Ref: POL/FIN-CORP/PSX/21-22/019

October 29, 2021

The General Manager Pakistan Stock Exchange Limited Stock Exchange Building Stock Exchange Road, Karachi.

Dear Sir,

### INTERIM REPORT AND ACCOUNTS FOR THE 1st QUARTER ENDED SEP 30, 2021

We are pleased to enclose 3 copies of Company's Interim Report and Accounts for the 1st quarter ended September 30, 2021 for your perusal and record.

We have also uploaded the accounts for the 1<sup>st</sup> quarter ended September 30, 2021 on Pakistan Unified Corporate Action Reporting System (PUCARS) and on the website of the Company.

Kind regards,

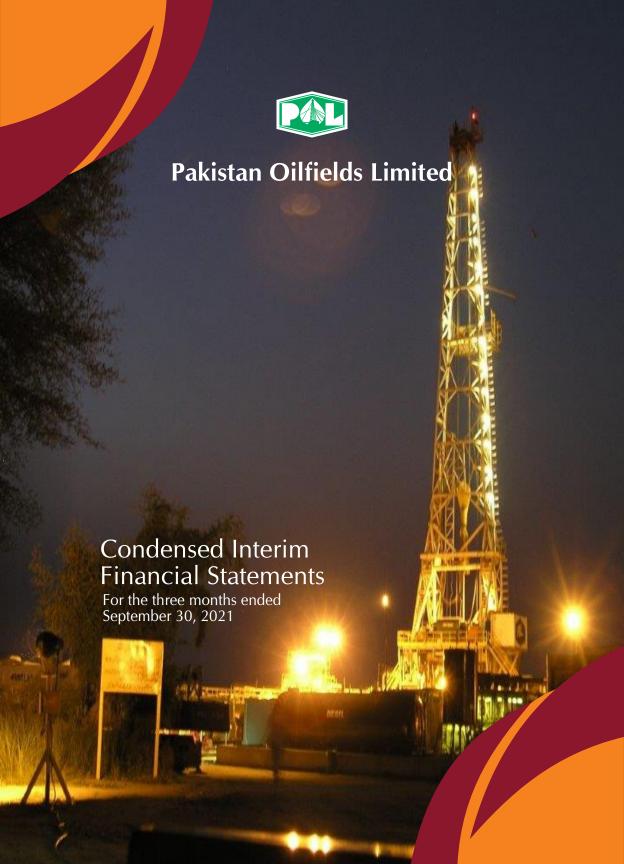
Yours faithfully, For PAKISTAN OILFIELDS LIMITED

(Khalid Nafees) Company Secretary

Cc:

The Director Enforcement Securities & Exchange Commission of Pakistan NIC Building, Jinnah Avenue, 7, Blue Area, Islamabad.

Director / HOD Surveillance, Supervision and Enforcement Department Securities & Exchange Commission of Pakistan, NIC Building, 63-Jinnah Avenue, Blue Area, Islamabad.



#### **VISION**

To be the leading oil and gas exploration and production Company of Pakistan with the highest proven hydrocarbon reserves and production, and which provides optimum value to all stakeholders.

#### **MISSION**

We aim to discover and develop new hydrocarbon reserves and enhance production from existing reserves through the application of the best available technologies and expertise.

In achieving our aim, we will maximize the return to our shareholders, fully protect the environment, enhance the wellbeing of our employees and contribute to the national economy.

### **Contents**

### **Corporate Information**

#### **Directors**

Mr. Laith G. Pharaon

Chairman Attock Group of Companies Alternate Director - Mr. Shuaib A. Malik

Mr. Wael G. Pharaon

Alternate Director - Mr. Babar Bashir Nawaz

Mr. Sajid Nawaz

Mr. Abdus Sattar

Mr. Shamim Ahmad Khan

Mr. Tariq Iqbal Khan

Mr. Shuaib A. Malik

Chairman & Chief Executive

#### **Audit Committee**

Mr. Shamim Ahmad Khan

Chairman

Mr. Abdus Sattar

Member

Mr. Babar Bashir Nawaz

Member

Mr. Tariq Iqbal Khan

Member

### Human Resource and Remuneration (HR &R) Committee

Mr. Babar Bashir Nawaz

Chairman

Mr. Shuaib A. Malik

Member

Mr. Abdus Sattar

Member

#### Company Secretary / CFO

Mr. Khalid Nafees

#### **Auditors & Tax Advisors**

A.F. Ferguson & Co.

Chartered Accountants

#### Legal Advisors

Khan & Piracha

Ali Sibtain Fazli & Associates

#### **Registered Office**

Pakistan Oilfields Limited

P.O.L. House, Morgah, Rawalpindi.

Telephone: +92 51 5487589-97

Fax: + 92 51 5487598-99

E-mail: polcms@pakoil.com.pk

Website: www.pakoil.com.pk

#### Shareholder's Enquiries

For enquiries about your shareholding,

including information relating to

dividends or share certificates, please:

E-mail to: cs@pakoil.com.pk or

Write to: The Company Secretary,

Pakistan Oilfields Limited P.O.L. House, Morgah, Rawalpindi,

Pakistan.

#### **Share Registrar**

CDC Share Registrar Services Limited CDC House 99-B, Block 'B' S.M.C.H.S, Main Shahra-e-Faisal, Karachi.

#### **Quarterly Report**

The quarterly report can be downloaded

from the Company's website:

www.pakoil.com.pk

printed copies can be obtained

by writing to:

The Company Secretary,

Pakistan Oilfields Limited

P.O.L. House, Morgah, Rawalpindi,

Pakistan.

### **Directors' Report**

In the name of ALLAH, The Most Gracious, The Most Merciful

Assalam-u-Alaikum!

The Board takes pleasure in presenting a brief review of the operations and financial results of the Company for the 1st quarter ended September 30, 2021.

#### Financial results

During the period, the Company has made a profit after tax of Rs. 5,258 million (September 30, 2020: Rs. 3,629 million), which is higher by 44.9% as compared to the corresponding period last year. The profit translates into basic and diluted earnings per share of Rs. 18.52 (September 30, 2020: Rs. 12.78). The increase in profit is mainly due to increase in average price of crude oil by 69.1%, increase in rupee dollar parity and exchange gain on bank deposits netted off to some extent by decrease in sales volumes of crude oil by 11.3%, gas by 9.1% and LPG by 14% in comparison to corresponding period last year. Production volume of crude oil &, gas decreased by 8.76%, and 9.2%, respectively while LPG production volumes increased by 2.74% in comparison to corresponding period last year. During the period, the Company made a Consolidated profit after tax of Rs. 4,732 million (September 30, 2020: Rs. 3,700 million) which translate into consolidated earnings per share of Rs. 16.65 (September 30, 2020: Rs. 13.05).

#### **Production**

The following is a comparison of production from the Company's own fields, including proportionate share from all operated and non-operated joint ventures:

Three months ended

		Sep 30, 2021	Sep 30, 2020
Crude Oil/Condensate	US Barrels	537,209	588,783
Gas	Million Cubic Feet	6,844	7,541
LPG	Metric Tonnes	14,456	14,071
Sulphur	Metric Tonnes	137	48
Solvent Oil	US Barrels	5,496	4,367

The Company's share in production, including that from joint ventures, for the period under review averaged 5,839 barrels per day (bpd) of crude, 74.4 million standard cubic feet per day (mmscfd) of gas, 157.14 metric tonnes per day (MTD) of LPG, 1.49 MTD of sulphur and 60 bpd of solvent oil.

#### **Exploration and development activities**

#### **Producing fields**

At Balkassar lease (100% owned by POL), Balkassar Deep-2 is in the planning phase as replacement of Balkassar Deep-1.

At Pindori Lease (operated by POL with a 35% share), evaluation on the prospectivity of Chorgali formation in the field is in progress which will be matured after integration of on-going 3D Seismic Data Re-processing.

At Tal block, (operated by MOL, where POL has a pre-commerciality share of 25%), Mardankhel-4 location has been approved.

At Adhi field (operated by Pakistan Petroleum Limited, where POL has 11% share), Adhi South-5 and 6 have been planned in the financial year 2021-22.

03

#### PAKISTAN OILFIELDS LIMITED

At Ratana field (operated by Orient Petroleum Inc., where POL has 4.545% share), Drilling at Ratana-5 well side track-2 drilled down to 1,729 meters observed water influx tried to kill well during killing operation but string got stuck. No success after several attempts. Currently well killing operation is in progress. Joint Venture Partners have finally decided to Plug and Abandoned the well.

#### **Exploration blocks**

At Ikhlas block (operated by POL with an 80% share), Jhandial 3D seismic data processing up to Pre Stack Depth Migration (PSDM) level is in progress. Contract has been awarded to complete the remaining project of Langrial 3D seismic.

