

Condensed Interim Financial Information

For Six Months Ended June 30, 2020

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CORPORATE INFORMATION

Board of Directors

Mrs. Hoor Yousafzai Chairperson
Mr. Javed Saifullah Khan Director
Mr. Osman Saifullah Khan Director
Mr. Assad Saifullah Khan Director
Ms. Jehannaz Saifullah Khan Director
Mr. Rana Muhammad Shafi Director

Mr. Naved Abid Khan Independent Director

Audit Committee

Mr. Naved Abid Khan Chairman Mr. Osman Saifullah Khan Member Mr. Rana Muhammad Shafi Member

Human Resource and Remuneration Committee

Mr. Naved Abid Khan Chairman
Mrs. Hoor Yousafzai Member
Mr. Assad Saifullah Khan Member

Management

Mr. Sohail H Hydari Chief Executive Officer

Mr. Hammad Mahmood Chief Financial Officer

Mr. Ghias Ul Hassan GM Power Plant

Mr. Waseemullah Company Secretary

Auditors

M/s KPMG Taseer Hadi & Co. Chartered Accountants State Life Building No. 6, Jinnah Avenue, Islamabad.

Legal Advisors

M/s Cornelius, Lane & Mufti Advocates & Solicitors

Registered/ Head Office

1st Floor, Kashmir Commercial Complex, Fazal-ul-Haq Road Block E, Blue Area,

Islamabad, Pakistan. Tel: +92-51-2271378-83 Fax: +92-51-2277670

Email: info.spl@saifgroup.com

Website

http://www.saifpower.com

Share Registrar

THK Associates (Private) Ltd. 1st Floor, 40-C, Block-6, P.E.C.H.S, Karachi 75400,

P.O Box. No: 8533

Tel: +92-21-111-000-322 Fax: +91-21-34168271

Email: secretariat@thk.com.pk

sfc@thk.com.pk

Banks & Financial Institutions

Allied Bank Limited

Albaraka Bank (Pakistan) Limited

Askari Bank Limited Bank Alfalah Limited

Bank Islami Pakistan Limited Dubai Islamic Bank Limited

Faysal Bank Limited First Habib Modaraba Habib Bank Limited

Habib Metropolitan Bank Limited

JS Bank Limited
Meezan Bank Limited
National Bank of Pakistan
Sonari Bank Limited
Summit Bank Limited
The Bank of Punjab
United Bank Limited

Plant Location

Chak 56/5L, Qadarabad, Multan Road, District Sahiwal, Punjab, Pakistan.

DIRECTORS' REPORT TO THE SHAREHOLDERS

FOR THE HALF YEAR ENDED JUNE 30, 2020

The Board of Directors is pleased to present its review of Company's financial and operational performance on the condensed interim financial statements (standalone & consolidated) for the half year ended June 30, 2020.

SUMMARY OF FINANCIAL PERFORMANCE

Turnover of the Company was Rs.4,318 million as compared to Rs.7,682 million for the same period last year. Dispatch level was 18.58% as compared to 45.76% during the last period. Net profit during the period was Rs. 1,455 million as against Rs. 1,656 million for the comparable period of 2019. Earnings per share (EPS) for the period is Rs. 3.76 (2019: Rs. 4.29).

PENDING ISSUES

In the case against M/s Sui Northern Gas Pipelines (SNGPL), after the arbitration award in Company's favour for an amount of Rs. 270.66 million (dispute amount of Rs. 239.68 million), the Company filed a petition in the Civil Court Lahore to obtain the enforcement Decree in lieu of the Arbitration award. SNGPL had challenged the award both in civil court and in Lahore High Court (LHC). The LHC dismissed the petition of SNGPL. Supreme Court of Pakistan has also disposed-off the appeal. The Company has already adjusted the awarded amount as above against payables to SNGPL.

Last year, SNGPL had filed a suit for recovery of the adjusted amount before District Judge (Invested with Powers of the Gas Utility Court), Lahore including claim for markup amount of Rs. 136.14 million from the date of such adjustment. During the year, SNGPL has also filed a request for Arbitration before the London Court of International Arbitration (LCIA). In its submission to LCIA, SNGPL has claimed markup amount of Rs. 236.47 million from the date of such adjustment. The Company's position is that no amount is payable to SNGPL and in any case, LCIA Arbitration is the only competent forum to decide on this case.

In the case against Power Purchaser, the Arbitrator has awarded Rs. 477.56 million in Company's favour along with related costs. The Company has filed a petition in Lahore High Court for its enforcement. Power Purchaser has also challenged the partial final award and final award in Civil Court, Lahore, which is pending adjudication.

FINANCIAL HIGHLIGHTS-STANDALONE

| | Half Year Ended June 30, 2020 | Half Year Ended June 30, 2019 | | |
|----------------------|----------------------------------|----------------------------------|--|--|
| | Rupees in Million | | | |
| Turnover | 4,318 | 7,682 | | |
| Operating Cost | 2,221 | 5,268 | | |
| Net Profit * | 1,455 | 1,656 | | |
| Earnings per Share * | 3.76 | 4.29 | | |

^{*} Since the entire long term debt has been paid, the Principal debt revenue is no longer being received, which in any case had to be adjusted to work out the cash profit. In this context the EPS has not practically reduced.

FINANCIAL HIGHLIGHTS-CONSOLIDATED

| | Half Year Ended June 30, 2020 | Half Year Ended June 30, 2019 | | |
|----------------|----------------------------------|----------------------------------|--|--|
| | Rupees in Million | | | |
| Turnover | 4,318 | 7,682 | | |
| Operating Cost | 2,221 | 5,268 | | |
| Net Profit | 1,453 | 1,655 | | |

OPERATIONAL HIGHLIGHTS

| | Unit | Half year Ended June 30,2020 | Half year Ended June 30,2019 | |
|-------------------------|------|---------------------------------|---------------------------------|--|
| | | Rupees in Million | | |
| Dispatch Level | % | 18.58 | 45.76 | |
| Capacity made available | GWHs | 878 | 871 | |

MATERIAL INFORMATION

The Company has executed a Memorandum of Understanding (MoU) with the Committee for Negotiations (constituted by the Federal Government). Salient features of MOU are:

The MoU is a commercial in-principle document that is subject to the approval of the Board of Directors of the Company and other Federal and Regulatory authorities.

Any positive differential between revenues and costs of fuel and O&M (as one line item) will be shared 60%-40% in favor of Power Purchaser. Late Payment Surcharge (LPS) will come down to KIBOR+2.0% for the first sixty (60) days and then shall revert to KIBOR+4.5% as per the PPA. The payment mechanism from the Power Purchaser has to follow the PPA mandated FIFO payment principle for this rate revision to become effective. For foreign equity investment registered with SBP, the Total Return on Equity (total ROE includes ROE+ROEDC) shall be changed to 12% per annum. For local investors, the Total ROE shall be changed to 17% per annum in PKR on NEPRA approved equity at 'Commencement of Commercial Operations Date' but calculated at PKR/USD exchange rate of PKR 148/USD. There will be no future USD indexations. As per MOU, when the Competitive Trading Arrangement is implemented and, becomes completely operational, the Company shall move to Take and Pay as per the terms defined in the Generation License. In order to assess if the Company has made any excess profits, the reconciled numbers between the Committee and the Company shall be submitted to NEPRA, who shall hear and decide this matter in accordance with the 2002 Power Policy, tariff determination and PPA. (As per reconciliation of figures done informally with the Committee for Negotiation, the Company has no extra profit).

Payment of the receivables of the IPPs is an essential condition of the MoU. GoP along with Power Purchaser shall arrange for payment of overdue amounts and mechanism of payments. The Power Purchaser shall also ensure adherence to its contractual obligations, and GoP and Power Purchaser shall work towards resolution of the LCIA award for the Company.

The terms of MoU are subject to the approval of National Electric Power Regulatory Authority, Federal Cabinet and the Board of Directors of the Company and other necessary corporate approvals and, will be followed by legal documentation to reflect the amendments needed in tariff after which the relevant agreements will be signed. Validity of the MOU is six months and shall stand terminated on signing of the agreement including agreement on payment of receivables and obtaining legality.

The Board of Directors acknowledge that our company has signed this particular MOU, the details of which are disclosed above. The Directors feel that any future agreement on the basis of this MOU is dependent upon the release of payments by the Power Purchaser as committed under the document. The release of payments in a prompt, equitable and, in a fair manner acceptable to our company is integral to the whole understanding and, is the most essential part of this signed document. The Board noted with regret that the Commission's report showed some excess profits of the Company for the period from 2010 to 2018 while, in reality, it came out as opposite. There were no excess profits and there was no violation of any of the parts of the Contract/s. Reconciliation of figures were done by Company's and GOP Negotiation team's personnel in which it clearly came out and, was demonstrated that the Company had actually made less profits as against the IRR/ROE that was determined by NEPRA at COD. The reconciliation committee members have verbally agreed on the figures and the Company is insisting that both parties must sign on this reconciliation sheet. Furthermore, where a certain company has both local and foreign investments, this two tier tariff has the potential to complicate the matter and discourage the local shareholder and, the government has to come out with a solution/legislation as to how these two set of shareholders will be treated at the time of dividends.

CIRCULAR DEBT

The Power purchaser is making payments on daily basis. The overdue receivables have increased slightly but the Company still has adequate working capital lines to sustain the operations. On the other hand, it is envisaged that payments will be received from the Power Purchaser under the agreements as stated above.

ACKNOWLEDGEMENTS

Directors of the Company would like to show their appreciation to its customers, suppliers, financial institutions, regulators and to all other stakeholders for their cooperation and support during the year.

Directors would also like to express their deep appreciation for the services, loyalty and efforts being continuously rendered by the employees of the Company and hope that they will continue to do so in the future.

The Board would like to record its appreciation for the invaluable contributions rendered by the outgoing director and welcomes the new director.

On behalf of the Board,

Mrs. Hoor Yousafzai (Chairperson)

Honyasy

August 27, 2020

Islamabad

پورڈ آفڈائر کیٹرز،30 جون2020 وکوختم ہونے والے نصف سال کے لئے (غیر متزلزل اور متخکم) فنص عبوری مالی بیانات پر کمپنی کی مالی اور آپریشنل کارکردگی کا ایک جامع جائزہ چیٹر کرنے پرختی محسوں کررہے ہیں۔

مالياتي كاركردكى كاخلاصد:

اس نصف سال کمینی کا کاروبار 43.18 بینن روپ رہا ہوکہ گذشتہ سال کی اسی مدت کے لئے اس کے مقالم بھیں 7.682 ملین روپ قیا۔ اس نصف سال ترسل کا ایول 18.58 فیصدر ہا جو کہ گذشتہ سال اس کے مقالم بھی 45.76 فیصد تھا۔ فذکورہ عرصہ کے دوران آپ کی کمپنی کا خالص منافع 45.55 ملین روپ رہا جب کہ اس کے مقالم بھی سال 2019ء میں است ہی عرصہ کے دوران میں منافع 1,656 ملین روپ پھا۔ فذکورہ عرصری فی ٹیمر آ بھرنی 26.50 دوپ ہے (جوکہ 2019ء میں 29.4 دوپ تھی)۔

زىرالتواءمسائل:

سوئی ناردرن کیس پائپ لائن (SNGPL) کے خلاف معالمے میں ،60 270 ملین روپے (239.682 ملین روپے تناوی کی قم اور 90.88 ملین روپ اس سے متعلقہ لاگت) کی رقم کے لیے کپنی سے تن میں جائش ایوارڈ کے بعد ، مجنی نے جائٹی ایوارڈ کے بوش میں فر مان حاصل کرنے کے لئے مول کورٹ داؤں میں آئید درخواست مجمی درج کی ہے۔ سوئی ناردرن گیس پائپ لائن (SNGPL) نے اس ایوارڈ کوسول کورٹ اور لاہور پائی کورٹ دوؤں میں چھٹے کیا تھا۔ لاہور ہائی کورٹ نے سوئی ناردرن (SNGPL) کی جانب سے دائز درخواست کو مستر و کردیا۔ پیریم کورٹ آف پاکستان نے بھی اس اییل کورڈ کردیا ہے۔ کپنی نے سوئی ناردرن (SNGPL) کو تائی ادار قوم کے معالمے میں بیرقم پہلے ہی ایڈ جسٹ کردی

پاورفریدار کےمعالمے میں، ٹاٹن نے کمپنی کے تق میں متعلقہ اثراجات کے ساتھ ساتھ 477.56 ملین روپے ایوارڈ کیے ہیں۔ کےنفاذ کے لئے لاہور ہائی کورٹ میں درخواست دی ہے۔ پاورفر پیدار نے جزوی ایوارڈ اورفتی ایوارڈ کوسول کورٹ، لاہور میں مجھی چینٹنی کیا ہے، جس کافیصلہ زیر ساعت ہے۔

مالى جھلكياں-غير متزلزل:

| 30 ثبون 2020 وكوفتم ہونے والانصف سال | 30 جون 2020 وكوفتم ہونے والانصف سال | |
|---|--|--------------------|
| پېلىن مى | ·9/ | |
| 7,682 | 4,318 | كاروبار |
| 5,268 | 2,221 | آپریٹنگ کے اخراجات |
| 1,656 | 1,455 | خالص منافع * |
| 4.29 | 3.76 | نی شیئر آمدنی* |

