

Quarterly Report (Un-Audited)
March 31, 2021







# **Sitara Energy Limited**

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# **Consolidated Accounts** (Sitara Energy Ltd and Its Subsidiary Company)

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## Company Information

## Board of Directors

Ms. Noureen Javed (Chairperson)

(Chief Executive Officer) Mr. Javed Igbal

Mr. Abdullah Javed

Mr. Shahid Hameed Sheikh

Ms. Naseem Akhtar Ms. Haniah Javed

Mr. Muhashir Ahmed Zareen

# Chief Financial Officer

Mr. Ijaz A. Babar - FCA

# **Company Secretary**

Mr. Mazhar Ali Khan

## Legal Advisor

Sahibzada Muhammad Arif

## Share Registrar

THK Associates (Private) Limited

1st Floor, 40-C. Block-6. P.E.C.H.S. Karachi - 75400.

UAN: +92 (21) 111-000-322

Ph: +92 (21) 34168270 Fax: +92 (21) 34168271

E-mail: aa@thk.com.pk

## Registered Office

601-602 Business Centre, Mumtaz Hassan Road. Habib Bank Limited

Karachi - 74000

#### **Plant**

33 K.M., Sheikhupura Road, Faisalabad

## **Audit Committee**

Mr. Shahid Hameed Sheikh (Chairman)

Mr. Abdullah Javed

Mr. Muhashir Ahmed Zareen

# Human Resource & Remuneration Committee

Mr. Mubashir Ahmed Zareen (Chairman)

Mr. Javed Igbal Mr. Abdullah Javed

## **Auditors**

M/s. RSM Avais Hyder Liaquat Nauman

(Chartered Accountants)

## **Bankers**

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan

First Women Bank Limited Bank Alfalah Limited

Faysal Bank Limited

The Bank of Punjab

MCB Bank Limited

United Bank Limited

Meezan Bank Limited

Allied Bank Limited

Silk Bank Limited

Askari Bank Limited

Summit Bank Limited

### Website

http://www.sitara.pk

#### DIRECTORS' REVIEW

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary for the 3rd quarter ended on March 31.2021.

#### **Operational Financial Results:**

The financial results for nine (9) months of the current financial year as compared with nine (9) months of the last financial year are as under: -

Financial Highlights	July – March 2021	July – March 2020
	Rupees in thousand	Rupees in thousand
Sales – net	497,033	865,891
Cost of generation	462,217	768,480
Gross profit / (loss)	34,816	97,411
Gross profit /(loss) ratio to revenue	7.01%	11.25%
(Loss) after tax	(95,675)	(65,338)
(Loss) per share – Basic & diluted (Rupees)	(5.01)	(3.42)

The sales of the Company during nine (9) months of current financial year decreased to Rs. 497.033 Million as a result of lower load demand by Bulk Power Consumers (BPCs) when compared with corresponding nine (9) months of last financial year. The main reason for such decline in sales is the textile package announced by the Government of Pakistan for textile sector to supply subsidized gas @ \$ 6.5/MMBTU and electricity @ 7.5 Cents/Kwh, Gross Profit of the company decreased to Rs 34,816 Mln during nine (9) months of the current financial year from Rs 97.411 Mln during corresponding nine (9) months of last financial year mainly due to decrease in sales volume and increase in cost of generation.

Power plant generated 30,728 MWh of electricity during nine (9) months of current financial year as compared with 50,337 MWh generated during corresponding nine (9) months of last financial year.

The net loss increased to Rs. 95.675 Million during nine (9) months of the current financial year in comparison with net loss of Rs 65.338 Million during corresponding nine (9) months of last financial year due to decrease in gross margin and other income in spite of the reduction in operating expenses and finance cost through utmost efforts by the management of the company.

The profitability of the company during the financial year 2020-21 will largely depends upon viable prices of fuels (RLNG & RFO), load demand by BPCs and increase in the electricity tariff.

We extend our deep gratitude to all our stakeholders, specially our bankers and suppliers, who stood fast by the company for their continued support. We also appreciate the dedication and hard work of all the employees of the company in adverse business conditions.

By order of the board

Javed Iqbal Chief Executive Officer ستارہ انر جی لمیٹڈ اورائلی ذیلی کمپنی کا بورڈ آف ڈائر کیٹرز بمپنی کی تیسری سه ماہی 31 مارچ<u>20</u>21ء کی رپورٹ بمعیخص عبوری مالیاتی معلومات پی<u>ش کرتے ہوئے خوشی محسو</u>س کررہے ہیں۔

عملیاتی مالی نتائج:-گزشته سال کنو مبینے کے مقالبے میں رواں مالی سال کے نو مبینے کے مالیاتی نتائج حسب ذیل ہیں۔

جولائی-مارچ <u>20</u> 20 <u>ء</u>	جولائی-مارچ 2021ء	مالياتی اعدا دوشار
پاکستانی روپے ہزاروں میں	پاکستانی روپے ہزاروں میں	
865,891	497,033	فروخت آمدنی
768,480	462,217	پیداواری لاگت
97,411	34,816	مجموعي منافع / (نقصان)
11.25%	7.01%	آمدنی میں مجموعی منافع / (نقصان) کا تناسب
(65,338)	(95,675)	ٹیکسیشن کے بعد( نقصان )
(3.42)	(5.01)	فی شیئر ( نقصان ) (.Basic & diluted (Rs

رواں مالی سال ئے نوم بینوں کی فروخت آمدنی گذشتہ مالی سال کی فروخت آمدنی ہے کم ہوکر 497.033 بین روپے ہوگئی ہے۔ جسکے منتج میں بلک پاور کنزیومر (BPCs) کی طرف سے لوڈ میں گذشتہ سال کی نسبت کی واقع ہوئی ہے۔ اٹکی بری وجہ Govt. of کا ہونا کہ اور کنزیومر (BPCs) کی طرف سے اعلان کردہ ٹیکٹ کا کی کی کے لئے رعائق گئیس 6.5 MMBTU کی خواف کا محتوی کا موجہ کی کا موجہ کی کا موجہ کی کا موجہ کی در کا وجہ کیدا وارک لاگت میں اضاف اور فروختگی میں کی کہا ہوئ ہے۔ جسکی بری وجہ پیداوار کی لاگت میں اضاف اور فروختگی میں کی کہا ہوئ ہے۔

