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CORPORATE INFORMATION

Directors	Mr. Laith G. Pharaon Chairman (Alternate Director - Mr. Iqbal A. Khwaja) Mr. Wael G. Pharaon (Alternate Director - Mr. Rehmat Ullah Bardaie) Mr. Abdus Sattar Mr. Babar Bashir Nawaz Lt Gen (Retd.) Javed Alam Khan Mr. Mohammad Raziuddin Mr. Shuaib A. Malik Chief Executive
Audit Committee	Mr. Mohammad Raziuddin Chairman Mr. Abdus Sattar Mr. Babar Bashir Nawaz Lt Gen (Retd.) Javed Alam Khan
Human Resource & Remuneration Committee	Mr. Mohammad Raziuddin Chairman Mr. Shuaib A. Malik Mr. Iqbal A. Khwaja (Alternate Director to Mr. Laith G. Pharaon)
Chief Financial Officer	Mr. Rehmat Ullah Bardaie
Company Secretary	Mr. Faizan Zafar
Auditors	A. F. Ferguson & Co. Chartered Accountants
Bankers	Allied Bank Limited Bank Alfalah Limited Habib Bank Limited MCB Bank Limited United Bank Limited
Share Registrar	CDC Share Registrar Services Limited CDC House, 99-B, Block 'B' S.M.C.H.S, Main Shahra-e-Faisal Karachi. UAN: +92-21-111-111-500 Fax: +92-21-34326034 Email: info@cdcsrsl.com Website: www.cdcsrsl.com
Legal Advisor	Ali Sibtain Fazli & Associates
Registered Office	Attock House, Morgah, Rawalpindi Tel: +92-51-5127250-4 Email: contact@apl.com.pk Website: www.apl.com.pk

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited takes pleasure in presenting review of the performance of the Company together with the auditor's reviewed financial statements for the six month period ended December 31, 2020.

Financial Performance

During the period under review, the Company recorded net sales revenue of Rs. 89,970 million as compared to Rs. 116,256 million earned during same period last year. Decrease in sales revenue is attributable to 18% decrease in average selling prices of petroleum products and 5% decrease in sales volume due to influx of smuggled products and limited transportation activity as a result of COVID-19 situation. However, increase in margins of the petroleum products, particularly the ones which are imported, together with the efficient inventory management led to increase in the profitability of the Company. This was adversely impacted, to some extent by the increase in operating expenses and reduction in net finance income. Accordingly, the Company earned net profit for the period amounting to Rs. 2,146 million (December 2019: Rs. 1,581 million), reflecting an increase of 36%. The results translated into earnings per share of Rs. 21.56 (December 2019: Rs. 15.88).

Operational Performance

The COVID-19 pandemic continued to affect the global economy at various levels. However, international price of crude oil was supported to some extent as the situation improved and businesses started opening up which led to a positive outlook for the industry further supported by progress in formulation and approval of COVID vaccines by the relevant authorities. Volatility in demand patterns presented the industry with various opportunities and challenges. The industry players aligned themselves to grab the lost market share, thereby, increasing the competition while fixed cost of doing business kept on affecting the margins.

The market share of the Company stands at 10%. Company's sales volume of Furnace Oil (FO) increased by 40% due to increased demand by power producers for electricity generation on account of relatively lower gas availability. Further, sales volume of High Octane Blending

Component (HOBC) increased as price gap between HOBC and Premier Motor Gasoline (PMG) narrowed. Due to unavailability of indigenous products, the Company continued to import regular cargoes of Premier Motor Gasoline, Furnace Oil, High Speed Diesel and High Octane Blending Component to meet the demand.

Enhancement of retail network has always remained at the core of business strategy of Attock Petroleum Limited. Company expanded its presence in the metropolitan cities of Islamabad, Lahore and Karachi by establishing several new "Company Owned and Company Operated" retail outlets. In this regard, commissioning of a flagship retail outlet at one of the prime location of Federal Capital was an achievement for the Company. These retail outlets are noteworthy additions to the growing retail network of the Company not only in capital city but across key locations.

Major traffic volume of the Country is expected to be shifted towards Motorways, therefore, the Company targeted strategic locations along the Motorways to capture anticipated sales volume. In this regard, three (03) new, state-of-the-art Service Areas (North & South Bound) on Lahore-Abdul Hakeem Motorway (M-3) were commissioned. With the commissioning of these service areas, APL has captured the whole traffic volume of M-3 Motorway.

To strengthen its position in the southern and northern parts of the Country, APL has secured prime business location on Sukkur-Multan Motorway (M-5) while commissioning of service areas on Islamabad-Peshawar Motorway (M-1), Hazara Motorway and Swat Expressway are underway. These steps shall further enhance presence of the Company and promote its brand. Accordingly, the number of total retail outlets reached 728 as at December 31, 2020.

The lubricant segment has also recorded significant increase as the Company is focusing on its lubricant segment and in order to enhance customer base, investment has been made in revamping the product line by introducing products with new and approved formulas offering customers the best products to efficiently maintain their vehicles.

Future Outlook

The local economy is being forecasted to grow, particularly large scale manufacturing and automotive sector, which shall boost business activity leading to increased demand of petroleum products. In order to minimize the financial and non-financial impact of the challenges being faced by the Company, the management under the guidance of the Board shall continue to make endeavors to reduce cost of doing business and generate maximum returns.

Infrastructural development has always remained critical for the Company. As the network of Bulk Oil Terminals of APL expands across the Country, the Company can ensure timely delivery of quality products to its prestigious clientele. Sahiwal and Daulatpur Bulk Oil Terminals have started operations successfully meeting regional demand and providing employment opportunities to local populace. APL's flagship project of construction of Port Qasim Bulk Oil Terminal in Karachi is rapidly progressing and shall soon commence its operations after mandatory technical and regulatory inspections. Significant financial resources have been allocated by the management for completion of these projects even in such challenging times. Strategic location of this terminal to handle imports and its connection to White Oil Pipeline for transportation of products to upcountry shall yield long term strategic and financial benefits to the Company. Expansion work at Shikarpur Bulk Oil Terminal was also completed during the period under review.

The Company has planned development of many new retail outlets in major cities and along interprovincial highways and motorways to increase retail sales in the central region. Furthermore, the Company is in process of establishing another retail outlet at a prominent location of Islamabad while also developing two (2) retail outlets at prime locations in Lahore. APL is also working on establishing service areas on Swat Expressway, Coastal Highway and Lahore Sialkot Motorway. All these potential developments are expected to reap considerable revenues and returns for the Company in future.