* چونکہ پورے طویل مدتی قرض کی اوا نیگی ہو چک ہے، لہذا پرٹیل قرض کی آمدنی اب وصول نہیں کی جارہی ہے، جے کسی بھی صورت میں نقد منافع اخذ کرنے کے لیے ایڈ جسٹ ہونا پر تا ہے۔ اس تناظر میں فی شیئر آمدان کمی طور پر کمٹییں ہوئی ہے۔

مالى جملكيال-معظم:

| 30 جون 2020 وكوثتم ہونے والانصف سال | 30 جون 2020 مۇختم مونے والانصف سال | |
|--|---------------------------------------|--------------------|
| يلين ميں | <u></u> | |
| 7,682 | 4,318 | كاروبار |
| 5,268 | 2,221 | آپریٹنگ کے اخراجات |
| 1,655 | 1,453 | خالص منافع |

آپریشنل کی جھلکیاں:

| 30 جون 2020 م کوختم ہونے والانصف سال | 30 جون 2020 وكوفتم ہونے والانصف سال | يونك | |
|---|--|------------|-------------------|
| پيلين ميں | ·v | | |
| 45.76 | 18.58 | فصدى | ترسیل کالیول |
| 871 | 878 | سميڪا واڻس | صلاحيت كى دستياني |

اجممعلومات

کی نے (وفاقی حکومت کی جانب سے تشکیل دی گئی) ندا کراتی کمیٹی کے ساتھ مفاہمتی یا دواشت پڑمل درآ مدکیا ہے۔مفاہمتی یا دواشت کی اہم خصوصیات بیرین:

آئی پیز (PPa) کے وصول کنندگان کی اوائیگی مغابهتی یا داشت کی آیک لاز می شرط ہے۔ سکومپ پاکستان بنگل سے خریدار کے ساتھ واجب الا وا رقم کی اوائیگی اورادا بنگل سے طریقت کار کا انتظام کر ہے گی۔ پاورخریدار محی اپنی معاہدے کی ذمہ داریوں پڑل پیرا ہوئے کوئینی بنائے گا ، اور حکومپ پاکستان اور پا ورخریدار کمپنی کے لئے ایل می آئی اے (LCIA) ایوارڈ سے اس کی خاطر کا م کریں گے۔

منابھتی یاداشت کی شرائط بیشش الکیٹرک پاوریگولیٹری اتھارٹی، وفاتی کا بینداد سکپنی کے بیرڈ آف ڈائریکٹرز اور دیگر شروری کار پوریٹ منظوری سے شروط میں اور ماس کے بعد ٹیرف میں ورکارٹر تھم کو طاہر کرنے کے لئے تنانو کی دستاویزات دی جا نمیں گی جس کے بعد منطقہ معاہدوں پر دستخط ہوں گے۔مفاہمتی بیاداشت کی میعاد چھر (6) کاہ ہے اور دومعاہدے پر دسخط کرنے پڑھم ہوجائے گی جس ٹیس وسولیوں کی اوا نگی اور تانونی حیثیت کے صول کے معاہدے شامل ہیں۔

بورد آف ڈائر یکٹرزنے اعتراف کیا ہے کہ ہماری کمپنی نے اس خاص مفاہمتی یا داشت پردسخط کیے ہیں، جس کی تصیلات اوپر بیان کی تی ہیں۔ ڈائر یکٹرز کا بیشیال ہے کہ اس مفاہمتی یا داشت کی غیاد پر مستقل میں ہونے والا کوئی بھی معاہدہ یا ورفر بدار کی ادائیگیوں کی رہائی ادائیگی پر مخصر ہے جس کا دستار بڑات سے تحت وعدد کیا گیا ہے۔

ہماری کپٹی کے لئے قابل قبول مناسب، فوری اور مساوی طریقے ہے اوائیگیوں کی رہائی پوری افہام توہیم کا لازی حصہ ہے اور، اس وسخط شدہ
وحتاویز کا سب سے مفروری حصہ ہے۔ پورڈ نے انسوس کے ساتھ کہا ہے کہ کیشن کی ربورٹ شی 2010ء سے 2018ء کے دوران کپٹی کے پکھ
اضافی کوظا ہرکیا گیا جب کر حقیقت اس کے بقکس سامنے آئی ہے۔ اس سے نتو نے یادور منافع ہوا ہے اور ندی معاہد سے حصوں میں سے کی کی
خلاف ورزی ہوئی کپٹی اور حکومت پاکستان کی فیا کراتی ٹیم سے کم کلہ نے اعداد دشار پرافیام توفیع کیا تھا جس میں بدواضح طور پر سامنے آیا تھا اور،
اس بات کا شوم سودا عمل کھٹی نے واقعت ADE کے بریکس اس سے کم منافع کما ایق جو کہ بھیر ان میں مقر رکیا تھا۔ مناہمتی
کسٹی سے کم بران نے اعداد وشار پر زبائی طور پر انقاق کیا ہے اور مشخی اس بے کہ دوئوں فرور سے کہ دوئوں فرایشن کواس مناہمتی شیٹ پر متعرف میں معاملہ
کرتا ہوں گے۔ مزید برآں، جہاں ایک خاص کپٹی میں مقالی اور فیم رکئی دوئوں طرح کی سراہیکا ری ہوتی ہے، اس دودر سے کی تیمنوں میں معاملہ
کو پیچید و بنا نے اور مقالی تصدیم کے دائی وصلہ گئی ہوگی دوئوں طرح کی سراہیکا وائوں سازی کے ساتھ اس کا کا اناہوگا کہ
کو پیچید و بنا نے اور مقالی تھمتی یا درختا کی حملہ جیت ہے اور جمکورے کوئی کوئی سے کا دور تھا کہ مطاب کیا جائے گا۔

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پاورخریدار روز اندکی بنیادیراداینگی کرد ہاہے۔واجب الا واوسولی کے معاطلت میں قدرے اضاف ہواہے لیکن کمپنی کے پاس کا موں کو برقر ارر کھنے کے لئے کا موں میں لگا جانے والا کانی سرماییہ وجود ہے۔دوسری اطرف، بیقسور کیا گیا ہے کہ بیکن ٹریدارے ادائیگیاں وصول کی جائیں گ

اظهارتشكر

کمپنی کے ڈائز بکٹرزاس موقع سے فائدہ اٹھاتے ہوئے اپنے صارفین، سپائزز، مالیاتی اداروں، ریگو لیٹرزاوردیگر تمام اسٹیک ہولڈرز کی آخریف کرنا چاہیج ہیں کہانہوں نے سال کے اس دوراہیے میں کمپنی کے ساتھ تھادن کیا ادرحایت کی۔

ڈ انزیکٹرز کھنی کی بہتر کارکردگی کے حوالے سے ملاز میں کی مسلسل محنت، اخلاص اورگئن کی بھی تعریف کرتے ہیں اور اورامید کرتے ہیں کہ آئندہ بھی وہ پیکام جاری رکھن گے۔

بورڈ آف ڈائز بکٹرز، سبکدوش ہونے والے ڈائز بکٹر کی طرف سے چیش کردہ انمول شراکت کے لئے اپنی تعریف ریکارڈ کرنا چاہتا ہے اور سے ڈائز بکٹرکا فیرمقدم کرتا ہے۔

بورد آف ڈائر یکٹرزی ٹیابت سے:

Honyasy

٠وريسون املام آباد (چېرين) 72اگست2020ء

INDEPENDENT AUDITORS' REVIEW REPORT TO THE MEMBERS OF SAIF POWER LIMITED REPORT ON REVIEW OF CONDENSED INTERIM FINANCIAL STATEMENTS

Introduction

We have reviewed the accompanying condensed interim statement of financial position of Saif Power Limited as at 30 June 2020 and the related condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of changes in equity, and condensed interim statement of cash flows and notes to the financial statements for the six-month period then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410. "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Other Matter

The figures for the three-month period ended 30 June 2020 and 30 June 2019, in the condensed interim statement of profit or loss and condensed interim statement of comprehensive income have not been reviewed and we do not express a conclusion on them.

The engagement partner on the engagement resulting in this independent auditors' report is Inam Ullah Kakra.

Islamabad 28 August 2020 KPMG Taseer Hadi & Co.
Chartered Accountants

pomo Tamo Hedisco.

Condensed Interim Unconsolidated Financial Statements

For Six Months Ended June 30, 2020

| | | Un-audited June 30, 2020 | Audited December 31, 2019 |
|--|------|--------------------------------|---------------------------------|
| | Note | (Ru _l | pees) — |
| Share Capital and Reserves | | | |
| Share capital | 4 | 3,864,717,790 | 3,864,717,790 |
| Unappropriated profit - revenue reserve | | 11,625,124,821 | 10,943,280,351 |
| Total equity | | 15,489,842,611 | 14,807,998,141 |
| Liabilities | | | |
| Long term financing | 5 | - | - |
| Sub-ordinated loan | 6 | 679,042,972 | 714,425,109 |
| Lease liabilities | 7 | 38,274,001 | 44,006,839 |
| Non-current liabilities | | 717,316,973 | 758,431,948 |
| Trade and other payables | | 1,727,718,626 | 2,026,701,229 |
| Short term borrowings | 8 | 6,294,095,430 | 5,260,383,317 |
| Current portion of non-current liabilities | | 448,357,673 | 1,155,704,363 |
| Markup accrued | 9 | 682,651,566 | 695,660,585 |
| Unclaimed dividend | | 12,089,592 | 15,465,337 |
| Current liabilities | | 9,164,912,887 | 9,153,914,831 |
| Total liabilities | | 9,882,229,860 | 9,912,346,779 |
| Total equity and liabilities | | 25,372,072,471 | 24,720,344,920 |
| Contingencies and commitments | 10 | | |
| Assets | | | |
| Property, plant and equipment | 11 | 12,587,504,271 | 12,799,939,113 |
| Right of use assets | 12 | 49,490,375 | 52,997,400 |
| Investment in subsidiary | 13 | 770,391,343 | 738,404,190 |
| Long term deposits | | 4,628,160 | 4,372,660 |
| Non-current assets | | 13,412,014,149 | 13,595,713,363 |
| Advance income tax | | 14,110,003 | 14,602,800 |
| Stock in trade - HSD | | 129,478,049 | 133,035,854 |
| Trade debts | 14 | 11,183,128,593 | 9,650,652,780 |
| Other receivables | 15 | 508,656,892 | 1,164,439,454 |
| Advances | 16 | 1,093,567 | 98,224,239 |
| Trade deposits and short term prepayments | 17 | 1,833,000 | 63,005,356 |
| Bank balances | 18 | 121,758,218 | 671,074 |
| Current assets | | 11,960,058,322 | 11,124,631,557 |
| Total assets | | 25,372,072,471 | 24,720,344,920 |

 $The \ annexed \ notes \ 1 \ to \ 25 \ form \ an \ integral \ part \ of \ these \ condensed \ interim \ unconsolidated \ financial \ statements.$

Chief Financial Officer

Chief Executive Officer

tm Yusyl Director

CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)

FOR SIX MONTHS ENDED JUNE 30, 2020

| | | Three months ended | | Six months ended | |
|--|------|--------------------|-----------------|------------------|-----------------|
| | | June 30, | June 30, | June 30, | June 30, |
| | | 2020 | 2019 | 2020 | 2019 |
| | Note | | (Rup | ees) ———— | |
| Turnover - net | 19 | 2,633,578,251 | 5,292,659,765 | 4,317,610,073 | 7,681,596,711 |
| Cost of sales | 20 | (1,823,081,136) | (4,044,832,533) | (2,220,860,859) | (5,268,028,614) |
| Gross profit | | 810,497,115 | 1,247,827,232 | 2,096,749,214 | 2,413,568,097 |
| | | | | | |
| Other income | | 14,695 | 1,008,969 | 218,667 | 1,471,755 |
| Administrative expenses | | (46,731,968) | (40,434,420) | (81,441,531) | (75,935,426) |
| Finance cost | 21 | (206,142,969) | (408,744,222) | (560,743,322) | (682,855,096) |
| | | | | | |
| Profit for the period | | 557,636,873 | 799,657,559 | 1,454,783,028 | 1,656,249,330 |
| | | | | | |
| Earnings per share - basic and diluted | | 1.44 | 2.07 | 3.76 | 4.29 |
| 5 1 | | | | | |

The annexed notes 1 to 25 form an integral part of these condensed interim unconsolidated financial statements.

Chief Financial Officer

Chief Executive Officer



CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

FOR SIX MONTHS ENDED JUNE 30, 2020

| | Three mon | Three months ended | | hs ended |
|---|-------------|--------------------|---------------|---------------|
| | June 30, | June 30, June 30, | | June 30, |
| | 2020 | 2019 | 2020 | 2019 |
| | | (Rup | | |
| Profit for the period | 557,636,873 | 799,657,559 | 1,454,783,028 | 1,656,249,330 |
| | | | | |
| Other comprehensive income for the period | - | - | - | - |
| | | | | |
| Total comprehensive income for the period | 557,636,873 | 799,657,559 | 1,454,783,028 | 1,656,249,330 |

The annexed notes 1 to 25 form an integral part of these condensed interim unconsolidated financial statements.

