## **LALPIR POWER LIMITED**



SECY/STOCKEXC/

August 25, 2020

The General Manager, Pakistan Stock Exchange Limited, Stock Exchange Building, Stock Exchange Road, KARACHI.

SUB:-

SUBMISSION OF HALF YEARY ACCOUNTS FOR THE PERIOD ENDED JUNE 30, 2020

Dear Sir,

In compliance with the provisions of Section 237 of the Companies Act 2017, read with PSX Notice No. PSX/N-4207 dated July 13, 2018 and PSX/N-4952 dated August 29, 2018, we are pleased to submit through PUCAR Financial Statements of **Lalpir Power Limited ("the Company")** for the half year ended June 30, 2020 with review report of external auditors.

Thanking you

Yours truly,

KHALID MAHMOOD CHOHAN COMPANY SECRETARY

HEAD OFFICE REGISTERED OFFICE POWER STATIONS

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REGISTERED OFFICE: NISHAT HOUSE, 53/A, LAWRENCE ROAD, LAHORE. TEL: 111-113-333 FAX: +92-42-36367414

: LALPIR THERMAL POWER STATIONS, P.O. BOX NO. 89, MUZAFFARGARH. PC-34200, PAKISTAN. TEL: +92-66-2300030 FAX: +92-66-2300260, www.lalpir.com





HALF YEARLY REPORT FOR THE QUARTER ENDED 30 JUNE 2020

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### COMPANY PROFILE

THE COMPANY Lalpir Power Limited ("the Company") was incorporated in

Pakistan on 8 May 1994 under the Companies Ordinance, 1984 now the Companies Act, 2017. The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan

**BOARD OF DIRECTORS** Mian Hassan Mansha Chairman

> Mr. Aurangzeb Firoz Mr. Jawaid Igbal Mr. Muhammad Azam Mr. Inavat Ullah Niazi Mrs. Haira Arham Mr. Mahmood Akhter

CHIEF EXECUTIVE OFFICER Mr. Mahmood Akhtar

AUDIT COMMITTEE Mr. Jawaid Igbal Chairman

Mr. Inayat Ullah Niazi Mrs. Haira Arham

Mr. Inayat Ullah Niazi

**HUMAN RESOURCE &** Chairman Mr. Jawaid Iqbal **REMUNERATION(HR &R)** Mian Hassan Mansha

CHIEF FINANCIAL OFFICER Mr. Awais Majeed Khan

COMMITTEE

COMPANY SECRETARY Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY Habib Bank Limited

> The Bank of Punjab United Bank Limited Allied Bank Limited National Bank of Pakistan Bank Alfalah Limited Faysal Bank Limited

Askari Bank Limited Habib Metropolitan Bank Limited

MCB Bank Limited Bank Islami Pakistan Limited

Standard Chartered Bank (Pakistan) Limited

Al Baraka Bank (Pakistan) Limited

Meezan Bank Limited Silk Bank Limited

**AUDITOR OF THE** Riaz Ahmad & Co. **COMPANY** Chartered Accountants

LEGAL ADVISOR OF Mr. M. Aurangzeb Khan THE COMPANY Advocate High Court

REGISTERED OFFICE 53-A, Lawrence Road, Lahore-Pakistan

> UAN: +92 42-111-11-33-33 Fax: +92 42 36367414

**HEAD OFFICE** 1-B, Aziz Avenue, Gulberg-V,

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SHARE REGISTRAR CDC Share Registrar Services Limited

CDC House,99-B, Block-B, S.M.C.H.S

Shahra-e-Faisal, Karachi - 74400

Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

**PLANT** Mehmood Kot, Muzaffargarh,

Punjab - Pakistan.

### DIRECTORS' REPORT

The Directors of Lalpir Power Limited "the Company" are pleased to present their report together with the Condensed Interim Financial Information for the Half year ended June 30, 2020.

#### **OPERATION FINANCIAL RESULTS:**

We report that during the period under review power plant by achieving all the operating standards dispatched 61,198 MWH of electricity as compared with 269,741 MWH dispatched during the corresponding six months of the previous financial year. Resultantly, the capacity factor remained 4.0% as against 17.7% demonstrated in the comparable six months of the previous financial year.

The financial results of the Company for period ended June 30, 2020 are as follows:

	HALF YEAR ENDED		
Financial Highlights	30 June	30 June	
	2020	2019	
Revenue (Rs '000')	4,856,542	7,023,059	
Gross profit (Rs '000')	2,784,117	1,853,927	
After tax profit (Rs '000')	1,835,033	1,050,625	
Earnings per share (Rs)	4.83	2.77	

The Company has posted after tax profit of Rupees.1.835 billion as against Rupees 1.050 billion earned in the comparative period. The net profits of the Company demonstrated the Earning per Share of Rs.4.83 as against Rs. 2.77 earned per share in the corresponding previous period.

Major reasons for variation in net profit for period ended June 30, 2020 in Comparison with period ended June 30, 2019 is increase in revenue due to increase in Delayed Payment Interest (DPI) by Rs.222 Million and increase in Capacity Paymens Revenue by Rs.573 Million.

