Supply Company (FESCO) which was expired in 2011, and was due for regularisation as per NEPRA rules. FESCO filed Power Acquisition Request (PAR) in 2011. NEPRA approved reduced fuel cost in 2017 and ordered to recover excess amount. Being aggrieved by the orders Company filed review petition before NEPRA which was dismissed by the Authority. The Company intends to file appeal before Islamabad High Court. The quantum of liability cannot be determined at this stage. The management believes that there is reasonable probability that the matter will be decided in favor of the Company. Pending the outcome of the matter, no provision has been made in these financial statements.

264,988 208,501

			(Un-Audited) December 31, 2019	(Audited) June 30, 2019
		Note	Rupees	s in '000'
4.	Prop	perty, plant and equipment		
	Ope	rating assets	817,522	877,373
	Adva	ance for purchase of land	26,172	24,972
			843,694	902,345
	4.1	Operating assets		
		Book value at beginning of period / year	877,373	906,997
		Transfer from Capital work in progress during the period / year	_	141,607
		Disposals during the period / year	(51,495)	(142,148)
		Depreciation charged during the period / year	(8,356)	(28,383)
			817,522	877,373
5.	Inve	stment property		
	Cost	t	454,884	455,517
	Accı	umulated depreciation	(17,514)	(16,204)
	Net	book value	437,370	439,313
	5.1	Reconciliation of written down value for the period / year		
		Book value at beginning of period / year	439,313	29,107
		Additions during the period / year	-	15,601
		Transferred from non-operating land during the period / year	r -	463,374
		Disposals during the period / year	(633)	(65,858)
		Depreciation charged during the period / year	(1,310)	(2,911)
			437,370	439,313
6.	Loa	ns and advances		
	С	onsidered good		
	ı	Loans to staff	905	1,102
	ı	Loan to subsidiary 6.1	620,704	620,704
	/	Advances		
		Suppliers	7,833	7,220
		Income tax	76	1,809
		For purchases / expenses	36,234	690
			665,752	631,525
				

It represents the loan to subsidiary M/s Sitara International (Private) Limited. This Loan is interest free.

					(Un Au December 20	per 31, 19	(Audited) June 30, 2019 s in '000'	
7.	Cash and bank balances							
	Cash in hand Cash at banks				26	,486		15,987
	In current accounts				27	,021		198,383
					53	,507		214,370
			(Un-a Half ye Decen		ded Quarter ended			ended
			2019		018	2019		2018
8.	Sales - net	Note			(Rupees	in '000')		
	Electricity		397,794	80	2,595	305,41	7	302,835
	Steam		1,685		11,129	1,68		3,794
			399,479		3,724	307,10		306,629
	Less: Sales tax		(58,383)	<u> </u>	8,547)	(44,961	_	(26,262)
	Less: Electricity duty		341,096 (2,930)		35,177	262,14		280,367 (1,245)
	Less. Electricity duty		338,166		3,540) 31,637	(2,563 259,578	_	279,122
9.	Cost of generation					·		
	Cost of gas, oil and lubricants	9.1	269,415	65	6,987	206,25)	268,787
	Salaries, wages and benefits	0.1	13,355		26,026	6,47		11,732
	Retirement benefits		339		736	14	7	335
	Stores, spares and loose tools		1,944	1	8,571	95	2	7,554
	Insurance		1,684		1,961	842	2	930
	Repairs and maintenance		795		3,030	33	5	1,233
	Depreciation		5,520	1	2,859	2,60		5,542
	Other		2,296		7,493	1,31		3,115
			295,348		27,663	218,91	3	299,228
	9.1 Cost of gas, oil and lubrica	ants						
	Gas		7,424	30	9,294	4	4	93,036
	Oil and lubricants		261,991	34	7,693	206,20	3	175,751
			269,415	65	6,987	206,25)	268,787
10.	Provision for taxation							
	Current							
	1	10.1	45		761	4:		-
	For prior period		(157)		1,793	(157	_	
			(112)		2,554	(112)	

10.1 The profits and gains derived by the Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime.

11. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the	Relationship and	Transactions	Half	Audited year ended ember 31,
related party	Percentage	during the year	2019	2018
			·····Rup	ees in '000'
Sitara Fabrics	Associated company	Sale of Electricity	1,685	64,207
Limited	by virtue of common directorship	,	1,000	04,207
Sitara Fabrics Limited	Associated company by virtue of common directorship		59,829	-
Sitara Chemtek (Private) Limited	Associated company by virtue of common directorship		-	1,949
Sitara Energy Limited Staff Provident Fund Trust	Other related party	Contribution for the period	545	1,089

12. DATE OF AUTHORISATION FOR ISSUE

These condensed interim consolidated financial statements were authorised for issue on February 27, 2020 by the Board of Directors of the Company.

