PAKGEN POWER LIMITED



SECY/STOCKEXC/

October 27, 2020

The General Manager, Pakistan Stock Exchange Limited, Stock Exchange Building, Stock Exchange Road, KARACHI.

SUB: TRANSMISSION OF QUARTERLY REPORT FOR THE PERIOD ENDED 30-09-2020

Dear Sir,

In compliance with the provisions of Section 237 of the Companies Act, 2017, read with PSX Notice No. PSX/N-4207 dated July 13, 2018 we have to inform you that the Quarterly Report of Pakgen Power Limited for the period ended September 30, 2020 together with Directors' report have been transmitted through PUCARS and also available on Company's website.

You may also please inform the TRE Certificate Holders of the Exchange accordingly.

Thanking you,

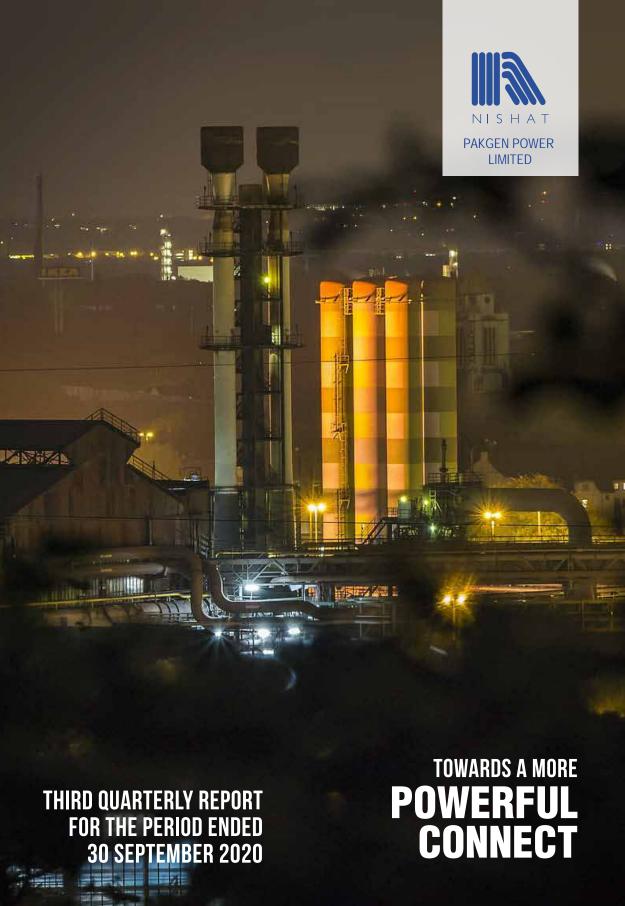
Yours truly,

KHALID MAHMOOD CHOHAN COMPANY SECRETARY

HEAD OFFICE REGISTERED OFFICE POWER STATIONS : 1.B, AZIZ AVENUE, CANAL BANK, GULBERG V, LAHORE. TEL: +92.42-35717090-96, 35717159-63, FAX: 92.42-35717239, WEBSITE: www.pakgenpower.com, E-MAIL:pakgen@lalpir.com

REGISTERED OFFICE : NISHAT HOUSE, 53/A, LAWRANCE ROAD, LAHORE. TEL: 111-113-333 FAX: +92-42-36367414

: LALPIR THERMAL POWER STATIONS, P.O. BOX NO. 89, MUZAFFARGARH. PC-34200, PAKISTAN. TEL: 92-66-2300030, FAX: 92-66-2300260, www.pakgenpower.com



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Selected Notes to the Condensed Interim Financial Information

COMPANY PROFILE

THE COMPANY Pakgen Power Limited ("the Company") was incorporated in

Pakistan on 22 June 1995 under the Companies Ordinance, 1984 now the Companies Act, 2017. The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 365 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

Chairman

Chairman

BOARD OF DIRECTORS Mr. Ghazanfar Hussain Mirza

Mr. Aurangzeb Firoz Mrs. Sadia Younas Mansha Mr. Samir Mustapha Chinoy

Mr. Shahid Malik Dr. Arif Bashir Mr. Farrukh Ifzal

CHIEF EXECUTIVE OFFICER Mian Hassan Mansha

AUDIT COMMITTEE Mr. Farrukh Ifzal Chairman

Mr. Aurangzeb Firoz Mr. Shahid Malik

HUMAN RESOURCE & REMUNERATION(HR &R)

