



BURSHANE LPG (PAKISTAN) LIMITED QUARTERLY REPORT – MARCH 2021



Contents

Unconsolidated Condensed Interim Financial Information

Company Information	3
Directors' Report	4
Unconsolidated Condensed Interim Statement of Financial Position (Un-audited)	8
Unconsolidated Condensed Interim Statement of Comprehensive Income (Un-audited)	9
Unconsolidated Condensed Interim Statement of Changes in Equity (Un-audited)	11
Unconsolidated Condensed Interim Statement of Cash Flows (Un-audited)	12
Notes to the Unconsolidated Condensed Interim Financial Information (Un-audited)	13

Consolidated Condensed Interim Financial Information

Consolidated Condensed Interim Statement of Financial Position (Un-audited)	24
Consolidated Condensed Interim Statement of Comprehensive Income (Un-audited)	25
Consolidated Condensed Interim Statement of Changes in Equity (Un-audited)	27
Consolidated Condensed Interim Statement of Cash Flows (Un-audited)	28
Notes to the Consolidated Condensed Interim Financial Information (Un-audited)	29



Company Information

Board of Directors

Mr. Shaikh Abdus Sami

Chairman / Independent Director

Mr. Asad Alam Khan CEO / Director

Mrs. Hamdia Fatin Niazi

Director

Mr. Darayus T. Sethna

Director

Mr. Shahriar D.Sethna

Director

Mr. Saifee Zakiuddin

Director

Ms. Shahbano Hameed Director (NIT Nominee)

Mr. Muhammad Khalid Dar

Director

Maj. Gen Rafi Ullah Khan (R) Independent Director

Auditors

BDO Ibrahim & Co., Chartered Accountants.

Legal Advisors

Mohsin Tayeb Aly & Co

Tax Advisors

Maavins Solutions

Registrar & Share Registration Office

THK Associates (Pvt.) Limited

Management

Mr. Asad Alam Niazi Chief Executive Officer

Mr. Saifee Zakiuddin Director Finance

Mr. Muhammad Khalid Dar Director Marketing & Sales

Mr. Khurram Kasbati Chief Financial Officer

Mr. Murtaza Saifuddin

Financial Controller & Company Secretary

Mr. Amir Aziz

Head of Operations Distribution & HSSE

Mr.Irfan Javaid Warsi

General Manager - Commercial & Business

Development and Human Resources (HR)

Mr. Asad Wasty Head of Internal Audit

Bankers

MCB Bank Limited National Bank of Pakistan Habib Bank Limited

Standard Chartered Bank Pakistan Limited

Faysal Bank Limited United Bank Limited Summit Bank Limited Bank Alfalah Limited Sindh Bank Limited JS Bank Limited

Registered Office

Suite 101, 1st Floor, Horizon Vista Plot No. Commercial - 10, Block-4 Scheme No. 5, Clifton, Karachi – 75600 Tel : + 92 21 35898356, 35309870 & 73

Fax: + 92 21 3587 8353 www.burshane.com





Burshane LPG (Pakistan) Limited

Suite 101, 1st Floor, Horizon Vista Plot No. Commercial - 10, Block-4 Scheme No. 5, Clifton, Karachi - 75600 UAN + 92 (21) 111 111 BPL (275) Tel + 92 (21) 3587 8356, 3530 9870 & 73 Fax +92 (21) 3587 8353

Directors' Report

The Directors of your Company are hereby presenting the financial information of the Company for the 3rd Quarter ended March 31, 2021.

During the period under review, the sales volume of the Company decreased by 1,344 MT (5%) compared to the corresponding period of the previous year and net sales of the Company also decreased by Rs.336.7M (14.6%) due to reduced quantity sales and lower selling prices compared to corresponding period of the previous year because of lower international prices coupled with lower demand due to COVID-19 pandemic, in the local segment. The gross margins of the Company at Rs.40M (2% of Sales value) was also lesser by 147.9M from last year comparative period due to decrease in sales and margins.

Administrative expenses increased by Rs.24.2M (30%) compared to comparative period of previous year, mainly due to increase in Litigation expenses pertaining to complaint lodged by Investigation and Intelligence (Inland Revenue) (I&I IR) and general inflation; however, distribution & marketing expenses have decreased by Rs.1.6M (3.2%) mainly due to decrease in hospitality costs as lower LPG filling at third party Plants.

Loss before tax of the company at Rs.124M, is increased by Rs.159M from last year comparative period, mainly due to lower gross margins compared to last year. Further due to decrease in turnover tax rate from 1.5% to 0.25% applied from Tax year 2017 to date which resulted in reversal of tax charge of Rs.66M which has been net with Taxation expense in Statement of Profit and Loss.

The Company's loss per share for the period under review is at Rs. 3.95 compared to earnings of Re.0.03 per share in the six months ended for preceding year.

Material Changes and Commitments

The Company is negotiating reprofiling of its Demand Finance Liability of Rs 254m with National Bank of Pakistan Ltd. Under the reprofiling agreement, the company will convert its term debt into short term line and achieve reduction in mark up by utilizing the cash balance towards adjustment of its exposure on daily basis and at the same time regularize overdue into current status. Additionally, the Company has asked for an LC limit within the OD/funded facility to finance the import of LPG which shall be repaid by the cash generation of the company.

A complaint was filed by the Directorate of Investigation and Intelligence (Inland Revenue) (I & I – IR) on 31^{st} August 2020, against the Company for alleged Tax evasion of approximately Rs 1.7 billion, with Special Court for Customs, Taxation and (Anti-Smuggling). Based on this complaint the court passed 2 orders against the Company and some of its Directors. The orders were pertaining to freezing of Company's 9 bank accounts for 90 days and issuance of Non Bailable Arrest Warrants of its certain Directors. The Company immediately obtained Protective Bail from the High Court and subsequently from the Special Court which was later confirmed. The Company also filed a Constitutional Petition with High Court against the order of the Special Court for freezing of 9 bank accounts. All banks have removed the freeze on Company's accounts on expiry of 90 days.

Another Constitutional Petition challenging the Complaint filed by I & I - IR with the special Court under the Anti Money Laundering Act 2010, has also been filed with High Court. The High Court in its first interim order has restrained all the respondents, which include FBR, I & I DG, Director, the Complaining Deputy

Registered in Pakistan No. 0002370 / K-2131 Registered Office Suite 101, 1st Floor Horizon Vista, Plot No. Commercial-10, Block-4 Scheme No. 5, Clifton, Karachi-75600

Regional Office South & Filling Plant
Adjacent to Pakistan Refinery Limited
Korangi Creek,
Korachi-75190
Tel + 92 (21) 3512 2861 - 2863
Fax + 92 (21) 3512 2864

Regional Office North 66, Gul Meher Road, Saint John Park, Lahore UAN + 92 (42) 111 111 BPL (275) Tel + 92 (42) 3668 5487 Fox + 92 (42) 3660 2618 Filling Plant Faisalabad Filling Plant, Near Railway Station Abbaspur, Faisalabad. UAN + 92 (41) 111 111 BPL (275) Tel + 92 (41) 256 6436 Fax + 92 (41) 256 6437





Burshane LPG (Pakistan) Limited

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Director and the Special Court, from taking any further coercive action against the Company and its Directors.

The Company believes that the application filed by I & I - IR, is based on some personal Vendetta and that there is no substance in the Complaint. All the above cases are in progress with the respective courts and the Company is confident that the decisions in all these cases shall be in favor of the Company.

The Company and some if its Directors have also filed a Suit for Damages in the High Court for recovery of Rs 1 billion for damages caused to the reputation of the Company and its Directors and for mental torture caused due to appearance of the Director of I & I - IR on Dunya TV News Show named "Dunya Kamran Khan ke Saath". This case is also under hearing with the High Court and we are confident the decision shall be in our favor.

Business Ethics

We believe that sustainable development is only possible if we abide by our Business Principles. Burshane has firmly embedded them in all the operations of the company and we continuously strive to inculcate these principles among our stakeholders.

In the context of business growth I would like to assure you that the management of your company is fully aware of its obligations towards its stakeholders and is determined to develop long-term corporate plans to increase the value of the business. We are looking into all possible options to increase the market share and earn an adequate return on capital employed of Burshane in a profitable manner; therefore, we are confident that we will show strong performance in the coming periods.

We have once again excelled in our performance of Health, Safety, Security and Environment (HSSE), with no lost time injury and fatality. The management is committed towards not only improving the HSSE standards for itself but leading in to establish best practices for the industry as well.

Composition of Board:

The total number of directors are Nine (9) and their compositions are as following:

Male: 7Female: 2

Category	Name	
Independent Director	Maj.Gen (R.) Rafiullah Khan (R)	
Manager • John Core Core	Mr. Sheikh Abdus Sami	
Other Non-Executive Directors	Mr. Shahriar D. Sethna	
	Ms. Hamdia Fatin Niazi	
	Mr. Darayus T.Sethna	
	Ms. Shahbano Hameed	105
Executive Directors	Mr. Asad Alam Niazi	
	Mr. Saifee Zakiuddin	
	Mr. Khalid Dar	

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Filling Plant, Near Railway Station
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The following Committees continued to function as per the requirements of the law and as directed by the Board.

a) Audit Committee

-	Chairmar
-	Member
-	Member
	Member
-	Member
	-

b) Human Resource and Remuneration Committee

Maj. Gen Rafi ullah Khan (R)	-	Chairman
Mr. Darayus T. Sethna	=1	Member
Mr. Asad Alam Niazi	-	Member
Ms. Hamdia Fatin Niazi	-	Member
Mr. Saifee Zakiuddin	=	Member

On behalf of the Board, I would like to thank the staff, business partners, customers and all other stakeholders for their continued support in ensuring sustainable growth of the Company and for making Burshane their brand of first choice.