13. GENERAL

- 13.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 13.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.
- 13.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

DIRECTOR CHIEF FINANCIAL OFFICER CHIEF EXECUTIVE OFFICER

Consolidated Statement of Financial Position

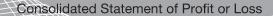
SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION **AS AT DECEMBER 31, 2019**

N.A.	(Un-audited) December 31, 2019	(Audited) June 30, 2019		Note	(Un-audited) December 31, 2019	(Audited) June 30, 2019
Note	Rupees	in 000		ivote	Rupees	s in 000
SHARE CAPITAL AND RESERVES			NON-CURRENT ASSETS			
Authorised capital			Property, plant and equipment	5	843,718	902,370
30,000,000 ordinary shares			Investment property	6	437,370	439,313
of Rs. 10/- each	300,000	300,000	Long term loan		1,000	1,000
			Long term deposits		1,511	511
Issued, subscribed			•		1,283,599	1,343,194
and paid up capital	190,920	190,920				
Reserves						
Capital reserve Share premium	143,190	143,190				
Revenue reserves						
General reserve	970,000	970,000				
Unappropriated profit	308,841	377,795				
	1,612,951	1,681,905				
Non-controlling interest	1,612,958	1,681,912				
NON-CURRENT LIABILITIES						
Long term financing	12,500	20,833				
CURRENT LIABILITIES			CURRENT ASSETS			
Trade and other payables	648,662	633,400	Stores, spares and loose tools		275,667	276,563
Unclaimed dividend	3,698	3,703	Stocks		520,606	432,294
Interest / mark up payable	149,135	75,876	Investment property	7	65,189	63,403
Short term bank borrowings	1,021,673	982,314	Trade debts		560,441	561,033
Current portion of :			Loans and advances	8	234,362	201,472
Long term financing	20,833	20,833	Deposits and prepayments		36,447	33,264
Provision for taxation - income tax 12	45	1,202	Other receivables		251,813	101,647
	1,844,046	1,717,328	Tax refunds			
	1,044,040	1,111,320	due from Government		180,204	185,111
			Cash and bank balances	9	61,176	222,092
CONTINGENCIES					2,185,905	2,076,879
AND COMMITMENTS 4	-	-				
	3,469,504	3,420,073			3,469,504	3,420,073

The annexed notes form an integral part of these condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR



SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

		Half yea	ar ended	Quarter ended			
		Decen	nber 31	December 31			
		2019	2018	2019	2018		
	Note		Rupees	in'000'			
Sales - net	10	338,166	731,637	259,578	279,122		
Cost of generation	11	295,348	727,663	218,918	299,228		
Gross profit		42,818	3,974	40,660	(20,106)		
Other income		12.480	19,202	1.952	17,924		
Other modifie		55,298	23,176	42,612	(2,182)		
Operating expenses		33,120	41,566	16,209	22,345		
Finance cost		91,244	67,165	44,106	36,309		
		124,364	108,731	60,315	58,654		
(Loss) for the period before taxation		(69,066)	(85,555)	(17,703)	(60,836)		
Provision for taxation	12	(112)	2,554	(112)	-		
(Loss) for the period		(68,954)	(88,109)	(17,591)	(60,836)		
Attributable to : Shareholder of the Parent		(68,954)	(88,109)	(17,591)	(60,836)		
Non-controlling interest		(00.054)	(88,109)	(47.504)	(60,836)		
		(68,954)	(00,109)	(17,591)	(00,030)		
(Loss) per share - Basic and diluted							
Attributable to shareholders of the Parent (F	Rupees)	(3.61)	(4.61)	(0.92)	(3.19)		

The annexed notes form an integral part of these condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Consolidated Statement of other Comprehensive Income

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

Half year ended	Quarter ended			
December 31	December 31			
2019 2018	2019	2018		

(Loss) for the period

Other comprehensive income for the period

Total comprehensive (loss) for the period

Attributable to :