In support of the Prime Minister's vision for Clean & Green Pakistan and to support Government of Pakistan's Alternative and Renewable Energy Policy, APL is planning to install/introduce Electronic Vehicle charging facility initially at the Company Operated sites located on Motorways. Afterwards, the facility shall be spread at potential retail outlets located in major cities.

Acknowledgement

The Board would like to express its sincere gratitude to all employees, customers and strategic partners for their contributions and extended support. The Board also extends appreciation to Government authorities, shareholders and other stakeholders for their continuous support and cooperation.

On behalf of the Board

SHUAIB A. MALIK

CHIEF EXECUTIVE

Rawalpindi.

January 26, 2021

ABDUS SATTAR

DIRECTOR

ڈائر یکٹرز کا جائزہ

وزیراعظم کے "کلین اینڈ گرین پاکستان "کے ویژن اور حکومت پاکستان کی متبادل اور قابل تجدید تو انائی کی پالیسی کی حمایت میں APL موٹر ویز پراپنے کمپنی آپریٹڈ ریٹیل آوئلیٹس پربجل سے چلنے والی گاڑیوں کے لئے چار جنگ کی سہولیات فراہم کرنے جارہی ہے۔ بعدازاں ، یہ سہولت بڑے شہروں میں موجودریٹیل آوٹلیٹس پربھی فراہم کی جائے گی۔

اظهارتشكر:

بورڈ اپنے ملاز مین ، صارفین ، سپلائرز اور تزویراتی شراکت داران کے تعاون اور کاوشوں پران کا شکر گزار ہے۔ بورڈ حکومتی اتھار ٹیز شیئر ہولڈرز اوردیگراسٹیک ہولڈرز کے سلسل تعاون اور جمایت پران کا بھی معترف ہے۔

منجانب بورد

عبدالستار فیار بکٹر ڈائر بکٹر المسلان المسلال المسلك المسلك

راولپن**ڈی** ۲۲جنوری، ۲۰۲۱ء کمپنی کے لئے بنیادی ڈھانچ کی ترقی ہمیشہ اہمیت کی حامل رہی ہے۔ ملک بھر میں APL کے بلک آئل ٹرمینلز کے نیٹ ورک میں توسیع سے کمپنی اپنے معتبر صارفین کو معیاری مصنوعات کی بروقت ترسیل کو بیٹنی بنا سکے گی۔ساہیوال اور دولت پور بلک آئل ٹرمینلز نے کا میابی سے اپنے آپریشنز کا آغاز کر دیا ہے جس سے مقامی طلب کو پورا کیا جا رہا ہے اور مقامی آبادی کو روزگار کے مواقع فراہم کیے جا رہے ہیں۔ APL کا پورٹ قاسم بلک آئل ٹرمینل (کراچی) کی تغییر کا منصوبہ تیزی سے آگے بڑھ رہا ہے اور مقامی آبادی کو روزگار کے مواقع فراہم کیے جا رہ ضروری تکنیکی اور قانونی منظور یوں کے بعد اپنے آپریشنز کا آغاز کر دے گا۔ مینجمنٹ نے ان مشکل حالات میں بھی ان منصوبوں کی تکمیل کے لئے خاطر خواہ مالی وسائل شخص کرر کھے ہیں۔ اس ٹرمینل کا کلیدی مقام پر میں بھی ان منصوبوں کی تکمیل کے لئے خاطر خواہ مالی وسائل شخص کرر کھے ہیں۔ اس ٹرمینل کا کلیدی مقام پر میں بھی ان در آمدات کو موثر طریقے سے سنجال سکے گیاور بیوائٹ آئل پائپ لائن کے ساتھ مسلک ہونے کی وجہ سے ملک کے بالائی علاقوں تک پٹرولیم مصنوعات کی فراہمی کو بیتی بنا کر کمپنی کے لئے مسلک ہونے کی وجہ سے ملک کے بالائی علاقوں تک پٹرولیم مصنوعات کی فراہمی کو بیتی بنا کر کمپنی کے لئے مسلک ہونے کی وجہ سے ملک کے بالائی علاقوں تک پٹرولیم مصنوعات کی فراہمی کو بیتی بنا کر کمپنی کے لئے کا مرکمل ان ہوائد کا سبب بنے گا۔ زیر جائزہ مدت کے دوران شکار پور بلک آئل ٹرمینل میں بھی توسیع کا کام مکمل کیا گیا۔

کمپنی نے بڑے شہروں میں اور بین الصوبائی موٹرویز اور ہائی ویز کے اطراف کئی نے ریٹیل آؤٹلیٹس کی لغمیر کی منصوبہ بندی کی ہے۔ مزید بید کہ کمپنی اسلام آباد کے ایک نمایاں مقام پرریٹیل آؤٹلیٹ قائم کر رہی ہے جبکہ لا ہور کے اہم مقامات پر دو نئے ریٹیل آؤٹلیٹس بھی قائم کئے جا رہے ہیں۔ سوات ایکسپریس وے، کوشل ہائی وے اور لا ہور۔ سیالکوٹ موٹروے کے سروس ایریاز میں ریٹیل آؤٹلیٹس قائم کرنے کے لئے بھی کام جاری ہے۔ ان منصوبوں سے کمپنی خاطر خواہ مالی اور دیگر فوائد حاصل کر سکے گی۔

موٹروے(M-3) کے دونوں اطراف (شال اور جنوب) پرتین (03) سروس ایریاز پر نئے اور جدید ریٹیل آ وٹلیٹس قائم کیے ہیں۔ان ریٹیل آ وٹلیٹس سے APL نے M-3 موٹروے کی کممل ٹریفک کا احاطہ کرلیا ہے۔

ملک کے شالی اور جنوبی علاقہ جات میں اپنی موجودگی کو بہتر کرنے کے لئے APL نے سکھر - ملتان موٹرو ہے ،
موٹرو ہے (M-5) کے اہم کاروباری مقام پر سروس ایریا زحاصل کر لئے ہیں جبکہ ہزارہ موٹرو ہے ،
سوات ایکسپرلیس وے اور اسلام آباد - پشاور موٹر وے (M-1) کے نئے سروس ایریاز پر ریٹیل آوٹلیٹس قائم کرنے کاعمل جاری ہے۔ان اقد امات سے کمپنی کی موجودگی مزید بڑھے گی اور برانڈکو فروغ حاصل ہوگا۔اسی طرح ،31 دسمبر 2020ء تک ، ریٹیل آوٹلیٹس کی کل تعداد 728 تک جا