Following are the key numbers of the results for the period	(Rs. in '000)
Net Sales	1,972,501
Gross Margins	40,003
Operating Loss	-106,537
Loss after Tax	-88,784

Following is the appropriation:

Loss after Tax

-88,784

Appropriation:

Dividend declared	Cash	NIL
	Bonus	NIL

Shaikh Abdus Sami Director/Chairman

WALL

Karachi

Dated: July 06, 2021

Asad Alam Niazi Director / CEO

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BURSHANE LPG (PAKISTAN) LIMITED UNCONSOLIDATED CONDENSED INTERIM FINANCIAL INFORMATION (UN-AUDITED) FOR THE THIRD QUARTER ENDED MARCH 31, 2021



BURSHANE LPG (PAKISTAN) LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2021

		(Un-audited) March 31, 2021	(Audited) June 30, 2020
ASSETS	Note	(Rupees in	
NON-CURRENT ASSETS			*
Property, plant and equipment	5	802,251	827,317
Intangible assets		296,361	328,661
Long-term investment		50,000	50,000
Long-term loans		296	488
Long-term deposit		3,174	122,761
		1,152,082	1,329,227
CURRENT ASSETS		NOT THE REAL PROPERTY OF THE PARTY OF THE PA	
Stores and spares - net		3,195	2,215
Stock-in-trade		147,729	43,901
Trade debts		70,399	24,776
Loans and advances		86,910	53,084
Deposits, prepayments and other receivables		183,739	21,755
Taxation - net		106,483	9,295
Cash and bank balances	L	52,231	265,197
	-	650,686	420,223
TOTAL ASSETS	_	1,802,768	1,749,450
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital		900,000	900,000
90,000,000 (June 30, 2020: 90,000,000) ordinary shares of Rs10/-each	_		
Issued, subscribed and paid-up capital		224,888	224,888
Capital reserve		99.75.2	
Revaluation surplus of property		336,415	336,415
Other reserves		121,866	110,070
Revenue reserves	_	(71,001) 612,168	17,783 689,156
NON-CURRENT LIABILITIES	-	012,108	089,130
Long-term loan	6	-	-
Lease liabilities	7	9,838	17,511
Deferred taxation - net		25,891	
Cylinder and regulator deposits		436,585	414,260
CVPP TO THE COURT OF THE COURT		472,314	431,771
CURRENT LIABILITIES	_	50.000	50,000
Loan from a subsidiary company		50,000	50,000
Trade and other payables		210,903	138,743
Accrued mark-up on long - term loan		113,632	97,029
Un-claimed dividend	7	83,198	83,198
Current portion of lease liabilities	7 6	6,114 254,439	5,114
Current portion of long-term loan	0 [718,286	254,439 628,523
TOTAL EQUITY AND LIABILITIES	_	1,802,768	1,749,450
CONTINGENCIES AND COMMITMENTS	8 =	1,002,700	1,7.15,150
CONTINUENCIES AND COMMITMENTS	O		

The annexed not surom 1 to 13 form an integral part of these unconsolidated condensed interim financial statements.

CHIEF EXECUTIVE OFFICE

CHIEF FINANCIAL OFFICER



BURSHANE LPG (PAKISTAN) LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Quarter	ended	Nine mont	hs ended
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Note		(Rupees i	n '000)	
Gross sales	868,557	855,460	2,328,185	2,683,437
Sales tax	(127,956)	(138, 125)	(355,684)	(374,247)
Sales - net	740,601	717,335	1,972,501	2,309,190
Cost of sales	(737,493)	(699,543)	(1,932,498)	(2,121,244)
Gross profit	3,108	17,792	40,003	187,946
Administrative expenses	(34,820)	(26,355)	(104,271)	(80,036)
Distribution and marketing expenses	(16,611)	(17,269)	(50,617)	(52,281)
Other income	621	3,623	12,058	21,972
Other operating expenses	1,198	(2,437)	(3,710)	(10,156)
Operating (loss) / profit	(46,504)	(24,646)	(106,537)	67,445
Finance costs	(4,134)	(9,546)	(17,442)	(31,956)
(Loss) / profit before taxation	(50,638)	(34,192)	(123,979)	35,489
Taxation 9	(2,171)	(11,008)	35,195	(34,909)
Net (loss) / profit for the period	(52,809)	(45,200)	(88,784)	580
(Loss) / earnings per share - basic and diluted	(2.35)	(2.01)	(3.95)	0.03

The annexed notes from 1 to 13 form an integral part of these unconsolidated condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

CHIEF FINANCIAL OFFICER



BURSHANE LPG (PAKISTAN) LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

Quarter ended		Nine mont	hs ended
March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2019
	(Rupees i	n '000)	
(52,809)	(45,200)	(88,784)	580
		waters a Resigner	
=		11,796	(35,761)
(52,809)	(45,200)	(76,988)	(35,181)
	March 31, 2021 (52,809)	March 31, March 31, 2021 2020 (Rupees i	March 31, March 31, March 31, 2021 2020 2021 (Rupees in '000) (52,809) (45,200) (88,784)

The annexed notes from 1 to 13 form an integral part of these unconsolidated condensed interim financial statements.

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CHIEF FINANCIAL OFFICER



BURSHANE LPG (PAKISTAN) LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE NINE MONTHS ENDED MARCH 31, 2021

	- Contract - Contract		Capita	al Reserves			Revenue Reserves		
	Issued, subscribed & paid-up capital	Reserve on amalgamation	Revaluation surplus of property	Actuarial (loss) / gain on remeasurement of retirement and other service benefits	Sub total	General Reserve	Unappropriated profit / (Accumulated loss)	Sub total	Total
					(Rupees in '000)				
Balance as at July 01, 2019 (Audited)	224,888	153,458	274,765	16,081	444,304	90,000	60,252	150,252	819,444
Profit for the period	-				- 1		580	580	580
Other comprehensive loss for the period				(35,761)	(35,761)	-		-	(35,761
Total comprehensive income for the period Final dividend for the year ended			-	(35,761)	(35,761)	-	580	580	(35,181
June 30, 2019 @ Re. 1 per share	-						(22,640)	(22,640)	(22,640
Balance as at March 31, 2020	224,888	153,458	274,765	(19,680)	408,543	90,000	38,192	128,192	761,623
Balance as at July 01, 2020 (Audited)	224,888	153,458	336,415	(43,388)	446,485	90,000	(72,217)	17,783	689,156
Loss for the period		-		-	- 1	-	(88,784)	(88,784)	(88,784
Other comprehensive income for the period	-	-	-	11,796	11,796	-			11,796
Total comprehensive less for the period	-	•		11,796	11,796		(88,784)	(88,784)	(76,988
Balance as at March 31 2021 (Un-audited)	224.888	153.458	336.415	(31.592)	458.281	90.000	(161.001)	(71.001)	612.168

Loss for the period
Other comprehensive insome for the period
Total comprehensive less for the period
Balance as at March 3, 2021 (Un-audited) 1 to 13 form an integral part of these unconsolidated condensed interim financial statements.

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BURSHANE LPG (PAKISTAN) LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Half year ended		
	March 31, 2021	March 31, 2020	
	(Rupees in		
CASH FLOWS FROM OPERATING ACTIVITIES	10 C-90000 - 0000000 00000		
(Loss) / profit before taxation	(123,979)	35,489	
Adjustments for:			
Depreciation	32,505	27,073	
Amortisation	36,142	44,788	
Allowance for expected credit losses	1,465	***********	
Retirement and other service benefits	9,344	1,347	
Finance costs	17,442	31,956	
Gain on sale of assets		(1,353)	
Profit on saving accounts	(1,736)	(7,275)	
Liability for cylinder deposits written back	(7,942)	(11,116)	
Liability for cylinder deposits written back	87,220	85,420	
(Increase) / decrease in current assets	F		
Stores and spares - net	(980)	(1,600)	
Stock-in-trade	(103,828)	38,617	
Trade debts	(47,089)	(5,703)	
Loans and advances	(33,826)	(51,525)	
Deposits, prepayments and other receivables	(25,395)	(73,080)	
	(211,118)	(93,291)	
Increase / (decrease) in current liabilities			
Trade and other payables - net	104,075	(21,172)	
Cash used in operations	(143,803)	6,446	
Finance costs paid	(839)	(2,949)	
Taxes paid	(17,090)	(30,359)	
Long term loans - net	192	(344)	
Retirement and other service benefits paid	(17,312)	(8,549)	
Cylinder and regulator deposits - net	30,268	34,992	
Net cash (used in) / generated from operating activities	(148,584)	(763)	
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of operating fixed assets	(9,185)	(41,575)	
Intangible assets	(>,100)	(136)	
Refinery signature bonus	(49,600)	(150)	
Proceeds from sale of fixed assets	(,)	1,379	
Interest received	1,736	7,275	
Net cash used in investing activities	(57,049)	(33,057)	
CASH FLOWS FROM FINANCING ACTIVITIES			
		(5,623)	
Dividends paid		,	
Repayment of liabilities under finance lease	(7,333)	(1,762)	
Net cash used in financing activities	(7,333)	(7,385)	
Net decrease in cash and cash equivalents	(212,966)	(41,205)	
Cash and cash equivalents at beginning of the period	265,197	173,732	
Cash and cash equivalents at end of the period	52,231	132,527	

The annexed not from 1 to 13 form an integral part of these unconsolidated condensed interim financial statements.