At DG Khan block (operated by POL with a 70% share), DGK-1, exploratory well has been spuded on October 20, 2021 and drilling is in progress. Remaining leads are under evaluation.

At Kirthar South Block (operated by POL with an 85% share), Sindh Forest and Wildlife Department granted NOC to start the exploration activities in the area. Well staking of Bandhak-1 and its access route survey is in progress.

At Margala block (operated by MOL where POL has a 30% share), 2D Seismic acquisition of 203 line kilometers has been completed, processed and interpreted. A prospect has been finalized to drill a well. Land acquisition for the surface drilling site is in progress.

At Tal block (operated by MOL where POL has pre commerciality share of 25%), based on 3D Seismic data interpretation, an exploratory well Razgir has been approved by the joint venture partners. 152.93 square kilometers Seismic data acquisition over KOT area was completed and data processing work is going on.

Mamikhel South-01 well production line has been completed. In order to start production Government's approval is awaited for the 2012 Petroleum Policy Gas Price.

At Hisal Block (operated by PPL where POL has 25% share), planning to acquire 3D Seismic data acquisition is in progress.

At Gurgalot block (operated by OGDCL where POL has a 20% share), 320 square kilometers 3D seismic data acquisition has been completed and data processing is in progress.

At Taung block (operated by Mari Petroleum where POL has 40% share), 340.94 square kilometers 3D Seismic acquisition has been completed.

Following two exploratory blocks have been signed with the Government of Pakistan:

- 1. Dhurnal North Block-POL is the operator with 60% share
- 2. Nereli Block-POL as non-operator with 32% share

#### Acknowledgement

The Board would like to extend its gratitude to all its stakeholders for their continuous support, which they have extended to Pakistan Oilfields Limited.

On behalf of the Board

Shuaib A. Malik Chairman & Chief Executive

Rawalpindi October 21, 2021

#### **PAKISTAN OILFIELDS LIMITED**

مارگلہ بلاک (زیرِ انتظام مول جہاں پی اوابل کا حصہ ۳۰ فی صد ہے) ۲۰۳ لائن کلومیٹر پر 20 ارضیاتی اعدادو ثنار حاصل ہو گئے ہیں عمل درآ مداوران کی تشریح کردی گئی ہے۔ دریافتی سرگرمیوں کے لئے زمین کا حصول جاری ہے۔ نواں کھودنے کے لئے ایک امکان کو حتمی شکل دے دی گئی ہے۔ دریافتی سرگرمیوں کے لئے زمین کا حصول جاری ہے۔

تل بلاک (زیرِ انتظام مول جہاں پی اواملی کا قبل از تجارتی پیداوار حصہ ۲۵ فی صدہے ) کوٹ کے علاقے کے 3D ارضیاتی اعدادوشار کی تشریح کی بنیاد بردریافتی کنویں راز گیرکومشتر کہ منصوبے کے حصہ داروں نے منظور کر دیاہے۔ کوٹ کے علاقے میں ۱۵۲۹۳ مربع کلو

ے علاقے کے 10 ارضیاتی اعدادو ثار کمل کر گئے ہیں ان اعدادو ثاریر کمل جاری ہے۔ میٹر کےعلاقے کے 3D ارضیاتی اعدادو ثار کمل کر لئے گئے ہیں ان اعدادو ثاریر کمل جاری ہے۔

ما می خیل جنوبی ۔ ا کو پیداواری لائن سے منسلک کردیا گیا ہے۔ پیداوار شروع کرنے کے لئے۲۰۱۲ء کی پیٹرولیم پالیسی کے تحت گیس کی قیمت کے لئے حکومت کی منظوری کا انتظار ہے .

حسال بلاک (پاکستان پٹرولیم لیمیٹٹر کے زیرِانتظام جہاں پی اوامل کا حصہ ۲۵ فی صدیے )3D ارضیاتی اعدادوشار حاصل کرنے کی منصوبہ بندی کی جارہی ہے۔

گر گلوٹ بلاک (زیرِ انتظام او جی ڈی سی ایل جہاں پی اوائیل کا حصہ ۲۰ فی صد ہے )۳۲۰ مربع کلومیٹر 3D ارضیاتی اعدادوشار کا حصول کمل ہو چکا ہے۔ڈیٹا پروسیسنگ/تشریح پر کام جاری ہے۔

ٹونگ (زیرِانتظام ماری پیڑولیم جہاں پی اوامل کا حصہ ۴۷ فی صدہے )۳۴۰،۹۳۷ مربع کلومیٹر 3D ارضیاتی اعدادوشار کاحصول مکمل ہو چکاہے۔

مندرجہذیل ادریافتی بلاکس حکومتِ پاکستان کےساتھ دستخط کئے گئے ہیں۔

ا ـ دهرنال ثالی بلاک ـ زیرانتظام پی اوالی ۲۰ فی صد حصه کے ساتھ

۲\_نیریلی بلاک غیرا نظامیه بی اوامل ۳۲ فی صد حصه کے ساتھ

#### اعتراف:

بورڈ تمام سٹیک ہولڈرز کا پاکستان آئل فیلڈ لمیٹڈ کے ساتھ مسلسل تعاون کرنے پراُن کاشکر گذار ہے۔

عبدالتنار عبدالتنار ڈائریٹرز

السما السمال السمال

چئیر مین و چیف ایگزیکٹو

راولپنڈی،

۲۱ اکتوبرا۲۰۲ء

زیرِ جائزه مدت میں کمپنی کی یومیہ پیداوار بشمول مشتر که منصوبوں کے اوسطاً یوں رہی: خام تیل ۵،۸۳۹ بیرلز، گیس ۷۴،۴ ملین سٹینڈ رڈ مکعب فٹ، مائع پڑولیم گیس۱۴ میٹرکٹن، سلفر۱۳۹ میٹرکٹن اور سالونٹ آئل۲۰ بیرلز۔

### دریافتی اورتر قیاتی سر گرمیان:

### پیداداری قطعات:

بلکسر ( ۱۰۰ فی صد پی اوامل کی ملکتیت ) بلکسر ڈیپ۔ ۲ بلکسر ڈیپ۔ ا کے متبادل کے طور پر منصوبہ بندی کے مرحلے میں ہے۔

پنڈوری (۳۵ فی صد صص کے ساتھ پی اوا میل کے زیر انتظام ) فیلڈ میں چورگلی کے امکانات کا جائزہ جاری ہے جو پہلے سے جاری D5 ارضیاتی اعداد و ثنار کے انضام کے بعد کممل ہوجائے گا۔

تک بلاک (زیرِ انتظام مول جہاں قبل از تجارتی پیداوارپی اوامل کا حصہ ۲۵ فی صدہے) مردان خیل ہم کی جگہ کی منظوری دے دی گئی ہے۔

آ ہدی ( زیرِانتظام پاکستان پٹرولیم لیمیٹڈ جہاں پی اوامل کا حصہاا فی صد ہے ) مالی سال۲۰۲۲\_۲۰۲۱ میں آ ہدی جنو بی \_۵ اور ۲ کا منصوبہ ہنایا گیاہے۔

رتانہ فیلڈ (زیرانظام اورئیٹ پٹرولیم لیمیٹٹ جہاں پی اوایل کا حصہ ۴۵ میں فی صد ہے) رتانہ کنویں نمبر ۵ پرسائیڈٹریک-۲ کرتے ہوئے ۲۵-۱، میٹر کی کھدائی پر پانی کے وافر ذخیرے کی وجہ سے کنویں کو بند کرنے کی کوشش میں تارچینس گئی۔ کئی کوششوں کے بعد بھی کامیا بی نہیں ملی۔ فی الحال کنویں کو بند کرنے کا عمل جاری ہے۔ مشتر کہ منصوبے کے حصہ داروں نے کنویں کو بند اور ترک کرنے کا فیصلہ کیا ہے۔

### دريافتي قطعات:

اخلاص بلاک (۸۰ فی صد حصص کے ساتھ زیرِ انتظام پی اوایل) جنڈیال 3D ارضیاتی اعدادو ثار پر کام پری اسٹیک ڈپتھ مائی گریشن (PSDM) تک جاری ہے۔لنگڑیال 3D ارضیاتی اعدادو ثار کے بقیم نصوبے کو کممل کرنے کے لئے کنٹریکٹ دے دیا گیا ہے۔

ڈی جی خان بلاک (42 فی صد صص کے ساتھ پی اوالی کے زیرِ انتظام) دریافتی کنویں ڈی جی کے۔ا پر ۲۰ اکتوبر ۲۰۲۱ کو کھدائی شروع کر دی گئی ہے۔ باقی لیڈز پر کام جاری ہے۔