سمینی نے لبریکنٹ (Lubricant) سیکمنٹ پر توجہ مرکوز کر کے جم فروخت میں خاطر خواہ اضافہ کیا ہے اور صارفین کی تعداد میں اضافے کی غرض سے نئی اور جدید مصنوعات کو متعارف کروانے کے لئے سرمایہ کاری کی ہے تا کہ صارفین کواپنی گاڑیوں کی دیکھ بھال کے لئے بہترین مصنوعات فراہم کی جاسکیں۔

مستقبل كانقط نظر:

اس بات کی تو قع ہے کہ مکی معیشت ، بالحضوص بڑے پیانے کی صنعتیں اور گاڑیوں کی صنعت ، ترقی کرے گی جس سے کاروباری سرگرمیوں کو فروغ ملے گا اور پیٹرولیم مصنوعات کی طلب میں اضافہ ہوگا۔ کمپنی کو در پیش چیلنجز کے مالی اور غیر مالی اثرات کو کم کرنے کے لئے مینجمنٹ بورڈ کی رہنمائی میں کاروباری لاگت کم کرنے کے لئے کاوشیں جاری رکھے گی۔ کاروباری لاگت کم کرنے کے لئے کاوشیں جاری رکھے گی۔

تیاری میں پیش رفت اور منظوری سے اسے مزید تقویت ملی۔ طلب میں اتارچڑھاؤنے کئی مواقعے اور چیلنجز کو جنم دیا۔ صنعت سے منسلک کمپنیوں نے اپنے کھوئے ہوئے مارکیٹ شیئر کو دوبارہ حاصل کرنے کے لئے کاوشیں کی جس سے مقابلے میں اضافہ ہوا تا ہم مقررہ کاروباری لاگت منافع پراٹر انداز ہوتی رہی۔

کمپنی کا مارکیٹ شیئر 10 فیصدر ہا۔ گیس کی دستیابی میں کمی کے باعث بجلی پیدا کرنے والے اداروں کی فرنس آئل کے جم فروخت میں 40 فیصدا ضافہ ہوا۔ مزید بید کہ ہائی آگٹین بلینڈنگ کمپوئٹ (HOBC) اور پریمیئر موٹر گیسولین (PMG) کی قیمت میں فرق کم ہونے کے باعث ہائی آگئین بلینڈنگ کمپوئٹ (HOBC) کے جم فروخت میں بھی اضافہ میں فرق کم ہونے کے باعث ہائی آگئین بلینڈنگ کمپوئٹ (HOBC) کے جم فروخت میں بھی اضافہ ہوا۔ مقامی مصنوعات کی عدم دستیابی کی وجہ سے طلب کو پورا کرنے کے لئے کمپنی با قاعد گی سے پریمیئر موٹر گیسولین (PMG) ، فرنس آئل (FO) ، ہائی اسپیڈ ڈیزل (HSD) اور ہائی آگئین بلینڈنگ کمپوئٹ کیسولین (PMG) درآمدکرتی رہی۔

اٹک پیٹرولیم کمیٹڈ میں بیٹیل نیٹ ورک کی توسیع ہمیشہ اہمیت کی حامل رہی ہے۔ کمپنی نے اسلام آباد، لا ہور اور کراچی جیسے بڑے شہروں میں گئی نئی کمپنی آپریٹڈ ریٹیل آوٹلیٹس (COCO) قائم کر کے اپنی موجودگی کو بڑھایا ہے۔ اسی سلسلے میں وفاقی دارالحکومت کے اہم مقام پرریٹیل آوٹلیٹ قائم کرنا کمپنی کی کامیا بی ہے۔ بیریٹیل آوٹلیٹ وفاقی دارالحکومت اور دوسرے اہم مقامات پر کمپنی کے ریٹیل نیٹ ورک میں قابل ذکراضافہ ہیں۔

تو قع ہے کہ ملکی ٹریفک کا بڑا حصہ موٹر ویز پر شفٹ ہو جائے گا ، اسی لئے ، کمپنی نے متو قع حجم فروخت کو حاصل کرنے کے لئے موٹر ویز کے اہم مقامات کو ہدف بنایا ہے۔ اسی سلسلے میں لا ہور-عبدالحکیم

شروع كرتا ہوں اللہ كے نام سے جو برا امہر بان اور نہايت رحم كرنے والا ہے۔

اٹک پٹرولیم کمیٹڈ کے بورڈ آف ڈائر کیٹرز 31 دسمبر 2020 کوختم ہونے والی ششماہی مدت کے لئے کمپنی کی کارکردگی پررپورٹ بمع آڈیٹر سے جائزہ شدہ مالیاتی گوشوار سے پیش کرنا باعث مسرت سمجھتے ہیں۔

مالياتي كاركردگي:

زیر جائزہ مدت کے دوران ، کمپنی کی خالص فروخت آمدنی گزشتہ سال اسی مدت کے دوران 116,256 ملین روپے ہے۔ فروخت آمدنی میں کمی کی وجہ تیل کی اوسط قیمتوں میں 18 فیصد کی اوراسم گل شدہ مصنوعات کے وروداور 19-COVID کی صور تحال کے اوسط قیمتوں میں 18 فیصد کی اوراسم گل شدہ مصنوعات کے وروداور 19-20 کی صور تحال کے پیش نظر نقل وحمل میں کی کے باعث جم فروخت میں 5 فیصد کی ہے۔ اس کے برعکس ، پیٹر ولیم مصنوعات بالخصوص درآمد کی گئی مصنوعات کے نفع میں اضافے اور بہتر انوینٹری مینجنٹ سے منافع میں اضافہ ہوا۔ آپر بیٹنگ اخراجات میں اضافہ اور خالص مالی آمدنی میں کی نے منافع کوسی حد تک منفی طور پر متاثر کیا۔ نیجیًا ، کمپنی نے 1,581:2019 ملین روپے کا خالص منافع کمایا (دیمبر 2019:88:2019 ملین روپے) جو آمدن کے مفہوم میں لیاجا سکتا ہے۔ اسے 21.56 وپے فی شیئر (دیمبر 2019:88:2019 روپے) کی آمدن کے مفہوم میں لیاجا سکتا ہے۔