COMMITTEE

Mian Hassan Mansha Mr. Ghazanfar Hussain Mirza

Mr. Samir Mustapha Chinoy

CHIEF FINANCIAL OFFICER Mr. Tanvir Khalid

COMPANY SECRETARY Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY

Habib Bank Limited
The Bank of Punjab
Silk Bank Limited
United Bank Limited
Allied Bank Limited
National Bank of Pakistan
Bank Alfalah Limited
Faysal Bank Limited
Askari Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Bank Islamic Pakistan Limited Bank Al-Habib Limited

Al Baraka Bank (Pakistan) Limited

AUDITOR OF THE COMPANY

LEGAL ADVISOR OF THE COMPANY Riaz Ahmad & Co. Chartered Accountants Mr. M. Aurangzeb Khan

Advocate High Court

REGISTERED OFFICE 53-A, Lawrence Road,

Lahore-Pakistan

UAN: +92 42-111-11-33-33 Fax: +92 42 36367414

HEAD OFFICE 1-B, Aziz Avenue, Gulberg-V,

Lahore- Pakistan Tel: + 92 42-35717090-96 Fax: +92 42-35717239

SHARE REGISTRAR CDC Share Registrar Services Limited

CDC House, 99-B, Block-B, S.M.C.H.S Shahra-e-Faisal, Karachi – 74400

Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

PLANT Mehmood Kot, Muzaffargarh,

Punjab - Pakistan.

DIRECTORS' REPORT

The Directors of **Pakgen Power Limited** ("the Company") are pleased to present their report together with the Condensed Interim Financial Information for the year ended September 30, 2020.

We report that during the period under review, power plant dispatched 182,406 MWH of electricity as compared with 319,103 MWH dispatched during the corresponding nine months of the previous financial year. Resultantly the capacity factor remained at 7.9% as against 13.9% demonstrated in the comparable nine months of the previous financial year.

Operation Financial Results:

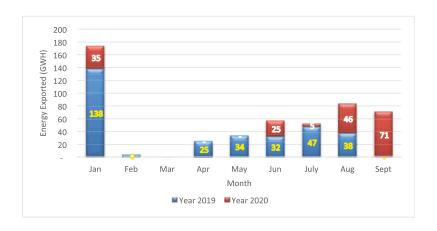
The financial results of the Company for the period ended 30 September 2020 are as follows:

	PERIOD ENDED			
Financial Highlights	30 September	•		
	2020	2019		
Revenue (Rs '000')	8,626,338	10,095,063		
Gross profit (Rs '000')	4,367,688	3,217,696		
After tax profit (Rs '000')	3,321,011	2,106,134		
Earnings per share (Rs)	8.93	5.66		

The Company has posted after tax Profit of Rs. 3.321 billion as against Profit of Rs. 2.106 billion incurred in the comparative period. The net Profit of the Company demonstrated the earning per Share of Rs. 8.93 as against Rs. 5.66 earning per share in the comparable previous period.

Our sole customer Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. The Company took up the matter with CPPA-G and Private Power & Infrastructure Board ('PPIB') by giving notices of default pursuant to provisions of Power Purchase Agreement and Implementation Agreement. As on September 30, 2020, an amount of Rupees 22.327 billion was outstanding against CPPA-G.

Graphical representation of Energy Exported during nine months 2020 in comparison with 2019 is as follows:



Corporate objectives:

Being a responsible and reliable energy company, we aim to facilitate the nation in reducing its cost of energy by maintaining high efficiency and availability of plant.

COMPOSITION OF BOARD:

Total number of Directors:			
(a)	Male	6	
(b)	Female:	1	
Composition:			
(i)	Independent Directors	2	
(ii)	Non-executive Directors	5	
(iii)	Executive Directors	0	

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Directors	
1	Mr. Farrukh Afzal	(Member/ Chairman)
2	Mr. Aurangzeb Firoz	(Member)
3	Mr. Shahid Malik	(Member)

Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Member		
1	Mian Hassan Mansha	Member	
2	Mr. Samir Mustapha Chinoy	Member/ Chairman	
3	Mr. Ghazanfar Hussain Mirza	Member	

DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and nonexecutive directors have been disclosed in note 9 of the annexed financial statements.