Chief Financial Officer

Chief Executive Officer

CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)

FOR SIX MONTHS ENDED JUNE 30, 2020

| | | June 30, 2020 | June 30, 2019 |
|--|------|------------------|------------------|
| | Note | (Rup | oees) ———— |
| Cash flows from operating activities | | 4 45 4 500 000 | 4 555 040 000 |
| Profit for the period | | 1,454,783,028 | 1,656,249,330 |
| Adjustments for: | | | 4 607 077 |
| Provision for staff retirement benefits - gratuity | | 4,485,404 | 4,697,077 |
| Depreciation | 11 | 304,190,424 | 299,371,372 |
| Depreciation - Right of use assets | 12 | 6,177,756 | - |
| Finance cost | 21 | 560,743,322 | 682,855,096 |
| Gain on disposal of property, plant and equipment | | (216,759) | (226,485) |
| Profit on deposit accounts | | (1,908) | (1,008,969) |
| Return on investments | | - | (236,301) |
| | | 2,330,161,267 | 2,641,701,120 |
| Changes in: | | | |
| Stock in trade | | 3,557,805 | 54,466 |
| Trade debts | | (1,532,475,813) | (2,504,527,540) |
| Other receivable | | 655,782,562 | 71,405,442 |
| Advances | | 97,130,672 | (1,758,720) |
| Trade deposits and prepayments | | 61,172,356 | 46,672,445 |
| Trade and other payables | | (294,192,912) | 572,416,634 |
| Cash generated from operating activities | | 1,321,135,937 | 825,963,847 |
| Income taxes recovered/ (paid) | | 492,797 | (204,211) |
| Finance cost paid | | (573,752,341) | (538,507,123) |
| Staff retirement benefits paid | | (9,275,095) | (16,314,930) |
| Net cash generated from operating activities | | 738,601,298 | 270,937,583 |
| Cash flows from investing activities | | | |
| Acquisition of property, plant and equipment | 11 | (20,943) | (6,889,892) |
| Acquisition of right of use assets | | (166,782) | - |
| Increase in long term deposits | | (255,500) | (429,750) |
| Proceeds from sale of property, plant and equipment | | 527,316 | 555,549 |
| Investment in subsidiary | 13 | (31,987,153) | (71,000,000) |
| Profit on deposit accounts | | 1,908 | 1,008,969 |
| Return on investments - receipt | | - | 236,301 |
| Net cash used in investing activities | | (31,901,154) | (76,518,823) |
| Cash flows from financing activities | | | |
| Repayment of long term financing | | (836,491,850) | (638,306,014) |
| Dividends paid | | (776,314,303) | (501,766,845) |
| Short term borrowings - net | | 1,033,712,113 | 941,620,994 |
| Lease liabilities paid/ (assumed) | | (6,518,960) | 4,142,712 |
| Net cash used in financing activities | | (585,613,000) | (194,309,153) |
| Net increase in cash and cash equivalents | | 121,087,144 | 109,607 |
| Cash and cash equivalents at beginning of the period | | 671,074 | 295,242 |
| Cash and cash equivalents at end of the period | | 121,758,218 | 404,849 |
| | | | |

 $The \ annexed \ notes \ 1 \ to \ 25 \ form \ an \ integral \ part \ of \ these \ condensed \ interim \ unconsolidated \ financial \ statements.$

Chief Financial Officer

Chief Executive Officer



CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF CHANGES IN EQUITY

FOR SIX MONTHS ENDED JUNE 30, 2020

| | Share capital | Unappropriated profit-revenue reserve (Rupees) | l Total equity |
|---|---------------|--|----------------|
| Balance as at January 01, 2019 (Audited) | 3,864,717,790 | 8,182,507,613 | 12,047,225,403 |
| Profit for the period Other comprehensive income | - | 1,656,249,330 | 1,656,249,330 |
| Total comprehensive income for the period | - | 1,656,249,330 | 1,656,249,330 |
| Final dividend 2018@ Rs. 1.30 per share | - | (502,413,313) | (502,413,313) |
| Balance as at June 30 2019 (Un-audited) | 3,864,717,790 | 9,336,343,630 | 13,201,061,420 |
| Balance as at January 01, 2020 (Audited) | 3,864,717,790 | 10,943,280,351 | 14,807,998,141 |
| Profit for the period Other comprehensive income for the period | - | 1,454,783,028 | 1,454,783,028 |
| Total comprehensive income for the period | - | 1,454,783,028 | 1,454,783,028 |
| Final dividend 2019@ Rs. 2 per share | - | (772,938,558) | (772,938,558) |
| Balance as at June 30, 2020 (Un-audited) | 3,864,717,790 | 11,625,124,821 | 15,489,842,611 |

The annexed notes 1 to 25 form an integral part of these condensed interim unconsolidated financial statements.

Chief Financial Officer

Chief Executive Officer

FOR SIX MONTHS ENDED JUNE 30, 2020

1 REPORTING ENTITY

Saif Power Limited ("the Company") was incorporated in Pakistan on November 11, 2004 as a public limited company under the repealed Companies Ordinance, 1984 (which has now been replaced by the Companies Act, 2017) and commenced operations from April 30, 2010. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a combined cycle power plant having nameplate capacity of 225 MW (ISO) and sell the electricity to National Transmission and Despatch Company (NTDC). The Company is a subsidiary of Saif Holdings Limited ("the Holding Company") with shareholding of 51.04% (December 31, 2019: 51.04%) ordinary shares.

2 BASIS OF PREPARATION

These condensed interim unconsolidated financial statements of the Company for six months ended June 30, 2020 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017;
- Islamic Financial Accounting Standards (IFAS) issued by the Institute of Chartered Accountants of Pakistan as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34 the provisions of and directives issued under the Companies Act, 2017 have been followed.

The disclosures in these condensed interim unconsolidated financial statements do not include the information reported in annual financial statements and should therefore be read in conjunction with the financial statements of the Company for the year ended December 31, 2019.

These condensed interim unconsolidated financial statements are separate financial statements of the Company in which investment in subsidiary has been accounted for at cost less accumulated impairment loss, if any.

These condensed interim unconsolidated financial statements are unaudited and are being submitted to the members as required under Section 237 of the Companies Act, 2017 and the listing regulations of the Pakistan Stock Exchange.

2.1 Exemptions from application of IFRS 9 "Financial Instruments" and IFRS 16 "Leases"

Through S.R.O 985(1)/2019 dated September 2, 2019 the Securities and Exchange Commission of Pakistan (SECP) has exempted applicability of IFRS-9 in respect of debts due from Government of Pakistan to power supply chain companies for a limited period of three years i.e. till June 30, 2021. Accordingly, the management believes that requirements of IFRS-9 relating to expected credit loss on its trade debts are not applicable to the Company.

Further, control of the Company's plant due to purchase of total output by NTDC and other arrangement under the Power Purchase Agreement (PPA) was classified as a lease under IFRIC 4 "Determining whether an Arrangement Contains a Lease" which due to exemption available to the Company were not accounted for as a lease in prior years. After applicability of IFRS-16, the Company's arrangement with NTDC falls under the definition of a lease as defined in IFRS-16, however, the SECP through S.R.O 986(1)/2019 dated September 2, 2019 has extended the earlier exemption from IFRIC-4 to all companies, which have entered into power purchase arrangements before January 01, 2019. The Company signed its Power Purchase Agreement with NTDC on April 30, 2007, accordingly, requirement of lease accounting relating to the Company's arrangement with NTDC are not applicable to the Company.

3 SIGNIFICANT ACCOUNTING POLICIES, JUDGMENTS AND ESTIMATES

The accounting policies and the methods of computations adopted in the preparation of these condensed interim unconsolidated financial statements are consistent with those followed in the preparation of the Company's audited financial statements for the year ended December 31, 2019 except for changes described below. The changes in accounting policies are also expected to be reflected in the Company's financial statements as at and for the year ending December 31, 2020.

FOR SIX MONTHS ENDED JUNE 30, 2020

- On September 26, 2019 the IASB issued 'Interest Rate Benchmark Reform (Amendments to IFRS 9, IAS 39 and IFRS 7)' as a first reaction to the potential effects the IBOR reform could have on financial reporting. The amendments are effective for annual reporting periods beginning on or after January 01, 2020.
- On October 22, 2018 the IASB issued 'Definition of a Business (Amendments to IFRS 3)' aimed at resolving the difficulties that arise when an entity determines whether it has acquired a business or a group of assets. The amendments are effective for business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after January 01, 2020
- On October 31, 2018 the IASB issued 'Definition of Material (Amendments to IAS 1 and IAS 8)' to clarify the definition of 'material' and to align the definition used in the Conceptual Framework and the standards themselves. The amendments are effective for annual reporting periods beginning on or after January 01, 2020.
- Standards, interpretations and amendments to published approved accounting standards that are not yet effective

A number of new standards and amendments to standards are effective for annual periods beginning after January 01, 2020 and earlier application is permitted; however, the Company has not early adopted any of the forthcoming new or amended standards in preparing these condensed unconsolidated interim financial statements.

> **Un-audited** Audited June 30, December 31, 2020 2019 (Rupees)

SHARE CAPITAL

4.1 **Authorized share capital**

405,000,000 (December 31, 2019: 405,000,000) ordinary shares of Rs.10 each

4.050.000.000 4,050,000,000

Issued, subscribed and paid-up capital

386,471,779 (December 31, 2019: 386,471,779) ordinary shares of Rs.10 each fully paid in cash 3,864,717,790

3,864,717,790

Saif Holdings Limited ("the Holding Company") holds 197,272,619 i.e. 51.04% shares (December 31, 2019: 197,272,619 i.e. 51.04%) ordinary shares of Rs.10 each at the reporting date. Further, 13,502 (December 31, 2019: 16,002) and 100 (December 31, 2019: 100) ordinary shares of Rs. 10 each are held by directors and a related party respectively. Orastar Limited held 66,022,504 (December 31, 2019: 66,022,504) ordinary shares of the Company.

> **Un-audited** Audited December 31, June 30, 2020 2019 (Rupees)

5 **LONG TERM FINANCING**

Balance at January 01 Repayment during the period/year

Current portion of long term financing Balance at June 30/ December 31

| 788,379,612 | 2,975,180,137 |
|---------------|-----------------|
| (788,379,612) | (2,186,800,525) |
| - | 788,379,612 |
| - | (788,379,612) |
| - | - |
| | |

The Company has paid last installment of long term loan on March 31, 2020. Terms and conditions of all long term facilities are same as disclosed in financial statements for the year ended December 31, 2019.

| | | | Un-audited June 30, 2020 | Audited December 31, 2019 |
|---|--------------------------------------|------|--------------------------------|---------------------------------|
| 6 | SUB-ORDINATED LOAN - UNSECURED | Note | ——— (Ruj | pees)——— |
| | Balance at January 01 | | 1,071,637,650 | 959,541,656 |
| | Exchange loss capitalised | | 92,045,196 | 112,095,994 |
| | Repayment during the period/ year | | (48,112,238) | - |
| | | 6.1 | 1,115,570,608 | 1,071,637,650 |
| | Current portion of subordinated loan | 6.2 | (436,527,636) | (357,212,541) |
| | Balance at June 30/ December 31 | | 679,042,972 | 714,425,109 |

- 6.1 Terms and conditions of the above loan are same as disclosed in financial statements for the year ended December 31, 2019.
- 6.2 This includes Rs. 242.5 million which is due but unpaid as of June 30, 2020.

| | | | Un-audited June 30, 2020 | Audited December 31, 2019 |
|---|--|------|--------------------------------|---------------------------------|
| 7 | LEASE LIABILITIES | | (Ruր | oees)———— |
| | | | | |
| | Lease liabilities | | 50,104,038 | 54,119,049 |
| | Less: Current portion | | (11,830,037) | (10,112,210) |
| | Long term portion | | 38,274,001 | 44,006,839 |
| | | | | |
| | Movement of lease liabilities under IFRS 16 is as follows: | | | |
| | | | | |
| | Balance at January 01 | | 54,119,049 | 51,883,160 |
| | New lease liabilities | | 2,503,949 | 11,191,914 |
| | Interest | | 2,851,878 | 5,857,956 |
| | Payments during the period/ year | | (9,370,838) | (14,813,981) |
| | Balance at June 30/ December 31 | | 50,104,038 | 54,119,049 |
| | Current portion of lease liabilities | | (11,830,037) | (10,112,210) |
| | Non-Current Portion of Lease Liabilities | | 38,274,001 | 44,006,839 |
| | | | | |
| 8 | SHORT TERM BORROWINGS | Note | | |
| | | | | |
| | Working capital facilities - secured | 8.1 | 4,098,661,898 | 2,510,937,336 |
| | Short term musharakah facilities - secured | 8.2 | 2,195,433,532 | 2,749,445,981 |
| | | | 6,294,095,430 | 5,260,383,317 |
| | | | | |

- 8.1 The Company has obtained working capital facilities amounting to Rs. 8.63 billion (December 31, 2019: Rs. 8.63 billion) from several commercial banks for meeting the working capital requirements, expiring on various dates during 2020. The facilities are secured by way of mortgage charge on fuel stocks inventory and energy payment receivables up to Rs. 12.24 billion (December 31, 2019: Rs. 13.24 billion) and subordinated / ranking charge on all present and future fixed assets and properties of the Company for an amount of Rs. 0.92 billion (December 31, 2019: Rs. 0.99 billion).
- 8.2 The Company has obtained short term Islamic finance facilities from Islamic banks subject to a maximum limit of Rs. 4.8 billion (December 31, 2019: Rs. 4.05 billion). The facilities are secured by pari passu / ranking charge on fuel stock and energy purchase price receivables of the Company up to Rs. 6.36 billion (December 31, 2019: Rs. 5.36 billion) and subordinated / ranking charge on all present and future fixed assets and properties of the Company up to Rs. 0.72 billion (December 31, 2019: Rs. 0.65 billion).