Our sole customer Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. The Company took up the matter with CPPA-G and Private Power & Infrastructure Board ('PPIB') by giving notices of default pursuant to provisions of Power Purchase Agreement and Implementation Agreement. As on June 30, 2020, an amount of Rupees 18.477 billion was outstanding against CPPA-G.

During the period 2020, the Company produced and sold electricity in the months of January, May, and June 2020. The plant was on standby mode for the remaining months due to low national demand. This was as per instructions of National Power Control Center (NPCC).

#### Corporate objectives:

Being a responsible and reliable energy company, we aim to facilitate the nation in reducing its cost of energy by maintaining high efficiency and availability of plant.

#### COMPOSITION OF BOARD:

Tota	I number of Directors:	
(a)	Male	6
(b)	Female:	1
Con	nposition:	
(i)	Independent Directors	2
(ii)	Other Non-executive Directors	4
(iii)	Executive Directors	1

#### COMMITTEES OF THE BOARD:

#### Audit Committee of the Board:

Sr. #	Name of Directors	
1	Mr. Jawaid Iqbal	(Member/Chairman)
2	Mr. Inayat Ullah Niazi	(Member)
3	Mrs. Hajra Arham	(Member)

#### Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Member	
1.	Mr. Hassan Mansha	(Member)
2.	Mr. Jawaid Iqbal	(Member/Chairman)
3	Mr. Inayat Ullah Niazi	(Member)

#### DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and nonexecutive directors have been disclosed in Note 9 of the annexed financial statements.

#### APPROPRIATIONS:

The Board of Directors on July 09, 2020 declared an Interim Cash Dividend of 12.5% i.e. Rupees 1.25 (Rupee one and paisa twenty five only) per ordinary share of Rupees 10/ each. This will be paid to the shareholders on the Company's register of members at the close of business on July 30, 2020.

#### ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the company's workforce for delivering remarkable results and we wish for their long relationship with the Company.

For and on behalf of the Board of Directors

(Mr. Mahmood Akhter) Chief Executive Officer Lahore: August 18, 2020

alnewater

Hasan mansin Mian Hassan Mansha Director

# ڈائریکٹرزر بورٹ لال پیریاورلمیٹٹر

لال پیر باورلمپیٹر" کمپنی" کے ڈائر بکٹرز 30 جون 2020 مختتمہ ششاہی کے لئے منجد عبوری ہالیاتی معلومات رمشتمل انی رپورٹ پیش کرتے ہوئے خوشی محسوں کررہے ہیں۔

## آ ريشنل اور مالياتي نتائج:

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران یاور ملانٹ نے گزشتہ مالی سال کی ای ششماہی کے دوران MWH 269,741 MWH ت کے مقابلے میں بجلی کی 61,198 MWH ترسیل کے تمام آپریٹنگ معیارات حاصل کئے ہیں۔ بتیجے میں صلاحتی عضر گرشتہ مالی سال کی ششما ہی میں ظاہر کردہ 17.7 فیصد کے مقابلے 4.0 فیصدر ہاہے۔

30 جون 2020 ء کوختم ہونے والی ششمائی کے لئے کمپنی کے مالیاتی بتاریج مندرجہ ذیل ہیں:

30 جون 2019 مختتمه ششما ہی	30جون2020ء مختتمه ششاہی	مالی جھلکیاں
7,023,059	4,856,542	محصولات(000روپے)
1,853,927	2,784,117	مجموعی منافع (000روپے)
1,050,625	1,835,033	بعدازئیکس منافع (000روپے)
2.77	4.83	آمدن فی حصص (روپے )

کمپنی نے تقابلی مدت میں 1.050 بلین روپے منافع کے برعکس 1.835 بلین روپے بعداز ٹیکس منافع درج کیا ہے۔ کمپنی کا خالص منافع، گذشتەرت میں 2.77 روپے فی شیئر آمدن کے مقابلے میں 83.4روپے فی شیئر آمدن ظاہر کرتا ہے۔

30 جون 2019 مختتمہ مدت کے مقالبے میں 30 جون 2020 مختتمہ مدت کے لئے خالص منافع میں تغیرات کی اہم وجوبات 222 ملین روبے تک تاخیری ادائیگی انٹریٹ (DPI) میں اضافہ اور 574 ملین روبے تک کیپسٹی ادائیگیوں کی وصولی میں اضافہ ہیں۔

ہاری واحدصارف بینٹرل ماور برچزنگ ایجنسی (گارٹی) لمیٹٹر (CPPA-G) بحلی کی خریداری کےمعاہدے (PPA) جوحکومت پاکتان کی ایک خود مختار صانت کے تحت حاصل کیا گیا کے مطابق اپنی ذ مددار یوں کو پورا کرنے کے قابل نہیں رہی کمپنی نے بجل کی خریداری کے معاہدے اور معاہدے کے نفاذ کی یرویژ نزیم کل کرتے ہوئے ناد ہندگی کے نوٹسر دیتے ہوئے CPPA-G اور پرائیویٹ یا وراینڈ انفر اسٹر کچر بورڈ (PPIB') کے ہاں معاملہ احا گر کیا ہے۔ 30 جون 2020 کو CPPA-G کے ذمہ بقابار قم 18.477 بلین رویے تھی۔