پاور بااٹ نے موجودہ مالی سال کے نومینوں کے دوران 30,728 Mwh ایندا کی۔ جبکہ اسکے مقابلے میں گذشتہ مالی سال کے فومینوں میں 50,337 Mwh ویٹ کیلی میدا کی۔

گذشته مالی سال میں صافی نقصان 65.338 ملین روپے تھا۔ جبکہ رواں مالی سال کے نومینیوں میں صافی نقصان پڑھر 675.675 ملین روپے ہوگیا ہے۔ کیپنی کی انتظام یہ کی کوششوں کی وجہ سے اپریشن لاگت میں کی اور فٹا کس لاگت میں کی کے باو جود مجموعی منافع اور ویگر آمد نی میں کی ہوئی۔ سال 21-2020 میں کمپنی کا منافع بہت صد تک فرنس آئل امائع گیس (RLNG) کی مناسب قیمتوں کے ساتھ ساتھ بلک یاور کنزیومر (BPCs) کی طرف ہے بکلے کی طلب میں اضافہ اور بکلے کے ٹیرف میں اضافہ پر ہے۔

ہما ہے تمام سنکی ہولڈرزخسوصاً ہمارے بنک اور سپلائرز (Suppliers) کی تبددل ہے تمایت پراُن کے قدردان ہیں۔ ہم کپنی کے تمام عملے کا تخت محنت اور لگن پراُن کے مشکور ہیں

جگم بورڈ اللہ جاویدا قبال چیف ایگزیکٹو آفیسر

فیصل آباد **26 اپریل 2**02**1**ء

# Statement of Financial Position

#### SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT MARCH 31, 2021

	(Un-audited) March 31, 2021  NoteRupees	(Audited) June 30, 2020 (Restated) in '000'		Note	(Un-audited) March 31, 2021	(Audited) June 30, 2020 (Restated) in '000'
EQUITY AND LIABILITIES			ASSETS			
SHARE CAPITAL AND RESERVES			NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each.	300,000	300,000	Property, plant and equipment Investment property Investment in subsidiary Long term loan Long term deposits	5	684,564 409,518 49,995 1,000 1,511 1,146,588	778,381 411,287 49,995 1,000 1,511
lssued, subscribed and paid up capital Reserves	190,920	190,920			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,_,_,,,
Capital reserve - Share premium Revenue reserves	143,190	143,190				
General reserve	970.000	970,000				
Unappropriated profit	137,643	233,318				
	1,441,753	1,537,428				
NON-CURRENT LIABILITIES Long term financing	12,500	4,167				
CURRENT LIABILITIES			CURRENT ASSETS			
Trade and other payables	540,806	548,961	Stores, spares and loose tools		273,767	273,129
Unclaimed dividend	3,702	3,703	Stock of oil and lubricants	6	27,981	19,385
Interest / mark up payable	296,096	221,382	Trade debts		708,930	516,750
Short term bank borrowings	1,006,750	1,013,751	Loans and advances		625,590	639,671
Current portion of	40.007	25 000	Deposits and prepayments Other receivables		34,891	35,222 221,984
Long term financing	16,667	25,000	Tax refunds due from		292,976	
Provision for taxation - income tax	10 1.078	1 614	Government Cash and bank balances	7	107,495 101,134	133,049 274,642
FIOVISION FOR TAXALLON - INCOME TAX	1.865.099	1,614	Casii and Dank Dalances	'	2.172.764	2.113.832
	1,000,000	.,,***			2,2,.04	2,110,302

The annexed notes 1 to 13 form an integral part of this condensed interim financial statements.

3,319,352

3,356,006

CHIEF EXECUTIVE OFFICER

CONTINGENCIES AND COMMITMENTS

DIRECTOR

CHIEF FINANCIAL OFFICER

3,319,352

3,356,006

## SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

			Nine month ended March 31,		ended 31,
		2021	2020	2021	2020
	Note		Rupee	s in '000'	
Sales - net	8	497,033	865,891	119,454	527,725
Cost of generation	9	462,217	768,480	107,823	473,132
Gross profit		34,816	97,411	11,631	54,593
Other income		4,468	21,375	1,475	10,681
		39,284	118,786	13,106	65,274
Operating expenses		42,229	50,687	13,072	17,602
Other operating expense		11,921	-	-	-
Finance cost		79,177	133,325	26,036	42,081
		133,327	184,012	39,108	59,683
(Loss)/profit for the period before taxation		(94,043)	(65,226)	(26,002)	5,591
Provision for taxation	10	1,632	112	323	224
(Loss) / profit for the period	:	(95,675)	(65,338)	(26,325)	5,367
(Loss) / profit per share - Basic and diluted (Rupees)		(5.01)	(3.42)	(1.38)	0.28

The annexed notes 1 to 13 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

# Statement of other Comprehensive Income

## SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Nine mont	th ended	Quarter e	nded
	March	March 31,		31,
	2021	2020	2021	2020
		Rupees	in '000'	
(Loss) / profit for the period	(95,675)	(65,338)	(26,325)	5,367
Other comprehensive income	-	-	-	-
Total comprehensive (loss) for the period	(95,675)	(65,338)	(26,325)	5,367

The annexed notes 1 to 13 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

## SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Nine month	
	March 3 2021	2020
	Rupees in	
a) CASH FLOWS FROM OPERATING ACTIVITIES	Kupees III	000
(Loss) for the period before taxation	(94.043)	(65,226)
Adjustments for :	. , ,	, , ,
Depreciation of property, plant and equipment	15,896	12,754
Depreciation of investment property	1,768	2,190
Provision for staff retirement benefits	699	766
Loss / (gain) on disposal of operating assets	11,921	(8,334)
(Gain) on disposal of investment property	-	(11,435)
Finance cost	79,177	133,325
Operating cash flows before working capital changes	15,418	64,040
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools	(638)	1,047
Stock of oil and lubricants	(8,596)	(58,788)
Trade debts	(192,180)	4,379
Loans and advances	14,802	(58,359)
Deposits and prepayments	331	(1,506)
Other receivables	(70,992)	(154,682)
Tax refunds due from Government	23,849	30,815
Increase in current liabilities		
Trade and other payables	(7,700)	(68, 137)
Cash (used in) operating activities	(241,124) (225,706)	(305,231)
, , , ,		
Staff retirement benefits paid	(723)	(960)
Finance cost paid	(4,463)	(21,198)
Income tax paid	(1,114)	(75)
Net cash (used in) operating activities	(232,006)	(263,424)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from disposal of operating assets	66,000	59,829
Proceeds from disposal of investment property	(500)	36,842
Advance for purchase of land Long term deposits	(500)	(1,200) (1,000)
·	65.500	94.471
Net cash generated from investing activities	05,500	34,471
c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of:		
Long term financing	_	(12,499)
Increase in short term bank borrowings - net	(7,001)	38,441
Dividend paid	(1)	(7)
Net cash (used in) /generated from financing activities	(7,002)	25,935
Net (decrease) in cash and cash equivalents (a+b+c)	(173,508)	(143,018)
Cash and cash equivalents at the beginning of the period	274,642	214,370
Cash and cash equivalents at the end of the period	101,134	71,352