Shareholder of the Parent Non-controlling interest

(68,954)	(88,109)	(17,591)	(60,836)
-	-	-	-
(68,954)	(88,109)	(17,591)	(60,836)
(68,954)	(88,109)	(17,591)	(60,836)
-	-	-	-
(68,954)	(88,109)	(17,591)	(60,836)

The annexed notes form an integral part of these condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Consolidated Cash Flow Statement

SITARA ENERGY LIMITED AND IST SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

		ar ended nber 31,
	2019	2018
	Rupee	s in'000'
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation Adjustments for :	(69,066)	(85,555)
Depreciation of property, plant and equipment	8,357	16,392
Depreciation of investment property	1,310	1,455
Provision for staff retirement benefits	545	1,089
(Gain) on disposal of operating assets	(8,334)	(16,577)
(Gain) on disposal of investment property	(2,167)	-
(Gain) arising from change in fair value of investment property	(1,786)	-
Finance cost	91,245	67,166
Operating cash flows before working capital changes	20,104	(16,030)
Changes in working capital		
Decrease / (increase) in current assets		
Stores, spares and loose tools	896	29
Stocks	(88,312)	(39,306)
Trade debts	592	(75,006)
Loans and advances	(35,959)	9,090
Deposits and prepayments	(3,183) 7,051	(2,989) (29,104)
Tax refunds due from government Other receivables	(150,166)	43,347
Increase / (decrease) in current liabilities	(130,100)	45,547
Trade and other payables	15,459	(48,070)
nade and early payables	(253,622)	(142,009)
Cash (used in) operating activities	(233,518)	(158,039)
Income tax paid	(125)	(1,683)
Staff retirement benefits paid	(737)	(1,013)
Finance cost paid	(17,986)	(62,202)
Net cash (used in) operating activities	(252,366)	(222,937)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from disposal of :		
Operating assets	59,829	29,750
Investment property	2,800	-
Advance for purchase of land	(1,200)	-
Long term deposits	(1,000)	
Net cash generated from investing activities	60,429	29,750
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of :		(4.270)
Liabilities against assets subject to finance lease Long term financing	(8,333)	(1,270) 149,547
Increase in short term bank borrowings - net	39,359	43,528
Dividend paid	(5)	40,020
Net cash generated from financing activities	31,021	191,805
Net (decrease) in cash and cash equivalents (a+b+c)	(160,916)	(1,382)
Cash and cash equivalents at the beginning of the period	222,092	56,418
Cash and cash equivalents at the beginning of the period	61,176	55,036
Sast. and sast squitaistic at the one of the period	01,170	55,050

The annexed notes form an integral part of these condensed interim consolidated financial statements.

DIRECTOR CHIEF EXECUTIVE OFFICER

Consolidated Statement of Changes in Equity

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

	Issued, subscribed and paid up capital	Capital reserve Share premium	General reserve	Unappropriated profit	Sub total	Total	Non controlling interest
Balance as at July 01, 2018 - (Audited)	190,920	143,190	970,000	567,998	1,537,998	1,872,108	7
Total comprehensive (loss) for the period							
(Loss) for the period Other comprehensive income	- - -			(88,109) (88,109)	(88,109) - (88,109)	(88,109) (88,109)	
Balance as at December 31, 2018 - (Un-audited)	190,920	143,190	970,000	479,889	1,449,889	1,783,999	7
Total comprehensive (loss) for the period							
(Loss) for the period Other comprehensive income				(102,094) - (102,094)	(102,094) - (102,094)	(102,094) (102,094)	
Balance as at June 30, 2019 - (Audited)	190,920	143,190	970,000	377,795	1,347,795	1,681,905	7
Total comprehensive (loss) for the period							
(Loss) for the period Other comprehensive income	-	-		(68,954) - (68,954)	(68,954) - (68,954)	(68,954) (68,954)	
Balance as at December 31, 2019 - (Un-audited)	190,920	143,190	970,000	308,841	1,278,841	1,612,951	7

The annexed notes form an integral part of these condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2019

GROUP STATUS AND ACTIVITIES 1.

1.1 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the

> The Parent is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Puniab.