آپریشنل کارکردگی:

COVID-19 کی وہاء کے اثرات نے کاروبار کو مختلف سطحوں پر متاثر کیا۔ تا ہم صور تحال کے بہتر ہوتے ہی کاروباری سرگرمیاں دوبارہ شروع ہوئیں جس سے خام تیل کی بین الاقوامی قیمت کو کسی حد تک سہارا ملا اور تیل کی صنعت کی صور تحال میں بہتری آئی اور COVID کی ویکسین کی متعلقہ حکام کی جانب سے



Independent Auditor's Review Report to the members of Attock Petroleum Limited Report on review of Interim Financial Statements

Introduction

We have reviewed the accompanying condensed interim statement of financial position of Attock Petroleum Limited as at December 31, 2020 and the related condensed interim statement of profit or loss, condensed interim statement of profit or loss and other comprehensive income, condensed interim statement of changes in equity, and condensed interim statement of cash flows, and notes to the financial statements for the six-month period then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these financial statements based on our review. The figures of the condensed interim statement of profit or loss and condensed interim statement of profit or loss and other comprehensive income for three month period ended December 31, 2020 and 2019 have not been reviewed, as we are required to review only the cumulative figures for the six month period ended December 31, 2020.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

The engagement partner on the audit resulting in this independent auditor's report is M. Imtiaz Aslam.

Chartered Accountants

Islamabad

Date: January 26, 2021

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UNAUDITED) AS AT DECEMBER 31, 2020

		December 31, 2020	2020
	Note	Rupees	s ('000)
SHARE CAPITAL AND RESERVES			
			4 500 000
Authorised capital	4	1,500,000	1,500,000
Issued, subscribed and paid up capital	4	995,328	995,328
Special reserves		219,957	219,855
Unappropriated profit		18,979,844	17,230,838
		20,195,129	18,446,021
NON CURRENT LIABILITIES			
Long term deposits		821,019	774,349
Long term lease liabilities	5	5,357,706	3,978,932
Long term loan	6	156,775	120,323
Deferred government grant	7	11,310	9,979
		6,346,810	4,883,583
CURRENT LIABILITIES			
Trade and other payables	8	24,102,617	27,561,324
Current portion of long term lease liabilities	5	203,885	205,803
Current portion of long term loan	6	190,500	43,046
Current portion of deferred government grant	7	16,732	6,652
Unclaimed dividend		51,133	50,741
Provision for current income tax		240,838	41,162
		24,805,705	27,908,728
CONTINGENCIES AND COMMITMENTS	9		
		51,347,644	51,238,332

NON CURRENT ASSETS	Note	December 31, 2020 Rupees	2020
Property, plant and equipment	10	15,550,203	13,839,661
Long term investments in associated companies	11	783,812	807,973
Deferred tax asset		1,057,419	936,005
		17,391,434	15,583,639
CURRENT ASSETS			
Stores and spares		151,568	164,877
Stock in trade	12	12,651,905	9,464,503
Trade debts	13	9,915,665	13,970,178
Advances, deposits, prepayments and other receivables	14	4,679,604	3,775,742
Short term investments	15	2,418,098	4,797,007
Cash and bank balances	16	4,139,370	3,482,386
		33,956,210	35,654,693
		51,347,644	51,238,332

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer **Shuaib A. Malik** Chief Executive

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED)

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

	_		period ended December 31, 2019	2020	eriod ended December 31, 2019
	Note _		Rupees	s ('000)	
Sales		52,624,603	66,812,510	105,595,348	136,130,849
Sales tax and other government levies		(7,769,356)	(9,764,860)	(15,625,053)	(19,875,117)
NET SALES		44,855,247	57,047,650	89,970,295	116,255,732
Cost of products sold		(43,155,049)	(56,120,699)	(85,210,167)	(113,228,428)
GROSS PROFIT		1,700,198	926,951	4,760,128	3,027,304
Other income	17	323,667	276,261	534,955	569,495
Net impairment losses on financial assets		(75,201)	(51,475)	(156,036)	(125,258)
Operating expenses		(933,665)	(723,574)	(1,797,505)	(1,281,460)
OPERATING PROFIT		1,014,999	428,163	3,341,542	2,190,081
Finance income	18	306,425	601,116	691,564	1,117,224
Finance costs	18	(374,715)	(431,618)	(790,761)	(722,084)
Net finance (cost)/ income		(68,290)	169,498	(99,197)	395,140
Share of loss of associated companies		(19,693)	(4,934)	(25,105)	(138,560)
Other charges	19	(64,970)	(78,039)	(222,514)	(177,417)
PROFIT BEFORE TAXATION		862,046	514,688	2,994,726	2,269,244
Taxation	20	(201,207)	(159,208)	(848,431)	(688,550)
PROFIT FOR THE PERIOD		660,839	355,480	2,146,295	1,580,694
Earnings per share - Basic and diluted (Rupees)		6.64	3.57	21.56	15.88

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie Chief Financial Officer Shuaib A. Malik Chief Executive

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER **COMPREHENSIVE INCOME (UNAUDITED)**FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

OTHER COMPREHENSIVE INCOME / (LOSS) FOR

Items that will not be reclassified to profit or loss:

TOTAL COMPREHENSIVE INCOME FOR THE PERIOD

Share of other comprehensive income/(loss) of

associated companies - net of tax

PROFIT FOR THE PERIOD

THE PERIOD

Three month	period ended	Six month period ended			
,	December 31,	,	,		
2020	2019	2020	2019		
	Rupees	(000)			
660,839	355,480	2,146,295	1,580,694		
5	(22)	944	1,076		
5	(22)	944	1,076		
	, ,				
660,844	355,458	2,147,239	1,581,770		
000,044	000,400	2, 1 77,200	1,001,110		

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie

Chief Financial Officer

Shuaib A. Malik Chief Executive

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED) FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