The annexed notes 1 to 13 form an integral part of this condensed interim financial statements.

DIRECTOR

# Statement of Changes in Equity

#### SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Issued,	Capital reserve		Revenue reserves	s	
	and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total
			Rupe	es in '000'		
Balance as at July 01, 2019 - (Audited)	190,920	143,190	970,000	377,132	1,347,132	1,681,242
Total comprehensive income for the period						
(Loss) for the period Other comprehensive income	-	-	-	(65,338)	(65,338)	(65,338)
	-		-	(65,338)	(65,338)	(65,338)
Balance as at March 31, 2019 - (Un-audited)	190,920	143,190	970,000	311,794	1,281,794	1,615,904
Total comprehensive income for the period						
(Loss) for the period	-	-	-	(70,291)	(70,291)	(70,291)
Other comprehensive income	-	-	-	-	-	-
Effect of correction of prior period error	-	-	-	(8,185)	(8,185)	(8,185) (78,476)
Balance as at June 30, 2020 - (Audited)	190,920	143,190	970,000	233,318	1,203,318	1,537,428
Total comprehensive income for the period						
(Loss) for the period Other comprehensive income	-	-	-	(95,675)	(95,675)	(95,675)
		-		(95,675)	(95,675)	(95,675)
Balance as at March 31, 2021 - (Un-audited)	190,920	143,190	970,000	137,643	1,107,643	1,441,753

The annexed notes 1 to 13 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

## SITARA ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

## 1. STATUS AND ACTIVITIES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
  - 1.2 These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.

#### 2. SIGNIFICANT ACCOUNTING POLICIES

#### 2.1 Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
  - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
  - Provisions of and directives issued under the Companies Act, 2017
- 2.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed
- 2.1.3 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2020.

#### 2.2 Application of new and revised International Financial Reporting Standards

## 2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2020 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

### 2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2020 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2020.

#### 2.3 Basis of preparation

These condensed interim financial statements have been prepared under the "historical cost convention".

#### 2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2020.

### 2.5 Estimates, judgments and risk management policies

2.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2020.

2.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2020.

#### 2.6 Correction of prior period error

In annual financial statements of 2020, minimum depreciation charged on plant and machinery to cover obsolescence was omitted. Now the financial statements of 2020 has been restated to correct this error

The correction of the error is accounted for retrospectively as per IAS 8, and the corresponding figures have been restated. The error has been corrected by restating each of the affected financial statement line items for the prior periods, as follows:

Effect on statement of financial position	As at June Increa 30,2020 (decre		As at July 1,2020 (Restated)
	Rupees in '000'		
Property, plant and equipment - operating assets	763,066	(8,185)	754,881
Total effect on Equity	763,066	(8,185)	754,881

#### 3. CONTINGENCIES

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2020.

			(Un-audited) March 31, 2021	(Audited) June 30, 2020 (Restated)
		Note	Rupees	in '000'
4.	Property, plant and equipment			
	Operating assets	4.1	668,064	754,881
	Advance for purchase of property		16,500	16,500
	Advance for purchase of vehicle			7,000
			684,564	778,381
			(Un-audited) March 31, 2021	(Audited) June 30, 2020 (Restated)
		Note	Rupees	in '000'
	4.1 Operating assets			
	Book value at beginning of period / year		754,881	877,373
	Add: Addition during the period / year		7,000	108
	Disposal during the period / year Depreciation charge during the period / year		(77,921) (15,895)	(96,899)
	Depreciation charge during the period / year		668,064	(25,701) 754,881
	4.1.1 Additions to operating assets, during the period / year were as follow			
	Office equipment			108
	Vehicles		7,000	
5.	Investment property		7,000	108
	Cost		430,110	430,110
	Accumulated depreciation		(20,592)	(18,823)
	Net book value		409,518	411,287
	5.1 Reconciliation of written down value for the period	/ year		
	Book value at beginning of period / year		411,287	439,313
	Disposal during the period / year		-	(25,407)
	Depreciation charged during the period / year		(1,769)	(2,619)
6.	Stock of oil and lubricants		409,518	411,287
0.				
	Furnace oil		22,241	13,816
	Diesel oil Lube oil		1,482 4,189	2,788 2,712
	Waste		4,103	69
	vvasto		27,981	19,385
7.	Cash and bank balances			
	Cash in hand		97,797	42,045
	Cash at banks In current accounts		3.337	232.597
	I I I I I I I I I I I I I I I I I I		101,134	274,642

	_	Nine month	s andad	Quarter ended		
		March		March		
		2021	2020	2021	2020	
	Note		Rupees in			
8. Sales - net	_					
Electricity	Г	561,902	1,012,365	136,100	614,571	
Steam		9,008	10,298	1,359	8,613	
	_	570,910	1,022,664	137.459	623,185	
Less: Sales tax		(69,892)	(148,592)	(17,040)	(90,209)	
	_	501,018	874,072	120,419	532,976	
Less: Electricity duty		(3,985)	(8,181)	(965)	(5,251)	
	_	497,033	865,891	119,454	527,725	
	_	Nine month		Quarter e		
		March	•	March	•	
		2021	2020	2021	2020	
	Note _		Rupees in	'000'		
9. Cost of generation						
Cost of gas, oil and lubrica	ints 9.1	403,559	725,133	93,869	455,718	
Salaries, wages and benef		22,571	20,832	6.725	7.477	
Retirement benefits	11.5	468	485	161	146	
Stores, spares and loose t	nols	14,867	5,603	1.532	3,659	
Insurance	.0010	2.435	2,508	849	824	
Repairs and maintenance		1,676	1,853	630	1,058	
Depreciation		12,112	8,501	2,723	2,981	
Other		4.529	3,565	1.334	1,269	
		462,217	768,480	107,823	473,132	
9.1 Cost of gas, oil and lu	bricants					
3.1 Cost of gas, on and id	biicains					
Gas		199,630	7,589	2,616	165	
Oil and lubricants		203,929	717,544	91,253	455,553	
	_	403,559	725,133	93,869	455,718	
10. Provision for taxation						
Current						
For the period	10.1	1,078	269	323	224	
For prior period		554	(157)		-	
		1,632	112	323	224	
	_					