کیرتھر جنوبی بلاک (۸۵ فی صد صص کے ساتھ پی اوایل کے زیرِ انتظام) سندھ کے جنگلات اور جنگلی حیات کے شعبے نے علاقے میں دریافتی سرگرمیاں شروع کرنے کے لئے اجازت نامہ دے دیا ہے۔ بندھک ۔ا کی جگہ اور اس تک رسائی کے لئے راستہ کا سروے جاری ہے۔

### ڈائر کیٹرزر بورٹ

شروع الله کے نام سے جو بے حدم ہربان نہایت رحم کرنے والا ہے۔

### السّلامُ عليكم!

ڈائر یکٹرز کو ۲۰۲۰ تمبر، ۲۰۲۱ء کو اختیام پذیریسہ ماہی کے مالیاتی نتائج اور کمپنی کے امُو رکا خلاصہ پیش کرتے ہوئے فرحت محسوس ہورہی

-4

### مالياتى نتائج:

اِس عرصے میں کمپنی نے بعداز ٹیکس ۵،۲۵۸ ملین روپے منافع حاصل کیا جوگذشتہ برس اسی دورا نیے (۳۳ متبر، ۲۰۲۰: ۳،۲۲۸ روپ) کو روپ کے مقابلے میں ۸۹،۸۹ فیصد زیادہ ہے۔ بیمنافع فی حصص آمد نی ۵،۵۲ اروپ (۳۳ متبر، ۲۰۲۰: ۲۰۲۸ روپ) کو ظاہر کرتا ہے۔ منافع میں اضافے کی بنیادی وجہ خام تیل کی اوسط قیت میں ا. ۹۹ فیصد اضافہ روپ / ڈالر کے تقابلی نرخ میں اضافہ اور مالیاتی افا ثوں پر تبادلے میں اضافہ ہے۔ بچھلے سال کی اسی مدت کے مقابلے میں خام تیل کی فروخت کے جم میں تھوڑی کی آئی ہے جو کہ تیل میں ۱۱.۱۳ فیصد ، گیس میں ا. ۹ فیصد ، اور ایل پی جی میں ۱۱ فیصد ہے۔ خام تیل اور گیس کی پیداوار کا جم بچھلے سال کی اسی مدت کے مقابلے میں بالتر تیب ۲۷.۸ فیصد اور ۱۲.۴ فیصد کم ہوا جبکہ ایل پی جی کی پیداوار میں ۲۵٪ فیصد اضافہ ہوا۔ اس عرصہ میں مین نے مجموعی منافع بعداز ٹیکس ۲۳۷، ملین روپ (۳۰ ستمبر، ۲۰۲۰ء: ۲۰۰۰ ساروپ) کو ظاہر کرتا ہے۔ منافع ۱۱٬۱۲۵ روپ (۳۰ ستمبر، ۲۰۲۰ء: ۲۰۰۰ ساروپ) کو ظاہر کرتا ہے۔

#### پيداوار:

سمپنی کی اینی اور دیگرا نظامی وغیرا نظامی مشتر که منصوبول سے حاصل شدہ متناسب پیداوار کا موازنہ درج ذیل ہے:

		= •
	۳۰، تتبرا۲۰۲ء	۳۰، شمبر ۲۰۲۰ء
يواليس بيرل	۵۳۷،۲۰۹	۵۸۸،۷۸۳
ملين كيوبك فٹ	7.10	۷،۵۲۱
ميطرڪڻن	ranni	18.00

گیس مائع پٹرولیم گیس(LPG) سلفر

غام تيل/ (Condensate)

M 122 MM2 00099

اختنام يذبرتين ماه

يواليس بيرل

ميٹرڪڻن

سالونٹ آئل،

# Condensed Interim Financial Statements (Unaudited) For the three months ended September 30, 2021

#### **Condensed Interim Statement of Financial Position**

As at September 30, 2021

	Note	(Unaudited)	(Audited)
		Sep 30, 2021	June 30, 2021 es ('000)
SHARE CAPITAL AND RESERVES		Тарс	53 (000)
Authorised capital			
500,000,000 (June 30, 2021: 500,000,000) ordinary shares of Rs 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up capital			
283,855,104 (June 30, 2021: 283,855,104) ordinary shares of Rs 10 each		2,838,551	2,838,551
Revenue reserves	3	33,265,488	36,523,512
NON CURRENT LIABILITIES		36,104,039	39,362,063
Long term deposits		879,574	873,412
Deferred liabilities	4	20,347,208	19,978,319
		21,226,782	20,851,731
CURRENT LIABILITIES AND PROVISIONS			
Trade and other payables	5	25,838,480	25,695,393
Dividend payable		8,066,267	-
Unclaimed dividend		243,487	244,495
Provision for income tax		9,762,492	8,190,071
		43,910,726	34,129,959
CONTINGENCIES AND COMMITMENTS	6		
		101,241,547	94,343,753

	Note	(Unaudited)	(Audited)	
		Sep 30, 2021 ———— Rupe	June 30, 2021 es ('000)	
NON-CURRENT ASSETS			( ,	
Property, plant and equipment	7	6,387,548	6,680,280	
Development and decommissioning costs	8	12,488,797	13,672,675	
Exploration and evaluation assets	9	611,583	512,223	
		19,487,928	20,865,178	
LONG TERM INVESTMENTS IN SUBSIDIARY AND ASSOCIATED COMPANIES	10	9,615,603	9,615,603	
LONG TERM LOANS AND ADVANCES		33,493	37,146	
CURRENT ASSETS				
Stores and spares		4,669,826	4,658,543	
Stock in trade		340,739	277,531	
Trade debts	11	10,073,977	7,338,531	
Advances, deposits, prepayments and other receivables	12	3,899,900	3,979,015	
Cash and bank balances	13	53,120,081	47,572,206	
		72,104,523	63,825,826	
		101,241,547	94,343,753	

 $The \ annexed \ notes \ 1 \ to \ 26 \ form \ an \ integral \ part \ of \ these \ condensed \ interim \ financial \ statements.$ 

Khalid Nafees **CFO** 

Shuaib A. Malik Chief Executive

#### **Condensed Interim Statement of Profit or Loss (Unaudited)**

For the three months ended September 30, 2021

		Three months ended	
	Note	<b>Sep 30, 2021</b> ——Rupe	Sep 30, 2020 es ('000)———
SALES Sales tax Excise duty		13,036,599 (1,894,700) (64,567)	9,631,375 (819,564) (71,265)
NET SALES	14	11,077,332	8,740,546
Operating costs Royalty Amortisation of development and	15	(2,013,967) (1,173,337)	(1,873,921) (997,959)
decommissioning costs	16	(773,954)	(563,660)
		(3,961,258)	(3,435,540)
GROSS PROFIT		7,116,074	5,305,006
Exploration costs	17	(450,675)	(75,638)
		6,665,399	5,229,368
Administration expenses Finance costs - net Other charges	18 19	(66,115) (1,462,406) (415,715) (1,944,236)	(57,108) (85,935) (354,411) (497,454)
		4,721,163	4,731,914
Other income - net	20	2,699,874	302,649
PROFIT BEFORE TAXATION		7,421,037	5,034,563
Provision for taxation	21	(2,163,408)	(1,406,016)
PROFIT FOR THE PERIOD		5,257,629	3,628,547
Earnings per share - Basic and diluted (Rs)		18.52	12.78

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Khalid Nafees

CFO

Shuaib A. Malik Chief Executive Abdus Sattar Director

Director

### **Condensed Interim Statement of Profit or Loss and Other Comprehensive Income (Unaudited)**

For the three months ended September 30, 2021

	Three months ended	
	<b>Sep 30, 2021</b> ——Rupee	Sep 30, 2020 es ('000)———
Profit for the period	5,257,629	3,628,547
Other Comprehensive Income for the period	-	-
Total comprehensive income for the period	5,257,629	3,628,547

Khalid Nafees

CFO

Shuaib A. Malik Chief Executive

#### PAKISTAN OILFIELDS LIMITED

#### **Condensed Interim Statement of Changes in Equity (Unaudited)**

For the three months ended September 30, 2021

		F	Revenue reserv	es	
	Share Capital	Insurance Reserve	Investment Reserve	Unappropriated profit	Total
		— Rupees ('0	000) ———		
Balance at June 30, 2020	2,838,551	200,000	1,557,794	35,670,525	40,266,870
Total comprehensive income for the period:					
Profit for the period Other comprehensive income	-	-	-	3,628,547	3,628,547
Cuter comprehensive moonie	_	_	_	3,628,547	3,628,547
Transactions with owners:				1 .	
Final dividend @ Rs 30 per share - Year ended June 30, 2020	-	-	_	(8,515,653)	(8,515,653)
Total transactions with owners	-	-	-	(8,515,653)	(8,515,653)
Balance at September 30, 2020	2,838,551	200,000	1,557,794	30,783,419	35,379,764
Total comprehensive income for the period:					
Profit for the period Other comprehensive income	-	-	-	9,753,708 (94,307)	9,753,708 (94,307)
Other comprehensive meeting	_	_	_	9,659,401	9,659,401
Transaction with owners:				, ,	
Interim dividend @ Rs 20 per share - Year ended June 30, 2021	-	_	_	(5,677,102)	(5,677,102)
Total transactions with owners	-	-	-	(5,677,102)	(5,677,102)
Balance at June 30, 2021	2,838,551	200,000	1,557,794	34,765,718	39,362,063
Total comprehensive income for the period:					
Profit for the period Other comprehensive income	-	-	-	5,257,629	5,257,629
Other comprehensive income				5,257,629	5,257,629
Transactions with owners:				3,23.,320	3,23.,320
Final dividend @ Rs 30 per share - Year ended June 30, 2021	_	_	_	(8,515,653)	(8,515,653)
Total transactions with owners	-	-	-	(8,515,653)	(8,515,653
Balance at September 30, 2021	2,838,551	200,000	1,557,794	31,507,694	36,104,039