مت 2020 کے دوران ، کمپنی نے جنوری مئی اور جون 2020 کے مہینوں میں بجلی پیدااور فروخت کی ۔ قو می طلب کی کمی کی وجہ سے پلانٹ ہاقی کے مہینوں میں سٹینڈیائی موڈیرریا۔ نیشنل ماور کنٹرول سنٹر (NPCC) کی ہدایات کے مطابق کیا گیا تھا۔

#### كاربوريث مقاصد:

ایک ذمہ داراور قابل بھروسہ توانائی کمپنی ہونے کی حیثیت ہے، ہمارامقصد بلانٹ کی اعلیٰ کارکردگی اور دستیابی کو برقر ارر کھتے ہوئے توانائی کے اخراجات کو کم کرنے میں قوم کوسہولت پہنجانا ہے۔

## بورڈ کی تشکیل:

	ڈائر <i>بیٹر</i> زی کل تعداد
6	)/(a)
1	(b) خاتون
	تشكيل
2	(i) آزادڈائر یکٹرز
4	(ii) دیگرنان ایگزیکٹوڈ ائر یکٹرز
1	(iii) ایگزیکوڈ ائریکٹر ز

## پورڈ کی کمیٹیاں: يورۇ كى آۋە ئىسىمىيى:

نام ڈائز یکٹرز	نمبرشار
جناب جاویدا قبال (رکن/چیئر مین)	1
جناب عنایت الله نیازی (رکن)	2
محترمه بإجرهارهم (رکن)	3

## ہوئن ریبورس انڈریمزیشن (HR&R) کمیٹی:

نامرکن	نمبرشار
جناب حسن منشاء (رکن)	1
جناب جاویدا قبال (رکن/چیئر مین)	2
جناب عنایت الله نیازی (رکن)	3

## ڈائر یکٹرز کامشاہرہ:

کمپنی اینے آزاد ڈائر بکٹرزسمیت نان ایکز بکٹو ڈائر بکٹرز کواجلاں فیس کے علاوہ کوئی مثنا ہرہ ادانہیں کرتی ہے۔ایگز بکٹواور نان ایگز بکٹو ڈائر کیٹرز کوادا کئے جانے والے مشاہرہ کی مجموعی رقم منسلکہ مالی حسابات کے نوٹ 9 میں منکشف ہے۔

### تصرفات

بورڈ آف ڈائر کیٹرزنے 90 جولائی 2020 کو %12.5 عبوری نقذ منافع منقسمہ یعنی ہرایک -/10 روپے کے 1.25 روپے (ایک روپیہ اور پچپس بیبے صرف) فی عام شیئر کا اعلان کیا ہے۔ یہ منافع منقسمہ 30 جولا کی 2020 کوکاروبار کے اختتام پر کمپنی کے رجیز ممبران میں درج حصص داران کوا دا کیا جائے گا۔

## اظهارتشكر

ہم ،ایک جدیداور حوصلدافزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلی سطح کی کارکرد گی کوفروغ دینے کے لئے بھی انتظامیہ کی تعریف کرتے ہیں۔ ہم قابل ذکر نتائج کی فراہمی کے لئے کمپنی کے تمام عملہ کی مسلسل حمایت ،سخت محنت اور عزم کو بھی سراہتے ہیں اور ہم کمپنی کے ساتھ ان کے طویل تعلقات جا ہے ہیں۔

منجانب مجلس نظماء

HEREN MUNSON ميال حسن منشاء ڈائر کیٹر

چف ایگزیکٹوآ فیسر

لا بور: 18 اگست 2020ء

## INDEPENDENT AUDITORS' REVIEW REPORT To the members of Lalpir Power Limited Report on review of Condensed Interim Financial Statements

#### Introduction

We have reviewed the accompanying condensed interim statement of financial position of LALPIR POWER LIMITED as at 30 June 2020 and the related condensed interim statement of profit or loss and other comprehensive income, condensed interim statement of changes in equity, and condensed interim statement of cash flows, and notes to the condensed interim financial statements for the half year then ended (here-in-after referred to as the "condensed interim financial statements"). Management is responsible for the preparation and presentation of these condensed interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these condensed interim financial statements based on our review. The figures of the condensed interim statement of profit or loss and other comprehensive income for the quarters ended 30 June 2020 and 30 June 2019 have not been reviewed and we do not express a conclusion on them as we are required to review only the cumulative figures for the half year ended 30 June 2020.

#### Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

#### Emphasis of matter

We draw attention to Note 5.1.1 to the condensed interim financial statements which describes the uncertainty regarding outcome of claims lodged by Central Power Purchasing Agency (Guarantee) Limited, which have been disputed by the Company. Our conclusion is not qualified in respect of this matter.

The engagement partner on the review resulting in this independent auditor's review report is Atif Anjum.