10.1 The profits and gains derived by the Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime.

#### 11. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the	Relationship and	Transactions	Nine months ended March 31.		
related party	Percentage	during the year	2021	2020	
			Rupees in	n '000'	
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity & Steam	74,884	10,299	
Sitara Fabrics Limited	Associated company by virtue of common directorship	Disposal of Machinery	-	59,829	
Sitara Energy Limited Staff Provident Fund Trust	Other related party	Contribution for the period	699	766	

#### 12. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue on April 26, 2021 by the Board of Directors of the Company.

#### 13. GENERAL

- 13.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 13.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.
- 13.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

CHIEF EXECUTIVE OFFICER

DIRECTOR

# Statement of Financial Position

## SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION **AS AT MARCH 31, 2021**

Not	(Un-audited) March 31, 2021	(Audited) June 30, 2020 (Restated) in '000'		Note	(Un-audited) March 31, 2021Rupees	(Audited) June 30, 2020 (Restated) in '000'
SHARE CAPITAL AND RESERVES  Authorised capital 30,000,000 ordinary shares of Rs. 10/- each	300,000	300,000	NON-CURRENT ASSETS  Property, plant and equipment Investment property Long term loan Long term deposits	5	684,585 409,518 1,000 1,511 1,096,614	778,403 411,287 1,000 1,511 1,192,201
Issued, subscribed and paid up capital Reserves Capital reserve Share premium Revenue reserves General reserve Unappropriated profit Non-controlling interest	190,920 143,190 970,000 144,703 1,448,813 11 1,448,824	190,920 143,190 970,000 237,391 1,541,501 8 1,541,509				
CURRENT LIABILITIES Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings  Current portion of Long term financing  Provision for taxation - income tax 11	551,250 3,702 296,096 1,006,750 16,667 3,578 1,878,043	550,129 3,703 221,382 1,013,751 25,000 1,614 1,815,579	CURRENT ASSETS Stores, spares and loose tools Stocks Investment property Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from Government Cash and bank balances	7 8	273,767 428,647 66,975 723,430 203,685 34,891 292,976 109,369 109,013 2,242,753	273,129 429,523 66,975 516,523 35,222 221,984 134,923 282,311 2,169,054
CONTINGENCIES AND COMMITMENTS 4	3,339,367	3,361,255			3,339,367	3,361,255

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

**DIRECTOR** 

# Statement of Profit or Loss

## SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	-	Nine months ended March 31,		Quarter ended March 31,	
		2021	2020	2021	2020
	Note		Rupees in	'000'	
Sales - net	9	697,033	865,891	119,454	527,725
Cost of generation	10	656,689	768,480	107,823	473,132
Gross profit / (loss)		40,344	97,411	11,631	54,593
Other income		4,468	23,161	1,475	10,681
	_	44,812	120,572	13,106	65,274
Operating expenses	Γ	42,270	50,723	13,077	17,603
Other operating expenses		11,921	-	-	-
Finance cost	L	79,177	133,325	26,036	42,081
	-	133,368	184,048	39,113	59,684
(Loss) / profit for the period before taxation		(88,556)	(63,476)	(26,007)	5,590
Provision for taxation	11	4,132	112	323	224
(Loss) / profit for the period	-	(92,688)	(63,588)	(26,330)	5,366
Attributable to:		(92,691)	(63,588)	(26,333)	5,366
Non-controlling interest		3	(00,000)	3	5,500
	-	(92,688)	(63,588)	(26,330)	5,366
(Loss) / profit per share - Basic and diluted Attributable to shareholders of the Parent (R	upees)	(4.85)	(3.33)	(1.38)	0.28

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

# Statement of other Comprehensive Income

## SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Nine Months ended March 31,		Quarter March	
	2021	2020	2021	2020
		Rupee	s in '000'	
(Loss) / profit for the period	(92,688)	(63,588)	(26,330)	5,366
Other comprehensive income for the period	-	-	-	-
Total comprehensive (loss) / profit for the period	(92,688)	(63,588)	(26,330)	5,366
Attributable to:				
Shareholders of the Parent	(92,691)	(63,588)	(26,333)	5,366
Non-controlling interest	3		3	-
	(92,688)	(63,588)	(26,330)	5,366