FOR SIX MONTHS ENDED JUNE 30, 2020

| | | Un-audited June 30, 2020 | Audited December 31, 2019 |
|---|--------------------------------|--------------------------------|---------------------------------|
| 9 | MARKUP ACCRUED | ———— (Ru _l | pees)———— |
| | Markup on long term financing | - | 51,332,385 |
| | Markup on short term financing | 173,312,846 | 199,897,090 |
| | Markup on sub-ordinated loan | 509,338,720 | 444,431,110 |
| | | 682,651,566 | 695,660,585 |
| | | | |

10 CONTINGENCIES AND COMMITMENTS

All contingencies and commitments are same as those disclosed in financial statements for the year ended December 31, 2019 except that the contingent liability in respect of Sui Northern Gas Pipelines Limited (SNGPL)'s claim on account of late payment by the Company against SNGPL's invoices of Regasified Liquefied Natural Gas (RLNG) has increased to Rs. 97.86 million (December 31, 2019: Rs. 95.99 million).

Un-audited

Audited

| | | June 30, 2020 | December 31, 2019 |
|----|---|------------------|----------------------|
| 11 | PROPERTY, PLANT AND EQUIPMENT | | pees)——— |
| | | , -, | , |
| | Balance at January 01 | 12,799,939,113 | 13,294,424,176 |
| | Recognition of right-of-use asset on initial application of IFRS 16 | - | (10,695,029) |
| | Additions during the period/year | 20,943 | 1,070,172,702 |
| | Net book value of assets disposed off | (310,557) | (641,685) |
| | Net book value of asset derecognised | - | (1,067,194,098) |
| | Depreciation for the period/ year | (304,190,424) | (598,222,947) |
| | Capitalization of exchange loss | 92,045,196 | 112,095,994 |
| | Balance at June 30/ December 31 | 12,587,504,271 | 12,799,939,113 |
| 12 | RIGHT OF USE ASSETS | | |
| | COST | | |
| | Balance at January 1 | 69,694,214 | 57,961,491 |
| | Additions | 2,670,731 | 11,732,723 |
| | Balance at June 30/ December 31 | 72,364,945 | 69,694,214 |
| | DEPRECIATION | | |
| | Balance at January 01 | 16,696,814 | 6,429,293 |
| | Charge for the period/ year | 6,177,756 | 10,267,521 |
| | Balance at June 30/ December 31 | 22,874,570 | 16,696,814 |
| | Carrying amount | 49,490,375 | 52,997,400 |
| | Rate of depreciation per annum (%) | 10% to 20% | 10% to 20% |
| 13 | INVESTMENT IN SUBSIDIARY | | |
| | Shares of Saif Cement Limited | 764,672,440 | 734,904,190 |
| | Share deposit money | 5,718,903 | 3,500,000 |
| | | 770,391,343 | 738,404,190 |
| | | | |

13.1 This represents equity investment in Saif Cement Limited ("SCL"). SCL is setting up a cement manufacturing plant in Saidulwali Village, Paharpur, Dera Ismail Khan, Khyber Pakhtunkhawa (KP). The Company, during the period, acquired additional 2,976,825 fully paid ordinary shares of Rs. 10 each and paid share deposit money of Rs. 5.72 million as advance for issuance of shares. The Company holds 96.28% of the issued share capital of SCL as at June 30, 2020.

FOR SIX MONTHS ENDED JUNE 30, 2020

 Un-audited June 30, December 31, 2020
 December 31, 2020
 2019

 14 TRADE DEBTS
 Note
 (Rupees)

 National Transmission and Dispatch Company (NTDC)
 14.1
 11,183,128,593
 9,650,652,780

- 14.1 Trade debts include an overdue amount of Rs 9.26 billion (December 31, 2019: Rs. 7.67 billion) on account of circular debt. The Company considers this amount to be fully recoverable because this is secured by way of guarantee issued by the Government of Pakistan (GoP) under the Implementation Agreement (IA). Additionally, trade debts are subject to markup on delayed payments under PPA at the rate of KIBOR + 4.5% per annum except RLNG fuel invoices which are subject to markup of KIBOR+2% for first 30 days and after 30 days markup will be KIBOR+4.5%. GoP is committed, hence continuously pursuing for satisfactory settlement of debt issue
- 14.2 Included in trade debts is an amount of Rs. 477.56 million (December 31, 2019: Rs. 477.56 million) relating to capacity purchase price not acknowledged by NTDC as the plant was not fully available for power generation. However, the sole reason of this underutilisation of plant capacity was non-availability of fuel owing to non-payment by NTDC.

The Company along with other Independent Power Producers (IPPs) agreed with NTDC to resolve the dispute through dispute resolution mechanism (appointment of expert) under the PPA. In his decision the expert in August 2015 determined that the amount mentioned above is payable to the Company and accordingly the Company has claimed the said amount from NTDC. Since NTDC did not conform to requirements of PPA relating to Expert decision within 30 days, the IPPs went to London Court of International Arbitration (LCIA).

Sole arbitrator appointed by LCIA issued a partial final award on June 08, 2017 wherein it was inter alia held that the expert determination is final and binding. Thereafter, a final award was issued by the sole arbitrator on October 29, 2017 pursuant to which NTDC was ordered to pay Rs. 477.56 million along with cost of proceedings, interest from the date of expert determination till payment by NTDC, after Arbitrator decision, to the Company. The Company filed petitions before Lahore High Court for enforcement of partial final award and final award on June 17, 2017 and November 30, 2017 respectively, which proceedings are pending till date. NTDC has also challenged the partial final award and final award in Civil Court, Lahore.

14.3 During year ended December 31, 2016 an amount of Rs. 239.68 million relating to capacity purchase price not acknowledged by NTDC was adjusted by the Company against payable to SNGPL pursuant to award in favour of the Company for the whole amount by the London Court of International Arbitration (LCIA). SNGPL disputed the adjustment/set off amount of Award in the Lahore High Court, however, the court dismissed such petition of SNGPL. Thereafter, SNGPL filed appeal before the Supreme Court of Pakistan, which disposed off the appeal by stating that the judgement of the Lahore High Court, to the extent it decides on merits, the question of the Company's right to set off is set aside (without prejudice to the rights of the parties). SNGPL also challenged the award in Civil Court, Lahore, on April 21, 2016 which is pending adjudication. On June 07, 2016 the Company filed a petition in the Civil Court Lahore to obtain a Decree in lieu of the arbitration award and also adjusted an amount of Rs. 270.66 million (inclusive of the aforementioned amount of Rs. 239.68 million) from payable to SNGPL as such amount was allowed by the LCIA in its award. SNGPL has filed suit for recovery before District Judge, Lahore (Invested with Powers of the Gas Utility Court) on March 01, 2019 against this adjustment including a claim for markup from the date of such adjustment and also has filed a request for Arbitration before LCIA on March 22, 2019. In its submission to LCIA on March 06, 2020, SNGPL has claimed adjusted amount of Rs. 270.66 million and markup amount of Rs. 236.47 million from the date of such adjustment. The Company's position is that no amount is payable to SNGPL and in any case, LCIA Arbitration is the only competent forum to decide on this case.

15 OTHER RECEIVABLES

Workers' Profit Participation Fund (WPPF) receivable Insurance claim receivable Sales tax receivable - net Other receivables

| Un-audited | Audited | | | |
|-------------------|---------------|--|--|--|
| June 30, | December 31, | | | |
| 2020 | 2019 | | | |
| (Ru | ipees) ———— | | | |
| | | | | |
| 406,783,799 | 334,044,648 | | | |
| 3,102,698 | 785,753,372 | | | |
| 96,454,392 | 27,741,941 | | | |
| 2,316,003 | 16,899,493 | | | |
| 508,656,892 | 1,164,439,454 | | | |
| | | | | |

FOR SIX MONTHS ENDED JUNE 30, 2020

| | | Un-audited June 30, 2020 | Audited December 31, 2019 |
|----|--|--------------------------------|---------------------------------|
| 16 | ADVANCES - considered good | (Ru | pees) ———— |
| | Advances to supplier | 666,857 | 97,456,918 |
| | Advances to supplier Advances to employees | 426,710 | 767,321 |
| | Advances to employees | 1,093,567 | 98,224,239 |
| | | 1,053,307 | 30,224,233 |
| 17 | TRADE DEPOSITS AND SHORT TERM PREPAYMENTS | | |
| | Prepayments | _ | 61,172,356 |
| | Security deposit | 1,833,000 | 1,833,000 |
| | 4.4 | 1,833,000 | 63,005,356 |
| | | | |
| | | | |
| | | Un-audited | Un-audited |
| | | June 30, | June 30, |
| | | 2020 | 2019 |
| 18 | BANK BALANCES | (Ru | pees) ———— |
| | Current accounts | | |
| | Local currency | 11,215 | 366,950 |
| | Foreign currency 18.1 | 119,920,909 | - |
| | | 119,932,124 | 366,950 |
| | Deposit accounts | | |
| | Local currency | 1,495,542 | - |
| | Foreign currency 18.1 | | 304,124 |
| | | 1,826,094 | 304,124 |
| | | 121,758,218 | 671,074 |

18.1 This represents an amount of USD 714,721 (December 31, 2019: USD 1,964) in US Dollar deposit and current accounts.

| | | Un-audited Three months ended | | Un-audited | | |
|----|--|-------------------------------|---------------|---------------|---------------|--|
| | | Three mon | ths ended | Six mont | hs ended | |
| | | June 30, | June 30, | June 30, | June 30, | |
| | | 2020 | 2019 | 2020 | 2019 | |
| 19 | TURNOVER - NET | | (Rup | ees) ———— | | |
| | | | | | | |
| | Gross Energy Purchase Price | 1,688,451,120 | 4,490,457,557 | 1,692,134,806 | 5,539,029,455 | |
| | Less: Sales tax | (245,330,504) | (652,459,644) | (245,865,740) | (804,816,245) | |
| | | 1,443,120,616 | 3,837,997,913 | 1,446,269,066 | 4,734,213,210 | |
| | Capacity Purchase Price | 1,190,457,635 | 1,454,661,852 | 2,871,341,007 | 2,947,383,501 | |
| | | 2,633,578,251 | 5,292,659,765 | 4,317,610,073 | 7,681,596,711 | |
| 20 | COST OF SALES | | | | | |
| | | | | | | |
| | Raw material consumed | 1,320,068,863 | 3,569,166,693 | 1,323,699,904 | 4,411,023,290 | |
| | Operation and maintenance | 274,060,256 | 266,146,085 | 442,749,533 | 437,387,986 | |
| | Salaries and other benefits | 18,779,046 | 19,428,296 | 33,172,227 | 33,971,302 | |
| | Electricity charges | 12,483,973 | 4,880,525 | 26,486,737 | 16,613,460 | |
| | Insurance expense | 45,007,929 | 35,543,176 | 90,015,857 | 70,313,674 | |
| | Depreciation | 152,097,764 | 148,362,227 | 303,532,765 | 296,481,716 | |
| | Office expenses | 316,013 | 341,814 | 592,354 | 749,778 | |
| | Travelling, conveyance and entertainment | 229,777 | 382,729 | 562,676 | 826,168 | |
| | Repair and maintenance | 17,900 | 557,635 | 17,900 | 607,353 | |
| | Communication | 19,615 | 23,353 | 30,906 | 53,887 | |
| | | 1,823,081,136 | 4,044,832,533 | 2,220,860,859 | 5,268,028,614 | |

FOR SIX MONTHS ENDED JUNE 30, 2020

| | | Un-au | udited | Un-aı | udited | |
|----|---------------------------------|-------------------|-------------|-------------|-------------|--|
| | | Three mor | nths ended | Six mont | hs ended | |
| | | June 30, June 30, | | June 30, | June 30, | |
| | | 2020 | 2019 | 2020 | 2019 | |
| 21 | FINANCE COST | | (Rup | ees) | | |
| | | | | | | |
| | Markup on short term borrowings | 173,321,585 | 171,973,670 | 356,220,015 | 325,786,712 | |
| | Markup on long term financing | - | 81,508,222 | 26,696,717 | 177,043,684 | |
| | Markup on sub-ordinated loan | 12,033,207 | 14,582,491 | 25,422,390 | 28,350,877 | |
| | Guarantee commission | 3,249,999 | 3,249,998 | 6,499,999 | 6,499,998 | |
| | Markup on lease liabilities | 1,330,323 | 261,504 | 2,851,878 | 661,596 | |
| | Bank charges | 64,039 | 112,025 | 187,330 | 202,813 | |
| | Exchange loss - net | 16,143,816 | 137,056,312 | 142,864,993 | 144,309,416 | |
| | | 206,142,969 | 408,744,222 | 560,743,322 | 682,855,096 | |

22 FINANCIAL INSTRUMENTS - FAIR VALUES AND RISK MANAGEMENT

Fair value measurement

Fair value is the amount that would be received on sale of an asset or paid on transfer of a liability in an orderly transaction between market participants at the measurement date. Consequently, differences can arise between carrying values and fair value estimates. Underlying the definition of fair value is the presumption that the Company is a going concern without any intention or requirement to curtail materially the scale of its operations or to undertake a transaction on adverse terms.