APPROPRIATIONS:

The Board of Directors of the Company at their meeting held on 26 October 2020 has proposed cash dividend of Rupees 1 per share (i.e., 10%) for the period ended 30 September 2020, for which the date of entitlement has been fixed as 17 November 2020 to 23 November 2020.

ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the company's workforce for delivering remarkable results and we wish for their long relationship with the Company.

For and on behalf of the Board of Directors

Hesen minstr Mr. Mian Hassan Mansha Chief Executive Officer

Lahore: 26 October, 2020

Mr. Ghazanfar Hussain Mirza Director

ڈائر یکٹرزر پورٹ یاک ^جن یا ورلمیٹڈ

پاک جن پاورلمیٹڈ" دی کمپنی" کے ڈائر کیٹرز30 ستبر2020 مختتمہ مدت کے لئے آپ کی کمپنی کے آپریشنل اور مالیاتی نتائج پڑشتمل اپنی رپورٹ پیش کرتے ہوئے خوشی محسوں کررہے ہیں۔

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران پاور پلانٹ نے گزشتہ مالی سال کی اسی نوماہی مدت کے دوران 182,406 MWH ترسیل کے مقابلہ میں 182,406 MWH کی ترسیل کی ۔ نینجناً گزشتہ مالی سال کی اسی نوماہی مدت میں کیپسٹی فیکٹر 13.9 فیصد کے مقابلہ میں 7.9 فیصدر ہا۔

مالياتى نتائج:

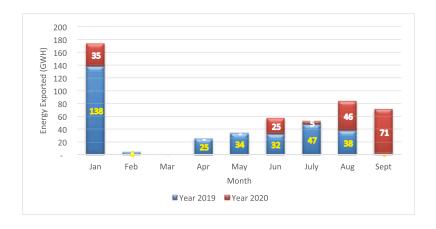
30 ستمبر 2020ء وفتم ہونے والی مدت کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل ہیں:

30 تتبر2019 مختتمه نوماہی	30 تتبر2020 مختتمه نوماہی	مالی جھلکیاں
10,095,063	8,626,338	محصولات(000روپي)
3,217,696	4,367,688	مجموی منافع (000روپے)
2,106,134	3,321,011	بعدازئیکس منافع (000روپے)
5 66	8.93	آمدن فی حصص (روپے)

کمپنی نے ٹیکس کے بعد منافع 13.32 بلین روپے درج کیا جبکہ تقابلی مدت میں 2.106 بلین روپے منافع حاصل ہواتھا۔ کمپنی کے خالص منافع نے گزشتہ مدت میں 5.66روپے فی حصص منافع کے مقابلے 8.93 روپے فی حصص منافع ظاہر کیا ہے۔

ہماری واحد صارف سنٹرل پاور پر چیزنگ ایجنسی (گارٹی) کمیٹٹر (CPPA-G) بجلی کی خریداری کے معاہدے (PPA) جو حکومت پاکستان کی ایک خود مختار ضانت کے تحت حاصل کیا گیا کے مطابق اپنی ذمہ داریوں کو پورا کرنے کے قابل خہیں رہا۔ کمپنی نے بجلی کی خریداری کے معاہدے اور عملدرآ مدمعاہدے کی دفعات کی پیروی میں ناد ہندگی کے نوٹسز دیتے ہوئے (CPPA-G) اور پرائیویٹ پاورائیٹر انفرسٹر کچر بورڈ (PPIB') کے ہاں معاملہ کو اُجا گرکیا ہے۔ 30 ستمبر 2020 کو سنٹرل پاور پرچیز نگ ایجنسی (گارٹی) کمپیٹر (گارٹی) کمپیٹر (گارٹی) کمپیٹر (گارٹی) کمپیٹر (گارٹی) کمپیٹر (گارٹی) کمپیٹر (گارٹی) کے معاہد کے دمہ بقایار قم 22.327 بلین روپے تھی۔

2019 کے مواز نہ میں نو ماہی 2020 کے دوران بچلی کی ترسیل کی گرافیکل نمائندگی حسب ذیل ہے:



كار بوريث مقاصد:

ا یک ذمہ داراور قابل اعتادتو انائی کمپنی ہونے کے ناطے، ہم اعلیٰ کارکردگی اور پلانٹ کی دستیابی کو برقر ارر کھتے ہوئے بجلی کے اخراجات کم کرنے میں قوم کو سہولت فراہم کرنا چاہتے ہیں۔