	Share capital	Special reserves	Unappropriated profit	Total
		Rupee	s ('000)	
BALANCE AS AT JUNE 30, 2019	995,328	219,785	17,711,622	18,926,735
Total comprehensive income for the six month period ended December 31, 2019				
Profit for the period Other comprehensive income	-	-	1,580,694 1,076	1,580,694 1,076
Transfer to appoint recorded by appointed companies	-	39	1,581,770	1,581,770
Transfer to special reserves by associated companies	-	39	(39)	-
Transaction with owners: Final cash dividend @ 100% relating to			(OOE 220)	(DOE 200)
the year ended June 30, 2019 Total transactions with owners	-	-	(995,328) (995,328)	(995,328) (995,328)
BALANCE AS AT DECEMBER 31, 2019	995,328	219,824	18,298,025	19,513,177
Total comprehensive income for the six month period ended June 30, 2020				
Loss for the period Other comprehensive income	-	-	(572,400) 2,908	(572,400) 2,908
	-	-	(569,492)	(569,492)
Transfer to special reserves by associated companies	-	31	(31)	-
Transaction with owners: Interim cash dividend @ 50% relating				
to year ended June 30, 2020	-	-	(497,664)	(497,664)
Total transactions with owners		-	(497,664)	(497,664)
BALANCE AS AT JUNE 30, 2020	995,328	219,855	17,230,838	18,446,021
Total comprehensive income for the six month period ended December 31, 2020				
Profit for the period Other comprehensive income		-	2,146,295 944	2,146,295 944
	-	-	2,147,239	2,147,239
Transfer to special reserves by associated companies	-	102	(102)	-
Transaction with owners: Final cash dividend @ 40% relating to year ended June 30, 2020	-	-	(398,131)	(398,131)
Total transactions with owners	-	-	(398,131)	(398,131)
BALANCE AS AT DECEMBER 31, 2020	995,328	219,957	18,979,844	20,195,129

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie

Chief Financial Officer

Shuaib A. Malik Chief Executive

CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

Six month	perioa enaea
December 3	1 December 31

Runees ('000)

		nupees	s (UUU)
CASH FLOW FROM OPERATING ACTIVITIES			
Cash receipts from customers		94,171,772	118,377,185
Payments for purchase of products and operating ex	penses	(93,835,207)	(111,308,266)
Other charges received		39,086	36,666
Long term deposits received		46,670	40,741
Income tax paid		(770,169)	(1,012,828)
Cash flow from operating activities		(347,848)	6,133,498
CASH FLOW FROM INVESTING ACTIVITIES			
Addition to property, plant and equipment		(928,979)	(1,024,351)
Proceeds from sale of property, plant and equipment		3,989	18,402
Sale/ (purchase) of short term investments		99,217	(380,119)
Income received on bank deposits, short term and of	ther		
long term investments		179,304	550,608
Cash flow from investing activities		(646,469)	(835,460)
CASH FLOW FROM FINANCING ACTIVITIES			
Lease liabilities paid		(463,831)	(243,111)
Dividends paid		(397,739)	(994,393)
Long term loan		201,000	-
Cash used in financing activities		(660,570)	(1,237,504)
Effect of exchange rate changes		(1,248)	(521)
(DECREASE) / INCREASE IN CASH AND CASH E	QUIVALENTS	(1,656,135)	4,060,013
CASH AND CASH EQUIVALENTS AT JULY 1		7,282,967	3,402,632
CASH AND CASH EQUIVALENTS AT DECEMBER	31	5,626,832	7,462,645
CASH AND CASH EQUIVALENTS			
	Note		
Short-term investments	15	1,487,462	119,294
Cash and bank balances	16	4,139,370	7,343,351

The annexed notes 1 to 29 form an integral part of this condensed interim financial information.

Rehmat Ullah Bardaie

Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar

7,462,645

Director

5,626,832

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l and Attock Refinery Limited hold 34.38% (June 30, 2020: 34.38%) and 21.88% (June 30, 2020: 21.88%) shares respectively of the Company.

2. STATEMENT OF COMPLIANCE

These condensed interim financial information have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International accounting standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

This condensed interim financial information does not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2020.

3. CHANGES IN ACCOUNTING STANDARDS, INTERPRETATIONS AND PRONOUNCEMENTS

Standards, interpretations and amendments to published approved accounting standards that are effective but not relevant

The new standards, amendments and interpretations that are mandatory for accounting periods beginning on or after January 1, 2020 are considered not to be relevant for the Company's financial statements and hence have not been detailed here.

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

4.

5.

SHARE CAPITAL	December 31, 2020 Rupee	June 30, 2020 s ('000)
AUTHORISED CAPITAL		
150,000,000 ordinary shares of Rs 10 each (June 30, 2020: 150,000,000 ordinary shares of Rs 10 each)	1,500,000	1,500,000
ISSUED, SUBSCRIBED AND PAID UP CAPITAL		
Shares issued for cash 5,000,000 ordinary shares of Rs 10 each (June 30, 2020: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
Shares issued as fully paid bonus shares 94,532,800 (June 30, 2020: 94,532,800) ordinary shares of Rs 10 each	945,328	945,328
99,532,800 (June 30, 2020: 99,532,800) ordinary shares of Rs 10 each	995,328	995,328
	993,320	
LONG TERM LEASE LIABILITIES		
Opening at the beginning of the year Additions during the period / year Unwinding of interest on lease liabilities Payments made during the period / year Remeasurement of lease liabilities Balance at end of the year Less: current portion of long term lease liabilities	4,184,735 1,527,646 288,633 (463,831) 24,408 5,561,591 (203,885) 5,357,706	1,562,230 2,880,373 377,483 (539,298) (96,053) 4,184,735 (205,803) 3,978,932

6. LONG TERM LOAN

During the period, the Company continued the arrangement with Habib Bank Limited for obtaining term finance facility under State Bank of Pakistan (SBP) Salary Refinance Scheme to pay six month salaries & wages to permanent, contractual and outsourced employees upto a maximum of Rs 381 million (June 30, 2020: Rs 180 million). The facility is secured against existing first pari passu charge of Rs 4,267 million (June 30, 2020: Rs 4,267 million) on all present and future current and fixed assets of the Company (excluding land and building). The repayment of loan (principal amount) will be made in 8 equal quarterly installments commencing from January 1, 2021. Mark up rate is 0.45% on this facility and shall also be paid on quarterly basis. The availed facility at December 31, 2020 is Rs 381 million (June 30, 2020: 180 million). The facility will expire on January 01, 2023.