> The Subsidiary is incorporated in Pakistan as a pivate limited company under the Companies Ordinance, 1984 (the Repealed Ordinance). The principal activity of the Subsidiary is trading in textile goods / machinery and real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

1.2 These consolidated condensed interim financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.

The Parent suffered financial and operational difficulties due to non availability of system gas along with substantial increase in gas tariff and abnormal increase in rate of furnace oil. The Parent has suffered loss of Rs. 70.705 million during the period, energy generation decreased by 62% as compared to first interim period of last reporting year due to adverse market conditions compared to energy cost.

Parent's sales during first four months of the interim period remained at minimal level due to partial closure of operations. The Parent has not been able to comply with terms of certain loan agreements. Moreover, the subsidiary has not carried out any commercial activity during the period.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Parent's ability to continue as a going concern and, therefore the Parent may not be able to realize its assets and discharge its liabilities in the normal course of business.

The operations of the Parent improved in last two months of interim period due to substantial decrease in the price of furnace oil and increase in tariff by NEPRA. Moreover, the Parent is making efforts to curtail its operational and administrative expenses to minimum possible level without affecting the operational efficiency of the Parent. Disposal of non-core assets like properties is also planned and hopefully materailise in due course. The implementation on plan for investment in renewable energy (solar power plant) is expected in 2021 and would result in drastic reduction in production cost to make the existing project viable. The management is confident that there will be further improvement in operational efficiency and profitability in future and the Parent will continue as a going concern.

BASIS OF CONSOLIDATION 2.

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

Non-controlling is that part of the net results of the operations and net assets of the Subsidiary attributable to interest which are not owned by the Parent.

SIGNIFICANT ACCOUNTING POLICIES

- 3.1 Statement of compliance
- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of :
- International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act. 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- These condensed interim financial statements are unaudited but subject to limited scope review by the 3.1.3 auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30, 2019

3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30, 2019.

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2019 but are considered not to be relevant or have any significant effect on the Company's financial reporting, except as mentioned below:

IFRS 16 - Leases

This standard replaces the previous lease standard: IAS 17 Leases. It will result in almost all leases being recognised on the statement of financial position, as the distinction between operating and finance leases is removed. Under the new standard, an asset (the right to use the leased item) and a financial liability to pay rentals are recognsied. The only exceptions are short

The changes laid down by this standard do not have any impact on these condensed interim financial statements of the company.

Standards, amendments to standards and interpretations becoming effective in future

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2020 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new $\,$ standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2019.

Basis of preparation

These condensed interim consolidated financial statements have been prepared under "historical cost convention" except short term investment property and investments which are stated at their fair value.

3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2019.

3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2019.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2019.

4. CONTINGENCIES AND COMMITMENTS

4.1 Contingencies

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2019, except the following:

	(Un-Audited)	(Audited)				
	December 31,	June 30,				
	2019	2019				
Note	Rupees in '000'					

155,809

Bank guarantees issued in favour of Sui Northern Gas Pipelines Limited for supply of gas

Demand of late payment surcharge charged by SNGPL on non payment of gas Infrastructure development cess has not been acknowledged. The charge is challenged before The Sindh High Court on October 13, 2015 . The management is of the view that surcharge can only be levied on willful default, non payment of principal amount of GIDC is due to stay order granted by court of competent jurisdiction therefore LPS could not be charged. No provision of late payment surcharge has been made as the appeals against levy of GIDC are pending before the court of law.

The Parent had executed Power Purchase Agreement (PPA) with Faisalabad Electric Supply Company (FESCO) which was expired in 2011, and was due for regularisation as per NEPRA rules. FESCO filed Power Acquisition Request (PAR) in 2011. NEPRA approved reduced fuel cost in 2017 and ordered to recover excess amount. Being aggrieved by the orders Parent filed review petition before NEPRA which was dismissed by the Authority. The Parent intends to file appeal before Islamabad High Court. The quantum of liability cannot be determined at this stage. The management believes that there is reasonable probability that the matter will be decided in favor of the Parent. Pending the outcome of the matter, no provision has been made in these financial statements.