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Khalid Nafees CFO Shuaib A. Malik Chief Executive

#### **Condensed Interim Statement of Cash Flows (Unaudited)**

For the three months ended September 30, 2021

	Three months ended	
	<b>Sep 30, 2021</b> ——Rupee	Sep 30, 2020 es ('000)———
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash receipts from customers Operating and exploration costs paid Royalty paid Taxes paid Cash provided by operating activities	8,570,910 (2,950,736) (1,003,044) (1,275,192) 3,341,938	10,285,773 (1,951,765) (905,078) (1,298,413) 6,130,517
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditure Proceeds from disposal of property, plant and equipment Income on bank saving accounts, deposits and investment carried at amortised cost Dividend income received Cash generated/(used) in investing activities	216,115 4,538 425,521 178,563 824,737	(1,291,345) 28 561,119 10,155 (720,043)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividend paid	(450,394)	(1,410)
EFFECT OF EXCHANGE RATE CHANGES	1,831,594	(272,761)
INCREASE IN CASH AND CASH EQUIVALENTS	5,547,875	5,136,303
CASH AND CASH EQUIVALENTS AT JULY 01,	47,572,206	43,048,347
CASH AND CASH EQUIVALENTS AT SEP 30,	53,120,081	48,184,650

The annexed notes 1 to 26 form an integral part of these condensed interim financial statements.

Khalid Nafees

CFO

Shuaib A. Malik Chief Executive

For the three months ended September 30, 2021

#### 1. Legal status and operations

Pakistan Oilfields Limited (the Company) is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas in Pakistan. Its activities also include marketing of liquefied petroleum gas under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of The Attock Oil Company Limited, UK and its ultimate parent is Coral Holding Limited.

#### 2. Basis of preparation

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standards (IAS) 34, Interim Financial Reporting issued by the international Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

These condensed interim financial statements do not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2021.

#### 2.1 Changes in accounting standards, interpretations and pronouncements

- The new standards, amendments and interpretations that are mandatory for accounting year ending June 30, 2022 are considered not to be relevant for the Company's financial statements and hence have not been detailed here.
- As per Securities and Exchange Commission of Pakistan, (SECP) SRO 117 (I) 2021 dated September 13, 2021, for companies holding financial assets due from Government of Pakistan, the requirements contained in IFRS 9 with respect to expected credit losses method shall not be applicable till June 30, 2022, provided that such companies shall follow relevant requirements of IAS 39 Financial Instruments: Recognition and Measurement, in respect of above referred financial assets during the exemption period. The Company has assessed that the above SRO does not have any significant impact on the Company's condensed interim financial statements.

For the three months ended September 30, 2021

		(Unaudited) Sep 30, 2021 Rupe	(Audited) June 30, 2021 es ('000)
3.	Revenue reserves		
	Insurance reserve Investment reserve Unappropriated profit	200,000 1,557,794 31,507,694 33,265,488	200,000 1,557,794 34,765,718 36,523,512
4.	Deferred liabilities		
	Provision for deferred income tax Provision for decommissioning cost Provision for staff compensated absences	4,901,588 15,442,321 3,299	5,585,793 14,389,227 3,299
		20.347.208	19.978.319

#### 5. Trade and other payables

These include balance due to joint venture partners amounting to Rs 1,236,068 thousand (June 30, 2021: Rs 905,978 thousand) and balances due to related parties amounting to Rs 515,669 thousand (June 30, 2021: Rs 1,366,156 thousand).

#### 6. Contingencies and commitments

**6.1** There were no material contingencies at September 30, 2021 (June 30, 2021: Nil).

		(Unaudited)	(Audited)
		Sep 30, 2021	June 30, 2021 es ('000)——————————————————————————————————
	6.2 Commitments		(333)
	Share in joint operations Letter of credit issued by banks on	7,460,918	7,059,703
	behalf of the company	63,617	95,164
7.	Property, plant and equipment		
	Opening net book value Additions during the period / year Disposals during the period / year Depreciation for the period / year	6,129,343 47,815 (65) (370,354)	7,056,837 542,469 (3,138) (1,466,825)
_	Closing net book value Capital work in progress - at cost	5,806,739 580,809	6,129,343 550,937
		6,387,548	6,680,280

For the three months ended September 30, 2021

8.	Development and decommissioning costs		
	Development cost		
	Opening net book value	12,922,884	11,857,324
	Additions during the period / year	(2,062)	831,510
	Revision due to change in estimates	(111,661)	(43,667)
	Well cost transferred from exploration and		0.555.074
	evaluation assets - note 9	(000 400)	2,555,371
	Amortisation for the period / year	(803,422)	(2,277,654)
	Closing book value	12,005,739	12,922,884
	Decommissioning cost		
	Opening net book value	749,791	498,293
	Additions during the period / year	-	335,429
	Revision due to change in estimates	(236,927)	82,241
	Amortisation for the period / year	(29,806)	(166,172)
	Closing book value	483,058	749,791
		12,488,797	13,672,675
9.	Exploration and evaluation assets		
	Balance brought forward	512,223	2,773,514
	Additions during the period/ year	99,360	294,080
		611,583	3,067,594
	Well cost transferred to development costs - note 8	-	(2,555,371)
		611,583	512,223

(Unaudited)

Sep 30, 2021

(Audited)

June 30, 2021

Rupees ('000)

For the three months ended September 30, 2021

(Unaudited)	(Audited)			
Sep 30, 2021	June 30, 2021			
Percentage Amount	Percentage	Amount		
holding Rupees ('000)	holding	Rupees ('000)		

### 10. Long term investments in subsidiary and associated companies - at cost

#### **Subsidiary company**

Unquoted				
Capgas (Private) Limited	51	1,530	51	1,530
Associated companies				
Quoted				
National Refinery Limited	25	8,046,635	25	8,046,635
Attock Petroleum Limited	7	1,562,938	7	1,562,938
Unquoted				
Attock Information Technology				
Services (Private) Limited	10	4,500	10	4,500
		9,615,603		9,615,603

#### 11. Trade debts

These include Rs 4,731,569 thousand (June 30, 2021: Rs 3,750,557 thousand) receivable from related parties.

#### 12. Advances, deposits, prepayments and other receivables

These include balances with joint venture partners amounting to Rs 130,830 thousand (June 30, 2021: Rs 154,659 thousand) and balances with related parties amounting to Rs 225,673 thousand (June 30, 2021: Rs 284,004 thousand).

	(Unaudited)	(Audited)
13. Cash and bank balances	Sep 30, 2021 Rupee	June 30, 2021 es ('000)——————————————————————————————————
Bank balance on: Short term deposits Interest/ mark-up bearing saving accounts Current account	47,815,250 5,237,600 64,186	44,781,900 2,696,309 91,446
Cash in hand	53,117,036 3,045 53,120,081	47,569,655 2,551 47,572,206

For the three months ended September 30, 2021

Balance with banks include foreign currency balances of US \$ 149,562 thousand (June 30, 2021: US \$ 142,461 thousand). The balances in saving accounts and short term deposits earned interest/ mark-up ranging from 1% to 8.60% per annum (June 30, 2021: 0.3% to 8.21% per annum).

Three mo	nths ended			
Sep 30, 2021	Sep 30, 2020			
Rupees ('000)				

#### 14. Net sales

Crude oil	5,987,380	4,065,062
Gas - note 14.1	3,502,601	3,736,603
Less: Shrinkages/own use	455,058	477,200
	3,047,543	3,259,403
POLGAS -Refill of cylinders	1,974,875	1,367,735
Solvent oil	67,534	48,346
	11,077,332	8,740,546

14.1 On August 28, 2015, the Company signed the Supplemental Agreement with the Government of Pakistan (the Government) for conversion of TAL Block Petroleum Concession Agreement (PCA) signed under the 1997 Petroleum Policy to Petroleum (Exploration & Production) Policy 2012 (Petroleum Policy 2012). Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned block. The conversion package included Windfall levy on Natural gas only. Draft statements specifying sums aggregating US \$ 34,213 thousand (Rs 3,393,389 thousand) till June 30, 2015 due to the Company in respect of Mamikhel, Maramzi & Makori East discoveries in TAL block were submitted to the Government on December 8, 2015. On October 9, 2017 Oil and Gas Regulatory Authority (OGRA) issued gas price notifications of the subject arears.