The fair value of financial assets and liabilities traded in active markets i.e. listed equity shares are based on the quoted market prices at the close of trading on the period end date. The quoted market prices used for financial assets held by the Company is current bid price. A financial instrument is regarded as quoted in an active market if quoted prices are readily and regularly available from an exchange, dealer, broker, industry group, pricing service, or regulatory agency, and those prices represent actual and regularly occurring market transactions on an arm's length basis.

IFRS 13, 'Fair Value Measurements' requires the Company to classify fair value measurements using a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The fair value hierarchy has the following levels:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (level 3).

A. Accounting classifications and fair values

22.1 The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy.

| | - | ı | Carrying Amount | | Fair value | | | |
|--|--------|----------------|-----------------|----------------|------------|---------|---------|-------|
| | | Amortised cost | Amortised cost | Total | Level 1 | Level 2 | Level 3 | Total |
| June 30, 2020 | Note - | | | (Ru | ipees) | | | |
| Financial assets measured at fair value | = | _ | | | | | | |
| Financial assets not measured at fair value | 22.2 | | | | | | | |
| Long term deposits | | 4,628,160 | - | 4,628,160 | - | - | - | - |
| Trade debts | | 11,183,128,593 | - | 11,183,128,593 | - | - | - | - |
| Other receivables | 22.3 | 412,202,500 | - | 412,202,500 | - | - | - | - |
| Advances to employees | | 426,710 | - | 426,710 | - | - | - | - |
| Security deposits | | 1,833,000 | - | 1,833,000 | - | - | - | - |
| Bank balances | | 121,758,218 | - | 121,758,218 | - | - | - | - |
| Total | | 11,723,977,181 | - | 11,723,977,181 | - | - | | - |
| Financial liabilities not measured at fair value | 22.2 | | | | | | | |
| Long term financing | | _ | _ | - | _ | _ | _ | _ |
| Sub-ordinated loan | | _ | 1,115,570,608 | 1,115,570,608 | _ | _ | _ | - |
| Lease liabilities | | - | 50,104,038 | 50,104,038 | - | - | - | - |
| Trade and other payables | 22.4 | - | 1,721,792,920 | 1,721,792,920 | - | - | - | - |
| Short term borrowings | | - | 6,294,095,430 | 6,294,095,430 | - | - | - | - |
| Markup accrued | | - | 682,651,566 | 682,651,566 | - | - | - | - |
| Unclaimed dividend | | - | 12,089,592 | 12,089,592 | - | - | - | - |
| Total | _ | - | 9,876,304,154 | 9,876,304,154 | - | - | | - |

FOR SIX MONTHS ENDED JUNE 30, 2020

| | = | | Carrying Amount | | | Fair va | lue | | |
|--|--------|----------------|-----------------|----------------|----------|---------|---------|-------|--|
| | | Amortised cost | Amortised cost | Total | Level 1 | Level 2 | Level 3 | Total | |
| | Note - | | | (Rupe | ees) ——— | | | | |
| <u>December 31, 2019</u> | | | | | | | | | |
| Financial assets measured at fair value | = | - | | | - | | | | |
| Financial assets not measured at fair value | 22.2 | | | | | | | | |
| Long term deposits | | 4,372,660 | - | 4,372,660 | - | - | - | - | |
| Trade debts | | 9,650,652,780 | - | 9,650,652,780 | - | - | - | - | |
| Other receivables | 22.3 | 1,136,697,513 | - | 1,136,697,513 | - | - | - | - | |
| Advances to employees | | 767,321 | - | 767,321 | - | - | - | - | |
| Security deposits | | 1,833,000 | - | 1,833,000 | - | - | - | - | |
| Bank balances | _ | 671,074 | | 671,074 | | | | _ | |
| Total | _ | 10,794,994,348 | - | 10,794,994,348 | - | | - | - | |
| Financial liabilities not measured at fair value | 22.2 | | | | | | | | |
| Long term financing | | - | 788,379,612 | 788,379,612 | - | - | - | - | |
| Sub-ordinated loan | | - | 1,071,637,650 | 1,071,637,650 | - | - | - | - | |
| Lease liabilities | | - | 54,119,049 | 54,119,049 | - | - | - | - | |
| Trade and other payables | 22.4 | - | 2,024,416,209 | 2,024,416,209 | - | - | - | - | |
| Short term borrowings | | - | 5,260,383,317 | 5,260,383,317 | - | - | - | - | |
| Markup accrued | | - | 695,660,585 | 695,660,585 | - | - | - | - | |
| Unclaimed dividend | | | 15,465,337 | 15,465,337 | - | | - | _ | |
| Total | _ | - | 9,910,061,759 | 9,910,061,759 | - | - | - | - | |
| | _ | | | | | | | | |

- 22.2 The Company has not disclosed the fair values for these financial assets and financial liabilities, as these are either short term in nature or repriced periodically. Therefore, their carrying amounts are reasonable approximation of fair value.
- 22.3 This excludes sales tax receivable.
- **22.4** This excludes withholding tax payable.

RELATED PARTY TRANSACTIONS AND BALANCES

The Company is subsidiary of Saif Holdings Limited ("the Holding Company"), therefore the Holding Company and all associated undertakings of the Holding Company are related parties of the Company. Other related parties comprise of directors, key management personnel, entities over which directors are able to exercise significant influence and major shareholders. Balances and other arrangements with Orastar Limited have been disclosed in note 4.3, 6 and 9 to these financial statements. Transactions and balances with related parties other than those disclosed elsewhere in these condensed interim unconsolidated financial statements are as follows:

| Transactions with related parties | Un-audited June 30, 2020 | Un-audited June 30, 2019 |
|---|--------------------------------|--------------------------------|
| | (Ru | pees) ———— |
| Saif Holdings Limited - the Holding Company | | |
| (51.04% shareholding-common directorship) | | |
| Dividend | 394,545,238 | 256,454,405 |
| | | |
| Saif Textile Limited - Associated Company (Common directorship) | | |
| Dividend | 200 | 130 |
| Sinderia | 200 | 130 |
| Akbar Kare Institution - Associated Company (Common directorship) | | |
| | 2 222 222 | 2 000 000 |
| Donation made by the Company | 3,000,000 | 3,000,000 |
| | | |
| Key Management Personnel | | |
| Dividend to Directors | 27,004 | 20,802 |
| Remuneration including benefits and perquisites | 32,561,299 | 32,735,561 |
| | | |
| Other Related Parties | | |
| Contribution to Saif Power Limited - Staff Gratuity Fund | 9,275,095 | 16,314,930 |
| Contribution to Sail Fower Entitles - Stail Gratuity Fund | 3,273,033 | 10,314,330 |
| | Discount Stand | A alte a al |
| | Un-audited | Audited |
| | June 30, | December 31, |
| | 2020 | 2019 |
| Balances with related parties | (Ruբ | oees) |
| | | |
| Saif Holdings Limited - the Holding Company | | |
| (51.04% shareholding-common directorship) | | |
| Support service fee payable | 221,525,725 | 221,525,725 |
| Support Service fee payable | 221,323,723 | 221,323,723 |
| Other veleted mention | | |
| Other related parties | 4 405 404 | 0.275.005 |
| Payable to Saif Power Limited- Staff Gratuity Fund | 4,485,404 | 9,275,095 |
| | | |

FOR SIX MONTHS ENDED JUNE 30, 2020

24 NON-ADUSTING EVENTS AFTER REPORTING DATE

- 24.1 Due to high cost of electricity in Pakistan, a committee was formed by Ministry of Energy (Power Division) under the directions of Prime Minister of Pakistan, to conduct historic analysis of the causes behind the issues faced by the sector. The committee submitted its report and another Committee for Negotiations was constituted by the Government of Pakistan. Subsequent to the reporting date, the Company has executed a Memorandum of Understanding (MOU) with Committee for Negotiations. The main features of MOU pertain to sharing of any excess profit over ROE with NTDC, reduction in rate for late payment surcharge for first 60 days, fixation of rupee dollar parity for ROE indexation, implementation of Take and Pay Basis based on Competitive Trading Arrangement, payment mechanism of overdue trade receivables by NTDC and mechanism for resolution of other disputed matters with NTDC. The MOU is currently not legally binding and subject to approval by the Board of Directors of the Company, NEPRA, Federal Cabinet and other necessary corporate approvals.
- 24.2 The Board of Directors proposed interim cash dividend of Rs.1.25 per share in their meeting held on August 27, 2020.

25 DATE OF AUTHORISATION

These condensed interim unconsolidated financial statements were approved and authorized for issue by the Board of Directors in their meeting held on August 27, 2020.

Chief Financial Officer

Chief Executive Officer

Condensed Interim Consolidated Financial Statements

For Six Months Ended June 30, 2020

CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AS AT JUNE 30, 2020

| | | Un-audited June 30, | Audited December 31, |
|--|------|---|-----------------------------|
| | | 2020 | 2019 |
| | Note | (Ru | pees) ———— |
| Share capital and reserves | | | |
| Share capital | 4 | 3,864,717,790 | 3,864,717,790 |
| Unappropriated profit - revenue reserve | | 11,619,647,895 | 10,939,558,934 |
| Equity attributable to the owners of the Company | | 15,484,365,685 | 14,804,276,724 |
| Non controlling interests | | 28,884,875 | 27,802,426 |
| Total equity | | 15,513,250,560 | 14,832,079,150 |
| Liabilities | | | |
| Long term financing | 5 | _ | _ |
| Sub-ordinated loan | 6 | 679,042,972 | 714,425,109 |
| Lease liabilities | 7 | 43,911,808 | 50,547,079 |
| Deferred liability - gratuity | , | 1,603,000 | 2,962,420 |
| Non-current liabilities | | 724,557,780 | 767,934,608 |
| | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| Trade and other payables | | 1,806,076,660 | 2,098,782,870 |
| Short term borrowings | 8 | 6,294,095,430 | 5,260,383,317 |
| Current portion of non-current liabilities | | 450,036,776 | 1,157,226,851 |
| Markup accrued | 9 | 682,651,566 | 695,660,585 |
| Unclaimed dividend | | 12,089,592 | 15,465,337 |
| Current liabilities | | 9,244,950,024 | 9,227,518,960 |
| | | | |
| Total liabilities | | 9,969,507,804 | 9,995,453,568 |
| | | | |
| Total equity and liabilities | | 25,482,758,364 | 24,827,532,718 |
| Contingencies and commitments | 10 | | |
| Assets | | | |
| | 4.4 | 40.000.004.444 | 10.511.110.607 |
| Property, plant and equipment | 11 | 13,365,631,444 | 13,544,119,637 |
| Right of use assets | 12 | 57,148,022 | 61,518,397 |
| Project transaction costs | | 61,489,937 | 58,237,690 |
| Goodwill | | 11,530,918 | 11,530,918 |
| Long term deposits Non-current assets | | 4,628,160 13,500,428,481 | 4,372,660 13,679,779,302 |
| Non-current assets | | 13,500,428,481 | 13,079,779,302 |
| Advance income tax | | 23,686,816 | 24,118,484 |
| Stock in trade - HSD | | 129,478,049 | 133,035,854 |
| Trade debts | 13 | 11,183,128,593 | 9,650,652,780 |
| Other receivables | 14 | 508,656,892 | 1,164,439,454 |
| Advances | 15 | 1,093,567 | 98,349,239 |
| Trade deposits and short term prepayments | 16 | 1,833,000 | 63,005,356 |
| Bank balances | 17 | 134,452,966 | 14,152,249 |
| Current assets | | 11,982,329,883 | 11,147,753,416 |
| Total assets | | 25,482,758,364 | 24,827,532,718 |
| | | | |

The annexed notes 1 to 24 form an integral part of these condensed interim consolidated financial statements.