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

## SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

Acade   Acad		Nine month ended March 31.	
a) CASH FLOWS FROM OPERATING ACTIVITIES (Loss) for the period before taxation Adjustments for: Depreciation of property, plant and equipment Depreciation of investment property 1,768 1,768 2,190 Provision for staff retirement benefits 699 766 Loss / (gain) on disposal of operating assets 11,921 (Gain) an disposal of investment property			*
Class  for the period before taxation   Adjustments for:   Depreciation of property, plant and equipment   15,897   12,756   Depreciation of investment property   1,768   2,190   Provision for staff retirement benefits   699   766   Closs / (gain) on disposal of operating assets   11,921   (8,334) (Gain) and siposal of investment property   - (11,435)   (11,435)   (Clain) and siposal of investment property   - (17,86)   (11,332)   (Clain) and siposal of investment property   - (17,86)   (11,332)   (Clain) and siposal of investment property   - (17,86)   (11,332)   (Clain) and siposal of investment property   - (17,86)   (11,332)   (Clain) and siposal of investment property   - (17,86)   (18,334)   (Clain) and siposal of investment property   - (17,86)   (18,334)   (19,312)   (19,		Rupees in	'000'
Class  for the period before taxation   Adjustments for:   Depreciation of property, plant and equipment   15,897   12,756   Depreciation of investment property   1,768   2,190   Provision for staff retirement benefits   699   766   Closs / (gain) on disposal of operating assets   11,921   (8,334) (Gain) and siposal of investment property   - (11,435)   (11,435)   (Clain) and siposal of investment property   - (17,86)   (11,332)   (Clain) and siposal of investment property   - (17,86)   (11,332)   (Clain) and siposal of investment property   - (17,86)   (11,332)   (Clain) and siposal of investment property   - (17,86)   (11,332)   (Clain) and siposal of investment property   - (17,86)   (18,334)   (Clain) and siposal of investment property   - (17,86)   (18,334)   (19,312)   (19,	-) CACH ELOWIC FROM OPERATING ACTIVITIES		
Adjustments for :     Depreciation of property, plant and equipment	•	(88 556)	(63 476)
Depreciation of property, plant and equipment         15,897         12,756           Depreciation of investment property         1,768         2,190           Provision for staff retirement benefits         699         766           Loss / (gain) on disposal of operating assets         11,921         (8,334)           (Gain) arising from change in fair value of investment property         -         (1,786)           Finance cost         79,177         133,325           Operating cash flows before working capital changes         20,906         64,006           Changes in working capital         (Increase) / decrease in current assets         (638)         1,047           Stocks         876         (58,788)         786         786,788)           Trade debts         (206,680)         4,379         4,379         14,802         (57,029)         164,682           Tax refunds due from Government         23,849         30,092         164,682         331         (1,506)         (01,7992)         1154,682         (7,9992)         164,682         30,092         164,402         (304,593)         (246,402)         (304,593)         (246,402)         (304,593)         (246,402)         (304,593)         (246,402)         (304,593)         (246,402)         (304,593)         (246,402)         (30	• • •	(00,000)	(00,470)
Depreciation of investment property   1,768   2,190		15,897	12,756
Loss / (gain) on disposal of operating assets	Depreciation of investment property	· ·	
(Gain) on disposal of investment property         - (11,435)           (Gain) arising from change in fair value of investment property         - (17,86)           Finance cost         79,177         133,325           Operating cash flows before working capital changes         20,906         64,006           Changes in working capital         (Increase) / decrease in current assets           Stocks         876         (58,788)           Stocks         876         (58,788)           Trade debts         (206,680)         4,379           Loans and advances         14,802         (67,989)           Deposits and prepayments         331         (1,506)           Other receivables         (70,992)         (154,682)           Tax refunds due from Government         23,849         30,092           Increase in current liabilities         (7,950)         (68,106)           Trade and other payables         (7,950)         (68,106)           Cash (used in) operating activities         (225,496)         (240,587)           Staff retirement benefits paid         (73,30)         (73,50)           Finance cost paid         (4,463)         (21,198)           Increase from disposal of Operating assets         (60,000)         59,829           Pro			
(Gain) arising from change in fair value of investment property         - (1,786)           Finance cost         79,177         133,325           Operating cash flows before working capital changes         20,906         64,006           Changes in working capital         (Increase) / decrease in current assets           Stores, spares and loose tools         (638)         1,047           Stocks         876         (85,788)           Trade debts         (206,680)         4,379           Loans and advances         14,802         (57,029)           Deposits and prepayments         331         (1,566)           Other receivables         (70,992)         (154,682)           Tax refunds due from Government         23,849         30,092           Increase in current liabilities         (7,950)         (68,106)           Trade and other payables         (7,950)         (68,106)           Cash (used in) operating activities         (225,496)         (240,587)           Staff retirement benefits paid         (723)         (960)           Finance cost paid         (4,463)         (21,198)           Income tax paid         (71,114         (732)           Net cash (used in) operating activities         (231,796)         (263,477)           b		11,921	
Finance cost         79,177         133,325           Operating cash flows before working capital changes         20,906         64,006           Changes in working capital         (Increase) / decrease in current assets         (638)         1,047           Stocks         876         (58,788)           Trade debts         (206,680)         4,379           Loans and advances         14,802         (57,029)           Deposits and prepayments         331         (1,506)           Other receivables         (70,992)         (154,682)           Tax refunds due from Government         23,849         30,092           Increase in current liabilities         (7,950)         (68,106)           Trade and other payables         (7,950)         (68,106)           Cash (used in) operating activities         (225,496)         (240,587)           Staff retirement benefits paid         (723)         (960)           Finance cost paid         (4,463)         (21,198)           Income tax paid         (1,114)         (732)           Net cash (used in) operating activities         (231,796)         (263,477)           b) CASH FLOWS FROM INVESTING ACTIVITIES           Proceeds from disposal of Operating assets         66,000         59,829			
Operating cash flows before working capital changes		79.177	
(Increase) / decrease in current assets   Stores, spares and loose tools   Stores, spares and loose tools   Stores   S			
Stores, spares and loose tools   (638)   1,047	Changes in working capital		
Stocks   1876   (58,788)   Trade debts   (206,680)   4,379   14,802   (57,029)   Deposits and advances   14,802   (70,992)   154,682   331   (1,506)   (70,992)   (154,682)   Tax refunds due from Government   23,849   30,092   Increase in current liabilities   (70,950)   (68,106)   (246,402)   (304,593)   (246,402)	(Increase) / decrease in current assets		
Trade debts			
Loans and advances			
Deposits and prepayments		, , , ,	
Other receivables         (70,992)         (154,682)           Tax refunds due from Government         23,849         30,092           Increase in current liabilities         (7,950)         (68,106)           Trade and other payables         (246,402)         (304,593)           Cash (used in) operating activities         (225,496)         (240,587)           Staff retirement benefits paid         (723)         (960)           Finance cost paid         (4,463)         (21,198)           Income tax paid         (1,114)         (732)           Net cash (used in) operating activities         (231,796)         (263,477)           b) CASH FLOWS FROM INVESTING ACTIVITIES         Proceeds from disposal of Operating assets         66,000         59,829           Proceeds from disposal of Operating assets Non operating land         -         36,842           Advance for purchase of land         (500)         (1,200)           Long term deposits         -         (1,000)           Net cash generated from investing activities         65,500         94,471           c) CASH FLOWS FROM FINANCING ACTIVITIES           Repayment of Long term financing         -         (12,499)           Increase in short term bank borrowings - net         (7,001)         38,441           Divide			
Tax refunds due from Government   23,849   30,092     Increase in current liabilities   (7,950)   (68,106)     Trade and other payables   (7,950)   (246,402)   (304,593)     Cash (used in) operating activities   (225,496)   (240,587)     Staff retirement benefits paid   (723)   (960)     Finance cost paid   (4,463)   (21,198)     Income tax paid   (1,114)   (732)     Net cash (used in) operating activities   (231,796)   (263,477)     b) CASH FLOWS FROM INVESTING ACTIVITIES     Proceeds from disposal of Operating assets   66,000   59,829     Proceeds from disposal of Operating assets   66,000   (1,200)     Long term deposits   (500)   (1,200)     Long term deposits   (1,000)     Net cash generated from investing activities   (55,500   94,471)     c) CASH FLOWS FROM FINANCING ACTIVITIES     Repayment of Long term financing   (7,001)   38,441     Dividend paid   (1) (7)     Net cash (used in) / generated from financing activities   (7,002)   25,935     Net (decrease) in cash and cash equivalents (a+b+c)   (173,298)   (143,071)     Cash and cash equivalents at the beginning of the period   282,311   222,092			