بورد کی تشکیل:

	ڈائر یکٹرز کی کل تعداد
6	ر(a)
1	(b) خاتون
	تفكيل
2	(i) آزاد ڈائز کیٹرز
5	(ii) نان ایگزیشود از یکشرز
0	(iii) ایگزیکٹوڈ ائر یکٹرز

بورڈ کی کمیٹیاں: بورڈ کی آڈٹ کمیٹی:

نام ڈائز بکٹرز	نمبرشار
جناب فرخ افضال (رکن/چیئر مین)	1
جناب اورنگ زیب فیروز (رکن)	2
جناب شاہد ملک (رکن)	3

بيومن ريبورس اينڈريمزيشن (HR&R) كمينى:

نامرکن	نمبرشار
میان حسن منشاء (رکن)	1
میال سیر مصطفے چنائے (رکن/چئیر مین)	2
میاں غنضنفرحسن مرزا (رکن)	3

دُائر بکٹرزکامشاہرہ:

کمپنی ایخ آزاد ڈائر بکٹرزسمیت نان ایگزیکٹوڈائر بکٹرز کواجلاس فیس کےعلاوہ کوئی مشاہرہ ادانہیں کرتی ہے۔ایگزیکٹو اور نان ایگزیکٹوڈائر بکٹرز کوادا کئے جانے والےمشاہرہ کی مجموعی رقم منسلکہ مالی حسابات کےنوٹ 9 میں منکشف ہے۔

تصرفات:

کمپنی کے بورڈ آف ڈائر کیٹرز نے 26 اکتوبر 2020 کو منعقدہ اپنے اجلاس میں 30 ستمبر 2020 کوختم ہونے والی مدت کے لئے 1 روپے فی حصص (یعنی 10 فیصد) کا نقد منافع تجویز کیا ہے، جس کے لئے استحقاق کی تاریخ 17 نومبر 2020 مقرر کی گئی ہے۔ تا23 نومبر 2020 مقرر کی گئی ہے۔

اظهارتشكر

ہم ، ایک جدید اور حوصلہ افزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلی سطح کی کار کردگی کوفروغ دینے کے لئے بھی انتظامیہ کی تعریف کرتے ہیں۔ ہم قابل ذکر نتائج کی فراہمی کے لئے کمپنی کے تمام عملہ کی مسلسل جمایت ہخت محنت اور عزم کو بھی سراہتے ہیں اور ہم کمپنی کے ساتھ ان کے طویل تعلقات چاہتے ہیں۔

منجانب مجلس نظماء

سانه به سهمهها الم میال غضفر حسن مرزا دُارُ یکشر

المدينة المستعلم المستعلم (ميان حسن منشاء) چيف *ايگز يك*ثوآ فيسر

لا مور: 26 اكتوبر 2020ء

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED)

As at 30 September 2020

	Note	Un-audited Audited 30 September 31 Decembe 2020 2019 (Rupees in thousand)	
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorised share capital 400,000,000 (31 December 2019: 400,000,000) ordinary shares of Rupees 10 each		4,000,000	4,000,000
Issued, subscribed and paid up share capital 372,081,591 (31 December 2019: 372,081,591) ordinary shares of Rupees 10 each Capital reserve Revenue Reserve-Un-appropriated profit		3,720,816 116,959 18,072,196	3,720,816 116,959 15,216,287
Total equity		21,909,971	19,054,062
LIABILITIES			
NON CURRENT LIABILITY			
Long term finance - secured Employee benefit-Gratuity	4	62,043 3,600	20,941
CURRENT LIABILITIES		65,643	20,941
Trade and other payables Unclaimed dividend Accrued mark-up / profit Short-term borrowings Current portion of long - term finance	4	1,084,258 11,699 161,480 9,047,243 37,226	525,088 5,676 313,770 11,535,517
		10,341,906	12,380,051
Total liabilities		10,407,549	12,400,992
CONTINGENCIES AND COMMITMENTS	5		
TOTAL EQUITY AND LIABILITIES		32,317,520	31,455,054

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

DIRECTOR

	Note	Un-audited Audited 30 September 31 December 2020 2019 (Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment Long-term loans to employees Long-term security deposit	6	6,162,640 21,844 300	6,809,174 22,561 300
		6,184,784	6,832,035
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short-term prepayments Loans to associated company Other receivables Accrued interest Sales tax recoverable Short Term Investment Cash and bank balances		860,255 341,248 22,327,398 488,465 650,000 590,111 3,193 858,791 11,213 2,062	834,763 416,965 20,586,064 458,752 1,009,086 357,642 12,506 795,266 - 151,975
TOTAL ASSETS		32,317,520	31,455,054