CHIEF EXPLUTIVE OFFICER

CHIEF FINANCIAL OFFICER



BURSHANE LPG (PAKISTAN) LIMITED

NOTES TO THE UNCONSOLIDATED CONDENSED INTERIM FINANCIAL
STATEMENTS (UN-AUDITED)

FOR THE NINE MONTHS ENDED MARCH 31, 2021

1 LEGAL STATUS AND OPERATIONS

1.1 Burshane LPG (Pakistan) Limited (the Company) is a limited liability company incorporated in Pakistan and is listed on the Pakistan Stock Exchange. The registered office of the Company is situated at Suite 101, 1st Floor, Horizon Vista, Plot No. Commercial-10, Block-4, Scheme No. 5, Clifton, Karachi.

The principal activity of the Company is storing and marketing of Liquefied Petroleum Gas (LPG) throughout Pakistan and also include trading of Low Pressure Regulators (LPR).

1.2 These unconsolidated condensed interim financial statements is separate financial statements of the Company in which investment in subsidiary is accounted for on the basis of direct equity interest and is not consolidated or accounted for using equity method.

During the year 2014, the Company entered into a scheme of arrangement for amalgamation (scheme) of HTPL and the Company. Under the scheme, 0.31 ordinary shares of the Company with a face value of Rs.10 each will be offered to the shareholders of HTPL for every one share of HTPL with a face value of Rs.10 each. The scheme was approved and adopted, subject to sanction by the Honourable High Court of Sindh (the Court), in the Extra Ordinary General Meeting of the shareholders of the Company held on September 03, 2014. The Court has granted approval of the scheme on February 20, 2015 which will become effective / operative once filed with the Securities and Exchange Commission of Pakistan (SECP).

2 BASIS OF PREPARATION

2.1 Statement of compliance

These unconsolidated condensed interim financial statements are un-audited but subject to limited scope review by the statutory auditors as required under Section 237 of the Companies Act, 2017. These unconsolidated condensed interim financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the annual financial statements of the Company for the year ended June 30, 2020.

These unconsolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting which comprise of International Accounting Standard (IAS) 34 - 'Interim Financial Reporting', issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017 and provisions of and directives issued under the Companies Act, 2017. Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirement of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.



The figures of the unconsolidated condensed interim statement of profit or loss and unconsolidated condensed interim statement of comprehensive income for the quarters ended December 31, 2020 and December 31, 2019 and notes forming part thereof have not been reviewed by the statutory auditors of the Company, as they are required to review only the cumulative figures for the half year ended December 31, 2020 and December 31, 2019.

2.2 Basis of measurement

These unconsolidated condensed interim financial statements has been prepared under the historical cost convention, except leasehold and freehold land which are recognized at revalued amount and lease liabilities and certain retirement benefits which are recognized at present values. These unconsolidated condensed interim financial statements has been prepared following accrual basis of accounting except for cash flow information.

2.3 Functional and presentation currency

These unconsolidated condensed interim financial statements has been presented in Pak Rupees, which is the functional and presentation currency of the Company.

3 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted and methods of computation followed in the preparation of these unconsolidated condensed interim financial statements are same as those for the preceding annual financial statements for the year ended June 30, 2020.

The Company has adopted all the new standards and amendments to standards, including any consequential amendments to other standards which are applicable for the financial year beginning on July 1, 2020. The adoption of these new and amended standards did not have material impact on the Company's unconsolidated condensed interim financial statements.

4 SIGNIFICANT ACCOUNTING JUDGMENTS, ESTIMATES AND FINANCIAL RISK

The preparation of unconsolidated condensed interim financial statements require management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses, however, actual results may differ from these estimates. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Revision to accounting estimates are recognised prospectively commencing from the period of revision.

Judgements and estimates made by the management in the preparation of these unconsolidated condensed interim financial statements are the same as those applied in the Company's annual financial statements (unconsolidated) for the year ended June 30, 2020 except for significant judgement in determining the lease term of contracts with renewal options.

The Company's financial risk management objectives and policies are consistent with those disclosed in the annual unconsolidated financial statements as at and for the year ended June 30, 2020.



5	PROPERTY, PLANT AND EQUIPMENT	Note	(Un-audited) March 31, 2021 (Rupees	(Audited) June 30, 2020 in '000)
	Operating fixed assets, at net book value	5.1	784,941	804,465
	Right-of-use assets	5.2	17,310	22,852
			802,251	827,317
5.1	Operation fixed assets			
5.2	Additions - at cost, to operating fixed assets du period were as follows: Furniture, fittings, electrical and other equiper Office equipment Cylinder and regulators Vehicles - owned Computers and related accessories Right-of-use assets		589 304 8,292 - - 9,185	1,166 372 44,843 2,231 648 49,260
	Balance at the beginning of the period / year		22,852	-
	Impact of lease modification		- 1	20.247
	Additions during the period / year		22.952	30,347
	Down in the state of the state		22,852	30,347
	Depreciation charged during the period / year		(5,542)	(7,495) 22,852
	Balance at the end of the period / year		17,510	22,632

The right to use assets comprises of premises acquired on lease by the Company for its operations

6 LONG-TERM LOAN

Sec	ure	d
Sec	uic	·u

ceurea			
National Bank of Pakistan (NBP)	6.1	254,439	254,439
Current maturity of long-term loan		(254,439)	(254,439)
			=2

6.1 As a result of the Scheme referred to in note 7 to the audited financial statements for the year ended June 30, 2020, long-term finance obtained, under conventional banking terms, by HTPL had been transferred to the Company at the time of amalgamation. The loan was obtained as a demand finance facility under the agreement dated April 08, 2013 from NBP and is repayable in 9 semi-annual installments of Rs. 44.444 million latest by April 01, 2018 with a grace period of six months from the date of the drawdown.

The loan carries mark-up at rate of 6 months KIBOR plus 2.5% to 6% per annum. This loan is secured by way of mortgage on leasehold land and charge on the Company's present and future current and fixed assets as well as personal guarantees of Directors of the Company. In previous years, the Company negotiated several different offer letters from NBP. During the period , on November 13, 2020, the Company received a revised proposal for the restructuring of loan from NBP via offer letter No. NBP/ARG/ARW(S)/BLPL/2020. As per the aforementioned letter, the long-term loan and accrued mark-up on long-term loan are termed as Demand Finance-I and Demand Finance-II. In respect of Demand Finance - I, the Company was required to make a principal down payment of Rs. 89.060 million and the balance of Rs. 165.390 million to be re-paid in 20 quarterly installments starting from January 01, 2022 with a grace period of 1 year from the date of the



drawdown

In respect of Demand Finance - II, the Company required to make a principal down payment of Rs. 29.600 million and the balance of Rs. 54.970 million to be re-paid in 16 quarterly installments starting from January 01, 2022 with a grace period of 1 year from the date of the drawdown. Both facilities carries mark-up at the rate of 3 months KIBOR + 1.5%, which will also be payable during the grace period.

			(Un-audited)	(Audited)
			December 31,	June 30,
			2020	2020
		Note	(Rupees	in '000)
7	LEASE LIABILITIES			
	Total lease liabilities	7.1	15,292	22,625
	Current maturity of lease liabilities		(6,114)	(5,114)
			9,177	17,511
7.1	Reconciliation of total lease liabilities:			
	Balance at the beginning of the period / year		22,625	3,745
	Impact of initial application of IFRS 16 as		=	23,534
	Impact of lease modification			
	Additions during the period / year		=	-
	Finance cost during the period / year		-	4,144
	Payments during the period / year		(7,333)	(8,798)
	Balance at the end of the period / year	7.2	15,292	22,625
7.2	Maturity analysis-contractual undiscounted ca	shflow		
	Within one year		6,114	5,114
	Later than one year but not later than five years		9,838	17,511
	More than five years		<u> </u>	<u>12-</u>
	Total undiscounted lease liability		15,952	22,625

7.3 When measuring lease liabilities, the Company discounted lease payments using its incremental borrowing rate 17.06% per annum.

8 CONTINGENCIES AND COMMITMENTS

8.1 Contingencies

- 8.1.1 The Company was contesting an appeal before Honorable Appellate Tribunal Inland Revenue in relation to sales tax demand of Rs. 13.73 million as modified by the order of Commissioner (Appeals). The aforesaid demand was raised in pursuance to sales tax audit for tax periods from July 2009 to June 2010. The Honorable Appellate Tribunal has remanded back to the Commissioner (Appeal) who has further remanded back to the assessing officer for re-assessment. The Department has not yet re-adjudicated the matter.
- 8.1.2 Last year, the Company received a show cause notice dated March 25, 2019 confronting under section 8B of Sales Tax Act, 1990, raising sales tax demand amounting to Rs. 37.28 million along with the levy of penalty for tax periods from August 2011 to May 2015. The Company responded to such notice vide the tax advisor's letter No. KST-AA-1091 dated April 8, 2019.

During the year ended June 30, 2020, the tax authorities issued Order dated July 24, 2019 confronting under 8B of the Sales Tax Act, 1990, raising sales tax demand of Rs. 37.28 million along with penalty and default surcharge for the period from August 2011 to May 2015. Against the



Order, the Company has filed appeal before Commissioner Inland Revenue (Appeals-I), Large Taxpayers Unit, Karachi on August 22, 2019 who vide order dated November 18, 2019 vacated the whole principal amount of sales tax Rs. 37.28. However, the liability on account of default surcharge and penalty was maintained. The Order of the Commissioner Inland Revenue (Appeals-I), Large Taxpayers Unit, has been challenged before the Hon'ble Appellate Tribunal Inland Revenue, Karachi by Commissioner Inland Revenue, Zone IV, Large Taxpayers, Unit which is pending for hearing.