Trade and other payables         (7,950) (246,402)         (68,106) (246,402)           Cash (used in) operating activities         (225,496)         (240,587)           Staff retirement benefits paid         (723) (960)         (960)           Finance cost paid         (4,463) (21,198)         (1,114) (732)           Net cash (used in) operating activities         (231,796) (263,477)         (263,477)           b) CASH FLOWS FROM INVESTING ACTIVITIES           Proceeds from disposal of Operating assets         66,000 59,829         59,829           Proceeds from disposal of Operating assets Non operating land         - 36,842         36,842           Advance for purchase of land         (500) (1,200)         (1,200)           Long term deposits         - (1,000)         94,471           c) CASH FLOWS FROM FINANCING ACTIVITIES           Repayment of Long term financing Increase in short term bank borrowings - net         (7,001) 38,441           Dividend paid         (1) (7)           Net cash (used in) / generated from financing activities         (7,002) 25,935           Net (decrease) in cash and cash equivalents (a+b+c)         (173,298) (143,071)           Cash and cash equivalents at the beginning of the period         282,311 222,092		, , , , , , , , , , , , , , , , , , ,	
Cash (used in) operating activities         (246,402)         (304,593)           Cash (used in) operating activities         (225,496)         (240,587)           Staff retirement benefits paid         (723)         (960)           Finance cost paid         (4,463)         (21,198)           Income tax paid         (1,114)         (732)           Net cash (used in) operating activities         (231,796)         (263,477)           b) CASH FLOWS FROM INVESTING ACTIVITIES         Proceeds from disposal of Operating assets         66,000         59,829           Proceeds from disposal of Operating assets Non operating land         -         36,842         Advance for purchase of land         (500)         (1,200)           Long term deposits         -         (1,000)           Net cash generated from investing activities         65,500         94,471           c) CASH FLOWS FROM FINANCING ACTIVITIES         Repayment of Long term financing         -         (12,499)           Increase in short term bank borrowings - net         (7,001)         38,441           Dividend paid         (1)         (7)           Net cash (used in) / generated from financing activities         (7,002)         25,935           Net (decrease) in cash and cash equivalents (a+b+c)         (173,298)         (143,071) <td< td=""><td>Increase in current liabilities</td><td></td><td></td></td<>	Increase in current liabilities		
Cash (used in) operating activities         (225,496)         (240,587)           Staff retirement benefits paid         (723)         (960)           Finance cost paid         (4,463)         (21,198)           Income tax paid         (1,114)         (732)           Net cash (used in) operating activities         (231,796)         (263,477)           b) CASH FLOWS FROM INVESTING ACTIVITIES         Froceeds from disposal of Operating assets         66,000         59,829           Proceeds from disposal of Operating assets Non operating land         -         36,842           Advance for purchase of land         (500)         (1,200)           Long term deposits         -         (1,000)           Net cash generated from investing activities         65,500         94,471           c) CASH FLOWS FROM FINANCING ACTIVITIES           Repayment of Long term financing         -         (12,499)           Increase in short term bank borrowings - net         (7,001)         38,441           Dividend paid         (1)         (7)           Net cash (used in) / generated from financing activities         (7,002)         25,935           Net (decrease) in cash and cash equivalents (a+b+c)         (173,298)         (143,071)           Cash and cash equivalents at the beginning of the period         282,311	Trade and other payables	(7,950)	(68, 106)
Staff retirement benefits paid		(246,402)	(304,593)
Finance cost paid   (4,463)   (21,198)   Income tax paid   (1,114)   (732)     Net cash (used in) operating activities   (231,796)   (263,477)     b) CASH FLOWS FROM INVESTING ACTIVITIES     Proceeds from disposal of Operating assets   66,000   59,829     Proceeds from disposal of Operating assets   Non operating land   - 36,842     Advance for purchase of land   (500)   (1,200)     Long term deposits   - (1,000)     Net cash generated from investing activities   65,500   94,471     c) CASH FLOWS FROM FINANCING ACTIVITIES     Repayment of Long term financing   - (12,499)     Increase in short term bank borrowings - net   (7,001)   38,441     Dividend paid   (1)   (7)     Net cash (used in) / generated from financing activities   (7,002)   25,935     Net (decrease) in cash and cash equivalents (a+b+c)   (173,298)   (143,071)     Cash and cash equivalents at the beginning of the period   282,311   222,092	Cash (used in) operating activities	(225,496)	(240,587)
Income tax paid			
Net cash (used in) operating activities         (231,796)         (263,477)           b) CASH FLOWS FROM INVESTING ACTIVITIES         Froceeds from disposal of Operating assets         66,000         59,829           Proceeds from disposal of Operating assets Non operating land         -         36,842           Advance for purchase of land         (500)         (1,200)           Long term deposits         -         (1,000)           Net cash generated from investing activities         65,500         94,471           c) CASH FLOWS FROM FINANCING ACTIVITIES         From Financing         -         (12,499)           Increase in short term bank borrowings - net         (7,001)         38,441           Dividend paid         (1)         (7)           Net cash (used in) / generated from financing activities         (7,002)         25,935           Net (decrease) in cash and cash equivalents (a+b+c)         (173,298)         (143,071)           Cash and cash equivalents at the beginning of the period         282,311         222,092	·	V 7 /	
Description   Proceeds from disposal of Operating assets   66,000   59,829	Income tax paid	(1,114)	(732)
Proceeds from disposal of Operating assets Proceeds from disposal of Operating assets Non operating land Advance for purchase of land Long term deposits	Net cash (used in) operating activities	(231,796)	(263,477)
Proceeds from disposal of Operating assets Non operating land         -         36,842           Advance for purchase of land         (500)         (1,200)           Long term deposits         -         (1,000)           Net cash generated from investing activities         65,500         94,471           c) CASH FLOWS FROM FINANCING ACTIVITIES         8         -         (12,499)           Increase in short term bank borrowings - net         (7,001)         38,441           Dividend paid         (1)         (7)           Net cash (used in) / generated from financing activities         (7,002)         25,935           Net (decrease) in cash and cash equivalents (a+b+c)         (173,298)         (143,071)           Cash and cash equivalents at the beginning of the period         282,311         222,092	b) CASH FLOWS FROM INVESTING ACTIVITIES		
Advance for purchase of land (500) (1,200) Long term deposits - (1,000)  Net cash generated from investing activities 65,500 94,471  c) CASH FLOWS FROM FINANCING ACTIVITIES  Repayment of Long term financing - (12,499) Increase in short term bank borrowings - net (7,001) 38,441 Dividend paid (1) (7)  Net cash (used in) / generated from financing activities (7,002) 25,935  Net (decrease) in cash and cash equivalents (a+b+c) (173,298) (143,071)  Cash and cash equivalents at the beginning of the period 282,311 222,092	Proceeds from disposal of Operating assets	66,000	59,829
Long term deposits         -         (1,000)           Net cash generated from investing activities         65,500         94,471           c) CASH FLOWS FROM FINANCING ACTIVITIES         Repayment of Long term financing Increase in short term bank borrowings - net (7,001) 38,441           Dividend paid (1) (7)         (1) (7)           Net cash (used in) / generated from financing activities (7,002) 25,935         (17,002) 25,935           Net (decrease) in cash and cash equivalents (a+b+c) (173,298) (143,071)         (143,071)           Cash and cash equivalents at the beginning of the period         282,311 222,092		-	
Net cash generated from investing activities         65,500         94,471           c) CASH FLOWS FROM FINANCING ACTIVITIES         Repayment of Long term financing         -         (12,499)           Increase in short term bank borrowings - net         (7,001)         38,441           Dividend paid         (1)         (7)           Net cash (used in) / generated from financing activities         (7,002)         25,935           Net (decrease) in cash and cash equivalents (a+b+c)         (173,298)         (143,071)           Cash and cash equivalents at the beginning of the period         282,311         222,092	•	(500)	
C) CASH FLOWS FROM FINANCING ACTIVITIES  Repayment of Long term financing - (12,499) Increase in short term bank borrowings - net (7,001) 38,441 Dividend paid (1) (7)  Net cash (used in) / generated from financing activities (7,002) 25,935  Net (decrease) in cash and cash equivalents (a+b+c) (173,298) (143,071)  Cash and cash equivalents at the beginning of the period 282,311 222,092	•		
Repayment of Long term financing Increase in short term bank borrowings - net         -         (12,499) (7,001) 38,441           Dividend paid         (1) (7)           Net cash (used in) / generated from financing activities         (7,002) 25,935           Net (decrease) in cash and cash equivalents (a+b+c)         (173,298) (143,071)           Cash and cash equivalents at the beginning of the period         282,311 222,092	Net cash generated from investing activities	65,500	94,471
Increase in short term bank borrowings - net	c) CASH FLOWS FROM FINANCING ACTIVITIES		
Dividend paid         (1)         (7)           Net cash (used in) / generated from financing activities         (7,002)         25,935           Net (decrease) in cash and cash equivalents (a+b+c)         (173,298)         (143,071)           Cash and cash equivalents at the beginning of the period         282,311         222,092		-	
Net cash (used in) / generated from financing activities     (7,002)     25,935       Net (decrease) in cash and cash equivalents (a+b+c)     (173,298)     (143,071)       Cash and cash equivalents at the beginning of the period     282,311     222,092			
Net (decrease) in cash and cash equivalents (a+b+c) (173,298) (143,071)  Cash and cash equivalents at the beginning of the period 282,311 222,092	Dividend paid		
Cash and cash equivalents at the beginning of the period 282,311 222,092	Net cash (used in) / generated from financing activities	(7,002)	25,935
	Net (decrease) in cash and cash equivalents (a+b+c)	(173,298)	(143,071)
Cash and cash equivalents at the end of the period 109,013 79,021	Cash and cash equivalents at the beginning of the period	282,311	222,092
	Cash and cash equivalents at the end of the period	109,013	79,021