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

7. DEFERRED GOVERNMENT GRANT

This represent deferred government grant in respect of term finance facility obtained under SBP Salary Refinance Scheme as disclosed in note 6. There are no unfulfilled conditions or other contingencies attaching to this grant.

	December 31, 2020 Rupees	June 30, 2020 s ('000)
Opening deferred government grant Deferred government grant recognised Less: Amortisation of deferred government grant Less: Current portion of deferred government grant	16,631 17,807 (6,396) 28,042 (16,732) 11,310	17,087 (456) 16,631 (6,652) 9,979
8. TRADE AND OTHER PAYABLES	11,010	
Creditors - note 8.2 Due to related parties (unsecured) - note 8.1 Accrued expenses and other liabilities - note 8.2 Advances from customers Retention money Income tax withheld Sales tax payable Workers' welfare fund	2,742,932 13,937,005 4,621,720 1,866,785 473,038 24,966 343,767 92,404 24,102,617	2,162,348 16,114,256 6,488,998 2,228,058 461,767 64,279 9,610 32,008 27,561,324
8.1 Due to related parties National Refinery Limited Attock Refinery Limited Pakistan Oilfields Limited The Attock Oil Company Limited Attock Sahara Foundation Attock Leisure Management Associates Workers' Profit Participation Fund APL Gratuity Fund	2,938,438 10,800,963 10,103 14,989 188 129 162,117 10,078	2,406,683 13,681,796 12,443 2,653 603 - - 10,078 16,114,256

8.2 These include Rs 221,483 thousand (June 30, 2020: Rs 88,611 thousand) being Company's share in current liabilities of joint operation. (as disclosed in note 24)

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

December 31, June 30, **2020** 2020 Rupees ('000)

9. CONTINGENCIES AND COMMITMENTS

(a) CONTINGENCIES

 Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs.

(ii) Guarantees issued by bank on behalf of the Company.

5,455,690 5,611,177 **2,078,837** 1,678,943

- (iii) Oil & Gas Regulatory Authority (OGRA) issued order dated October 30, 2017 for recovery of freight charges and petroleum levy on supplies during years 2009 to 2011 to special freight area (Azad Jamu & Kashmir and Jaglot) amounting to Rs 434,902 thousand (2020: Rs 434,902 thousand). Being aggrieved, the Company filed application for review of the order of OGRA which was dismissed by OGRA vide its order dated April 22, 2018. Also refer note 14.1 for amount withheld by OGRA in this respect of Rs 205,713 thousand. Afterwards, the Company filed writ petition with Islamabad High Court dated June 07, 2018 for seeking direction against OGRA's order and restrain OGRA from for recovering the impugned amount of freight and dealers margin. The Hearing of the case has now fixed by the Honorable High Court on February 18, 2021. The Company is confident that the matter will be decided in favor of the Company by the Honorable High Court.
- (iv) On February 28, 2018 Deputy Commissioner, Large Tax payers Unit (LTU), Islamabad issued an order in respect of non-payment of sales tax on Price Differential Claims/ subsidies for the period of July 2004 to September 2009 by the Company involving principal amount of Rs 319,970 thousand, penalty of Rs 319,970 thousand and default surcharge of Rs 755,608 thousand. The Company's appeal against the aforesaid order with Commissioner Inland Revenue (Appeals) was partially allowed reducing the principal amount to Rs 235,160 thousand alongwith default surcharge and penalty. The matter is now subjudice before the Appellate Tribunal which is yet to be decided. The management of the Company is confident that the matter will ultimately be decided in the Company's favour. Accordingly, no provision has been made in these financial statements.

(v)	The Company's share of contingencies of associated companies
	based on financial information of associated companies as at
	September 30, 2020 (June 30, 2020: March 31, 2020)

(b) COMMITMENTS

(i)		commitments	

- (ii) Commitments for import of petroleum products against letter of credit facility
- (iii) The Company's share of commitments of associated companies based on financial information of associated companies as at September 30, 2020 (June 30, 2020: March 31, 2020)
 - Capital expenditure commitments
 - Outstanding letters of credit

December 31, 2020 Rupee	June 30, 2020 s ('000)
171,224	154,109
1,442,514	2,074,123
2,676,289	2,305,726
7,590 766	20,211 63,043

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

		2020	2020
		Rupee	s ('000)
10.	PROPERTY, PLANT AND EQUIPMENT		
	Operating assets		
	Owned assets - note 10.1	7,414,097	6,897,852
	Right of use assets (ROU) - 10.2	6,312,800	5,095,125
	Capital work in progress	1,823,306	1,846,684
		15,550,203	13,839,661
10.1	Owned assets		
	Opening net book value	6,897,852	5,657,884
	Additions	952,357	2,979,431
	Additions	302,007	2,070,101
	Transfer to ROU assets		
	Cost	-	(1,223,119)
	Accumulated depreciation	-	170,384
	· ·	-	(1,052,735)
	Disposals		,
	Cost	(40,388)	(47,875)
	Accumulated depreciation	39,391	45,035
		(997)	(2,840)
	Depreciation charge	(435,115)	(683,888)
	Closing net book value	7,414,097	6,897,852
10.2	Right of use assets (ROU)		
10.2	riight of doo doods (noo)		
	Opening net book value	5,095,125	2,800,366
	Additions	1,527,646	2,880,373
	Depreciation charge	(334,380)	(489,561)
	Remeasurement in lease liabilities	24,409	(96,053)
	Closing net book value	6,312,800	5,095,125

Six months ended

December 31,

Year ended

June 30.

10.3 Included in operating assets are assets having cost of Rs 613,505 thousand (June 30, 2020: Rs 613,381 thousand) and accumulated depreciation of Rs 209,589 thousand (June 30, 2020: Rs 170,326 thousand) in respect of Company's share in joint operations at New Islamabad International Airport (NIIAP) as referred in note 24.