HEREN MUNSTA CHIEF EXECUTIVE **DIRECTOR**

CONDENSED INTERIM STAEMENT OF PROFIT OR LOSS ACCOUNT AND OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE QUARTER AND PERIOD ENDED 30 SEPTEMBER 2020

		Period Ended		Quarter Ended		
		30 September 30 September		30 September	30 September	
	Note	2020	2019	2020	2019	
		(Rupees in	thousand)	(Rupees in	thousand)	
REVENUE	_	8,626,338	10,095,063	3,632,570	3,360,866	
COST OF SALES	7	(4,258,650)	(6,877,367)	(2,282,405)	(2,143,892)	
GROSS PROFIT / (LOSS)		4,367,688	3,217,696	1,350,165	1,216,974	
ADMINISTRATIVE EXPENSES OTHER EXPENSES OTHER INCOME		(230,787) (2,429) 47,624	(150,508) (2,468) 128,156	(116,046) (1,134) 9,327	(55,601) (1,080) 50,717	
PROFIT / (LOSS) FROM OPERATIO	NS	4,182,096	3,192,876	1,242,312	1,211,010	
FINANCE COST		(861,085)	(1,086,742)	(177,774)	(428,784)	
PROFIT / (LOSS) BEFORE TAXATI	ON	3,321,011	2,106,134	1,064,538	782,226	
TAXATION		-		-	-	
PROFIT / (LOSS) AFTER TAXATION	١	3,321,011	2,106,134	1,064,538	782,226	
OTHER COMPREHENSIVE INCOM	1E	-	-	-	-	
TOTAL COMPREHENSIVE INCOME /						
(LOSS) FOR THE PERIOD		3,321,011	2,106,134	1,064,538	782,226	
EARNINGS / (LOSS) PER SHARE - BASIC AND DILUTED (RUPEES	S)	8.93	5.66	2.86	2.10	

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

Uhraugh 4 Mirh

CHIEF FINANCIAL OF

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE QUARTER AND PERIOD ENDED 30 SEPTEMBER 2020

		RESERVES		
	OUADE	Capital	Revenue	1
	SHARE	Retained	Un-	TOTAL
	CAPITAL	payments	appropriated	EQUITY
		reserve	profit	
	(in thousand	
	(nupees	iii tiiousanu	,
Balance as at 31 December 2018 (audited)	3,720,816	116,959	12,855,905	16,693,680
Transaction with owners:			1	
Final dividend for the year ended 31 December				
2018 @ Rupee 1.5 per share	-	-	(558,122)	(558,122)
·				
Transaction with owners directly recognized in equity	-	-	(558,122)	(558,122)
Profit for the period ended 30 September 2019	-	-	2,106,134	2,106,134
Other Comprehensive income for the period				
ended 30 September 2019	-	-	-	-
Total comprehensive income for the period				
ended 30 September 2019	_	_	2,106,134	2,106,134
Balance as at 30 September 2019 (Un-audited)	3,720,816	116,959	14,403,917	18.241.692
		,	,	
Balance as at 31 December 2019 (audited)	3,720,816	116,959	15,216,287	19,054,062
Final dividend for the year ended 31 December				
2019 @ Rupee NIL per share	-	-	-	-
Interim Dividend @ Rupee 1.25 per Share			(465,102)	(465,102)
Transaction with owners directly recognized in equity	-	-	(465,102)	(465,102)
Profit for the period ended 30 September 2020	-	-	3,321,011	3,321,011
Other Comprehensive income for the period				
ended 30 September 2020	-	-	-	-
Total comprehensive income for the period				
ended 30 September 2020	-	-	3,321,011	3,321,011
Balance as at 30 September 2019 (Un-audited)	3,720,816	116,959	18,072,196	21,909,971

The annexed notes form an integral part of this condensed interim financial information.