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

# Statement of Changes in Equity

### SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Issued,	reserves			Non		
	subscribed and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total	controlling interest
			F	Rupees in '000'			
Balance as at July 01, 2019 - (Audited)	190,920	143,190	970,000	377,795	1,347,795	1,681,905	7
Total comprehensive income for the period							
(Loss) for the period	-	-	-	(63,588)	(63,588)	(63,588)	-
Other comprehensive income	-	-	-		- 1	-	-
	-	-	-	(63,588)	(63,588)	(63,588)	-
Balance as at March 31, 2019 - (Un-audited)	190,920	143,190	970,000	314,207	1,284,207	1,618,317	7
Total comprehensive income for the period							
(Loss) for the period	-	-	-	(68,631)	(68,631)	(68,631)	1
Other comprehensive income	-	-	-	(8, 185)	(8, 185)	(8,185)	-
Effect of correction of prior period error	-	-	-	-	-	-	-
	_	-	-	(76,816)	(76,816)	(76,816)	
Balance as at June 30, 2020 - (Audited)	190,920	143,190	970,000	237,391	1,207,391	1,541,501	8
Total comprehensive income for the period							
(Loss) for the period	-	-	-	(92,688)	(92,688)	(92,688)	3
Other comprehensive income	_	-	-	-	- 1	-	-
		-	-	(92,688)	(92,688)	(92,688)	3
Balance as at March 31, 2021 - (Un-audited)	190,920	143,190	970,000	144,703	1,114,703	1,448,813	11

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

### SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

#### GROUP STATUS AND ACTIVITIES

1.1 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The Subsidiary is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984 (the Repealed Ordinance). The principal activity of the Subsidiary is trading in textile goods / machinery and real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

1.2 These consolidated condensed interim financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.

#### BASIS OF CONSOLIDATION

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

Non-controlling is that part of the net results of the operations and net assets of the Subsidiary attributable to interest which are not owned by the Parent.