8.1.3 For the tax year 2016, a notice dated June 25, 2018 was issued to company to provide certain information / details for audit proceedings. The notice was duly complied.

Show cause notice dated June 13, 2019 was issued to amend assessment u/s 122(9) read with section 214C of the Income Tax Ordinance, 2001 which was duly responded on all the points. Subsequently, order dated August 29, 2019 passed by the DCIR raising NIL tax demand due to applicability of minimum tax.

Company filed appeal to the Commissioner (Appeals) against the aforesaid order dated August 29, 2019. The said appeal was heard and order passed wherein the Commissioner (Appeals) has confirmed the certain additions made by the DCIR, whereas, he has annulled / deleted certain additions i.e. (rent, advertising expenses and financial charges - profit on debt) as such. Further, the Commissioner (Appeals) has also directed the Officer to allow credit of actual taxes paid of Rs. 23.45 million subject to due verification. Appeal effect under section 124 to be filed.

Monitoring of WHT was conducted by the DCIR by issuing a notice under section 176 dated March 28, 2018 which was duly responded. Thereafter, a show-cause notice dated February 13, 2019 was issued under section 161(1A) confronting on non-withholding of taxes on certain payments. Response was duly filed and accordingly order dated March 15, 2019 was passed under section 161/205 by the ACIR wherein the total tax demand of Rs. 2.05 million was raised which comprised the defaulted amount of Rs. 1.552 million; default surcharge of Rs. 0.49 million.

Against the Order, the Company filed an appeal before the Commissioner (Appeals-I) which was heard and appellate order passed dated May 15, 2019 wherein Commissioner (Appeals-I) remanded back the Order of DCIR with the directions to verify supporting documentary evidences in respect of expenses claimed to be furnished by appellant company within seven days time. Following the underlying directions of Commissioner (Appeals-I) the Company has filed the details of expenses / payments in question vide our letter no. KT-AA-3707 dated May 22, 2019 to the DCIR for onward proceedings.

8.1.4 An inspection order dated August 04, 2020 under Section 221 of Companies Act, 2017 was issued by SECP against complaint received by the Commission wherein it was alleged that the CEO and Director Finance are involved in financial irregularities of the Companies Act, 2017, which include advance made to Roots International Brands Private Limited (RIBS), an associated company, and that the bank account was being used for illegal activities by CEO and Company's Director Finance who appears to have concealed the existence of such financial transactions.



On the conclusion of inspection, a report has been issued on October 23, 2020 mentioning cognizance of offences under sections 204, 199(1), 199(2), 183(2), CEO and Director Finance of the Company, during the period July 1, 2018 to June 30, 2020 and suggested that they are liable with regard to all the above non-compliances as the Board of Directors did not discuss or approve transactions with RIBS until June 26, 2020 and the predecessor auditors are liable for proceedings to be initiated under section 249 read with section 253 of the Act as they failed to highlight lack of disclosure of transactions with RIBS in notes to the financial statements for year ended June 30, 2019 especially in related parties note as required under IAS 24. The Auditor also failed to highlight the unsecured interest free loans extended without any agreement to a non-related party i.e., RIBS before June 3, 2019.

The Company has provided the comments on findings to SECP, that the non-compliance was not intentional but was omission by mistake. The Company had advanced certain amount to RIBS, However, the Company has received all the monies back with mark up and therefore there is no financial loss to the company. The Board has subsequently ratified all these transactions with RIBS, and therefore to an extent the non-compliance has been addressed. It was merely an oversight of the SECP compliance regulations. It has further been resolved in the Board that extra care shall be taken in future to ensure that no non-compliance takes place. No action has been taken up by SECP to date and management asserts, based on advise of Legal counsel that there would not any material impact on the financial statements of any action taken up by SECP.

8.1.5 On August 31, 2020, Directorate of Intelligence and Investigation, Inland Revenue, Karachi filed a Complaint with the Court of Special Judge (Customs, Taxation and Anti-Smuggling), Karachi, (Trial Court) against the Company and its Directors alleging tax evasion to the extent of Rs. 1.78 billion. On September 21, 2020, the Trial Court passed two orders in Case No 945/2020, one of which was issuance of arrest warrants for four Directors of the Company and in the second order authorized the Complainant to freeze up Company's nine bank accounts for 90 days.

The Company filed a Constitutional Petition (CP) of No 4602 dated September 23, 2020, against the Trial Court's order of freezing the Company's nine bank accounts, which is still under hearing. In yet another order of CP, the Company obtained protective bail from the High Court followed by bail from the Trial Court which was confirmed on October 22, 2020. After the last hearing in December 2020, the case has been adjourned with date in office. The Company has filed another Constitutional Petition No 5162 on October 19, 2020 in the High Court (HC), challenging the Jurisdiction of the Complaint no. 945/2020 in the Court of Special Judge (Customs, Taxation and Anti-Smuggling). The CP was taken up on October 23, 2020 in which the High Court has asked the respondents to file their comments on this case but since its inception in October 2020, the Complainant and all other respondents have not yet filed any comment. In the very first hearing the High Court has restrained the respondents which includes the Trial Court, not to take any further coercive action against the Petitioners. Our plea of challenging the jurisdiction is remarkably supported by the case laws hence, the respondents are not filing their comments in the High Court and are trying to continue prosecution in the Trial Court. However, in the last hearing, the High Court has warned the respondents that if they fail to file their comments, HC would restrain the Trial Court to stop its proceedings on the case till disposition of CP first.

In the hearing of February 20, 2021, the Trial Court, discussed in detail about jurisdiction of the case and the Complainant was unable to satisfy the Trial Court as to why this case should not be first transferred to Income Tax Department to assess the tax liability, as currently there is no default on part of the Company or there is no demand ascertained by the Income Tax Department on the Company and therefore no offence has been committed by the Company or its Directors and



management. The Trial Court has given next date of hearing as April 27, 2021 in which the Complainant is asked to satisfy the High Court as to why this case should not first be dealt by the Income Tax Department under the Income Tax Ordinance, 2001. Directorate & I (Inland Revenue) had already written to the Income Tax department, in November 2020, to take up the matter of Tax Evasion and the Tax department has recently issued notices for the same for various years. This fact/action was not disclosed by Directorate I & I (Inland Revenue) either to the Trial Court, even at the time when the Court asked them as to why this case should not be dealt by the Income Tax department first, or the High Court and in that manner it is concealment on their part of a material fact. The Company is going to take up this matter in the High Court as well as in the Trial Court in the next hearing and convince the courts that I & I (Inland Revenue) is trying to mislead the Courts and doesn't have any case and therefore they have written to the Tax Department to deal the case as per the Income Tax law. However, due to COVID-19 court proceedings are suspended, so hearing of April 27, 2021 was not took place. Date of next hearing will be on June 21, 2021.

The Director of Intelligence and Investigation, Inland Revenue had appeared on TV in Kamran Khan's News show on September 23, 2020, and there he discussed the case in a manner whereby Company's reputation was damaged. He tried to conduct a media trial of the Company and its Directors. Additionally, The Director of Intelligence and Investigation, Inland Revenue also disclosed our tax and assets details, hence breached privacy and confidentiality laws. The Company has filed a law suit for damages against the Director General, the Director of South Region and the Deputy Director, (the Complainant) of the Directorate of Intelligence & Investigation, Inland Revenue for a sum of Rs. 1 billion. The case is under hearing.

Management asserts, based on advise of Legal counsel that the case shall be ultimately decided in favor of the Company.

Further, subsequent to the reporting period in February, 2021 the Company has received notices under section 177(1) of Income Tax Ordinance, 2001 regarding audit of tax years 2018 & 2019. The Company is in process to respond on the notices.

(Un-audited) (Audited) March 31, June 30, 2021 2020 ----- (Rupees in '000) ------

8.2 Commitments

Post-dated cheques

1,886

2,541

9 TAXATION

This represents minimum tax at 0.25% of Turnover under section 113 of the Income Tax Ordinance (ITO) 2001.

10 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

10.1 The related parties include the former holding company, subsidiary company, staff retirement benefit / contribution plans, associated companies / other related parties, Directors and other Key Management Personnel. All transactions with related parties are entered into at agreed terms duly approved by the Board of Directors of the Company.



10.2 Details of transactions with related parties during the period, other than those which have been disclosed elsewhere in these unconsolidated condensed interim financial statements, are as follows:

10.2.1 Transaction with related parties

		Half year ended	
		March 31, 2021	March 31, 2020
		(Rupees	in '000)
Nature of relationship	Nature of transactions	(Un-au	
Former Holding Company			
H.A.K.S. Trading (Private) Limited	Dividend	-	16,836
Subsidiary			
Burshane Trading (Private) Limited	Expenses incurred on behalf of the company		90
Burshane Auto Gas (Private) Limited	Expenses incurred on behalf of the company		210
Burshane Petroleum (Private) Limited [Formerly Darian			
International (Private) Limited]	Received against expense	500	
Staff Retirement Benefit / Contribution Pl	ans		
Burshane LPG (Pakistan) Limited:			
Provident Fund	Company's contribution for the period	2,089	2,075
Gratuity Fund	Benefits paid	485	199
Pension Fund	Benefits paid	6,770	(927)
Associated Companies / Other Related Pa	rties		
AAK Commodities (private) Limited			
[Formerly Alsaa & AAK Commodities			
(Private) Limited]	Paid against expenses	_	145
	Received against expenses	250	-
A & S Corporation (Private) Limited	Paid against expenses		75
	Received against expenses	75	
Key management personnel			
Chief Executive Officer	Managerial remuneration and other benefits	20,493	20,493
	Contribution to retirement and other service benefits	871	871
Executive Directors	Managerial remuneration and		
	other benefits	11,416	11,416
	Advance given against salary	760	1,407
	Medical reimbursements	538	1,061
Directors	Fee for attending meetings	1700	1,800