On December 27, 2017, the Ministry of Energy (Petroleum Division) notified certain amendments in Petroleum Policy 2012 which also included addition of following explanation of conversion package:

"the conversion package shall include (i) price of Natural Gas for New Exploration Efforts (ii) windfall levy on Natural Gas (iii) EWT gas production, pricing and obligations (iv) Windfall levy on Oil & Condensate, only for PCAs converting from 1994 and 1997 Petroleum Policies and (v) Financial obligations relating to production bonus, social welfareand training".

"Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 & 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On January 3, 2018, Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above."

For the three months ended September 30, 2021

Based on legal advice, the Company is of the view that already executed Supplemental Agreement cannot be changed unilaterally, the Supplemental Agreement was signed under the Conversion Package where gas price was enhanced and Windfall Levy on Oil/Condensate (WLO) was not applicable, the impugned SRO by giving retrospective effect amounts to taking away the vested rights already accrued in favour of the Company. The Government has no authority to give any law or policy a retrospective effect. The Company filed Constitutional Petition challenging the imposition of WLO on February 19, 2018 against Federation of Pakistan through Ministry of Energy (Petroleum Division), Islamabad. The Honorable Islamabad High Court after hearing the petitioner on February 20, 2018, directed the parties to maintain the status quo in this respect. The case came up for hearing on June 12, 2019 but was adjourned on the request of legal counsel of the Government. The Islamabad High Court had fixed March 19, 2020 as next date of hearing, but the hearing was cancelled due to preventive measures taken in the courts amid Coronavirus. The case again came up for hearing on March 17, 2021 before the Honourable Chief Justice of Islamabad High Court, who passed the order for appearance of Secretary Petroleum (Gas Division) on April 20, 2021. The Islamabad High Court did not fix the case on April 20, 2021 due to Covid-19 SOP being observed in Islamabad High Court, Islamabad. The next date of hearing has not yet been fixed by the court.

On prudent basis additional revenue (net of sales tax) on account of enhanced gas price incentive due to conversion from Petroleum Policy 1997 to Petroleum Policy 2012 since inception to September 30, 2021 amounting to Rs 17,128,542 thousand will be accounted for upon resolution of this matter (including Rs 16,196,113 thousand related to period since inception to June 30, 2021). Additional revenue on account of enhanced gas price incentive of Rs 19,545,739 thousand including sales tax of Rs 2,839,979 thousand received from customer on the basis of notified prices has been shown as "Other liabilities" under "trade and other payables". Sales tax of Rs 2,839,979 thousand received from customer on the basis of notified prices is declared in the monthly sales tax return as well as duly deposited with Federal Board of Revenue by the Company. The amount so deposited is shown within "sales tax refundable" in "advances, deposits, prepayments and other receivables".

	Three months ended	
	<b>Sep 30, 2021</b> Rupe	Sep 30, 2020 es ('000)———
15. Operating costs		
Operating Cost - Own fields - Share in joint operations Well workover POLGAS-Cost of LPG, Carriage etc. Pumping and transportation cost Depreciation	326,638 780,773 27,236 558,880 14,877 368,771	177,222 854,089 7,988 486,306 15,316 344,437
Opening stock of crude oil and other products Closing stock of crude oil and other products	2,077,175 277,531 (340,739) 2,013,967	1,885,358 399,205 (410,642) 1,873,921

# Notes to and forming part of the Condensed Interim Financial Statements (Unaudited) For the three months ended September 30, 2021

Three months ended Sep 30, 2021 Sep 30, 2020 -Rupees ('000)----16. Amortization of development and decommisioning costs Amortization charge for the year - note 8 833,228 563,660 Revision in estimates of provision for decommisiong costs in excess of related assets credited to statement of profit or loss (59,274)773,954 563,660 17. Exploration costs Geological & geophysical cost 450,675 75,638 18. Finance costs - net Provision for decommissioning cost-Unwinding of discount 317,083 280,990 1,143,874 Exchange loss/(gain) (196,210)Banks' commission and charges 1,155 1,449 1,462,406 85,935 19. Other charges Workers' profit participation fund 291.103 282.578 Workers' welfare fund 124.612 71.833 415,715 354,411 20. Other income - net Income from financial assets Income on bank saving accounts, deposits and 562,898 investments carried at amortised cost 503.933 1,831,594 Exchange gain/(loss) on financial assets (272,761)Dividend from investment in subsidiary and associated companies 178,563 10.155 Income from assets other than financial assets Rental income 22,240 23,184 Crude oil transportation income 93,153 40,492 Gas processing fee (1,273)(3,755)Gain on sale of property, plant and equipment 4,538 28 Gain on sale of sale of stores and scrap 5,426 26 Others 1,347 2,735 2,699,874 302,649

# Notes to and forming part of the Condensed Interim Financial Statements (Unaudited) For the three months ended September 30, 2021

	Three months ended	
	Sep 30, 2021  Rupe	Sep 30, 2020 es ('000)—
21. Provision for taxation	•	,
Current Deferred	2,847,793 (684,385)	1,261,701 144,315
	2,163,408	1,406,016
22. Transaction with related parties		
Sales of goods & services to		
Associated Companies	6,153,976	3,506,776
Purchase of goods & services from		
Associated Companies	228,058	294,283
Parent Company	32,042	12,972
Reimbursement of expenses incurred by POL on behalf of associates		
Associated Companies	8,514	7,640
Subsidiary Company	2,983	3,405
Parent Company	-	9,275
Reimbursement of expenses incurred by associates on behalf of POL		
Associated Companies	9,555	8,477
Subsidiary Company Parent Company	1,827 991	1,236 278
Farent Company	991	210
Rental income		
Subsidiary Company	351	351
Associated Companies	1,023	836
Rental expense		
Parent Company	13,621	11,883
Associated Companies	1,057	1,117
Dividend received		
Associated Companies	171,125	-
Subsidiary Company	7,436	10,155

For the three months ended September 30, 2021

	Three months ended		
	<b>Sep 30, 2021</b> Rupe	Sep 30, 2020 ees ('000)———	
Other related parties Remuneration of Chief Executive, Directors			
Honorarium & Key Management personnel including benefits & perquisites	63,403	26,167	
Contribution to staff retirement benefits plans			
Management Staff Pension Fund & Gratuity Fund	23,007	23,658	
Approved Contributory Provident Fund	8,144	8,333	
Contribution to Workers' Profit Participation Fund	291,103	282,578	

#### 23. Operating segments

The financial statements have been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 14.

Revenue from two major customers of the Company constitutes 74% of the total revenue during the period ended September 30, 2021 (September 30, 2020: 69%).

#### 24. Corresponding figures

Corresponding figures have been rearranged/ reclassified wherever necessary to conform to current period presentation.

#### 25. Impact of COVID - 19 on the condensed interim financial statements

The spread of Covid - 19 as a pandemic and consequently imposition of lock down by Federal and Provincial Governments of Pakistan (Authorities) caused an overall economic slow down at the start of 2020. This resulted in decrease in international prices of petroleum products, which are now steadily recovering. As at period end, there is no other material adverse impact to the business, financial conditions and results of operations. Management will continue to monitor the potential impact and will take all steps possible to mitigate any effects.

#### 26. Date of authorization

These condensed interim financial statements were authorized for circulation to the shareholders by the Board of Directors of the Company on October 21, 2021.

Khalid Nafees

Shuaib A. Malik Chief Executive

Condensed Interim Consolidated Financial Statements (Unaudited) For the three months ended September 30, 2021

#### **Condensed Interim Consolidated Statement of Financial Position** As at September 30, 2021

(Audited)

(Unaudited)

		(Onaudited)	(Addited)
	Note	Sep 30, 2021 Rupee	June 30, 2021 es ('000)
SHARE CAPITAL AND RESERVES			
Equity attributable to owners of POL			
Authorised capital		5,000,000	5,000,000
Issued, subscribed and paid-up capital		2,838,551	2,838,551
Capital reserves	4	2,027,877	2,027,876
Revenue reserves	5	34,297,012	38,087,550
Gain on remeasurement of investment at fair val Other Comprehensive Income (OCI)	ue through	2,447	2,447
		39,165,887	42,956,424
NON - CONTROLLING INTEREST		121,517	122,024
		39,287,404	43,078,448
NON CURRENT LIABILITIES			
Long term deposits		998,036	988,759
Deferred liabilities	6	20,516,168	20,240,814
CURRENT LIABILITIES AND PROVISIONS		21,514,204	21,229,573
Trade and other payables	7	25,867,453	25,719,762
Dividend payable		8,066,267	-
Unclaimed dividend		243,487	244,495
Provision for income tax		9,771,276	8,198,905
CONTINGENCIES AND COMMITMENTS	8	43,948,483	34,163,162
		104,750,091	98,471,183

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.