4.2 Commitments

Under agreement for purchase of land

154,809 264,988 208,501

69,000

69,000

		•	Note	(Un-Audited) December 31, 2019	(Audited) June 30, 2019 in '000'
5.	Prop	perty, plant and equipment			
	Ope	rating assets	5.1	817,522	877,398
	Adva	ance for purchase of land		26,172	24,972
				843,718	902,370
	5.1	Operating assets			
		Book value at beginning of period / year		877,398	906,325
		Transfer from Capital work in progress			
		during the period / year		-	141,607
		Disposals during the period / year		(51,495)	(142,148)
		Depreciation charged during the period / year	r	(8,357)	(28,386)
_	lave	atmospit was a sub-		817,546	877,398
6.		stment property		454.004	455.547
	Cost			454,884	455,517
		umulated depreciation		(17,514)	(16,204)
	ivet	book value		437,370	439,313
	6.1	Reconciliation of written down value for t	ne per	riod / year	
		Book value at beginning of period / year		439,313	29,107
		Additions during the period / year		-	15,601
		Transferred from non-operating land during the period	d / yea	r -	463,374
		Disposals during the period / year		(633)	(65,858)
		Depreciation charged during the period / year	r	(1,310)	(2,911)
				437,370	439,313
7	Inves	stment property		0= 11=	
		Cost		25,145	25,145
		Increase in fair value of investment property		40,044	38,258
				65,189	63,403

- The investment property comprises of 89 Kanals and 6 Marlas of land situated at Chak # 198 R.B, District Faisalabad and was held for capital appreciation. 7.1
- The fair value of the investment property has been determined on the basis of market value by an independent valuer as at December 31, 2019. 7.2
- The forced sale value of investment property is approximately Rs. 55.41 million as at December 31,2019. 7.3

		(Un-Audited)	(Audited)
		December 31,	June 30,
		2019	2019
	Note	Rupees	in '000'
Loans and advances	8.1	004.000	204 472
	0.1	234,362	<u>201,472</u>

8.

8.1 It includes advance of Rs. 147.7 million for purchase of land through associated undertakings for development project under joint venture arrangement.

					(Un Au Decemb	per 31, 19	(Audited) June 30, 2019 in '000'	
9.	Cash and bank balances							
	Cash in hand Cash at banks				33,	039	22,593	
	In current accounts				28	,137	199,499	
					61,	176	222,092	
			(Un-a Half ye Decen	nber 3	led	Quart	n-audited) arter ended cember 31,	
		Note	2019			in '000')	2018	
10.	Sales - net				` .	,		
	Electricity Steam		397,794 1,685)2,595 1,129	305,417 1,685	302,835 3,794	
	Less: Sales tax		399,479 (58,383) 341,096	(78	3,724 8,547) 35,177	307,102 (44,961) 262,141	306,629 (26,262) 280,367	
	Less: Electricity duty		(2,930) 338,166	(;	3,540) 31,637	(2,563) 259,578	(1,245) 279,122	
11.	Cost of generation							
	Cost of gas, oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance Repairs and maintenance Depreciation Other	11.1	269,415 13,355 339 1,944 1,684 795 5,520 2,296 295,348	1	66,987 26,026 736 8,571 1,961 3,030 2,859 7,493 27,663	206,250 6,472 147 952 842 335 2,603 1,317 218,918	268,787 11,732 335 7,554 930 1,233 5,542 3,115 299,228	
	11.1 Cost of gas, oil and lub	ricants						
	Gas Oil and lubricants		7,424 261,991	34	17,693	206,206	93,036	
12.	Provision for taxation		269,415	65	66,987	206,250	268,787	
	Current For the period For prior period	12.1	45 (157) (112)		761 1,793 2,554	45 (157) (112)	-	

12.1 The profits and gains derived by the Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime.

13. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Group in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the year	Un-Audited Half year ended December 31,	
			2019	2018
			Rupees in '000'	
Sitara Fabrics	Associated company	Sale of Electricity	1,685	64,207
Limited	by virtue of common directorship	and Steam	1,000	04,207
Sitara Fabrics Limited	Associated company by virtue of common directorship	Disposal of Machinery	59,829	-
Sitara Chemtek (Private) Limited	Associated company by virtue of common directorship		-	1,949
Sitara Energy Limited Staff Provident Fund Trust	Other related party	Contribution for the period	545	1,089

14. DATE OF AUTHORISATION FOR ISSUE

These condensed interim consolidated financial statements were authorised for issue on February 27, 2020 by the Board of Directors of the Parent.

15. GENERAL

- 15.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 15.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.
- 15.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

DIRECTOR CHIEF FINANCIAL OFFICER CHIEF EXECUTIVE OFFICER

Notes	