#### SIGNIFICANT ACCOUNTING POLICIES

#### 3.1 Statement of compliance

- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
  - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
  - Provisions of and directives issued under the Companies Act. 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed
- 3.1.3 These condensed interim financial statements are unaudited as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30, 2020
- 3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30, 2020

#### 3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

#### 3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2020 but are considered not to be relevant or have any significant effect on the Company's financial reporting, except as mentioned below:

#### 3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2020 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards. amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2020.

#### 3.3 Basis of preparation

This condensed interim consolidated financial information has been prepared under the "historical cost convention" except investment property and available for sale investments which are stated at their fair

#### 3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2020.

#### 3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial statements are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2020.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2020.

#### 3.6 Correction of prior period error

In annual financial statements of parent for the year ended June, 2020, minimum depreciation charged on plant and machinery to cover obsolescence was omitted. Now the financial statements of 2020 has been restated to correct this error.

The correction of the error is accounted for retrospectively as per IAS 8, and the corresponding figures have been restated. The error has been corrected by restating each of the affected financial statement line items for the prior periods, as follows:

Effect on statement of financial position	As at June 30,2020	Increase / (decrease)	As at July 1,2020 (Restated)
-		Rupees in '000' -	
Property, plant and equipment - operating assets	786,588	(8,185)	778,403
Total effect on Equity	786,588	(8,185)	778,403

#### CONTINGENCIES AND COMMITMENTS

#### Contingencies

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2020.

			(Un-audited) March 31, 2021	(Audited) June 30, 2020 (Restated)
			Rupees	In 000
5.	PROPERTY, PLANT AND EQUIPMENT			
	Operating assets	5.1	668,085	754,903
	Advance for purchase of land		16,500	16,500
	Advance for purchase of vehicle			7,000
			684,585	778,403
	5.1 Operating fixed assets			
	Book value at beginning of period / year		754,903	877,397
	Addition during the period / year		7,000	108
	Disposal during the period / year		(77,921)	(96,899)
	Depreciation charge during the period / year		(15,897)	(25,703)
			668,085	754,903
	5.1.1 Additions to operating assets during the period / year were as follow			
	Office equipment		-	108
	Vehicles		7,000	-
			7,000	108
6.	Investment property			
			430,110	430,110
	Cost		(20,592)	(18,823)
	Accumulated depreciation  Net book value		409,518	411,287
	Net book value			
	6.1 Reconciliation of written down value for the per	iod / year		
	Book value at beginning of period / year		411,287	439,313
	Disposal during the period / year		-	(25,407)
	Depreciation charged during the period / year		(1,763)	(2,619)
			409,524	411,287
7.	Investment property			
	Cost		25,145	25,145
	Increase in fair value of investment property		41.830	41,830
	proporty		66,975	66,975
				-

- 7.1 The investment property comprises of 89 Kanals and 6 Marlas of land situated at Chak # 198 R.B, District Faisalabad and was held for capital appreciation.
- 7.2 The fair value of the investment property has been determined on the basis of market value by an independent valuer as at June 30, 2020.
- 7.3 The forced sale value of investment property is approximately Rs. 56.93 million as at June 30,2020.

10.298

1,022,664

(148, 592)

874,072

865,891

(8, 181)

(Un-audited)

1.359

137,459

(17,040)

120,419

119,454

(965)

8,613

623,185

(90, 209)

532,976

527,725

(5,251)

(Audited)

				March 31, 2021	June 30, 2020 (Restated)
			_	Rupees	in '000'
8.	Cash and bank balances		_	•	
	Cash in hand Cash at banks			104,538	48,598
	In current accounts			4,475	233,713
			-	109,013	282,311
		Nine months	s ended	Quarter	ended
		March	31,	March	31,
		2021	2020	2021	2020
			Rupees in	'000'	
9.	Sales - net				
	Electricity	561,902	1,012,366	136,100	614,572

9.008

200,000 770,910

(69,892)

701,018

697,033

(3,985)

40	Coat of	acnoration	 

Less: Electricity duty

Steam

Less: Sales tax

Land

Cost of generation	10.1	462,217	768,480	107,823	473,132
Cost of sales - land		194,472			
		656,689	768,480	107,823	473,132

#### 10.1 Cost of generation

Cost of fuel, oil, gas and lubricants 10.1	403,559	725,133	93,869	455,718
Salaries, wages and benefits	22,571	20,832	6,725	7,477
Retirement benefits	468	485	161	146
Stores, spares and loose tools	14,867	5,603	1,532	3,659
Insurance	2,435	2,508	849	824
Repairs and maintenance	1,676	1,853	630	1,058
Depreciation	12,112	8,501	2,723	2,981
Other	4,529	3,565	1,334	1,269
	462,217	768,480	107,823	473,132

#### 10.1 Cost of gas, oil and lubricants

Gas	199,630	7,589	2,616	165
Oil and lubricants	203,929	717,544	91,253	455,553
	403,559	725,133	93,869	455,718

### 11. Provision for taxation

Current					
For the year	11.1	3,578	269	323	224
For prior year's		554	(157)		
		4,132	112	323	224
		4,132	112	323	224

<sup>11.1</sup> The profits and gains derived by the Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 rental income which is subject to tax under normal tax regime.

#### 12. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Group in the normal course of business carries out transactions with various related parties which comprise of associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	T	Nine months ended March 31,	
		Transactions during the year	2021 Rupees in	2020 '000'
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity & Steam	74,884	10,299
Sitara Fabrics Limited	Associated company by virtue of common directorship	Disposal of Machinery	-	59,829
Sitara Energy Limited Staff Provident Fund Trust	Other related party	Contribution for the period	699	766

#### 13. DATE OF AUTHORISATION FOR ISSUE

These condensed interim consolidated financial statements were authorised for issue on April 26, 2021 by he Board of Directors of the Parent.

#### 14. GENERAL

- 14.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 14.2 There is no unusual item included in these condensed interim consolidated financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.
- 14.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

DIRECTOR

Notes	