#### PAKISTAN OILFIELDS LIMITED

	Note	(Unaudited) Sep 30, 2021 Rupee	(Audited) June 30, 2021 es ('000)
NON - CURRENT ASSETS			
Property, plant and equipment	9	6,442,738	6,722,142
Development and decommissioning costs	10	12,488,797	13,672,675
Exploration and evaluation assets	11	611,583	512,223
Deffered tax assets		6,878	6,878
Other Intangible assets		32,330	47,283
		19,582,326	20,961,201
LONG TERM INVESTMENT IN ASSOCIATED COMPANIES	12	12,711,735	13,337,592
LONG TERM LOANS AND ADVANCES		33,493	37,146
CURRENT ASSETS			
Stores and spares		4,670,916	4,659,496
Stock in trade		368,301	298,357
Trade debts	13	10,074,542	7,339,066
Advances, deposits, prepayments and other receivables	14	3,917,268	4,014,389
Short term investment - at amortised cost		99,864	99,960
Cash and bank balances	15	53,291,646	47,723,976
		72,422,537	64,135,244
		104,750,091	98,471,183

Khalid Nafees CFO Shuaib A. Malik Chief Executive

### Condensed Interim Consolidated Statement of Profit or Loss (Unaudited) For the three months ended September 30, 2021

		Three months ended	
	Note	Sep 30, 2021 ——Rupe	Sep 30, 2020 es ('000)———
SALES Sales tax Excise duty		13,372,377 (1,944,447) (64,567)	9,857,500 (853,467) (71,265)
NET SALES	16	11,363,363	8,932,768
Operating costs Royalty Amortisation of development	17	(2,274,290) (1,173,337)	(2,068,293) (997,959)
and decommissioning costs	18	(773,954)	(563,660)
		(4,221,581)	(3,629,912)
GROSS PROFIT		7,141,782	5,302,856
Exploration costs	19	(450,675)	(75,638)
		6,691,107	5,227,218
Administration expenses Finance costs - net Other charges	20 21	(72,892) (1,462,409) (417,128)	(63,317) (85,944) (354,411)
		(1,952,429)	(503,672)
Other income - net	22	4,738,678 2,522,861	4,723,546 295,621
		7,261,539	5,019,167
Share in (loss)/profit of associated companies		(454,667)	105,564
PROFIT BEFORE TAXATION		6,806,872	5,124,731
Provision for taxation	23	(2,075,059)	(1,424,747)
PROFIT FOR THE PERIOD		4,731,813	3,699,984
Attributable to:			
Owners of POL		4,725,180	3,703,965
Non - controlling interests		6,633	(3,981)
		4,731,813	3,699,984
Earnings per share - Basic and diluted (Rupees)		16.65	13.05

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.

Khalid Nafees CFO Shuaib A. Malik Chief Executive

### **Condensed Interim Consolidated Statement** of Profit or Loss and Other Comprehensive Income (Unaudited)

For the three months ended September 30, 2021

	Three months ended		
	Sep 30, 2021 Rupe	Sep 30, 2020 ees ('000)	
PROFIT FOR THE PERIOD	4,731,813	3,699,984	
OTHER COMPREHENSIVE INCOME			
Items that will not reclassified to profit or loss			
Share of other comprehensive (loss)/income of associated companies - net of tax	(64)	66	
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	4,731,749	3,700,050	
Attributable to: Owners of POL Non - controlling interests	4,725,116 6,633	3,704,031 (3,981)	
	4,731,749	3,700,050	

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.

Khalid Nafees

CFO

Shuaib A. Malik Chief Executive

### PAKISTAN OILFIELDS LIMITED

### Condensed Interim Consolidated Statement of Changes in Equity (Unaudited) For the three months ended September 30, 2021

Transfer to special reserve by an associated company Transfer to special reserve by an associated companies Transfer to special reserve by an associated companies Transfer to special reserve by associated company Transfer to special reserve by an associated compa		Attributable to owners of Pakistan Oilfields Limited										
Silver   September   Special security   Special s		Capital Reserves			Revenue Reserves		3_					
Balance at June 30, 2020   Carbon the period		Share	issued by subsidiary/ associated		Special				revaluation of investment	Total	controlling	Total
Transfer to special reserve by an associated company Transeloris with owners:  Profit for the period:							, ,					
Profit for the period		2,838,551	71,395	15,429	1,941,044	200,000	7,077,325	29,706,730	3,236	41,853,710	127,574	41,981,284
Other comprehensive income								3 703 065		3 703 065	(3.081)	3 600 084
Transer for to special reserve by an associated company Transer of the period:  Profit of the period Other comprehensive income Transactions with owners  Transactions with ow			-		-	-	-		-		(5,561)	66
Transactions with owners: PCL dividends: Final dividend (@ Rs 29 per share - Year ended June 30, 2020 Dividend to CAPGAS non-controlling interest holders: Final cash dividend (@ Rs 29 50 per share - Year ended June 30, 2020 Total transactions with owners:  Balance at September 30, 2020 Total transactions with owners  Balance at September 30, 2020  2,838,551 71,395 15,436 1,941,044 200,000 7,077,325 24,895,101 3,236 37,042,088 113,836 37,145,926 Total comprehensive income for the period: Profit for the period Other comprehensive income for the period:  1				_		_		3,704,031	-	3,704,031	(3,981)	3,700,050
Dividend to CAPGAS non-controlling interest holders: Final cash dividend @ Rs 29.50 per share - Year ended June 30, 2021 Transactions with owners  2,838,551 71,395	Transfer to special reserve by an associated company Transactions with owners: POL dividends:	-	-	7	-	-	-	(7)	-	-	-	-
Total transactions with owners  Balance at June 30, 2021  Calabace at June	Dividend to CAPGAS non-controlling interest holders: Final cash dividend @ Rs 29.50 per share - Year ended	-	-	-		-	-	(8,515,653)	-	(8,515,653)	(9.757)	(8,515,653)
Total comprehensive income for the period: Profit for the period Other comprehensive income	Total transactions with owners				-			(8,515,653)	-	(8,515,653)		(8,525,410)
Profit for the period Other comprehensive income	Balance at September 30, 2020	2,838,551	71,395	15,436	1,941,044	200,000	7,077,325	24,895,101	3,236	37,042,088	113,836	37,155,924
Transfer to special reserve by associated companies - 1 11,592,227 (789) 11,591,438 10,669 11,602,101  Transactions with owners:  POL dividends: Interim dividend @ Rs 20 per share - Year ended June 30, 2021 (5,677,102) - (5,677,102) - (5,677,102) - (2,481) (2,481)  Total transactions with owners (5,677,102) - (5,677,102) (2,481) (2,481)  Total comprehensive income for the period:  Profit for the period  Other comprehensive income  1 4,725,116 - 4,725,180 (64)		-	-	-	-	-	-	11,691,134	-	11,691,134	11,132	11,702,266
Transactions with owners:  POL dividends: Interim dividend @ Rs 20 per share - Year ended June 30, 2021	Other comprehensive income	-	-	-	-	-	-					(100,159)
POL dividends: Interim dividend @ Rs 20 per share - Year ended June 30, 2021	Transfer to special reserve by associated companies	-	-	1	-	-	-		( ,	11,591,438	10,669	11,602,107
Dividend to CAPGAS non-controlling interest holders: Interim dividend @ Rs 7.5 per share - Year ended June 30, 2021	Transactions with owners: POL dividends:											
Total transactions with owners	Interim dividend @ Rs 20 per share - Year ended June 30, 202 Dividend to CAPGAS non-controlling interest holders:	21 -	-	-	-	-	-	(5,677,102)	-	(5,677,102)	-	(5,677,102)
Balance at June 30, 2021 2,838,551 71,395 15,437 1,941,044 200,000 7,077,325 30,810,225 2,447 42,956,424 122,024 43,078,441 Total comprehensive income for the period:  Profit for the period		21	-	-	-	-	-	-		-		(2,481)
Total comprehensive income for the period:  Profit for the period Other comprehensive income Office of the period Other comprehensive income Office of the period Office of the p	Total transactions with owners	-	-	-	-	-	-	(5,677,102)	-	(5,677,102)	(2,481)	(5,679,583)
Other comprehensive income	Balance at June 30, 2021 Total comprehensive income for the period:	2,838,551	71,395	15,437	1,941,044	200,000	7,077,325	30,810,225	2,447	42,956,424	122,024	43,078,448
Transactions with owners:  POL dividends: Final dividend @ Rs 30 per share - Year ended June 30, 2021 Dividend to CAPGAS non-controlling interest holders: Final cash dividend @ Rs 21.6 per share - Year ended June 30, 2021 Total transactions with owners		-	-	-	-	-	-	(64)	-	(64)	-	4,731,813 (64)
Final dividend @ Rs 30 per share - Year ended June 30, 2021	Transfer to special reserve by an associated company Transactions with owners:	-	-	1	-	-			-	4,725,116	6,633	4,731,749
	Dividend to CAPGAS non-controlling interest holders: Final cash dividend @ Rs 21.6 per share - Year ended June 30, 2021	-	-	-		-	-	-		-		(8,515,653)
Balance at September 30, 2021 2,838,551 71,395 15,438 1,941,044 200,000 7,077,325 27,019,687 2,447 39,165,887 121,517 39,294,54	Total transactions with owners	-	-	-	-	-	-	(8,515,653)	-	(8,515,653)	(7,140)	(8,515,653)
	Balance at September 30, 2021	2,838,551	71,395	15,438	1,941,044	200,000	7,077,325	27,019,687	2,447	39,165,887	121,517	39,294,544

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.