Chief Financial Officer

Chief Executive Officer

I Director

CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)

FOR SIX MONTHS ENDED JUNE 30, 2020

| | Three moi | nths ended | Six mont | hs ended |
|------|-----------------|---|--|--|
| | June 30, | June 30, | June 30, | June 30, |
| | 2020 | 2019 | 2020 | 2019 |
| Note | | ———— (Rupe | ees) ———— | |
| 18 | 2,633,578,251 | 5,292,659,765 | 4,317,610,073 | 7,681,596,711 |
| 19 | (1,823,081,136) | (4,044,832,533) | (2,220,860,859) | (5,268,028,614) |
| | 810,497,115 | 1,247,827,232 | 2,096,749,214 | 2,413,568,097 |
| | | | | |
| | 228,379 | 1,320,583 | 746,410 | 1,989,624 |
| | (47,609,885) | (41,154,514) | (83,264,391) | (77,255,761) |
| 20 | (206,378,226) | (409,020,072) | (561,271,535) | (683,223,781) |
| | | , , , , | | , , , , |
| | 556,737,383 | 798,973,229 | 1,452,959,698 | 1,655,078,179 |
| | , , | | | |
| | | | | |
| | | | | |
| | 556,770,841 | 798,995,009 | 1,453,027,519 | 1,655,100,702 |
| | (33,458) | (21,780) | (67,821) | (22,523) |
| | 556,737,383 | 798,973,229 | 1,452,959,698 | 1,655,078,179 |
| | 18 19 | June 30, 2020 Note 18 2,633,578,251 19 (1,823,081,136) 810,497,115 228,379 (47,609,885) 20 (206,378,226) 556,737,383 | Note 18 2,633,578,251 19 (1,823,081,136) 810,497,115 228,379 (47,609,885) (41,154,514) (206,378,226) 556,737,383 798,973,229 556,770,841 (33,458) (2019 (Rupe (4,044,832,533) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,833) (4,04,832,8 | June 30, 2020 June 30, 2020 Note (Rupees) 18 2,633,578,251 (1,823,081,136) 5,292,659,765 (4,317,610,073) (2,220,860,859) 4,317,610,073 (2,220,860,859) 810,497,115 1,247,827,232 2,096,749,214 228,379 (47,609,885) (41,154,514) (83,264,391) (83,264,391) (206,378,226) (409,020,072) (561,271,535) 556,737,383 798,973,229 1,452,959,698 556,770,841 (33,458) (21,780) 798,995,009 (21,780) (67,821) |

The annexed notes 1 to 24 form an integral part of these condensed interim consolidated financial statements.

Chief Financial Officer

Chief Executive Officer

CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

FOR SIX MONTHS ENDED JUNE 30, 2020

| | Three months ended | | Six months ended | |
|---|--------------------|-------------|------------------|---------------|
| | June 30, | June 30, | June 30, | June 30, |
| | 2020 | 2019 | 2020 | 2019 |
| | | (Rupe | ees) ———— | |
| Profit for the period | 556,737,383 | 798,973,229 | 1,452,959,698 | 1,655,078,179 |
| | | | | |
| Other comprehensive income for the period | - | - | - | - |
| | | | | |
| Total comprehensive income for the period | 556,737,383 | 798,973,229 | 1,452,959,698 | 1,655,078,179 |
| | | | | |
| | | | | |
| Total comprehensive income attributable to: | | | | |
| | | | | |
| - Owners of the Company | 556,770,841 | 798,995,009 | 1,453,027,519 | 1,655,100,702 |
| - Non-controlling interests | (33,458) | (21,780) | (67,821) | (22,523) |
| | 556,737,383 | 798,973,229 | 1,452,959,698 | 1,655,078,179 |
| | | | | |

The annexed notes 1 to 24 form an integral part of these condensed interim consolidated financial statements.

Chief Financial Officer

Chief Executive Officer



CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)

FOR SIX MONTHS ENDED JUNE 30, 2020

| | | June 30, 2020 | June 30, 2019 |
|--|------|----------------------------|----------------------------|
| Cook flows from a south a cabitation | Note | (Rup | oees) ———— |
| Cash flows from operating activities Profit for the period | | 1 452 050 600 | 1 655 070 170 |
| · | | 1,452,959,698 | 1,655,078,179 |
| Adjustments for: | | 4 405 404 | 4 607 077 |
| Provision for staff retirement benefits - gratuity | 11 | 4,485,404 | 4,697,077 |
| Depreciation Depreciation - Right of use assets | 11 | 304,376,538 | 300,031,394 |
| Finance cost | 12 | 7,041,106 | - |
| | 20 | 561,271,535 | 683,223,781 |
| Gain on disposal of property, plant and equipment Profit on deposit accounts | | (216,759) | (226,485) |
| Return on investments | | (1,908) | (1,008,969) |
| Return on investments | | (527,743) 2,329,387,871 | (754,170) 2,641,040,807 |
| Changes in: | | 2,323,307,071 | 2,041,040,607 |
| Charle in Availa | | 2 557 005 | F.A. 466 |
| Stock in trade | | 3,557,805 | 54,466 |
| Trade debts | | (1,532,475,813) | (2,504,527,540) |
| Other receivable | | 655,782,562 | 71,405,442 |
| Advances | | 97,255,672 | (1,756,620) |
| Trade deposits and prepayments | | 61,172,356 | 46,672,445 |
| Trade and other payables | | (287,916,519) | 565,700,803 |
| Cash generated from operating activities | | 1,326,763,934 | 818,589,803 |
| Income taxes recovered/ (paid) | | 431,668 | (527,479) |
| Finance cost paid | | (574,280,554) | (538,875,808) |
| Deferred liability - gratuity | | (1,359,420) | - (4.6.24.4.020) |
| Staff retirement benefits paid | | (9,275,095) | (16,314,930) |
| Net cash generated from operating activities | | 742,280,533 | 262,871,586 |
| Cash flows from investing activities | | | |
| Acquisition of property, plant and equipment | 11 | (34,153,706) | (66,012,297) |
| Acquisition of right of use assets | | (166,782) | - |
| Increase in long term deposits | | (255,500) | (429,750) |
| Proceeds from sale of property, plant and equipment | | 527,316 | 555,549 |
| Movement in Project Transaction cost | | (3,252,247) | (16,942,850) |
| Profit on deposit accounts | | 1,908 | 1,008,969 |
| Return on investments - receipt | | 527,743 | 754,170 |
| Net cash used in investing activities | | (36,771,268) | (81,066,209) |
| Cash flows from financing activities | | | |
| Repayment of long term financing | | (836,491,850) | (638,306,014) |
| Dividends paid | | (776,314,303) | (501,766,845) |
| Receipt against issuance of shares of the Subsidiary Company | | 1,150,270 | 27,100,350 |
| Short term borrowings - net | | 1,033,712,113 | 917,124,018 |
| Lease liabilities paid/ (assumed) | | (7,264,778) | 12,884,622 |
| Net cash used in financing activities | | (585,208,548) | (182,963,869) |
| Net Increase / (decrease) in cash and cash equivalents | | 120,300,717 | (1,158,492) |
| Cash and cash equivalents at beginning of the period | | 14,152,249 | 14,472,597 |
| Cash and cash equivalents at end of the period | | 134,452,966 | 13,314,105 |
| | | | |

The annexed notes 1 to 24 form an integral part of these condensed interim consolidated financial statements.

Chief Financial Officer

Chief Executive Officer

CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

FOR SIX MONTHS ENDED JUNE 30, 2020

| | Share capital | Unappropriated profit-revenue reserve (Rupe | interest | Total equity |
|--|---------------|---|-------------------------|----------------|
| Balance as at January 01, 2019 (Audited) | 3,864,717,790 | 8,181,713,965 | 19,609 | 12,046,451,364 |
| Profit for the period Other comprehensive income | - | 1,655,100,702 | (22,523) | 1,655,078,179 |
| Total comprehensive income for the period | - | 1,655,100,702 | (22,523) | 1,655,078,179 |
| Transaction with owners of the Company Distributions Final dividend 2018@ Rs. 1.30 per share | - | (502,413,313) | - | (502,413,313) |
| Changes in ownership interests | | (== , =,= =, | | (== /, =/= =/ |
| Consideration paid by NCI for acquisition of shares Disposal of share to NCI without a change in control | | - 479,086 | 27,100,350 (479,086) | 27,100,350 |
| Total changes in ownership interests | - | 479,086.00 | 26,621,264 | 27,100,350 |
| Total transactions with owners of the Company | - | (501,934,227) | 26,621,264 | (475,312,963) |
| Balance as at June 30 2019 (Un-audited) | 3,864,717,790 | 9,334,880,440 | 26,618,350 | 13,226,216,580 |
| Balance as at January 01, 2020 (Audited) | 3,864,717,790 | 10,939,558,934 | 27,802,426 | 14,832,079,150 |
| Profit for the period Other comprehensive income for the period | - | 1,453,027,519 | (67,821) | 1,452,959,698 |
| Total comprehensive income for the period | - | 1,453,027,519 | (67,821) | 1,452,959,698 |
| Transaction with owners of the Company Distributions Final dividend 2019@ Rs. 2 per share | - | (772,938,558) | _ | (772,938,558) |
| Changes in ownership interests | | , , , , | | , , , , |
| Consideration paid by NCI for acquisition of shares Disposal of share to NCI without a change in control | - | - | 1,150,270 | 1,150,270 |
| Total changes in ownership interests | - | - | 1,150,270 | 1,150,270 |
| Total transactions with owners of the Company | - | (772,938,558) | 1,150,270 | (771,788,288) |
| Balance as at June 30, 2020 (Un-audited) | 3,864,717,790 | 11,619,647,895 | 28,884,875 | 15,513,250,560 |

The annexed notes 1 to 24 form an integral part of these condensed interim consolidated financial statements.

Chief Financial Officer

Chief Executive Officer



FOR SIX MONTHS ENDED JUNE 30, 2020

REPORTING ENTITY

Saif Power Limited ("the Company") was incorporated in Pakistan on November 11, 2004 as a public limited company under the repealed Companies Ordinance, 1984 (which has now been replaced by the Companies Act, 2017) and commenced operations from April 30, 2010. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Company is a subsidiary of Saif Holdings Limited ("the Controlling Party") with shareholding of 51.04% (December 31, 2019: 51.04%) ordinary shares.

The Group consists of Saif Power Limited (the Company) and Saif Cement Limited.

The principal activities of the Company are to own, operate and maintain a combined cycle power plant having nameplate capacity of 225 MW (ISO) and sell the electricity to National Transmission and Dispatch Company (NTDC).

Subsidiary:

Saif Cement Limited (the Subsidiary Company) is a public limited company incorporated in Pakistan on January 13, 2017 under the repealed Companies Ordinance, 1984 (which has now been replaced by the Companies Act, 2017).

The Subsidiary Company is engaged in the construction of Greenfield Cement Production Plant of 6,500 tons per day clinker production line on an EPC Turnkey Contracting Basis near D.I. Khan, Khyber Pakhtunkhwa province. Thereafter, the principal business of the Subsidiary Company will be production and sale of cement.

BASIS OF PREPARATION 2

These condensed interim consolidated financial statements include the financial statements of the Company and its Subsidiary (collectively "the Group"). The financial statements of the Subsidiary are prepared for the same reporting period as the Holding Company, using consistent accounting policies.

These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017;
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34 the provisions of and directives issued under the Companies Act, 2017 have been followed.

The disclosures in these condensed interim consolidated financial statements do not include the information reported in annual financial statements and should therefore be read in conjunction with the consolidated financial statements of the Group for the year ended December 31, 2019.

These condensed interim consolidated financial statements are unaudited and are being submitted to the members as required under Section 237 of the Companies Act, 2017 and the listing regulations of the Pakistan Stock Exchange.

Exemptions from application of IFRS 9 "Financial Instruments" and IFRS 16 "Leases"

Through S.R.O 985(1)/2019 dated September 2, 2019 the Securities and Exchange Commission of Pakistan (SECP) has exempted applicability of IFRS-9 in respect of debts due from Government of Pakistan to power supply chain companies for a limited period of three years i.e. till June 30, 2021. Accordingly, the management believes that requirements of IFRS-9 relating to expected credit loss on its trade debts are not applicable to the Company.

Further, control of the Company's plant due to purchase of total output by NTDC and other arrangement under the Power Purchase Agreement (PPA) was classified as a lease under IFRIC 4 "Determining whether an Arrangement Contains a Lease" which due to exemption available to the Company were not accounted for as a lease in prior years. After applicability of IFRS-16, the Company's arrangement with NTDC falls under the definition of a lease as defined in IFRS-16, however, the SECP through S.R.O 986(1)/2019 dated September 2, 2019 has extended the earlier exemption from IFRIC-4 to all companies, which have entered into power purchase arrangements before January 01, 2019. The Company signed its Power Purchase Agreement with NTDC on April 30, 2007, accordingly, requirement of lease accounting relating to the Company's arrangement with NTDC are not applicable to the Company.

SIGNIFICANT ACCOUNTING POLICIES, JUDGMENTS AND ESTIMATES 3

The accounting policies and the methods of computations adopted in the preparation of these condensed interim consolidated financial statements are consistent with those followed in the preparation of the audited financial statements for the year ended December 31, 2019 except for changes described below. The changes in accounting policies are also expected to be reflected in the Company's financial statements as at and for the year ending December 31, 2020.

On September 26, 2019 the IASB issued 'Interest Rate Benchmark Reform (Amendments to IFRS 9, IAS 39 and IFRS 7)' as a first reaction to the potential effects the IBOR reform could have on financial reporting. The amendments are effective for annual reporting periods beginning on or after January 01, 2020.