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL INFORMATION (UNAUDITED) FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

Six months ended Year ended December 31, June 30, 2020 2020 Rupees ('000)

11. LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES

Movement during the period / year		
Balance at beginning of the period / year	807,973	903,965
Share of loss of associated companies Reversal of impairment loss related to investment in	(25,105)	(254,675)
Attock Refinery Limited National Refinery Limited		127,730 29,656
Share of other comprehensive income	(25,105)	(97,289)
of associated companies	944	1,297
Balance at end of the period / year	783,812	807,973

	December 31, 2020		June 3	0, 2020
	Holding	Amount	Holding	Amount
11.1 The Company's interest in associated companies is as follows:	%	Rs ('000)	%	Rs ('000)
National Refinery Limited - Quoted	1	539,915	1	512,098
Attock Refinery Limited - Quoted	1.68	391,863	1.68	446,687
Attock Information Technology Services (Private) Limited - Unquoted	10	36,409	10	33,563
Carrying value on equity method		968,187		992,348
Less: Impairment loss				
National Refinery Limited		(176,238)		(176,238)
Attock Refinery Limited		(8,137)		(8,137) (184,375)
		783,812		807,973

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

12. STOCK IN TRADE

- **12.1** Stock in trade includes the Company's share of pipeline stock amounting to Rs 2,812,626 thousand (June 30, 2020: Rs 3,378,376 thousand) and Rs 813,990 thousand (June 30, 2020: Rs 1,394,826 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.
- **12.2** It includes Rs 247,623 thousand (June 30, 2020: Rs 269,733 thousand) being Company's share in joint operation. (as disclosed in note 24)

13.	TRADE DEBTS		
	Considered good Secured	706,070	827,905
	Unsecured Due from related parties - note 13.1 Others - note 13.2	5,539,939 3,669,656 9,209,595	8,737,496 4,404,777 13,142,273
	Considered doubtful Others	155,845	137,267

13.1 Due from related parties

Less: loss allowance

Attock Gen Limited
Pakistan Oilfields Limited
Attock Cement Pakistan Limited
Attock Refinery Limited
National Refinery Limited

5,447,884	8,688,020
39,097	28,886
51,355	19,955
627	635
976	-
5,539,939	8,737,496

December 31,

2020

10,071,510

(155,845)

9,915,665

Rupees ('000)

June 30.

2020

14,107,445

(137, 267)

13,970,178

13.2It includes Rs 366,966 thousand (June 30, 2020: Rs 408,724 thousand) being Company's share in joint operation (as disclosed in note 24).

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

14. ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES	December 31, 2020 Rupeer	June 30, 2020 s ('000)
Advances to suppliers and employees Trade deposits and short term prepayments Current account balances with statutory authorities Accrued income on bank deposits Price differential claim receivable from the Government Receivable from oil marketing companies under freight pool - note 14. Receivable from Joint Operator (as disclosed in note 24) Due from related parties - unsecured Attock Gen Limited Attock Information Technology Services (Private) Limited Attock Cement Pakistan Limited Workers' Profit Participation Fund	69,501 270,042 26,560 2,909 28,528 707,647 480,263 4,143,425 790 142	84,779 146,209 26,560 7,259 28,528 657,955 44,862 3,671,327 1,619 118 39,086
Less: loss allowance	(1,050,203) 4,679,604	(932,560)

14.1 It includes Rs 205,713 thousand (June 30, 2020: Rs 205,713 thousand) withheld by Oil and Gas Regulatory Authority under order for recovery of freight charges and petroleum levy on supplies during years 2009 to 2011. For related contingency please refer note 9.a (iii).

15.	SHORT TERM INVESTMENTS Investment in treasury bills - at amortized cost - note 15.1	December 31, 2020 Rupees	June 30, 2020 s ('000)
	Upto three months	1,487,462	3,800,581
	Later than six months but not later than one year	730,047	927,692
		2,217,509	4,728,273
	Investment in mutual funds - at fair value through profit or loss	200,589	68,734
		2,418,098	4,797,007

15.1 Short term investments in treasury bills earned interest at effective rate of 8.46% per annum (June 30, 2020: 12.13% per annum).

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL INFORMATION (UNAUDITED) FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

16. CASH AND BANK BALANCES	December 31, 2020 Rupees	June 30, 2020 s ('000)
Cash in hand	8,130	7,280
Bank balances On short term deposits On interest / mark-up bearing saving accounts (includes US \$ 24 thousand; 2020: US \$ 24 thousand) On current accounts	3,000,000 1,055,580	2,000,000
(includes US \$ 153 thousand; 2020: US \$ 153 thousand)	75,660 4,131,240 4,139,370	76,360 3,475,106 3,482,386
16.1 Balances in short term deposits and saving accounts earned interest/r 6.54% per annum (June 30, 2020: 11.81% per annum).	mark-up at weighte	ed average rate of

	Three month	period ended	Six month pe	eriod ended
		December 31,		December 31,
-	2020	2019	2020	2019
-		Rupee	s ('000)	
17. OTHER INCOME				
Commission and handling income	163,077	188,487	258,968	368,483
Exchange gain	62,352	26,589	89,615	80,799
Other income	98,238	61,185	186,372	120,213
	323,667	276,261	534,955	569,495
18. FINANCE INCOME AND COSTS				
16. FINANCE INCOME AND 60313				
Finance income Income on bank deposits and				
Short term investments	102,936	295,182	208,634	552,542
Late payment charges	203,489	305,934	482,930	564,682
	306,425	601,116	691,564	1,117,224
Finance cost				
Bank charges	27,818	17,425	47,224	33,571
Lease finance charges	153,902	127,338	288,633	158,685
Markup on long term loan	404	-	964	-
Late payment charges	192,591	286,855	453,940	529,828
	374,715	431,618	790,761	722,084
Net finance (cost)/ income	(68,290)	169,498	(99,197)	395,140

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

	Three month period ended		Six month pe	riod ended	
_		December 31,		December 31,	
_	2020	2019	2020	2019	
_	Rupees ('000)				
19. OTHER CHARGES					
13. OTHER OHARAES					
Workers' profit participation fund	47,335	29,883	162,117	129,261	
Workers' welfare fund	17,635	48,156	60,397	48,156	
	64,970	78,039	222,514	177,417	
20. PROVISION FOR TAXATION					
	047.040	004 400	000 045	070 400	
Current income tax charge	317,040	321,423	969,845	870,423	
Deferred tax income	(115,833)	(162,215)	(121,414)	(181,873)	
	201,207	159,208	848,431	688,550	

21. FAIR VALUE MEASUREMENT

The Company's financial risk management objectives and policies are consistent with that disclosed in the annual financial statements for the year ended June 30, 2020. There is no change in the nature and corresponding hierarchies of fair value levels of financial instruments from those as disclosed in the audited financial statements of the Company for the year ended June 30, 2020.