Khalid Nafees

CFO

Shuaib A. Malik Chief Executive

### Condensed Interim Consolidated Statement of Cash Flows (Unaudited) For the three months ended September 30, 2021

	Three months ended	
	Sep 30, 2021	Sep 30, 2020 ees ('000)
CASH FLOWS FROM OPERATING ACTIVITIES	παρι	000 ( 000)
Cash receipts from customers Operating and exploration costs paid Royalty paid Taxes paid Cash provided by operating activities	8,864,719 (3,193,359) (1,003,044) (1,280,768) 3,387,548	10,476,105 (2,149,130) (905,078) (1,301,409) 6.120,488
CASH FLOWS FROM INVESTING ACTIVITIES	3,307,340	0,120,400
Capital expenditure Proceeds from disposal of property, plant and equipment Income on bank saving accounts, deposits and investment carried at amortised cost	200,724 4,538 429,582	(1,291,428) 28 561,249
Dividend received from associated companies  Cash generated/(used) in investing activities	171,127 805,971	(730,151)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividend paid Dividend paid to non - controlling interest holders	(450,394) (7,144)	(1,410) (9,757)
Cash used in financing activities	(457,538)	(11,167)
EFFECT OF EXCHANGE RATE CHANGES	1,831,594	(272,761)
INCREASE IN CASH AND CASH EQUIVALENTS CASH AND CASH EQUIVALENTS AT JULY 01,	5,567,574 47,823,936	5,106,408 43,208,620
CASH AND CASH EQUIVALENTS AT SEP. 30,	53,391,510	48,315,028

The annexed notes 1 to 27 form an integral part of these condensed interim financial statements.

Khalid Nafees CFO Shuaib A. Malik Chief Executive

For the three months ended September 30, 2021

#### 1. Legal status and operations

Pakistan Oilfields Limited (the Company) is incorporated in Pakistan as a public limited company and its shares are quoted on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Morgah, Rawalpindi. The Company is principally engaged in exploration, drilling and production of crude oil and gas in Pakistan. Its activities also include marketing of LPG under the brand name POLGAS and transmission of petroleum. The Company is a subsidiary of the Attock Oil Company Limited, UK and its ultimate parent is Coral Holding Limited.

Capgas (Private) Limited (CAPGAS), the subsidiary company is incorporated in Pakistan as a private limited company under the Companies Act, 2017 and is principally engaged in buying, filling, distribution and dealing in LPG.

For the purpose of these financial statements POL and its consolidated subsidiary are referred to as the Group.

#### 2. Basis of consolidation

These consolidated financial statements include the financial statements of POL and its subsidiary CAPGAS with 51% holding (June 30, 2021: 51%).

Subsidiaries are those entities in which parent company directly or indirectly controls, beneficially owns or holds more than 50% of the voting securities or otherwise has power to elect and appoint more than 50% of its directors. The financial statements of the subsidiary are included in the consolidated financial statements from the date control commences until the date that control ceases.

The assets and liabilities of subsidiary CAPGAS have been consolidated on a line by line basis and the carrying value of investments held by the parent company is eliminated against the subsidiary shareholders' equity in the consolidated financial statements.

Material intra-group balances and transactions have been eliminated.

Non-controlling interests are that part of the net results of the operations and of net assets of the subsidiary attributable to interests which are not owned by the parent company. Non-controlling interest are presented as a separate item in the consolidated financial statements.

#### 3. Basis of preparation

These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

For the three months ended September 30, 2021

These condensed consolidated interim financial statements do not include all the information required for full financial statements and should be read in conjunction with the annual consolidated financial statements for the year ended June 30, 2021.

#### 3.1 Changes in accounting standards, interpretations and pronouncements

- -The new standards, amendments and interpretations that are mandatory for accounting vear ending June 30, 2022 are considered not to be relevant for the Company's financial statements and hence have not been detailed here.
- As per Securities and Exchange Commission of Pakistan, (SECP) SRO 117 (I) 2021 dated September 13, 2021, for companies holding financial assets due from Government of Pakistan, the requirements contained in IFRS 9 with respect to expected credit losses method shall not be applicable till June 30, 2022, provided that such companies shall follow relevant requirements of IAS 39 - Financial Instruments: Recognition and Measurement, in respect of above referred financial assets during the exemption period. The Company has assessed that the above SRO does not have any significant impact on the Company's condensed interim financial statements.

		(Unaudited)	(Audited)
		Sep 30, 2021	June 30, 2021
4.	Capital reserves -	Rupee	s ('000)———
	Bonus shares issued by subsidiary/associated companies		71,395
	Special reserve	15,438	15,437
	Utilised special reserve	1,941,044	1,941,044
		2,027,877	2,027,876
5.	Revenue reserves		
	Inquirance receive	200.000	200,000
	Insurance reserve General reserve	200,000	200,000
		7,077,325	7,077,325
	Unappropriated profit	27,019,687	30,810,225
		34,297,012	38,087,550
6.	Deferred liabilities		
	Provision for deferred income tax	5,062,348	5,840,426
	Provision for decommissioning cost	15,442,321	14,389,227
	Provision for un-funded gratuity plan - CAPGAS	8,200	7,862
	Provision for staff compensated absences	3,299	3,299
		20,516,168	20,240,814

#### 7. Trade and other payables

These include balances due to joint venture partners amount to Rs 1,236,068 thousand (June 30, 2021: Rs 905,978 thousand) and balances due to related parties amounting to Rs 420,205 thousand (June 30, 2021: Rs 1,330,253 thousand).

For the three months ended September 30, 2021

#### 8. Contingencies and commitments

8.1. There were no material contingencies at September 30, 2021 (June 30, 2021: Nil).

6.1. There were no material contingencies at Septembe	1 30, 2021 (30110	50, 202 i. ivii).
	(Unaudited)	(Audited)
	Sep 30, 2021  Rupee	June 30, 2021 es ('000)
8.2. Commitments		, ,
Share in Joint operations Letter of credit issued by banks on	7,460,918	7,059,703
behalf of the company	63,617	95,164
9. Property, plant and equipment		
Opening net book value	6,170,079	7,106,486
Additions during the period / year	46,241	542,703
Disposals during the period / year		(3,145)
Depreciation for the period / year	(370,835)	(1,475,965)
Closing net book value	5,845,485	6,170,079
Capital work in progress - at cost	597,253	552,063
	6,442,738	6,722,142
10. Development and decommissioning costs		
Development cost		
Opening net book value	12,922,884	11,857,324
Additions during the period / year	(2,062)	831,510
Well cost transferred from exploration		,
and evaluation assets - note 11	-	2,555,371
Revision due to change in estimates	(111,661)	(43,667)
Amortisation for the period / year	(803,422)	(2,277,654)
Closing book value	12,005,739	12,922,884
Decommissioning cost		
Opening net book value	749,791	498,293
Additions during the period / year	-	335,429
Revision due to change in estimates	(236,927)	82,241
Amortisation for the period / year	(29,806)	(166,172)
Closing book value	483,058	749,791
	12,488,797	13,672,675
11. Exploration and evaluation assets		
Balance brought forward	512,223	2,773,514
Additions during the period/year	99,360	294,080
	611,583	3,067,594
Wells cost transferred to development cost - note 10	-	(2,555,371)
	611,583	512,223

For the three months ended September 30, 2021

	(Unaudited)	(Audited)
	Sep 30, 2021 Rupe	June 30, 2021 es ('000)
12. Long term investments in associated companies - equity method		
Beginning of the year Share in profits of associated companies Share of other comprehensive loss of	13,337,592 270,364	10,969,009 793,414
associated companies Impairment (loss)/reversal against investment in	(64)	(4,842)
National Refinery Limited	(725,031)	1,625,412
Dividend received during the period / year	(171,126)	(45,401)
	12,711,735	13,337,592

#### 13. Trade debts

These include Rs 4,731,569 thousand (June 30, 2021: Rs 3,750,557 thousand) receivable from related parties.