FOR SIX MONTHS ENDED JUNE 30, 2020

- (b) On October 22, 2018 the IASB issued 'Definition of a Business (Amendments to IFRS 3)' aimed at resolving the difficulties that arise when an entity determines whether it has acquired a business or a group of assets. The amendments are effective for business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after January 01, 2020
- (c) On October 31, 2018 the IASB issued 'Definition of Material (Amendments to IAS 1 and IAS 8)' to clarify the definition of 'material' and to align the definition used in the Conceptual Framework and the standards themselves. The amendments are effective annual reporting periods beginning on or after January 01, 2020.
- 3.1 Standards, interpretations and amendments to published approved accounting standards that are not yet effective

A number of new standards and amendments to standards are effective for annual periods beginning after January 01, 2020 and earlier application is permitted; however, the Company has not early adopted any of the forthcoming new or amended standards in preparing these condensed interim consolidated financial statements.

| | | Un-audited June 30, 2020 | Audited December 31, 2019 |
|-----|---|--------------------------------|---------------------------------|
| 4 | SHARE CAPITAL | ———(Ru | pees) ———— |
| 4.1 | Authorized share capital | | |
| | 405,000,000 (December 31, 2019: 405,000,000) ordinary shares of Rs.10 each | 4,050,000,000 | 4,050,000,000 |
| 4.2 | Issued, subscribed and paid-up capital | | |
| | 386,471,779 (December 31, 2019: 386,471,779) ordinary shares of Rs.10 each fully paid in cash | 3,864,717,790 | 3,864,717,790 |

4.3 Saif Holdings Limited ("'the Controlling Party") holds 197,272,619 i.e. 51.04% shares (December 31, 2019: 197,272,619 i.e. 51.04%) ordinary shares of Rs.10 each at the reporting date. Further, 13,502 (December 31, 2019: 16,002) and 100 (December 31, 2019: 100) ordinary shares of Rs. 10 each are held by directors and a related party respectively. Orastar Limited held 66,022,504 (December 31, 2019: 66,022,504) ordinary shares of the Company.

Un-audited

Audited

| | June 30, | December 31, |
|--|---------------|-----------------|
| | 2020 | 2019 |
| - | (Rup | pees) ———— |
| LONG TERM FINANCING | | |
| Balance at January 01 | 788,379,612 | 2,975,180,137 |
| Repayment during the period/ year | (788,379,612) | (2,186,800,525) |
| | - | 788,379,612 |
| Current portion of long term financing | - | (788,379,612) |
| Balance at June 30/ December 31 | - | _ |

The Company has paid last instalment of long term loan on March 31, 2020. Terms and conditions of all long term facilities are same as disclosed in financial statements for the year ended December 31, 2019.

| | | | Un-audited June 30, 2020 | Audited December 31, 2019 |
|---|--------------------------------------|------|--------------------------------|---------------------------------|
| | | Note | (Rup | pees) ———— |
| 5 | SUB-ORDINATED LOAN - UNSECURED | | | |
| | Balance at January 01 | | 1,071,637,650 | 959,541,656 |
| | Exchange loss capitalised | | 92,045,196 | 112,095,994 |
| | Repayment during the period/ year | | (48,112,238) | - |
| | | 6.1 | 1,115,570,608 | 1,071,637,650 |
| | Current portion of subordinated loan | | (436,527,636) | (357,212,541) |
| | Balance at June 30/ December 31 | | 679,042,972 | 714,425,109 |
| | | | | |

- **6.1** Terms and conditions of the above loan are same as disclosed in financial statements for the year ended December 31, 2019.
- 6.2 This includes Rs. 242.5 million which is due but unpaid as of June 30, 2020.

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FOR SIX MONTHS ENDED JUNE 30, 2020

| | | | Un-audited | Audited |
|---|--|------|-------------------|---------------|
| | | | June 30, | December 31, |
| | | | 2020 | 2019 |
| 7 | LEASE LIABILITIES | Note | (Rup | ees) ———— |
| | | | | |
| | Lease liabilities | | 57,420,948 | 62,181,777 |
| | Less: Current portion | | (13,509,140) | (11,634,698) |
| | Long term portion | | 43,911,808 | 50,547,079 |
| | | | | |
| | Movement of lease liabilities under IFRS 16 is as follows: | | | |
| | | | | |
| | Balance at January 01 | | 62,181,777 | 51,883,160 |
| | New lease liabilities | | 2,503,949 | 21,417,110 |
| | Interest | | 3,380,091 | 6,844,743 |
| | Payments during the period/year | | (10,644,869) | (17,963,236) |
| | Balance at June 30/ December 31 | | 57,420,948 | 62,181,777 |
| | Current portion of lease liabilities | | (13,509,140) | (11,634,698) |
| | Non-Current Portion of Lease Liabilities | | 43,911,808 | 50,547,079 |
| | | | | |
| 8 | SHORT TERM BORROWINGS | | | |
| | Marking conital facilities convend | 8.1 | 4 000 661 000 | 2 510 027 226 |
| | Working capital facilities - secured | _ | 4,098,661,898 | 2,510,937,336 |
| | Short term musharakah facilities - secured | 8.2 | 2,195,433,532 | 2,749,445,981 |
| | | | 6,294,095,430 | 5,260,383,317 |

- 8.1 The Company has obtained working capital facilities amounting to Rs. 8.63 billion (December 31, 2019: Rs. 8.63 billion) from several commercial banks for meeting the working capital requirements, expiring on various dates during 2020. The facilities are secured by way of mortgage charge on fuel stocks inventory and energy payment receivables up to Rs. 12.24 billion (December 31, 2019: Rs. 13.24 billion) and subordinated / ranking charge on all present and future fixed assets and properties of the Company for an amount of Rs. 0.92 billion (December 31, 2019: Rs. 0.99 billion).
- 8.2 The Company has obtained short term Islamic finance facilities from Islamic banks subject to a maximum limit of Rs. 4.8 billion (December 31, 2019: Rs. 4.05 billion). The facilities are secured by pari passu / ranking charge on fuel stock and energy purchase price receivables of the Company up to Rs. 6.36 billion (December 31, 2019: Rs. 5.36 billion) and subordinated / ranking charge on all present and future fixed assets and properties of the Company up to Rs. 0.72 billion (December 31, 2019: Rs. 0.65 billion).

| | Un-audited | Audited |
|--------------------------------|-------------|--------------|
| | June 30, | December 31, |
| | 2020 | 2019 |
| 9 MARKUP ACCRUED | (Ru | pees) ———— |
| Markup on long term financing | - | 51,332,385 |
| Markup on short term financing | 173,312,846 | 199,897,090 |
| Markup on sub-ordinated loan | 509,338,720 | 444,431,110 |
| | 682,651,566 | 695,660,585 |

10 CONTINGENCIES AND COMMITMENTS

All contingencies and commitments are same as those disclosed in financial statements for the year ended December 31, 2019 except that the contingent liability in respect of Sui Northern Gas Pipelines Limited (SNGPL)'s claim on account of late payment by the Company against SNGPL's invoices of Regasified Liquefied Natural Gas (RLNG) has increased to Rs. 97.86 million (December 31, 2019: Rs. 95.99 million).

FOR SIX MONTHS ENDED JUNE 30, 2020

| | | | Un-audited June 30, 2020 | Audited December 31, 2019 |
|----|---|------|--------------------------------|---------------------------------|
| 11 | PROPERTY, PLANT AND EQUIPMENT | Note | (Ru | pees) |
| | Balance at January 01 | | 13,544,119,637 | 13,945,393,792 |
| | Recognition of right-of-use asset on initial application of IFRS 16 | | - | (10,695,029) |
| | Additions during the period/ year | | 34,153,706 | 1,163,699,793 |
| | Net book value of assets disposed off | | (310,557) | (641,685) |
| | Net book value of asset derecognised | | - | (1,067,194,098) |
| | Depreciation for the period/ year | | (304,376,538) | (598,539,130) |
| | Capitalization of exchange loss | | 92,045,196 | 112,095,994 |
| | Balance at June 30/ December 31 | | 13,365,631,444 | 13,544,119,637 |
| 12 | RIGHT OF USE ASSETS | | | |
| | COST | | | |
| | Balance at January 1 | | 79,919,410 | 57,961,491 |
| | Additions | | 2,670,731 | 21,957,919 |
| | Disposals | | - | - |
| | Balance at June 30/ December 31 | | 82,590,141 | 79,919,410 |
| | DEPRECIATION | | | |
| | Balance at January 01 | | 18,401,013 | 6,429,293 |
| | Charge for the period/ year | | 7,041,106 | 11,971,720 |
| | Disposals | | - | - |
| | Balance at June 30/ December 31 | | 25,442,119 | 18,401,013 |
| | Carrying amount | | 57,148,022 | 61,518,397 |
| | Rate of depreciation per annum (%) | | 10% to 20% | 10% to 20% |
| 13 | TRADE DEBTS | | | |
| | National Transmission and Dispatch Company (NTDC) | 13.1 | 11,183,128,593 | 9,650,652,780 |

- 13.1 Trade debts include an overdue amount of Rs 9.26 billion (December 31, 2019: Rs. 7.67 billion) on account of circular debt. The Company considers this amount to be fully recoverable because this is secured by way of guarantee issued by the Government of Pakistan (GoP) under the Implementation Agreement (IA). Additionally, trade debts are subject to markup on delayed payments under PPA at the rate of KIBOR + 4.5% per annum except RLNG fuel invoices which are subject to markup of KIBOR+2% for first 30 days and after 30 days markup will be KIBOR+4.5%. GoP is committed, hence continuously pursuing for satisfactory settlement of debt issue.
- 13.2 Included in trade debts is an amount of Rs. 477.56 million (December 31, 2019: Rs. 477.56 million) relating to capacity purchase price not acknowledged by NTDC as the plant was not fully available for power generation. However, the sole reason of this underutilisation of plant capacity was non-availability of fuel owing to non-payment by NTDC.

The Company along with other Independent Power Producers (IPPs) agreed with NTDC to resolve the dispute through dispute resolution mechanism (appointment of expert) under the PPA. In his decision the expert in August 2015 determined that the amount mentioned above is payable to the Company and accordingly the Company has claimed the said amount from NTDC. Since NTDC did not conform to requirements of PPA relating to Expert decision within 30 days, the IPPs went to London Court of International Arbitration (LCIA).

Sole arbitrator appointed by LCIA issued a partial final award on June 08, 2017 wherein it was inter alia held that the expert determination is final and binding. Thereafter, a final award was issued by the sole arbitrator on October 29, 2017 pursuant to which NTDC was ordered to pay Rs. 477.56 million (2018: Rs. 477.56 million) along with cost of proceedings, interest from the date of expert determination till payment by NTDC, after Arbitrator decision, to the Company. The Company filed petitions before Lahore High Court for enforcement of partial final award and final award on June 17, 2017 and November 30, 2017 respectively, which proceedings are pending till date. NTDC has also challenged the partial final award and final award in Civil Court, Lahore.

FOR SIX MONTHS ENDED JUNE 30, 2020

13.3 During year ended December 31, 2016 an amount of Rs. 239.68 million relating to capacity purchase price not acknowledged by NTDC was adjusted by the Company against payable to SNGPL pursuant to award in favour of the Company for the whole amount by the London Court of International Arbitration (Arbitrator). SNGPL disputed the adjustment/set off amount of Award in the Lahore High Court, however, the court dismissed such petition of SNGPL. Thereafter, SNGPL filed appeal before the Supreme Court of Pakistan, which disposed off the appeal by stating that the judgement of the Lahore High Court, to the extent it decides on merits, the question of the Company's right to set off is set aside (without prejudice to the rights of the parties). SNGPL also challenged the award in Civil Court, Lahore, on April 21, 2016 which is pending adjudication. On June 07, 2016 the Company filed a petition in the Civil Court Lahore to obtain a Decree in lieu of the arbitration award and also adjusted an amount of Rs. 270.66 million (inclusive of the aforementioned amount of Rs. 239.68 million) from payable to SNGPL as such amount was allowed by the LCIA in its award. SNGPL has filed suit for recovery before District Judge, Lahore (Invested with Powers of the Gas Utility Court) on March 01, 2019 against this adjustment including a claim for markup from the date of such adjustment and also has filed a request for Arbitration before LCIA on March 22, 2019. In its submission to LCIA on March 06, 2020, SNGPL has claimed adjusted amount of Rs. 270.66 million and markup amount of Rs. 236.47 million from the date of such adjustment. The Company's position is that no amount is payable to SNGPL and in any case, LCIA Arbitration is the only competent forum to decide on this case. **Un-audited** Audited

| | | | Un-audited | Audited |
|-----------|--|------|-------------------|-------------------|
| | | | June 30, | December 31, |
| | | | 2020 | 2019 |
| 14 | OTHER RECEIVABLES | Note | (Ru | pees) ———— |
| | | | | |
| | Workers' Profit Participation Fund (WPPF) receivable | | 406,783,799 | 334,044,648 |
| | Insurance claim receivable | | 3,102,698 | 785,753,372 |
| | Sales tax receivable - net | | 96,454,392 | 27,741,941 |
| | Other receivables | | 2,316,003 | 16,899,493 |
| | | | 508,656,892 | 1,164,439,454 |
| | | | | |
| 15 | ADVANCES - considered good | | | |
| | | | | |
| | Advances to supplier | | 666,857 | 97,456,918 |
| | Advances to employees | | 426,710 | 892,321 |
| | | | 1,093,567 | 98,349,239 |
| | | | | |
| 16 | TRADE DEPOSITS AND SHORT TERM PREPAYMENTS | | | |
| | | | | |
| | Prepayments | | - | 61,172,356 |
| | Security deposit | | 1,833,000 | 1,833,000 |
| | | | 1,833,000 | 63,005,356 |
| | | | | |
| | | | Un-audited | Un-audited |
| | | | June 30, | June 30, |
| | | | 2020 | 2019 |
| 17 | CASH AND BANK BALANCES | | (Rupees) | |
| | | | | |
| | Cash in hand | | 61,237 | 140,230 |
| | | | | |
| | Cash at bank: | | | |
| | Current accounts | | | |
| | Local currency | | 2,114,268 | 2,876,939 |
| | Foreign currency | 17.1 | 119,920,909 | - |
| | | | 122,035,177 | 2,876,939 |
| | Deposit accounts | | | |
| | Local currency | | 1,495,542 | - |
| | Foreign currency | 17.1 | 330,552 | 304,124 |
| | | | 1,826,094 | 304,124 |
| | | | | |
| | Short term investment | | 10,530,458 | 10,830,956 |
| | | | | |
| | | | 134,452,966 | 14,152,249 |
| | | | | |