10.2.2 Balances with related parties

Balances with related parties as at the period / year end, other than those which have been disclosed elsewhere in these unconsolidated condensed interim financial statements, are as follows:

		(Un-audited) March 31, 2021 (Rupees	(Audited) June 30, 2020
Nature of relationship	Nature of balances	(Rupees	iii 000)
Former Holding Company			
H.A.K.S. Trading (Private) Limited	Dividend payable	79,857	79,971
Subsidiary			
Burshane Auto Gas (Private) Limited	Investment in a subsidiary company	50,000	50,000
	Loan payable to a subsidiary company	50,000	50,000
	Receivable against expenses	11	11
comment on early and an in-			



Staff Retirement	Donofit /	Contribution	Plane
Stall Retirement	Beneint /	Contribution	rians

Burshane LPG (Pakistan) Limited:			*****
Pension Fund	Receivable / (Payable) to Pension Fund	(16,411)	26,690
Provident Fund	Receivable from Provident Fund	1,560	15
Gratuity Fund	Receivable / (Payable) to Gratuity Fund	4,065	1,036
Associated Companies / Other Related Pa	rties		
Burshane Petroleum (Private)			
Limited [Formerly Darian			
International (Private) Limited]	Receivable against use of name "Burshane"	9,000	9,000
	Receivable against expenses		500
AAK Commodities (private) Limited			
[Formerly Alsaa & AAK Commodities			
(Private) Limited]	Receivable against expenses	-	250
A & S Corporation (Private) Limited	Receivable against expenses		75
Key management personnel	Advance to Chief Executive Officer	-	-

10.2.3 Following are the related parties with whom the Company had entered into transactions or has arrangement / agreement in place:

Name	Basis of relationship	% of shareholding in the Company
Burshane Auto Gas (Private) Limited	Subsidiary Company	100
AAK Commodities (Private) Limited		
[Formerly Alsaa & AAK Commodities (Private) Limited]	Common	Nil
A & S Corporation (Private) Limited	Common	Nil
Norinco International Thatta	Common	Nil
Power (Private) Limited		Nil
Burshane Petroleum (Private) Limited [Formerly Darian International	Common	
(Private) Limited]	directorship	Nil
Burshane LPG (Pakistan) Limited:		
Gratuity Fund	Staff Retirement	Nil
Pension Fund	Staff Retirement	Nil
	Contribution Plan	
Provident Fund	Staff Retirement	Nil

11 FAIR VALUE MEASUREMENT

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique.

11.1 Fair value of hierarchy

Fair value is the amount for which an asset could be exchanged, or a liability can be settled, between knowledgeable willing parties in an arm's length transaction. As of the reporting date, Company's all assets and liabilities are carried at amortised cost except for those mentioned below:

The Company's freehold land and leasehold land are stated at revalued amounts, being the fair value at the date of revaluation, less any subsequent impairment losses, if any. The fair value measurement of the Company's free hold land and lease hold land as at June 26, 2020 was carried out by M/s. Luckyhiya Associate (Private) Limited.

The valuation techniques and inputs used to develop fair value measurement of aforementioned assets are as follows:

Level 1: Quoted prices in active markets for identical assets or liabilities;

Level 2: Those involving inputs other than quoted prices included in Level 1 that are observable for



the asset or liability, either directly (as prices) or indirectly (derived from prices); and

Level 3: Those whose inputs for the asset or liability that are not based on observable market date (unobservable inputs).

There were no transfers between level 1, 2 or 3 of the fair value hierarchy during the period.

Details of fair value hierarchy and information relating to fair value of the Company's freehold land and leasehold land are as follows:

	Fair value measurement using				
-	Level 1	Level 2	Level 3	Total	
		(Rupee:	s in '000)	obodic vice bloose Language vice bloose	
March 31, 2021 (Un-audited):					
Assets measured at fair value					
Property, plant and equipment					
Freehold land	-	16,500	151	16,500	
Leasehold land	<u> </u>	569,288		569,288	
a magazini namanang-agi cikata kanpatatanana		585,788		585,788	
		Fair value mea	surement using		
_	Level 1	Level 2	Level 3	Total	
	*******	(Rupee	s in '000)		
June 30, 2020 (Audited):		in A			
Assets measured at fair value					
Property, plant and equipment					
Freehold land		16,500	(5)	16,500	
Leasehold land	-	569,288	D.	569,288	
-		585,788		585,788	

12 DATE OF AUTHORIZATION FOR ISSUE

These unconsolidated condensed interim financial statements were authorised for issue on $\underline{06-July-2021}$ by the Board of Directors of the Company.

13 GENERAL

13.1 Figures have been rounded off to the nearest thousands.

13.2 Certain corresponding figures have been reclassified for better presentation.

CHIEF EXECUTIVE OFFICER

CHIEF FINANCIAL OFFICER



BURSHANE LPG (PAKISTAN) LIMITED CONSOLIDATED CONDENSED INTERIM FINANCIAL INFORMATION (UN-AUDITED) FOR THE THIRD QUARTER ENDED MARCH 31, 2021



BURSHANE LPG (PAKISTAN) LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2021

		(Un-audited) March 31, 2021	(Audited) June 30, 2020
ASSETS	Note	(Rupees in	'000)
NON-CURRENT ASSETS			
Property, plant and equipment	5	802,251	827,317
Intangible assets		296,361	328,661
Long-term loans		296	488
Long-term deposit		3,174	122,761
CURRENT ASSETS		1,102,082	1,279,227
Stores and spares - net		3,195	2,215
Stock-in-trade		147,729	43,901
Trade debts		70,399	24,776
Loans and advances		86,910	53,084
Deposits, prepayments and other receivables		183,732	21,755
Taxation - net		106,496	9,295
Cash and bank balances		53,026	265,197
		651,487	420,223
TOTAL ASSETS		1,753,569	1,699,450
EQUITY AND LIABILITIES SHARE CAPITAL AND RESERVES	•		
Authorized share capital 90,000,000 (June 30, 2020: 90,000,000) ordinary share	es of Rs10/-each	900,000	900,000
Issued, subscribed and paid-up capital		224,888	224,888
Capital reserve		336,415	336,415
Revaluation surplus of property		121,866	110,070
Other reserves		(70,378)	17,783
Revenue reserves	,	612,791	689,156
NON-CURRENT LIABILITIES		,	100,000,000,000
Long-term loan	6	•	
Lease liabilities	7	9,838	17,511
Deferred taxation - net		25,891	-
Cylinder and regulator deposits		436,585	414,260
		472,314	431,771
CURRENT LIABILITIES			
Trade and other payables		211,081	138,743
Accrued mark-up on long - term loan		113,632	97,029
Un-claimed dividend	_	83,198	83,198
Current portion of lease liabilities	7	6,114	5,114
Current portion of long-term loan	6	254,439	254,439 578,523
TOTAL EQUITY AND LIABILITIES		1,753,569	1,699,450
CONTINGENCIES AND COMMITMENTS	8		
The annexed notes from 1 to 13 form an integral part of the	ese unconsolidated condensed interin	m financial statements.	
1	uluer.	>	
CHIEF EXECUTIVE OFFICER	CHIEF FINANCIAL OFFICE	R	DIRECTOR

24 | Page



BURSHANE LPG (PAKISTAN) LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

		Quarter ended		Nine month	hs ended
		March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
	Note	***********	(Rupees i	n '000)	
Gross sales		868,557	855,460	2,328,185	2,683,437
Sales tax		(127,956)	(138, 125)	(355,684)	(374,247)
Sales - net		740,601	717,335	1,972,501	2,309,190
Cost of sales		(737,493)	(699,543)	(1,932,498)	(2,121,244)
Gross profit		3,108	17,792	40,003	187,946
Administrative expenses		(34,820)	(26,355)	(104,271)	(80,036)
Distribution and marketing expenses		(16,611)	(17,269)	(50,617)	(52,281)
Other income		632	3,623	12,107	21,972
Other operating expenses		1,198	(2,437)	(3,710)	(10, 156)
Operating (loss) / profit		(46,493)	(24,646)	(106,488)	67,445
Finance costs		(4,134)	(9,546)	(17,442)	(31,956)
(Loss) / profit before taxation		(50,627)	(34,192)	(123,930)	35,489
Taxation	9	(2,174)	(11,008)	35,181	(34,909)
Net (loss) / profit for the period		(52,801)	(45,200)	(88,749)	580
(Loss) / earnings per share - basic and c	liluted	(2.35)	(2.01)	(3.95)	0.03

The annexed notes from 1 to 13 form an integral part of these unconsolidated condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

CHIEF FINANCIAL OFFICER



BURSHANE LPG (PAKISTAN) LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Quarter ended		Nine mon	ths ended			
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2019			
Net (loss) / profit for the period	(52,801)	(45,200)	(88,749)	580			
Other comprehensive income for the period Items that will not be reclassified subsequently to profit or loss: Actuation of prior (does) of remonstrations of							
Actuarial gain / (loss) of remeasurement of retirement and other service benefits	5	=	11,796	(35,761)			
Total comprehensive (loss) / income for the period	(52,801)	(45,200)	(76,953)	(35,181)			

The annexed notes 1 to 13 form an integral part of these unconsolidated condensed interim financial statements.