The carrying values of financial assets and liabilities approximate their fair values. The table below analyzes financial assets that are measured at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1: Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs ; and
- Level 3 : Unobservable inputs

The company held the following financial assets at fair value;

		DCCCIIIDCI C	1, 2020		ourio oo,
	(Level 1)	Level 2)	(Level 3)	Total	2020
		Rup	ees ('000)		
Short term investments:					
Investment at fair value					
through profit or loss	200,589	-	-	200,589	68,734
	200,589	-	-	200,589	68,734

December 31 2020

June 30

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL INFORMATION (UNAUDITED) FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

Three month	period ended	Six month pe	eriod ended	
December 31, December 31,		December 31,	December 31,	
2020	2019	2020	2019	
Rupees ('000)				

22. TRANSACTIONS WITH RELATED PARTIES

Associated cor	mpani	es
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Associated companies				
Purchase of petroleum products	18,696,064	32,320,005	41,891,522	65,746,020
Sale of petroleum products	1,053,179	1,114,965	3,226,620	2,708,824
Commission and handling income	163,078	188,487	258,968	368,483
Late payment charges earned - Attock Gen Limited	200,295	298,329	472,098	551,020
Late payment charges - Attock Refinery Limited	193,591	286,855	453,940	529,828
Administrative services expense	44,878	90,170	193,021	131,749
Dividend paid during the period to Associated companies	260,668	-	260,668	651,668
Other related parties				
Remuneration of Chief Executive and key management				
personnel including benefits and perquisites	30,433	32,554	48,739	53,176
Security deposit and joining fee received from Chief				
Executive for establishing a retail outlet	-	1,200	-	1,200
Lease rentals paid to Chief Executive for retail outlet	11,808	-	11,808	-
Contribution to staff retirement benefits plans				
APL Employees provident fund	4,828	4,741	9,652	9,042
APL Gratuity fund	4,005	4,434	8,004	8,134
Contribution to workers' profit participation fund	47,335	29,883	162,117	129,261

23. SEGMENT REPORTING

23.1 As described in note 1 to this condensed interim financial information the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Three month period ended		Six month period ended	
	December 31, 2020	December 31, 2019	December 31, 2020	December 31, 2019
	Rupees ('000)			
Product				
High Speed Diesel	17,794,224	26,707,683	32,853,628	51,961,723
Premier Motor Gasoline	21,115,797	26,452,231	41,926,028	52,863,295
Furnace Fuel Oil	8,520,464	6,312,307	20,829,436	17,150,400
Bitumen	1,748,181	2,564,047	3,788,987	5,042,919
Jet petroleum	1,346,794	2,675,904	1,850,428	5,277,574
Others	2,099,143	2,100,338	4,346,841	3,834,938
	52,624,603	66,812,510	105,595,348	136,130,849

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

23.2 There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the six months period ended December 31, 2020 (December 31, 2019: Nil).

24. INTEREST IN JOINT OPERATION

In March 2015, the Company entered into a joint arrangement with Pakistan State Oil (PSO) for establishment, operation and maintenance of a fuel farm and to operate and maintain the Hydrant Refueling System at the New Islamabad International Airport. Each party has a 50% share in the joint arrangement and it is an un-incorporated joint arrangement. The Company has classified this arrangement as a joint operation. The fuel farm and refueling system started its operations on May 02, 2018. The Company has recognised its share of jointly held assets, liabilities, revenues and expenses of the joint operation under the appropriate heads and disclosed the same in related notes.

25. LETTER OF CREDIT & SHORT TERM RUNNING FINANCE FACILITIES

- 25.1 The Company has entered into an arrangement with banks for obtaining Letter of Credit facility to import petroleum products and spare parts and materials upto a maximum of Rs 7,500 million (June 30, 2020: Rs 10,700 million). The facility is secured against first pari passu charge of Rs 8,533 million (June 30, 2020: Rs 11,867 million) on all present and future current and fixed assets of the Company (excluding land and building). The unavailed facility at December 31, 2020 was Rs 4,824 million (June 30, 2020: Rs 7,694 million). The facility will expire on June 30, 2021.
- 25.2 The Company has two running finance facilities aggregating to Rs 6,800 million (June 30, 2020: Rs 6,800 million). No amount has been utilized from aforementioned facilities as at December 31, 2020 (June 30, 2020: Rs Nil). These facilities carry mark-up at the rates ranging from three months kibor + 0.25% to one month Kibor + 0.4% (June 30, 2020: from three months kibor + 0.25% to one month Kibor + 0.4%) per annum. Mark up on facility is to be serviced on monthly and quarterly basis. The facilities are secured against first pari passu charge on all present and future current and fixed assets of the Company (excluding land and building) and lien of import documents.

26. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements for the year ended June 30, 2020.

27. GENERAL

27.1 IMPACT OF COVID - 19 ON THE FINANCIAL STATEMENTS

The spread of COVID - 19 as a pandemic and consequent imposition of smart lock down by the Federal and Provincial Governments of Pakistan caused an overall economic slowdown and disruption to various businesses. Procurement and marketing of petroleum and related products have been continued in compliance of SOP's issued by the Government of Pakistan. The management of the Company has been regularly conducting in depth analysis and has assessed that there is no material impact of COVID - 19 on the carrying amounts of assets and liabilities as at December 31, 2020. Going forward, the management is taking all the required actions and will continue to monitor the potential impact and take all steps possible to mitigate any effects.

27.2 CORRESPONDING FIGURES

FOR THE SIX MONTH PERIOD ENDED DECEMBER 31, 2020

Corresponding figures have been reclassified wherever necessary to reflect more appropriate presentation of events and transactions for the purpose of comparison in accordance with the accounting and reporting standards as applicable in Pakistan. However no significant reclassification have been made, except for following:

Rupees ('000)

"Investments in treasury bills at amortised cost upto three months" now included in "Cash and cash equivalents" in the statement of cash flows

119,294

28. NON-ADJUSTING EVENT AFTER THE STATEMENT OF FINANCIAL POSITION DATE

The Board of Directors in its meeting held on January 26, 2021 have declared an interim cash dividend @ Rs 2.50 per share, amounting to Rs 248,832 thousand for the year ending June 30, 2021.

29. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on January 26, 2021.

Rehmat Ullah Bardaie

Chief Financial Officer

Shuaib A. Malik Chief Executive **Abdus Sattar**

Director



Attock Petroleum Limited

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