17.1 This represents an amount of USD 714,721 (December 31, 2019: USD 1,964) in US Dollar deposit and current accounts.

FOR SIX MONTHS ENDED JUNE 30, 2020

| | | Un-au | udited | Un-audited | | | |
|----|--|--------------------|---------------|-------------------|---------------|--|--|
| | | Three months ended | | Six mont | hs ended | | |
| | | June 30, | June 30, | June 30, | June 30, | | |
| | | 2020 | 2019 | 2020 | 2019 | | |
| 18 | TURNOVER - NET | | (Rupe | rees) ————— | | | |
| | | | | | | | |
| | Gross Energy Purchase Price | 1,688,451,120 | 4,490,457,557 | 1,692,134,806 | 5,539,029,455 | | |
| | Less: Sales tax | (245,330,504) | (652,459,644) | (245,865,740) | (804,816,245) | | |
| | | 1,443,120,616 | 3,837,997,913 | 1,446,269,066 | 4,734,213,210 | | |
| | Capacity Purchase Price | 1,190,457,635 | 1,454,661,852 | 2,871,341,007 | 2,947,383,501 | | |
| | | 2,633,578,251 | 5,292,659,765 | 4,317,610,073 | 7,681,596,711 | | |
| | | | | | | | |
| 19 | COST OF SALES | | | | | | |
| | | | | | | | |
| | Raw material consumed | 1,320,068,863 | 3,569,166,693 | 1,323,699,904 | 4,411,023,290 | | |
| | Operation and maintenance | 274,060,256 | 266,146,085 | 442,749,533 | 437,387,986 | | |
| | Salaries and other benefits | 18,779,046 | 19,428,296 | 33,172,227 | 33,971,302 | | |
| | Electricity charges | 12,483,973 | 4,880,525 | 26,486,737 | 16,613,460 | | |
| | Insurance expense | 45,007,929 | 35,543,176 | 90,015,857 | 70,313,674 | | |
| | Depreciation | 152,097,764 | 148,362,227 | 303,532,765 | 296,481,716 | | |
| | Office expenses | 316,013 | 341,814 | 592,354 | 749,778 | | |
| | Travelling, conveyance and entertainment | 229,777 | 382,729 | 562,676 | 826,168 | | |
| | Repair and maintenance | 17,900 | 557,635 | 17,900 | 607,353 | | |
| | Communication | 19,615 | 23,353 | 30,906 | 53,887 | | |
| | | 1,823,081,136 | 4,044,832,533 | 2,220,860,859 | 5,268,028,614 | | |
| 20 | FINANCE COST | | | | | | |
| 20 | FINANCE COST | | | | | | |
| | Markup on short term borrowings | 173,321,585 | 171,973,670 | 356,220,015 | 325,786,712 | | |
| | Markup on long term financing | - | 81,508,221 | 26,696,717 | 177,043,684 | | |
| | Markup on sub-ordinated loan | 12,033,207 | 14,582,491 | 25,422,390 | 28,350,877 | | |
| | Guarantee commission | 3,249,999 | 3,249,998 | 6,499,999 | 6,499,998 | | |
| | Markup on lease liabilities | 1,565,580 | 537,354 | 3,380,091 | 1,030,281 | | |
| | Bank charges | 64,039 | 112,026 | 187,330 | 202,813 | | |
| | Exchange loss - net | 16,143,816 | 137,056,312 | 142,864,993 | 144,309,416 | | |
| | | 206,378,226 | 409,020,072 | 561,271,535 | 683,223,781 | | |
| | | | | | | | |

21 FINANCIAL INSTRUMENTS - FAIR VALUES AND RISK MANAGEMENT

Fair value measurement

Fair value is the amount that would be received on sale of an asset or paid on transfer of a liability in an orderly transaction between market participants at the measurement date. Consequently, differences can arise between carrying values and fair value estimates. Underlying the definition of fair value is the presumption that the Company is a going concern without any intention or requirement to curtail materially the scale of its operations or to undertake a transaction on adverse terms.

The fair value of financial assets and liabilities traded in active markets i.e. listed equity shares are based on the quoted market prices at the close of trading on the period end date. The quoted market prices used for financial assets held by the Company is current bid price. A financial instrument is regarded as quoted in an active market if quoted prices are readily and regularly available from an exchange, dealer, broker, industry group, pricing service, or regulatory agency, and those prices represent actual and regularly occurring market transactions on an arm's length basis.

IFRS 13, 'Fair Value Measurements' requires the Company to classify fair value measurements using a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The fair value hierarchy has the following levels:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (level 1).
- Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (level 2).
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (level 3).

FOR SIX MONTHS ENDED JUNE 30, 2020

Accounting classifications and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy.

| | | Carrying Amount | | | Fair value | | | | |
|---|------|-----------------|----------------|----------------|------------|----------|---------|-------|--|
| | Note | Amortised cost | Amortised cost | Total | Level 1 | Level 2 | Level 3 | Total | |
| une 30, 2020 | | | | (Rup | oees) ——— | | | | |
| inancial assets measured at fair value | | | | | <u> -</u> | | | _ | |
| inancial assets not measured at fair value | 21.2 | | | | | | | | |
| ong term deposits | | 4,628,160 | - | 4,628,160 | - | - | - | - | |
| ade debts | | 11,183,128,593 | - | 11,183,128,593 | - | - | - | - | |
| ther receivables | 21.3 | 412,202,500 | - | 412,202,500 | - | - | - | - | |
| dvances to employees | | 426,710 | - | 426,710 | - | - | - | - | |
| ecurity deposits | | 1,833,000 | - | 1,833,000 | - | - | - | - | |
| ank balances | | 134,452,966 | | 134,452,966 | <u> </u> | <u> </u> | | - | |
| otal | | 11,736,671,929 | - | 11,736,671,929 | - | - | - | - | |
| inancial liabilities not measured at fair value | 21.2 | | | | | | | | |
| ong term financing | | _ | - | - | - | _ | - | _ | |
| ub-ordinated loan | | _ | 1,115,570,608 | 1,115,570,608 | - | _ | - | _ | |
| ease liabilities | | - | 57,420,948 | 57,420,948 | - | _ | _ | _ | |
| eferred liability - gratuity | | _ | 1,603,000 | 1,603,000 | - | _ | _ | _ | |
| rade and other payables | 21.4 | - | 1,799,310,348 | 1,799,310,348 | - | _ | _ | _ | |
| hort term borrowings | | _ | 6,294,095,430 | 6,294,095,430 | - | _ | _ | _ | |
| Markup accrued | | _ | 682,651,566 | 682,651,566 | - | _ | _ | _ | |
| Inclaimed dividend | | - | 12,089,592 | 12,089,592 | - | _ | _ | _ | |
| otal | | _ | 9,962,741,492 | 9,962,741,492 | | | | | |
| December 31, 2019 | | | | | | | | | |
| inancial assets measured at fair value | | | | | | | | _ | |
| inancial assets not measured at fair value | 21.2 | | | | | | | | |
| ong term deposits | | 4,372,660 | - | 4,372,660 | - | - | - | - | |
| rade debts | | 9,650,652,780 | - | 9,650,652,780 | - | - | - | - | |
| ther receivables | 21.3 | 1,136,697,513 | - | 1,136,697,513 | - | - | _ | - | |
| dvances to employees | | 892,321 | - | 892,321 | - | - | _ | - | |
| ecurity deposits | | 1,833,000 | - | 1,833,000 | - | - | - | - | |
| ank balances | | 14,152,249 | - | 14,152,249 | - | - | _ | - | |
| otal | | 10,808,600,523 | - | 10,808,600,523 | - | - | - | - | |
| inancial liabilities not measured at fair value | 21.2 | | | | | | | | |
| ong term financing | | - | 788,379,612 | 788,379,612 | _ | - | - | - | |
| ub-ordinated loan | | - | 1,071,637,650 | 1,071,637,650 | _ | - | - | - | |
| ease liabilities | | - | 62,181,777 | 62,181,777 | _ | - | - | - | |
| eferred liability - gratuity | | - | 2,962,420 | 2,962,420 | _ | - | - | - | |
| rade and other payables | 21.4 | - | 2,096,217,289 | 2,096,217,289 | _ | - | - | - | |
| hort term borrowings | | - | 5,260,383,317 | 5,260,383,317 | _ | - | - | - | |
| Markup accrued | | - | 695,660,585 | 695,660,585 | _ | - | - | - | |
| Inclaimed dividend | | - | 15,465,337 | 15,465,337 | - | - | - | - | |
| otal | | | 9,992,887,987 | 9,992,887,987 | | | | | |

^{21.2} The Company has not disclosed the fair values for these financial assets and financial liabilities, as these are either short term in nature or repriced periodically. Therefore, their carrying amounts are reasonable approximation of fair value.

- **21.3** This excludes sales tax receivable.
- **21.4** This excludes withholding tax payable.

RELATED PARTY TRANSACTIONS

The Company is subsidiary of Saif Holdings Limited ("the Controlling Party"), therefore the Controlling Party, the Subsidiary Company and all associated undertakings of the Controlling Party are related parties of the Group. Other related parties comprise of directors, key management personnel, entities over which directors are able to exercise significant influence and major shareholders. Balances and other arrangements with Orastar Limited have been disclosed in note 4.3, 6 and 9 to the financial statements. Transactions and balances with related parties other than those disclosed elsewhere in these condensed interim consolidated financial statements are as follows:

FOR SIX MONTHS ENDED JUNE 30, 2020

| Transactions with related parties | Un-audited June 30, 2020 | Un-audited June 30, 2019 pees) |
|--|--------------------------------|---|
| Saif Holdings Limited - the Holding Company (51.04% shareholding-common directorship) Dividend Issuance of share capital against cash by Saif Cement Limited | 394,545,238 1,084,060 | 256,454,405 25,564,500 |
| Saif Textile Limited - Associated Company (Common directorship) Dividend | 200 | 130 |
| JSK Feeds Limited - Associated Company (Common directorship) Expenses incurred on behalf of Saif Cement Limited | - | 563,782 |
| Akbar Kare Institution - Associated Company (Common directorship) Donation made by the Company | 3,000,000 | 3,000,000 |
| Key Management Personnel Dividend to Directors Remuneration including benefits and perquisites | 27,004 32,561,299 | 20,802 32,735,561 |
| Other Related Parties Contribution to Saif Power Limited - Staff Gratuity Fund | 9,275,095 | 16,314,930 |
| Balances with related parties | Un-audited June 30, 2020 | Audited December 31, 2019 |
| Saif Holdings Limited - the Holding Company (51.04% shareholding-common directorship) | | |
| oport service fee payable | 221,525,725 | 221,525,725 |
| JSK Feeds Limited - Associated Company (Common directorship) Payable against expenses incurred on behalf of Saif Cement Limited | 350,000 | 350,000 |
| Other related parties Payable to Saif Power Limited- Staff Gratuity Fund | 4,485,404 | 9,275,095 |

23 NON-ADUSTING EVENTS AFTER BALANCE SHEET DATE

- 23.1 Due to high cost of electricity in Pakistan, a committee was formed by Ministry of Energy (Power Division) under the directions of Prime Minister of Pakistan, to conduct historic analysis of the causes behind the issues faced by the sector. The committee submitted its report and another Committee for Negotiations was constituted by the Government of Pakistan. Subsequent to the reporting date, the Company has executed a Memorandum of Understanding (MOU) with Committee for Negotiations. The main features of MOU pertain to sharing of any excess profit over ROE with NTDC, reduction in rate for late payment surcharge for first 60 days, fixation of rupee dollar parity for ROE indexation, implementation of Take and Pay Basis based on Competitive Trading Arrangement, payment mechanism of overdue trade receivables by NTDC and mechanism for resolution of other disputed matters with NTDC. The MOU is currently not legally binding and subject to approval by the Board of Directors of the Company, NEPRA, Federal Cabinet and other necessary corporate approvals.
- **23.2** The Board of Directors proposed interim cash dividend of Rs.1.25 per share in their meeting held on August 27, 2020.

24 DATE OF AUTHORISATION

These condensed interim consolidated financial statements were approved and authorized for issue by the Board of Directors in their meeting held on August 27, 2020.

Chief Financial Officer

Chief Executive Officer





SAIF POWER LIMITED

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