CHIEF FINANCIAL OFFICER



BURSHANE LPG (PAKISTAN) LIMITED CONSOLIDATED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE NINE MONTHS ENDED MARCH 31, 2021

			Capita	d Reserves			Revenue Reserves		
	Issued, subscribed & paid-up capital	Reserve on amalgamation	Revaluation surplus of property	Actuarial (loss) / gain on remeasurement of retirement and other service benefits	Sub total	General Reserve	Unappropriated profit / (Accumulated loss)	Sub total	Total
	-				(Rupees in '000)				
Balance as at July 01, 2019 (Audited)	224,888	153,458	274,765	16,081	444,304	90,000	60,252	150,252	819,444
Profit for the period			-		- 1		580	580	580
Other comprehensive loss for the period	1 × 1			(35,761)	(35,761)	-	1,000	2.00	(35,761)
Total comprehensive income for the period Final dividend for the year ended		(27)	it	(35,761)	(35,761)	100	580	580	(35,181)
June 30, 2019 @ Re. 1 per share						(4)	(22,640)	(22,640)	(22,640)
Balance as at March 31, 2020	224,888	153,458	274,765	(19,680)	408,543	90,000	38,192	128,192	761,623
Balance as at July 01, 2020 (Audited)	224,888	153,458	336,415	(43,388)	446,485	90,000	(71,629)	18,371	689,744
Loss for the period	- 1		-	(4)			(88,749)	(88,749)	(88,749)
Other comprehensive income for the period	-			11,796	11,796	(*)			11,796
Total comprehensive tos for the period	-	- 4		11,796	11,796	1-0	(88,749)	(88,749)	(76,953)
Balance as at March 31 2021 (Un-audited)	224,888	153,458	336,415	(31,592)	458,281	90,000	(160,378)	(70,378)	612,791

The annexed u

om 1 to 13 form an integral part of these unconsolidated condensed interim financial statement

CHIEF EXPCUTIVE OFFICER

CHIEF FINANCIAL OFFICER



BURSHANE LPG (PAKISTAN) LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

	Half year en	ded
	March 31, 2021	March 31, 2020
	(Rupees in '0	000)
CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) / profit before taxation	(123,930)	35,489
Adjustments for:		
Depreciation	32,505	27,073
Amortisation	36,142	44,788
Allowance for expected credit losses	1,465	<u>-</u>
Retirement and other service benefits	9,344	1,347
Finance costs	17,442	31,956
Gain on sale of assets	: 	(1,353)
Profit on saving accounts	(1,736)	(7,275)
Liability for cylinder deposits written back	(7,942)	(11,116)
	87,220	85,420
(Increase) / decrease in current assets	(000)	(1.600)
Stores and spares - net	(980)	(1,600)
Stock-in-trade	(103,828)	38,617
Trade debts	(47,089)	(5,703)
Loans and advances	(33,826)	(51,525)
Deposits, prepayments and other receivables	(25,402)	(73,080)
I	(211,125)	(93,291)
Increase / (decrease) in current liabilities		707.100
Trade and other payables - net	104,075	(21,172)
Cash used in operations	(143,761)	6,446
Finance costs paid	(839)	(2,949)
Taxes paid	(16,390)	(30,359)
Long term loans - net	192	(344)
Retirement and other service benefits paid	(17,312)	(8,549)
Cylinder and regulator deposits - net	30,268	34,992
Net cash (used in) / generated from operating activities	(147,842)	(763)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of operating fixed assets	(9,185)	(41,575)
Intangible assets	(5,105)	(136)
Refinery signature bonus	(49,600)	(130)
Proceeds from sale of fixed assets	(17,000)	1,379
Interest received	1,789	7,275
Net cash used in investing activities	(56,996)	(33,057)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividends paid	95 80 90 90 90 90 90 90 90 90 90 90 90 90 90	(5,623)
Repayment of liabilities under finance lease	(7,333)	(1,762)
Net cash used in financing activities	(7,333)	(7,385)
Net decrease in cash and cash equivalents	(212,171)	(41,205)
Cash and cash equivalents at beginning of the period	265,197	173,732
Cash and cash equivalents at end of the period	53,026	132,527

The annexed notes from 1 to 13 form an integral part of these unconsolidated condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

CHIEF FINANCIAL OFFICER

AL MAN DIRECTOR



BURSHANE LPG (PAKISTAN) LIMITED NOTES TO THE CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2021

1 LEGAL STATUS AND OPERATIONS OF THE GROUP

The Group consists of Burshane LPG (Pakistan) Limited and its subsidiary companies i.e. Burshane Auto Gas (Private) Limited and Burshane Trading (Private) Limited.

1.1 The Holding Company

Burshane LPG (Pakistan) Limited (the Holding Company) is a limited liability company incorporated in Pakistan and is listed on the Pakistan Stock Exchange. The registered office of the Company is situated at Suite 101, 1st Floor, Horizon Vista, Plot No. Commercial-10, Block-4, Scheme No. 5, Clifton, Karachi.

The principal activity of the Company is storing and marketing of Liquefied Petroleum Gas (LPG) throughout Pakistan and also include trading of Low Pressure Regulators (LPR).

The Holding Company was a subsidiary of H.A.K.S. Trading (Private) Limited (HTPL). The major shareholder of HTPL was Mr. Asad Alam Niazi, Chief executive of the Holding Company, with 73.88% shareholding of the ordinary shares while various other shareholders held 26.12% shares. However, consequent to the approval of the scheme of arrangement for amalgamation of HTPL and the Company by the High Court of Sindh (the Court), HTPL was amalgamated with the Holding Company on February 20, 2015, as more fully explained in note 6 to the consolidated audited financial statements for the year ended June 30, 2020.

1.2 Subsidiary Companies

- 1.2.1 Burshane Auto Gas (Private) Limited (the Subsidiary Company) was incorporated on September 26, 2014 under the repealed Companies Ordinance, 1984, now Companies Act, 2017. The Subsidiary Company will mainly be engaged in opening and managing petrol pumps and Liquefied Petroleum Gas (LPG) outlets. The registered office of the Subsidiary Company is situated at Suit No.101, 1st Floor, Horizon Vista, Commercial 10, Block 04, Clifton, Karachi. The Subsidiary Company has not commenced its operations and is in the start-up phase, the Holding Company holds 99.99% voting rights and is committed to provide financial support to the Subsidiary Company as and when required.
- 1.2.2 Burshane Trading (Private) Limited (BTPL) was incorporated on October 13, 2014 under the repealed Companies Ordinance, 1984, now Companies Act, 2017, for setting up trading operations particularly in coal and other No. Commercial Block-4, Scheme No. 5, Clifton, Karachi. No share capital has been issued and no transactions were undertaken by BTPL during the year.
- 1.3 Geographical location and addresses of major business units of the Group are as under:



Karachi:

Purpose:

Plot No. 70, Sector 7-D, Korangi Filling Plant-1, Adjacent to Pakistan Refinery Limited,

LPG Storage & filling plant

Faisalabad:

Purpose:

Square No. 94, Killa no. 1,2,3,4,5,6 & 7, tehsil

Faisalabad, Near Abbaspur railway station

LPG Storage & filling plant

2 BASIS OF PREPARATION

2.1 Statement of compliance

These consolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting which comprise of International Accounting Standard (IAS) 34 - 'Interim Financial Reporting', issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017 and provisions of and directives issued under the Companies Act, 2017. Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirement of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 Basis of measurement

These consolidated condensed interim financial statements has been prepared under the historical cost convention, except leasehold and freehold land which are recognized at revalued amount and lease liabilities and certain retirement benefits which are recognized at present values. These consolidated condensed interim financial statements has been prepared following accrual basis of accounting except for cash flow information.

2.3 Functional and presentation currency

These consolidated condensed interim financial statements has been presented in Pak Rupees, which is the functional and presentation currency of the Company.

3 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies adopted and methods of computation followed in the preparation of these consolidated condensed interim financial statements are same as those for the preceding annual financial statements for the year ended June 30, 2020.

The Group has adopted all the new standards and amendments to standards, including any consequential amendments to other standards which are applicable for the financial year beginning on July 1, 2020. The adoption of these new and amended standards did not have material impact on the Company's consolidated condensed interim financial statements.

4 SIGNIFICANT ACCOUNTING JUDGMENTS, ESTIMATES AND FINANCIAL RISK MANAGEMENT

The preparation of consolidated condensed interim financial statements require management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses, however, actual results may differ from these estimates. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Revision to accounting estimates are recognised prospectively commencing from the period of revision.

Judgements and estimates made by the management in the preparation of these consolidated condensed interim financial statements are the same as those applied in the Company's annual financial statements (consolidated) for the year ended June 30, 2020 except for significant judgement in determining the lease term of contracts with renewal options.

The Group's financial risk management objectives and policies are consistent with those disclosed in the annual consolidated financial statements as at and for the year ended June 30, 2020.



			(Un-audited) March 31, 2021	(Audited) June 30, 2020
207.5		Note	(Rupees	in '000)
5	PROPERTY, PLANT AND EQUIPMENT			
	Operating fixed assets, at net book value	5.1	784,941	804,465
	Right-of-use assets	5.2	17,310	22,852
			802,251	827,317
5.1	Operation fixed assets			
	Additions - at cost, to operating fixed assets during t as follows:	he period were		
	Furniture, fittings, electrical and other equipment		589	1,166
	Office equipment		304	372
	Cylinder and regulators		8,292	44,843
	Vehicles - owned			2,231
	Computers and related accessories		-	648
			9,185	49,260
5.2	Right-of-use assets			
	Balance at the beginning of the period / year		22,852	- 1
	Impact of lease modification		-	-
	Additions during the period / year		-	30,347
			22,852	30,347
	Depreciation charged during the period / year		(5,542)	(7,495)
	Balance at the end of the period / year		17,310	22,852
15	The right to use assets comprises of premises acquired	on lease by the	Company for its opera	ations
6	LONG-TERM LOAN			
	Secured			
	National Bank of Pakistan (NBP)	6.1	254,439	254,439
	Current maturity of long-term loan	SEROIS	(254,439)	(254,439)
	* 12			-

As a result of the Scheme referred to in note 7 to the audited financial statements for the year ended June 30, 2020, long-term finance obtained, under conventional banking terms, by HTPL had been transferred to the Company at the time of amalgamation. The loan was obtained as a demand finance facility under the agreement dated April 08, 2013 from NBP and is repayable in 9 semi-annual installments of Rs. 44.444 million latest by April 01, 2018 with a grace period of six months from the date of the drawdown.