Hasan Mansh

CHIEF EXECUTIVE

Gharaughn y Mira

DIRECTOR

CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE PERIOD ENDED 30 SEPTEMBER 2020

Note	30 September 2020 (Rupees in	30 September 2019 n thousand)
Cash generated from operating activities 8	3,308,840	21,101
Finance cost paid Interest income received Net decrease in long term loans Income tax paid Gratuity paid	(1,013,375) 46,472 717 (8,440) (28,141)	(864,668) 127,009 4,354 (17,274) (7,704)
Net cash generated from / (used in) operating activities	2,306,073	(737,182)
CASH FLOWS FROM INVESTING ACTIVITIES		
Loan to / (from) received from related party Capital expenditure on property, plant and equipment Investment Made	359,086 34,912 (11,213)	650,000 (78,780) -
Net cash generated from investing activities	382,785	571,220
CASH FLOWS FROM FINANCING ACTIVITIES		
Long term finance obtained Dividend paid Interest income recovered from related party Repayment of long term finance	99,269 (459,079) 9,313	(556,493) 5,144 (334,369)
Net cash used in financing activities	(350,497)	(885,718)
Net increase / (decrease) in cash and cash equivalents	2,338,361	(1,051,679)
Cash and cash equivalents at beginning of the period	(11,383,542)	(11,090,622)
Cash and cash equivalents at end of the period	(9,045,181)	(12,142,301)

The annexed notes form an integral part of this condensed interim financial information.

CHIEF EXECUTIVE

Gharaufm 4. Mira

DIRECTOR

Sam

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED) FOR THE QUARTER AND PERIOD ENDED 30 SEPTEMBER 2020

1. THE COMPANY AND ITS OPERATIONS

Pakgen Power Limited ("the Company") was incorporated in Pakistan on 22 June 1995 under the repealed Companies Ordinance, 1984 (Now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The Company's ordinary shares are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 365 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company has a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 01 February 1998.

2. BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2019. These condensed interim financial statements are un-audited and are being submitted to the members as required by Section 237 of the Companies Act, 2017.

ACCOUNTING POLICIES

The accounting policies and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2019.

3.1 Critical accounting estimates and judgments

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2019.

2020	Audited 31 December 2019 n thousand)
(Hupees II	ii tilousariaj
-	334,369
99,269	334,369
99,269 37,226	
62.043	

4. LONG TERM FINANCE

Opening balance

Add: Obtained during the period / year Less: Repaid during the period / year

Less: Current portion shown under current liabilities

CONTINGENCIES AND COMMITMENTS

5.1 Contingencies

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2019 except for the following:

5.1.1 Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) has raised invoices for liquidated damages to the Company from 11th to 22nd (up to September 2019) agreement year (after taking into account forced outage allowance stipulated under the terms of Power Purchase Agreement) on account of short supply of electricity by the Company, which was due to cash constraints of the Company as a result of default by CPPA-G in making timely payments. Liquidated damages invoiced to the Company amounts to Rupees 6,266.265 million (31 December 2019: Rupees 6,266.108 million). Out of these, the Company has accepted and paid Rupees 4,006.589 million (31 December 2019: Rupees 4,006.432 million). The Company disputes and rejects balance claims on account of liquidated damages that are raised by CPPA-G on the premise that its failure to dispatch electricity was due to CPPA-G's non-payment of dues on timely basis to the Company and consequential inability of the Company to make timely payments to its fuel supplier that resulted in inadequate level of electricity production owing to shortage of fuel. Against these the Company has raised invoice dispute notices to CPPA-G. The Company appointed mediation expert under the mechanism given in the Power Purchase Agreement (PPA). On 22 June 2017, the mediation expert gave his decision in favour of the Company. However, this decision is not binding on either party.

During the year ended 31 December 2018, the Company has filed case for arbitration in the International Chamber of Commerce (ICC) to resolve the following matters, as per the mechanism allowed by PPA for resolution of disputes:

On various occasions, CPPA-G has sought to set off amounts allegedly owed to it as liquidated damages against amounts it must pay to the Company as part of its obligations to make capacity payments. On 8 January 2018, CPPA-G wrote to the Company, threatening to set off a total of Rupees 2.425 billion which it considers as allegedly due to it, against capacity payment invoices to be issued by the Company. The far-reaching implications of CPPA-G's threat to take unilateral action left the Company with no option but to approach the courts of Pakistan for interim relief, until the matter gets resolved finally through arbitration, in accordance with the provisions of the PPA. In its orders dated 16 January 2018, the Lahore High Court suspended the legal effect of CPPA-G's 8 January 2018 letter on an interim basis.