RIAZ ÁHMAD & COMPANY Chartered Accountants

Lahore: 18 August 2020

## CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

As at 30 June 2020

	Note	Un-audited Audited 30 June 31 December 2020 2019 (Rupees in thousand)	
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 500,000,000 (31 December 2019: 500,000,000) ordinary shares of Rupees 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up share capital 379,838,733 (31 December 2019: 379,838,733) ordinary shares of Rupees 10 each Capital reserve Revenue reserve - un-appropriated profit		3,798,387 107,004 12,756,981	3,798,387 107,004 10,921,948
Total equity		16,662,372	14,827,339
LIABILITIES			
NON-CURRENT LIABILITIES			
Long term financing Employee benefit - gratuity	4	40,399 25,165	21,135
CURRENT LIABILITIES		65,564	21,135
Trade and other payables Accrued mark-up / profit Short term borrowings Current portion of long term financing Unclaimed dividend	4	726,589 303,782 11,043,346 13,467 3,698	542,252 384,420 13,778,044 - 3,813
		12,090,882	14,708,529
Total liabilities		12,156,446	14,729,664
CONTINGENCIES AND COMMITMENTS	5		
TOTAL EQUITY AND LIABILITIES		28,818,818	29,557,003

The annexed notes form an integral part of these condensed interim financial statements.

DIRECTOR

ASSETS	Note	Un-audited Audited 30 June 31 December 2020 2019 (Rupees in thousand)	
NON-CURRENT ASSETS			
Fixed assets Investment properties	6	7,323,799 93,125	7,865,468 93,481
Long term investment Long term loans to employees Long term security deposits		21,930 350	27,988 350
		7,439,204	7,987,287
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short term prepayments Loan to associated company Other receivables Accrued interest Sales tax recoverable Cash and bank balances		921,510 219,532 18,477,171 320,796 350,000 358,575 3,396 626,104 102,530	927,288 447,890 17,665,105 313,786 350,000 280,216 4,420 1,427,671 153,340
		21,379,614	21,569,716
TOTAL ASSETS		28,818,818	29,557,003

CHIEF EXECUTIVE

falmenter.

Hasan mansh DIRECTOR

# CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (Un-audited)

For the Half Year Ended 30 June 2020

	Half Year Ended		Quarter Ended	
	30 June 30 June		30 June	30 June
Note	2020	2019	2020	2019
	(Rupees in	thousand)	(Rupees in	thousand)
SALES	4,856,542	7,023,059	2,460,901	3,545,630
COST OF SALES 7	(2,072,425)	(5,169,132)	(1,050,225)	(2,672,196)
GROSS PROFIT	2,784,117	1,853,927	1,410,676	873,434
ADMINISTRATIVE EXPENSES	(128,137)	(118,709)	(65,482)	(44,309)
OTHER EXPENSES	(1,622)	(1,379)	(1,120)	(897)
OTHER INCOME	24,749	66,594	10,436	37,116
PROFIT FROM OPERATIONS	2,679,107	1,800,433	1,354,510	865,344
FINANCE COST	(844,074)	(749,808)	(360,537)	(414,372)
PROFIT BEFORE TAXATION	1,835,033	1,050,625	993,973	450,972
TAXATION	-		-	
PROFIT AFTER TAXATION	1,835,033	1,050,625	993,973	450,972
OTHER COMPREHENSIVE INCOME:				
ITEMS THAT WILL NOT BE				
RECLASSIFIED TO PROFIT OR LOSS	-	-	-	-
ITEMS THAT MAY BE RECLASSIFIED				
SUBSEQUENTLY TO PROFIT OR LOSS	-	-	-	-
OTHER COMPREHENSIVE INCOME	-	-	-	-
TOTAL COMPREHENSIVE INCOME				
FOR THE PERIOD	1,835,033	1,050,625	993,973	450,972
EADNINGS DED SUADE DASIS				
EARNINGS PER SHARE - BASIC AND DILUTED (RUPEES)	4.83	2.77	2.62	1.19

The annexed notes form an integral part of these condensed interim financial statements.

**CHIEF EXECUTIVE** 

**DIRECTOR** 

## CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY For the Half Year Ended 30 June 2020

		RESERVES		
	SHARE	Capital	Revenue	TOTAL
	CAPITAL	Retained payments reserve	Un- appropriated profit	EQUITY
	(	Rupees	in thousand	)
Balance as at 31 December 2018 - audited	3,798,387	107,004	9,267,326	13,172,717
Transaction with owners - Final dividend for the year ended 31 December 2018 @ Rupee 1 per share	-	-	(379,839)	(379,839)
Profit for the half year ended 30 June 2019 Other comprehensive income for the half year	-	-	1,050,625	1,050,625
ended 30 June 2019	-	-	-	-
Total comprehensive income for the half year ended 30 June 2019	-	-	1,050,625	1,050,625
Balance as at 30 June 2019 - un-audited	3,798,387	107,004	9,938,112	13,843,503
Profit for the half year ended 31 December 2019 Other comprehensive loss for the half year	-	-	993,155	993,155
ended 31 December 2019	-	-	(9,319)	(9,319)
Total comprehensive income for the half year ended 31 December 2019		-	983,836	983,836
Balance as at 31 December 2019 - audited	3,798,387	107,004	10,921,948	14,827,339
Profit for the half year ended 30 June 2020 Other comprehensive income for the half year	-	-	1,835,033	1,835,033
ended 30 June 2020	-	-	-	-
Total comprehensive income for the half year ended 30 June 2020	_	-	1,835,033	1,835,033
Balance as at 30 June 2020 - un-audited	3,798,387	107,004	12,756,981	16,662,372

The annexed notes form an integral part of these condensed interim financial statements.