The loan carries mark-up at rate of 6 months KIBOR plus 2.5% to 6% per annum. This loan is secured by way of mortgage on leasehold land and charge on the Company's present and future current and fixed assets as well as personal guarantees of Directors of the Company. In previous years, the Company negotiated several different offer letters from NBP. During the period, on November 13, 2020, the Company received a revised proposal for the restructuring of loan from NBP via offer letter No. NBP/ARG/ARW(S)/BLPL/2020. As per the aforementioned letter, the long-term loan and accrued mark-up on long-term loan are termed as Demand Finance-I and Demand Finance-II. In respect of Demand Finance - I, the Company was required to make a principal down payment of Rs. 89.060 million and the balance of Rs. 165.390 million to be re-paid in 20 quarterly installments starting from January 01, 2022 with a grace period of 1 year from the date of the drawdown.

In respect of Demand Finance - II, the Company required to make a principal down payment of Rs. 29.600 million and the balance of Rs. 54.970 million to be re-paid in 16 quarterly installments starting from January 01, 2022 with a grace period of 1 year from the date of the drawdown. Both facilities carries mark-up at the rate of 3 months KIBOR + 1.5%, which will also be payable during the grace period.

			(Un-audited)	(Audited)
			December 31,	June 30,
			2020	2020
		Note	(Rupees	in '000)
7	LEASE LIABILITIES			
	Total lease liabilities	7.1	15,292	22,625
	Current maturity of lease liabilities		(6,114)	(5,114)
			9,177	17,511
7.1	Reconciliation of total lease liabilities:		1	
	Balance at the beginning of the period / year		22,625	3,745
	Impact of initial application of IFRS 16 as at		-	23,534
	Impact of lease modification		•	
	Additions during the period / year			<u> </u>
	Finance cost during the period / year		-	4,144
	Payments during the period / year		(7,333)	(8,798)
	Balance at the end of the period / year	7.2	15,292	22,625
7.2	Maturity analysis-contractual undiscounted cashflo)W		
	Within one year		6,114	5,114
	Later than one year but not later than five years		9,838	17,511
	More than five years		-	-
	Total undiscounted lease liability		15,952	22,625

7.3 When measuring lease liabilities, the Company discounted lease payments using its incremental borrowing rate 17.06% per annum.



8 CONTINGENCIES AND COMMITMENTS

8.1 Contingencies

- 8.1.1 The Holding Company was contesting an appeal before Honorable Appellate Tribunal Inland Revenue in relation to sales tax demand of Rs. 13.73 million as modified by the order of Commissioner (Appeals). The aforesaid demand was raised in pursuance to sales tax audit for tax periods from July 2009 to June 2010. The Honorable Appellate Tribunal has remanded back to the Commissioner (Appeal) who has further remanded back to the assessing officer for re-assessment. The Department has not yet re-adjudicated the matter.
- 8.1.2 Last year, the Holding Company received a show cause notice dated March 25, 2019 confronting under section 8B of Sales Tax Act, 1990, raising sales tax demand amounting to Rs. 37.28 million along with the levy of penalty for tax periods from August 2011 to May 2015. The Holding Company responded to such notice vide the tax advisor's letter No. KST-AA-1091 dated April 8, 2019.

During the year ended June 30, 2020, the tax authorities issued Order dated July 24, 2019 confronting under 8B of the Sales Tax Act, 1990, raising sales tax demand of Rs. 37.28 million along with penalty and default surcharge for the period from August 2011 to May 2015. Against the Order, the Holding Company has filed appeal before Commissioner Inland Revenue (Appeals-I), Large Taxpayers Unit, Karachi on August 22, 2019 who vide order dated November 18, 2019 vacated the whole principal amount of sales tax Rs. 37.28. However, the liability on account of default surcharge and penalty was maintained. The Order of the Commissioner Inland Revenue (Appeals-I), Large Taxpayers Unit, has been challenged before the Hon'ble Appellate Tribunal Inland Revenue, Karachi by Commissioner Inland Revenue, Zone IV, Large Taxpayers, Unit which is pending for hearing.

8.1.3 For the tax year 2016, a notice dated June 25, 2018 was issued to Holding Company to provide certain information / details for audit proceedings. The notice was duly complied.

Show cause notice dated June 13, 2019 was issued to amend assessment u/s 122(9) read with section 214C of the Income Tax Ordinance, 2001 which was duly responded on all the points. Subsequently, order dated August 29, 2019 passed by the DCIR raising NIL tax demand due to applicability of minimum tax.

Holding Company filed appeal to the Commissioner (Appeals) against the aforesaid order dated August 29, 2019. The said appeal was heard and order passed wherein the Commissioner (Appeals) has confirmed the certain additions made by the DCIR, whereas, he has annulled / deleted certain additions i.e. (rent, advertising expenses and financial charges - profit on debt) as such. Further, the Commissioner (Appeals) has also directed the Officer to allow credit of actual taxes paid of Rs. 23.45 million subject to due verification. Appeal effect under section 124 to be filed.

Monitoring of WHT was conducted by the DCIR by issuing a notice under section 176 dated March 28, 2018 which was duly responded. Thereafter, a show-cause notice dated February 13, 2019 was issued under section 161(1A) confronting on non-withholding of taxes on certain payments. Response was duly filed and accordingly order dated March 15, 2019 was passed under section 161 / 205 by the ACIR wherein the total tax demand of Rs. 2.05 million was raised which comprised the defaulted amount of Rs. 1.552 million; default surcharge of Rs. 0.49 million.



Against the Order, the Holding Company filed an appeal before the Commissioner (Appeals-I) which was heard and appellate order passed dated May 15, 2019 wherein Commissioner (Appeals-I) remanded back the Order of DCIR with the directions to verify supporting documentary evidences in respect of expenses claimed to be furnished by appellant Holding company within seven days time. Following the underlying directions of Commissioner (Appeals-I) the Holding Company has filed the details of expenses / payments in question vide our letter no. KT-AA-3707 dated May 22, 2019 to the DCIR for onward proceedings.

8.1.4 An inspection order dated August 04, 2020 under Section 221 of Companies Act, 2017 was issued by SECP against complaint received by the Commission wherein it was alleged that the CEO and Director Finance are involved in financial irregularities of the Companies Act, 2017, which include advance made to Roots International Brands Private Limited (RIBS), an associated company, and that the bank account was being used for illegal activities by CEO and Holding Company's Director Finance who appears to have concealed the existence of such financial transactions.

On the conclusion of inspection, a report has been issued on October 23, 2020 mentioning cognizance of offences under sections 204, 199(1), 199(2), 183(2), CEO and Director Finance of the Holding Company, during the period July 1, 2018 to June 30, 2020 and suggested that they are liable with regard to all the above non-compliances as the Board of Directors did not discuss or approve transactions with RIBS until June 26, 2020 and the predecessor auditors are liable for proceedings to be initiated under section 249 read with section 253 of the Act as they failed to highlight lack of disclosure of transactions with RIBS in notes to the financial statements for year ended June 30, 2019 especially in related parties note as required under IAS 24. The Auditor also failed to highlight the unsecured interest free loans extended without any agreement to a non-related party i.e., RIBS before June 3, 2019.

The Holding Company has provided the comments on findings to SECP, that the non-compliance was not intentional but was omission by mistake. The Holding Company had advanced certain amount to RIBS, However, the Holding Company has received all the monies back with mark up and therefore there is no financial loss to the company. The Board has subsequently ratified all these transactions with RIBS, and therefore to an extent the non-compliance has been addressed. It was merely an oversight of the SECP compliance regulations. It has further been resolved in the Board that extra care shall be taken in future to ensure that no non-compliance takes place. No action has been taken up by SECP to date and management asserts, based on advise of Legal counsel that there would not any material impact on the financial statements of any action taken up by SECP.

8.1.5 On August 31, 2020, Directorate of Intelligence and Investigation, Inland Revenue, Karachi filed a Complaint with the Court of Special Judge (Customs, Taxation and Anti-Smuggling), Karachi, (Trial Court) against the Holding Company and its Directors alleging tax evasion to the extent of Rs. 1.78 billion. On September 21, 2020, the Trial Court passed two orders in Case No 945/2020, one of which was issuance of arrest warrants for four Directors of the Holding Company and in the second order authorized the Complainant to freeze up Holding Company's nine bank accounts for 90 days.