- CPPA-G sent a number of letters to the Company, purporting to deduct amounts from the energy payments due to the Company on the basis that it had procured fuel from suppliers other than the Pakistan State Oil Company Limited ("PSO"). Amounts withheld on this account from the invoices of the Company totaled Rupees 36.023 million. PPA does not allow CPPA-G to dispute invoices on the basis that fuel was procured from a provider other than PSO. Neither is CPPA-G permitted to retroactively dispute invoices, many months or years after they have become due.
- CPPA-G is required to provide and renew a Letter of Credit. Letter of Credit must allow access to "immediately available funds", which "shall be in an amount equal to an aggregate of two (2) Months of capacity payments plus energy payments".
 CPPA-G has failed to renew the Letters of Credit, following their expiry on 23 December 2010.
- In addition to its persistent failure to make timely energy and capacity payments, CPPA-G has also failed to comply with its obligation to pay interest to the Company. PPA provides that "Late payments shall bear interest". As a result, a total of Rupees 877.899 million in unpaid interest is due at the date of the latest invoice submitted by the Company (till the date of request for arbitration).

An arbitrator has been appointed and the hearing was held in September 2020. The ultimate outcome of the matter cannot presently be determined, and consequently, no provision for such liquidated damages and amounts withheld by CPPA-G has been made in these condensed interim financial statements.

5.1.2 'On 28 September 2018, the Company has challenged, before Honourable Lahore High Court, Lahore, the vires of clauses (h) and (i) to sub-section (1) of section 8 of the Sales Tax Act, 1990 whereby claim of input sales tax in respect of building materials has been disallowed. The Honourable Lahore High Court, Lahore on 24 October 2019 has passed order against the Company and the Company being aggrieved with the order has preferred Intra Court Appeal before the Honourable Lahore High Court, Lahore. The Company has claimed input sales tax amounting to Rupees 2.801 million paid on such goods in its respective monthly sales tax returns. On 29 January 2020, the Honorable Lahore High Court, Lahore has modified its earlier order dated 24 October 2019 and remanded back the case to assessing / adjudicating officer to interpret clauses (h) and (i) to sub-section (1) of section 8 of the Sales Tax Act, 1990 on case to case basis. Based on the decision of the Court, the management is confident of favorable outcome of the matter.

Un-audited Audited
30 September 31 December
2020 2019
(Rupees in thousand)

5.2 Commitments

5.2.1 Commitments in respect of other than capital expenditure

6. PROPERTY, PLANT AND EQUIPMENT

Operating fixed assets (Note 6.1)
Capital Work in Progress (Note 6.2)

18,781	10,163
6,157,778 4.862	6,760,597 48,577
4,002	40,577
6,162,640	6,809,174

6.1 Operating fixed assets	Un-audited 30 September 2020 (Rupees in	Audited 31 December 2019 thousand)
Opening book value	6,760,597	7,634,699
Add: Cost of additions during the period / year (Note 6.1.1)	49,320	52,198
Less: Book value of derecognitions during the period / year (Note 6.1.2)	-	20,042
Less: Depreciation charged during the period / year	652,139	906,258
Closing book value	6,157,778	6,760,597
6.1.1 Cost of additions		
Plant and machinery Office equipment Furniture and fittings Electric equipment and appliances Vehicle	48,175 625 139 373 8	49,635 1,289 618 501 155
	49,320	52,198
6.1.2 Book value of derecognitions		
Plant and machinery - Cost - Less: Accumulated depreciation		25,255 5,213
	-	20,042
6.2 Plant and machinery	4,861	48,577
	4,861	48,577

7.	COST OF SALES						
	Fuel consumed Operation and maintenance costs Liquidated damages to WAPDA Insurance cost Depreciation	2,786,409 298,648 158 561,813 611,622	5,292,3 433,1 472,6 679,1	72 28 83	1,804,7 79,2 195,5 202,9	216 - 502	1,547,157 180,651 9 188,597 227,478
		4,258,650	6,877,3		2,282,4		2,143,892
					Un-a Nine Mon	ths	
					2020	0.	2019
				(Rupees in	the	ousand)
8.	CASH GENERATED FROM OPER	RATIONS					
	Profit / loss before taxation			3,	,321,011		2,106,134
	Adjustment for non-cash charg Depreciation Provision for gratuity Loss on derecognition of opera Interest income Finance cost				611,622 10,800 - (46,472) 861,085		679,174 11,502 58 (127,009) 1,086,742
	Cash flows from operating acti	vities before			750.040	_	0.750.004
	working capital changes		4,	,758,046		3,756,601	
	(Increase) / decrease in current as	ssets:					
	Stores, spare parts and other cor Fuel stock Trade debts Advances and short-term prepay Other receivables Sales tax recoverable			, .	(25,492) 75,717 741,334) (21,273) 232,469) (63,525)		(28,800) 211,993 (3,149,639) (443,317) 198,260 (142,997)
	Increase / (decrease) in trade and	other payable	es		008,376) 559,170		(3,354,500) (381,000)