**CHIEF EXECUTIVE** 

HEREN MUNSTA **DIRECTOR** 

CHIEF FINANCIAL OFFICER

# CONDENSED INTERIM STATEMENT OF CASH FLOWS (Un-audited) For the Half Year Ended 30 June 2020

Note   Note   2020   30 June   2019   (Rupees in thousand)			Half yea	ar Ended
CASH FLOWS FROM OPERATING ACTIVITIES           Cash generated from / (utilized in) operations         8         3,540,711         (1,617,649)           Finance cost paid Interest income received Net decrease / (increase) in long term loans to employees Income tax paid Gratuity paid         (924,712) (665,565) (23,719 (23,719 (23,719 (227) (1,953) (23,719 (4,767) (1,953) (3,840) (11,069)           Net cash generated from / (used in) operating activities         2,637,400 (2,243,571)           CASH FLOWS FROM INVESTING ACTIVITIES         2,637,400 (2,243,571)           Capital expenditure on fixed assets Proceeds from disposal of operating fixed assets         (7,327) (4,076) (26,000)           Net cash (used in) / generated from investing activities         (7,263) (21,924)           CASH FLOWS FROM FINANCING ACTIVITIES         (7,263) (21,924)           Long term financing obtained Repayment of long term financing Dividend paid         53,866 (230,423) (378,499)           Net cash from / (used in) financing activities         53,751 (608,922)           Net increase / (decrease) in cash and cash equivalents         2,683,888 (2,830,569)           Cash and cash equivalents at beginning of the period         (13,624,704) (11,643,081)           Cash and cash equivalents at end of the period         (10,940,816) (14,473,650)           CASH AND CASH EQUIVALENTS           Cash in hand Cash at banks Short term borrowings         (11,043,346) (14,774,783)		Note	2020	2019
Finance cost paid   (924,712)   (665,565)     Interest income received   23,719   52,892     Net decrease / (increase) in long term loans to employees   6,289   (227)     Income tax paid   (4,767)   (1,953)     Gratuity paid   (3,840)   (11,069)     Net cash generated from / (used in) operating activities   2,637,400   (2,243,571)     CASH FLOWS FROM INVESTING ACTIVITIES     Capital expenditure on fixed assets   (7,327)   (4,076)     Proceeds from disposal of operating fixed assets   (7,263)   21,924     CASH FLOWS FROM FINANCING ACTIVITIES     Long term financing obtained   53,866   (230,423)     Repayment of long term financing   (115)   (378,499)     Net cash from / (used in) financing activities   53,751   (608,922)     Net increase / (decrease) in cash and cash equivalents   2,683,888   (2,830,569)     Cash and cash equivalents at beginning of the period   (13,624,704)   (11,643,081)     Cash and cash equivalents at end of the period   (10,940,816)   (14,473,650)     CASH AND CASH EQUIVALENTS   238   250	CASH FLOWS FROM OPERATING ACTIVITIES		(* 104 2 2 2 11	
Interest income received   Ret part   S2,892   Ret decrease / (increase) in long term loans to employees   6,289   (227)   (1,953)   (3,840)   (11,069)   (1,953)   (3,840)   (11,069)   (1,953)   (3,840)   (11,069)   (2,243,571)   (2,243,5	Cash generated from / (utilized in) operations	8	3,540,711	(1,617,649)
CASH FLOWS FROM INVESTING ACTIVITIES  Capital expenditure on fixed assets	Interest income received  Net decrease / (increase) in long term loans to employ Income tax paid	ees	23,719 6,289 (4,767)	52,892 (227) (1,953)
Capital expenditure on fixed assets Proceeds from disposal of operating fixed assets  (7,327) (4,076) 26,000  Net cash (used in) / generated from investing activities  (7,263) 21,924  CASH FLOWS FROM FINANCING ACTIVITIES  Long term financing obtained Repayment of long term financing Dividend paid  Net cash from / (used in) financing activities  (230,423) (378,499)  Net cash from / (used in) financing activities  53,751 (608,922)  Net increase / (decrease) in cash and cash equivalents  2,683,888 (2,830,569)  Cash and cash equivalents at beginning of the period  (13,624,704) (11,643,081)  Cash and cash equivalents at end of the period  (10,940,816)  CASH AND CASH EQUIVALENTS  Cash in hand  238 250 Cash at banks Short term borrowings  (11,043,346) (14,774,783)	Net cash generated from / (used in) operating acti	vities	2,637,400	(2,243,571)
Proceeds from disposal of operating fixed assets  Net cash (used in) / generated from investing activities  CASH FLOWS FROM FINANCING ACTIVITIES  Long term financing obtained Repayment of long term financing Dividend paid  Net cash from / (used in) financing activities  Say 10 (230,423) (378,499)  Net cash from / (used in) financing activities  Say 10 (608,922)  Net increase / (decrease) in cash and cash equivalents  Cash and cash equivalents at beginning of the period  Cash and cash equivalents at end of the period  Cash and cash equivalents at end of the period  Cash in hand  Cash at banks Short term borrowings  Agy 21,924  C7,263)  21,924  C30,423) (230,423) (378,499)  (608,922)  (608,922)  (11,643,081)  (11,643,081)  C1,940,816)  C1,940,816)  C1,940,816)  C1,940,816)  C1,940,816)  C1,940,816)  C1,940,816)	CASH FLOWS FROM INVESTING ACTIVITIES			