The Holding Company filed a Constitutional Petition (CP) of No 4602 dated September 23, 2020, against the Trial Court's order of freezing the Holding Company's nine bank accounts, which is still under hearing. In yet another order of CP, the Holding Company obtained protective bail from the High Court followed by bail from the Trial Court which was confirmed on October 22, 2020. After the last hearing in December 2020, the case has been adjourned with date in office. The Holding Company has filed another Constitutional Petition No 5162 on October 19, 2020 in the High Court (HC), challenging the Jurisdiction of the Complaint no. 945/2020 in the Court of Special Judge (Customs, Taxation and Anti-Smuggling). The CP was taken up on October 23, 2020 in which the High Court has asked the respondents to file their comments on this case but since its inception in October 2020, the Complainant and all other respondents have not yet filed any comment. In the very first hearing the High Court has restrained the respondents which includes the Trial Court, not to take any further coercive action against the Petitioners. Our plea of challenging the jurisdiction is remarkably supported by the case laws hence, the respondents are not filing their comments in the High Court and are trying to continue prosecution in the Trial Court. However, in the last hearing, the High Court has warned the respondents that if they fail to file their comments, HC would restrain the Trial Court to stop its proceedings on the case till disposition of CP first.

In the hearing of February 20, 2021, the Trial Court, discussed in detail about jurisdiction of the case and the Complainant was unable to satisfy the Trial Court as to why this case should not be first transferred to Income Tax Department to assess the tax liability, as currently there is no default on part of the Holding Company or there is no demand ascertained by the Income Tax Department on the Holding Company and therefore no offence has been committed by the Company or its Directors and management. The Trial Court has given next date of hearing as April 27, 2021 in which the Complainant is asked to satisfy the High Court as to why this case should not first be dealt by the Income Tax Department under the Income Tax Ordinance, 2001. Directorate & I (Inland Revenue) had already written to the Income Tax department, in November 2020, to take up the matter of Tax Evasion and the Tax department has recently issued notices for the same for various years. This fact/action was not disclosed by Directorate I & I (Inland Revenue) either to the Trial Court, even at the time when the Court asked them as to why this case should not be dealt by the Income Tax department first, or the High Court and in that manner it is concealment on their part of a material fact. The Holding Company is going to take up this matter in the High Court as well as in the Trial Court in the next hearing and convince the courts that I & I (Inland Revenue) is trying to mislead the Courts and doesn't have any case and therefore they have written to the Tax Department to deal the case as per the Income Tax law. However, due to COVID-19 court proceedings are suspended, so hearing of April 27, 2021 was not took place. Date of next hearing will be on June 21, 2021.

The Director of Intelligence and Investigation, Inland Revenue had appeared on TV in Kamran Khan's News show on September 23, 2020, and there he discussed the case in a manner whereby Holding Company's reputation was damaged. He tried to conduct a media trial of the Holding Company and its Directors. Additionally, The Director of Intelligence and Investigation, Inland Revenue also disclosed our tax and assets details, hence breached privacy and confidentiality laws. The Holding Company has filed a law suit for damages against the Director General, the Director of South Region and the Deputy Director, (the Complainant) of the Directorate of Intelligence & Investigation, Inland Revenue for a sum of Rs. 1 billion. The case is under hearing.

Management asserts, based on advise of Legal counsel that the case shall be ultimately decided in favor of the Holding Company.

Management asserts, based on advise of Legal counsel that the case shall be ultimately decided in favor of the Company.



Further, subsequent to the reporting period in February, 2021 the Company has received notices under section 177(1) of Income Tax Ordinance, 2001 regarding audit of tax years 2018 & 2019. The Company is in process to respond on the notices.

(Un-audited) (Audited)
March 31, June 30,
2021 2020
------ (Rupees in '000) ------

2,541

8.2 Commitments

Post-dated cheques ______1,886 ____

9 TAXATION

This represents minimum tax at 0.25% of Turnover under section 113 of the Income Tax Ordinance (ITO) 2001

10 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

- 10.1 The related parties include the former holding company, subsidiary company, staff retirement benefit / contribution plans, associated companies / other related parties, Directors and other Key Management Personnel. All transactions with related parties are entered into at agreed terms duly approved by the Board of Directors of the Holding Company.
- Details of transactions with related parties during the period, other than those which have been disclosed elsewhere in these consolidated condensed interim financial statements, are as follows:

10.2.1 Transaction with related parties

		Half yea	r ended
		March 31, 2021	March 31, 2020
		(Rupees	in '000)
Nature of relationship	Nature of transactions	(Un-a	udited)
Former Holding Company			
H.A.K.S. Trading (Private) Limited	Dividend		16,836
Subsidiary			
Burshane Petroleum (Private)			
Limited [Formerly Darian		147	71
International (Private) Limited]	Received against expense	500	-
Staff Retirement Benefit / Contribution Plans			
Burshane LPG (Pakistan) Limited:			
Provident Fund	Company's contribution for the period	2,089	2,075
Gratuity Fund	Benefits paid	485	199
Pension Fund	Benefits paid	6,770	(927)



Associated	Companies	Other	Related	Parties
------------	-----------	-------	---------	---------

AAK Commodities (private) Limited			
[Formerly Alsaa & AAK Commodities			
(Private) Limited]	Paid against expenses		145_
	Received against expenses	250	
A & S Corporation (Private) Limited	Paid against expenses	- 14	75
	Received against expenses	75	
Key management personnel			
Chief Executive Officer	Managerial remuneration and other benefits	20,493	20,493
	Contribution to retirement and other service benefits	871	871
	and other service benefits		871
Executive Directors	Managerial remuneration and		
	other benefits	11,416	11,416
	Advance given against salary	760	1,407
	Medical reimbursements	538	1,061
Directors	Fee for attending meetings	1700	1,800
	Managerial remuneration and other benefits Advance given against salary Medical reimbursements	11,416 760 538	11,416 1,407 1,061

10.2.2 Balances with related parties

Balances with related parties as at the period / year end, other than those which have been disclosed elsewhere in these consolidated condensed interim financial statements, are as follows:

		(Un-audited) March 31, 2021	(Audited) June 30, 2020
		(Rupees i	n '000)
Nature of relationship	Nature of balances		
Former Holding Company			
H.A.K.S. Trading (Private) Limited	Dividend payable	79,857	79,971
Staff Retirement Benefit / Contribution Plans			
Burshane LPG (Pakistan) Limited:			
Pension Fund	Receivable / (Payable) to Pension Fund	(16,411)	26,690
Provident Fund	Receivable from Provident Fund	1,560	15
Gratuity Fund	Receivable / (Payable) to Gratuity Fund	4,065	1,036
Associated Companies / Other Related Partie	s		
Burshane Petroleum (Private)			
Limited [Formerly Darian			
International (Private) Limited]	Receivable against use of name		
, , , , ,	"Burshane"	9,000	9,000
	Receivable against expenses		500
AAK Commodities (private) Limited		· · · · · · · · · · · · · · · · · · ·	
[Formerly Alsaa & AAK Commodities			
(Private) Limited]	Receivable against expenses	0=0	250
A & S Corporation (Private) Limited	Receivable against expenses		75
Key management personnel	Advance to Chief Executive Officer	-	•



10.2.3 Following are the related parties with whom the Holding Company had entered into transactions or has arrangement / agreement in place:

Name	Basis of relationship	% of shareholding in the Company
AAK Commodities (Private) Limited	C	NU
[Formerly Alsaa & AAK Commodities (Private) Limited]	Common directorship	Nil
A & S Corporation (Private) Limited	Common	Nil
Norinco International	directorship Common	Nil
Thatta Power (Private) Limited	directorship	Nil
Burshane Petroleum (Private) Limited [Formerly Darian International	Common directorship	Nil
	directorship	4344
Burshane LPG (Pakistan) Limited:		NEWEZS
Gratuity Fund	Staff Retirement	Nil
Pension Fund	Staff Retirement	Nil
	Contribution	
	Plan	
Provident Fund	Staff Retirement	Nil

11 FAIR VALUE MEASUREMENT

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique.

11.1 Fair value of hierarchy

Fair value is the amount for which an asset could be exchanged, or a liability can be settled, between knowledgeable willing parties in an arm's length transaction. As of the reporting date, Holding Company's all assets and liabilities are carried at amortised cost except for those mentioned below:

The Holding Company's freehold land and leasehold land are stated at revalued amounts, being the fair value at the date of revaluation, less any subsequent impairment losses, if any. The fair value measurement of the Holding Company's free hold land and lease hold land as at June 26, 2020 was carried out by M/s. Luckyhiya Associate (Private) Limited.

The valuation techniques and inputs used to develop fair value measurement of aforementioned assets are as follows:

Level 1: Quoted prices in active markets for identical assets or liabilities;

Level 2: Those involving inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly (as prices) or indirectly (derived from prices); and

Level 3: Those whose inputs for the asset or liability that are not based on observable market date (unobservable inputs).



There were no transfers between level 1, 2 or 3 of the fair value hierarchy during the period.

Details of fair value hierarchy and information relating to fair value of the Holding Company's freehold land and leasehold land are as follows:

	Fair value measurement using				
	Level 1	Level 2	Level 3	Total	
		(Rupee	s in '000)		
March 31, 2021 (Un-audited): Assets measured at fair value					
Property, plant and equipment					
Freehold land	<u>~</u>	16,500	-	16,500	
Leasehold land	_	569,288	-	569,288	
		585,788		585,788	
_	Level 1	Level 2	Level 3	Total	
		(Rupee	s in '000)		
June 30, 2020 (Audited):					
Assets measured at fair value					
Property, plant and equipment					
Freehold land)#II	16,500		16,500	
Leasehold land	===	569,288	-	569,288	
ACT THE TOTAL STATE OF THE TOTAL	-	585,788	-	585,788	

12 DATE OF AUTHORIZATION FOR ISSUE

These consolidated condensed interim financial statements were authorised for issue on 06-July-2021 by the Board of Directors of the Company.

- 13 GENERAL
- 13.1 Figures have been rounded off to the nearest thousands.
- 13.2 Certain corresponding figures have been reclassified for better presentation. However,

CHIEF EXECUTIVE OFFICER

CHIEF FINANCIAL OFFICER