Un-audited

2020

Nine Months Ended

(Rupees in thousand)

2019

30 September 30 September **30 September** 30 September

Un-audited

Quarter Ended

(Rupees in thousand)

2020

3,308,840

2019

21,101

9. TRANSACTIONS WITH RELATED PARTIES

The related parties of the Company comprise of associated undertakings and key management personnel. The Company in the normal course of business carries out transactions with various related parties. Detail of transactions with related parties are as follows:

		Un-audited Nine Months Ended		Un-audited Quarter Ended		
		30 Sep	tember	30 September		
		2020	2019	2020	2019	
		(Rupees in	n thousand)	(Rupees in	thousand)	
Relationship with						
the Company	transaction					
Associated	Insurance premium	693,280	639.083	325,264	304,788	
undertakings	Flying Services	69,808	57,739	28,308	20,909	
	Dividend paid	250,773	300,928	250.773		
	Insurance Claim	769	494	349	(31)	
	Rent Expense	4,709	4,709	1,570	1,570	
	Purchase of stores	126	168	126	23	
	Interest charged	44,047	123,331	7,794	49,318	
	Loan made	4,286,000	3,044,962	800,000	-	
	Loan recovered	4,145,085	3,235,876	499,999	1,024,395	
	Interest paid	-	1,346	-	303	
	Loan obtained	-	314,308	-	-	
	Loan repaid	-	314,308	-	-	
	Boarding and lodging	-	173	-	140	
Key managemen	t					
personnel	Remuneration	17,280	20,643	5,048	4,773	
Staff retirement	Contribution to provident fund	11,486	12,433	3,628	3,934	
benefits plans	Contribution to gratuity fund	10.801	11,502	3,600	3,834	
perients highs	Continuation to gratuity fund	10,001	11,002	3,000	3,034	

Period end balances:	2020	Audited 31 December 2019 1 thousand)
Short term loan receivable from associated company	650,000	1,009,086
Accrued interest on loan to associated company	3,193	12,506

10. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

(i) Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments into the following three levels. However, as at the reporting date, the Company has no such type of financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

11. IMPACT OF COVID-19

On 11 March 2020, the World Health Organization declared the Coronavirus (COVID-19) outbreak to be a pandemic in recognition of its rapid spread across the globe. Many governments are taking increasingly stringent steps to help curtail the spread of virus. There is a significant increase in economic uncertainity. The Company has a PPA with its sole customer, CPPA-G for 30 years which commenced from 01 Feburary 1998. Further, under the provisions of PPA, all receivables from CPPA-G are backed by soverign guarantee of Government of Pakistan. Consequently, there is no impact on recognition and measurement of assets and liabilities. Due to the uncertainity of the outcome of the event, the Company cannot reasonably estimate the impact these events will have on the Company's financial position, results of operations or cashflow in the future.

12. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2019.

13. EVENTS AFTER THE REPORTING PERIOD.

The Board of Directors of the Company at their meeting held on 26 October 2020 has proposed cash dividend of Rupees 1 per share (i.e. 10%). However, this event has been considered as a non-adjusting event under International Accounting Standard (IAS) 10 "Events after the Reporting Period" and has not been recognized in this condensed interim financial information.

14. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income and condensed interim statement of cash flows have been compared with the amounts of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

15. DATE OF AUTHORISATION FOR ISSUE

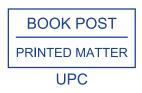
This condensed interim financial information was approved by the Board of Directors of the Company and authorized for issue on 26 October 2020.

16. GENERAL

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.

Hasan Mansin CHIEF EXECUTIVE

DIRECTOR





PAKGEN POWER LIMITED

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