CASH FLOWS FROM FINANCING ACTIVITIES  Long term financing obtained Repayment of long term financing Dividend paid  Net cash from / (used in) financing activities  53,751 (608,922)  Net increase / (decrease) in cash and cash equivalents  2,683,888 (2,830,569)  Cash and cash equivalents at beginning of the period  (13,624,704) (11,643,081)  Cash and cash equivalents at end of the period  (10,940,816) (14,473,650)  CASH AND CASH EQUIVALENTS  Cash in hand Cash at banks Short term borrowings  (11,043,346) (14,774,783)				, , , , , ,
Long term financing obtained       53,866       - (230,423)         Repayment of long term financing       (115)       (378,499)         Net cash from / (used in) financing activities       53,751       (608,922)         Net increase / (decrease) in cash and cash equivalents       2,683,888       (2,830,569)         Cash and cash equivalents at beginning of the period       (13,624,704)       (11,643,081)         Cash and cash equivalents at end of the period       (10,940,816)       (14,473,650)         CASH AND CASH EQUIVALENTS       238       250         Cash at banks       102,292       300,883         Short term borrowings       (11,043,346)       (14,774,783)	Net cash (used in) / generated from investing active	vities	(7,263)	21,924
Repayment of long term financing       (230,423)         Dividend paid       (115)         Net cash from / (used in) financing activities       53,751       (608,922)         Net increase / (decrease) in cash and cash equivalents       2,683,888       (2,830,569)         Cash and cash equivalents at beginning of the period       (13,624,704)       (11,643,081)         Cash and cash equivalents at end of the period       (10,940,816)       (14,473,650)         CASH AND CASH EQUIVALENTS         Cash in hand       238       250         Cash at banks       102,292       300,883         Short term borrowings       (11,043,346)       (14,774,783)	CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid         (115)         (378,499)           Net cash from / (used in) financing activities         53,751         (608,922)           Net increase / (decrease) in cash and cash equivalents         2,683,888         (2,830,569)           Cash and cash equivalents at beginning of the period         (13,624,704)         (11,643,081)           Cash and cash equivalents at end of the period         (10,940,816)         (14,473,650)           CASH AND CASH EQUIVALENTS         238         250           Cash in hand         238         250           Cash at banks         102,292         300,883           Short term borrowings         (11,043,346)         (14,774,783)	0		53,866	(020, 402)
Net increase / (decrease) in cash and cash equivalents       2,683,888       (2,830,569)         Cash and cash equivalents at beginning of the period       (13,624,704)       (11,643,081)         Cash and cash equivalents at end of the period       (10,940,816)       (14,473,650)         CASH AND CASH EQUIVALENTS       238       250         Cash in hand       238       300,883         Cash at banks       102,292       300,883         Short term borrowings       (11,043,346)       (14,774,783)			(115)	
Cash and cash equivalents at beginning of the period       (13,624,704)       (11,643,081)         Cash and cash equivalents at end of the period       (10,940,816)       (14,473,650)         CASH AND CASH EQUIVALENTS       238       250         Cash in hand       238       300,883         Cash at banks       102,292       300,883         Short term borrowings       (11,043,346)       (14,774,783)	Net cash from / (used in) financing activities		53,751	(608,922)
Cash and cash equivalents at end of the period       (10,940,816)       (14,473,650)         CASH AND CASH EQUIVALENTS       238       250         Cash in hand       102,292       300,883         Cash at banks       (11,043,346)       (14,774,783)	Net increase / (decrease) in cash and cash equivalent	S	2,683,888	(2,830,569)
CASH AND CASH EQUIVALENTS         238         250           Cash in hand         102,292         300,883           Short term borrowings         (11,043,346)         (14,774,783)	Cash and cash equivalents at beginning of the period	d	(13,624,704)	(11,643,081)
Cash in hand       238       250         Cash at banks       102,292       300,883         Short term borrowings       (11,043,346)       (14,774,783)	Cash and cash equivalents at end of the period		(10,940,816)	(14,473,650)
Cash at banks 102,292 300,883 Short term borrowings (11,043,346) (14,774,783)	CASH AND CASH EQUIVALENTS			
(10,940,816) (14,473,650)	Cash at banks		102,292	300,883
			(10,940,816)	(14,473,650)

The annexed notes form an integral part of these condensed interim financial statements.

**DIRECTOR** 

## SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (Un-audited)

For the Half Year Ended 30 June 2020

#### THE COMPANY AND ITS OPERATIONS

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the repealed Companies Ordinance, 1984 (Now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company has a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 06 November 1997.

#### BASIS OF PREPARATION 2.

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
  - International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
  - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act. 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2019. These condensed interim financial statements are un-audited. however, have been subjected to limited scope review by the auditors and are being submitted to the shareholders as required by the Listed Companies (Code of Corporate Governance) Regulations, 2019 and Section 237 of the Companies Act. 2017.

#### **ACCOUNTING POLICIES**

The accounting policies and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2019.

#### 3.1 Critical Accounting Estimates and Judgments

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors. including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2019.

LONG TERM FINANCING	Un-audited 30 June 2020 (Rupees in	Audited 31 December 2019 n thousand)
Opening balance	-	230,423
Add: Obtained during the period / year Less: Repaid during the period / year	53,866 -	230,423
Less: Current portion shown under current liabilities	53,866 13,467	-
	40,399	-

#### 5. CONTINGENCIES AND COMMITMENTS

#### 5.1 Contingencies

4.

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2019 except for the following:

5.1.1 Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) has raised invoices for liquidated damages to the Company from 11th to 22nd (up to August 2019) agreement year (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash constraints of the Company as a result of default by CPPA-G in making timely payments. Liquidated damages invoiced to the Company amounts to Rupees 3,343.482 million (31 December 2019: Rupees 3,343.369 million). Out of these, the Company has accepted and paid Rupees 35.465 million (31 December 2019: Rupees 35.341 million). The Company disputes and rejects balance claims on account of liquidated damages that are raised by CPPA-G on the premise that its failure to dispatch electricity was due to CPPA-G's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel supplier that resulted in inadequate level of electricity production owing to shortage of fuel. Against these the Company has raised invoice dispute notices to CPPA-G. The Company appointed mediation expert under the mechanism given in the Power Purchase Agreement (PPA). On 22 June 2017, the mediation expert gave his decision in favour of the Company. However, this decision is not binding on either party.

During the year ended 31 December 2018, the Company has filed case for arbitration in the International Chamber of Commerce (ICC) to resolve the following matters, as per the mechanism allowed by PPA for resolution of disputes:

On various occasions, CPPA-G has sought to set off amounts allegedly owed to it as liquidated damages against amounts it must pay to the Company as part of its obligations to make capacity payments. On 8 January 2018, CPPA-G wrote to the Company, threatening to set off a total of Rupees 3.334 billion which it considers as allegedly due to it, against capacity payment invoices to be issued by the Company.

The far-reaching implications of CPPA-G's threat to take unilateral action left the Company with no option but to approach the courts of Pakistan for interim relief, until the matter gets resolved finally through arbitration, in accordance with the provisions of the PPA. In its orders dated 16 January 2018, the Lahore High Court suspended the legal effect of CPPA-G's 8 January 2018 letter on an interim basis.

- CPPA-G sent a number of letters to the Company, purporting to deduct amounts from the energy payments due to the Company on the basis that it had procured fuel from suppliers other than the Pakistan State Oil Company Limited ("PSO"). Amounts withheld on this account from the invoices of the Company totaled Rupees 192.813 million. PPA does not allow CPPA-G to dispute invoices on the basis that fuel was procured from a provider other than PSO. Neither is CPPA-G permitted to retroactively dispute invoices, many months or years after they have become due.
- CPPA-G is required to provide and renew a Letter of Credit. Letter of Credit must allow access to "immediately available funds", which "shall be in an amount equal to an aggregate of two (2) Months of capacity payments plus energy payments". CPPA-G has failed to renew the Letters of Credit, following their expiry on 23 December 2010.
- In addition to its persistent failure to make timely energy and capacity payments, CPPA-G has also failed to comply with its obligation to pay interest to the Company. PPA provides that "Late payments shall bear interest". As a result, a total of Rupees 683.173 million in unpaid interest is due at the date of the latest invoice submitted by the Company (till the date of request for arbitration).

An arbitrator has been appointed and the case is still pending for hearing. The ultimate outcome of the matter cannot presently be determined, and consequently, no provision for such liquidated damages and amounts withheld by CPPA-G has been made in these condensed interim financial statements.

5.1.2 On 28 September 2018, the Company has challenged, before Honourable Lahore High Court, Lahore, the vires of clauses (h) and (i) to sub-section (1) of section 8 of the Sales Tax Act, 1990 whereby claim of input sales tax in respect of building materials has been disallowed. The Honourable Lahore High Court, Lahore on 24 October 2019 has passed order against the Company and the Company being aggrieved with the order has preferred Intra Court Appeal before the Honourable Lahore High Court, Lahore. The Company has claimed input sales tax amounting to Rupees 4.213 million paid on such goods in its respective monthly sales tax returns. On 29 January 2020, the Honorable Lahore High Court, Lahore has modified its earlier order dated 24 October 2019 and remanded back the case to assessing / adjudicating officer to interpret clauses (h) and (i) to sub-section (1) of section 8 of the Sales Tax Act, 1990 on case to case basis.

F 0	O	
52	Comm	itments

5.2.1 Commitments in respect of other than capital expenditure

Un-audited 30 June 2020 (Rupees in	Audited 31 December 2019 n thousand)
18,060	4,120

	Un-audited 30 June 2020 (Rupees ir	Audited 31 December 2019 a thousand)
FIXED ASSETS		
Operating fixed assets (Note 6.1) Capital work-in-progress (Note 6.2)	7,323,214 585	7,743,066 122,402
	7,323,799	7,865,468
6.1 Operating fixed assets		
Opening book value  Add: Cost of additions during the period /	7,743,066	8,814,685
year (Note 6.1.1)	129,144	51,049
Less: Book value of disposals / derecognitions during the period / year (Note 6.1.2)	8	35,565
Less: Depreciation charged during the period / year	548,988	1,087,103
Closing book value	7,323,214	7,743,066
6.1.1 Cost of additions		
Plant and machinery Furniture and fittings Vehicles Office equipment Electric equipment and appliances	126,517 304 - 1,781 542	42,865 42 4,180 3,198 764
	129,144	51,049
6.1.2 Book value of disposals / derecognitions		
Cost - Plant and machinery - Vehicles - Office equipment	- 136 118	27,312 61,398
Less: Accumulated depreciation	254 246	88,710 53,145
	8	35,565
6.2 Capital work-in-progress		
Plant and machinery	585	122,402

6.

	Un-audited Half Year Ended		Un-audited Quarter Ended	
	30 June	30 June	30 June	30 June
	2020	2019	2020	2019
	(Rupees i	n thousand)	(Rupees in	thousand)
COST OF SALES				
Fuel cost	976,438	4,088,440	590,582	2,084,499
Operation and maintenance costs	236,238	282,716	26,218	174,487
Insurance	352,185	273,174	176,084	136,587
Depreciation	507,440	524,788	258,707	277,992
Liquidated damages to CPPA-G	124	14	124	14
Others	-	-	(1,490)	(1,383)
	2,072,425	5,169,132	1,050,225	2,672,196

Un-audited

7.

	Half year Ended		
	30 June 2020	30 June 2019	
8. CASH GENERATED FROM OPERATIONS	(Rupees ir	thousand)	
Profit before taxation	1,835,033	1,050,625	
Adjustments for non-cash charges and other items:			
Depreciation on operating fixed assets Depreciation on investment properties Provision for gratuity Gain on disposals / derecognitions of	548,988 356 7,870	539,603 2,185 6,454	
operating fixed assets Interest income Finance cost	(56) (22,695) 844,074	(4,788) (58,741) 749,808	
Cash flows from operating activities before working capital changes	3,213,570	2,285,146	
Working capital changes			
(Increase) / decrease in current assets:			
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short-term prepayments Other receivables Sales tax recoverable	5,778 228,358 (812,066) (2,474) (78,359) 801,567	(75,846) (244,121) (2,443,644) (162) 28,225 (2,075)	
Increase / (decrease) in trade and other payables	142,804 184,337	(2,737,623) (1,165,172)	
	3,540,711	(1,617,649)	

#### TRANSACTIONS WITH RELATED PARTIES

Related parties of the Company comprise of associated companies, key management personnel and staff retirement benefit plans. The Company in the normal course of business carries out transactions with these related parties. Details of transactions with related parties are as follows:

		(Un-audited)		(Un-audited)	
		Half Year Ended		Quarter Ended	
		30 June	30 June	30 June	30 June
		2020	2019	2020	2019
		(Rupees in	n thousand)	(Rupees in	thousand)
Relationship with	Nature of	` '	,	` '	,
the Company	transaction				
Associated	Insurance premium	358,620	328,601	174,417	158,372
companies	Insurance claims	2,265	1,524	1,165	602
	Dividend paid	· -	212,590	,	212,590
	Rent expense	3,140	3,140	1,570	1,570
	Boarding lodging services	43	60	,	· -
	Purchase of stores	97	145	-	-
	Purchase of vehicle	-	4,182	-	4,182
	Repair and maintenance of				
	vehicles	39	_	39	-
	Loan obtained	3,136,000	2,494,962	1,818,000	1,762,100
	Loan repaid	3,295,086	1,661,481	1,977,086	999,481
	Interest paid	21,166	11,435	9,413	9,382
	Loan made	350,000	464,308	350,000	316,520
	Loan recovered	350,000	464,308	350,000	316,520
	Interest charged	22,629	58,731	9,871	30,555
Key management	· ·				
personnel	Remuneration	10,650	9,032	6,060	1,756
Staff retirement					
benefits plans	Contribution to provident fund	10,503	9,324	5,196	4,639
•	Contribution to gratuity fund	7,870	6,454	3,935	3,227
	,				

#### Period end balances:

Short term loan receivable from associated company Short term loan payable to associated company Accrued interest on loan to associated company Accrued mark-up / profit on loan from associated company

oo ounc	OT DCCCTTIDG
2020	2019
(Rupees in	n thousand)
350,000	350,000
500,000	659,086
3,396	4,420
509	8 131

30 June 31 December

Audited

Un-audited

#### 10. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

#### Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments into the following three levels. However, as at the reporting date, the Company has no such type of financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

#### 11. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2019.

#### 12. EVENTS AFTER THE REPORTING PERIOD

The Board of Directors of the Company at their meeting held on 09 July 2020 has declared interim cash dividend of Rupees 1.25 per share. However, this event has been considered as a non-adjusting event under International Accounting Standard (IAS) 10 'Events after the Reporting Period' and has not been recognized in these condensed interim financial statements.

#### 13. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income and condensed interim statement of cash flows have been compared with the amounts of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

#### 14. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue on 18 August 2020 by the Board of Directors of the Company.

#### 15. GENERAL

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.

CHIEF EXECUTIVE

Hasan Mansh

DIRECTOR

BOOK POST
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UPC



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