#### 14. Advances, deposits, prepayments and other receivables

These include balances due from joint venture partners amount to Rs 130,830 thousand (June 30, 2021: Rs 154,659 thousand) and balances due from related parties amounting to Rs 223,620 thousand (June 30, 2021: Rs 284,004 thousand).

3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	(Unaudited)	(Audited)
	Sep 30, 2021	June 30, 2021
	Rupee	s ('000)———

#### 15. Cash and bank balances

Bank balance on:		
Interest/mark-up bearing saving accounts	5,408,749	2,847,873
Short term deposits	47,815,250	44,781,900
Current accounts	64,541	91,609
	53,288,540	47,721,382
Cash in hand	3,106	2,594
	53,291,646	47,723,976

Balance with banks include foreign currency balances of US \$ 149,562 thousand (June 30, 2021: US \$ 142,461 thousand). The balances in saving accounts and short term deposits earned interest/ mark-up ranging from 1% to 8.60% per annum (June 30, 2021: 0.3% to 8.21% per annum).

For the three months ended September 30, 2021

	I nree mo	I nree months ended		
16. Net sales	<b>Sep 30, 2021</b> ——Rupee	Sep 30, 2020 es ('000)———		
Crude oil Gas - note 16.1 Less: Shrinkages/own use	5,987,380 3,502,601 455,058	4,065,062 3,736,603 477,200		
POLGAS/CAPGAS - Refill of cylinders Solvent oil	3,047,543 2,260,906 67,534	3,259,403 1,559,957 48,346		
	11,363,363	8,932,768		

16.1 On August 28, 2015, the Company signed the Supplemental Agreement with the Government of Pakistan (the Government) for conversion of TAL Block Petroleum Concession Agreement (PCA) signed under the 1997 Petroleum Policy to Petroleum (Exploration & Production) Policy 2012 (Petroleum Policy 2012). Price regimes prevailing in Petroleum Policy 2007, Petroleum Policy 2009 and Petroleum Policy 2012 shall be applicable correlated with the spud date of wells in the respective policies starting from November 27, 2007 and for future exploratory efforts under the above mentioned block. The conversion package included Windfall levy on Natural gas only. Draft statements specifying sums aggregating US \$ 34,213 thousand (Rs 3,393,389 thousand) till June 30, 2015 due to the Company in respect of Mamikhel, Maramzi & Makori East discoveries in TAL block were submitted to the Government on December 8, 2015. On October 9, 2017 Oil and Gas Regulatory Authority (OGRA) issued gas price notifications of the subject arears.

On December 27, 2017, the Ministry of Energy (Petroleum Division) notified certain amendments in Petroleum Policy 2012 which also included addition of following explanation of conversion package:

"the conversion package shall include (i) price of Natural Gas for New Exploration Efforts (ii) windfall levy on Natural Gas (iii) EWT gas production, pricing and obligations (iv) Windfall levy on Oil & Condensate, only for PCAs converting from 1994 and 1997 Petroleum Policies and (v) Financial obligations relating to production bonus, social welfare and training".

Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 & 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On January 3, 2018, Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in Petroleum Concession Agreements (PCAs) signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on legal advice, the Company is of the view that already executed Supplemental Agreement cannot be changed unilaterally, the Supplemental Agreement was signed under the Conversion Package where gas price was enhanced and Windfall Levy on Oil/Condensate (WLO) was not applicable, the impugned SRO by giving retrospective effect amounts to taking away the vested rights already accrued in favour of the Company. The Government has no authority to give any law or policy a retrospective effect. The Company filed Constitutional Petition challenging the imposition of WLO on February 19, 2018 against Federation of Pakistan through Ministry of Energy (Petroleum Division),

# Notes to and forming part of the condensed interim Consolidated Financial Statements (Unaudited) For the three months ended September 30, 2021

Islamabad. The Honorable Islamabad High Court after hearing the petitioner on February 20, 2018, directed the parties to maintain the status quo in this respect. The case came up for hearing on June 12, 2019 but was adjourned on the request of legal counsel of the Government. The Islamabad High Court had fixed March 19, 2020 as next date of hearing, but the hearing was cancelled due to preventive measures taken in the courts amid Coronavirus. The case again came up for hearing on March 17, 2021 before the Honourable Chief Justice of Islamabad High Court, who passed the order for appearance of Secretary Petroleum (Gas Division) on April 20, 2021. The Islamabad High Court did not fix the case on April 20, 2021 due to Covid-19 SOP being observed in Islamabad High Court, Islamabad. The next date of hearing has not yet been fixed by the court.

On prudent basis additional revenue (net of sales tax) on account of enhanced gas price incentive due to conversion from Petroleum Policy 1997 to Petroleum Policy 2012 since inception to September 30, 2021 amounting to Rs 17,128,542 thousand will be accounted for upon resolution of this matter (including Rs 16,196,113 thousand related to period since inception to June 30, 2021). Additional revenue on account of enhanced gas price incentive of Rs 19,545,739 thousand including sales tax of Rs 2,839,979 thousand received from customer on the basis of notified prices has been shown as "Other liabilities" under "trade and other payables". Sales tax of Rs 2,839,979 thousand received from customer on the basis of notified prices is declared in the monthly sales tax return as well as duly deposited with Federal Board of Revenue by the Company. The amount so deposited is shown within "sales tax refundable" in "advances, deposits, prepayments and other receivables".

	Three months ended	
17. Operating costs	Sep 30, 2021 ——Rupe	Sep 30, 2020 ees ('000)
Operating cost - Own fields - Share in joint operations Well workover POLGAS/CAPGAS -Cost of LPG, carriage etc. Head office and insurance charges Pumping and transportation cost Depreciation	332,947 780,773 27,236 800,268 284 14,877 387,849	183,599 854,089 7,988 663,341 284 15,316 362,907
Opening stock of crude oil and other products Closing stock of crude oil and other products	2,344,234 298,357 (368,301) 2,274,290	2,087,524 404,494 (423,725) 2,068,293
18. Amortization of development and decommisioning costs  Amortization charge for the year - note 10	833,228	563,660
Revision in estimates of provision for decommisiong costs in excess of related assets credited to statement of profit or loss	(59,274) 773,954	- 563,660

For the three months ended September 30, 2021

		Three months ended	
		Sep 30, 2021 Rupe	Sep 30, 2020 es ('000)——————————————————————————————————
19.	Exploration costs		
	Geological & geophysical cost	450,675	75,638
20.	Finance costs - net		
	Provision for decommissioning costs- unwinding of discount exchange loss/(gain) Banks' commission and charges	317,083 1,143,874 1,452 1,462,409	280,990 (196,210) 1,164 85,944
21.	Other charges		
	Workers' profit participation fund Workers' welfare fund	292,127 125,001	282,578 71,833
		417,128	354,411
22.	Other income - net		
	Income from financial assets		
	Income on bank deposits Exchange gain/(loss) on financial assets	566,798 1,831,594	506,264 (272,761)
	Income from assets other than financial assets		
	Rental income -net of related expenses Crude oil transportation income -net of related	21,889	23,184
	expenses Gas processing fee Gain on sale of property, plant and equipment Gain on sale of stores and scrap Others	93,153 (1,273) 4,538 5,426 736	40,492 (3,755) 28 26 2,143
		2,522,861	295,621
23.	Provision for taxation		
	Current Deferred	2,853,322 (778,263)	1,264,584 160,163
		2,075,059	1,424,747

Three months ended

#### Notes to and forming part of the condensed interim **Consolidated Financial Statements (Unaudited)**

For the three months ended September 30, 2021

	Sep 30, 2020 es ('000)
Карс	cs ( 000)
6,153,976	3,506,776
32,042 228,058	12,972 294,283
8,514 -	7,640 9,275
9,555 991	8,477 278
1,023	836
1,057	1,117
62 402	26 167

Aggregate transactions with related parties of the Company were as follows:

Sales of	goods and	l services to

_		
Associated companies	6,153,976	3,506,776
Purchase of goods and services from		
Parent company Associated companies	32,042 228,058	12,972 294,283
Reimbursement of expenses incurred by POL on behalf of associates		
Associated Companies Parent Company	8,514 -	7,640 9,275
Reimbursement of expenses incurred by associates on behalf of POL		
Associated Companies Parent Company	9,555 991	8,477 278
Rental income		
Associated Companies	1,023	836
Rental expense		
Associated Companies	1,057	1,117
Other related parties		
Remuneration of Chief Executive and key management personnel including benefits and perquisites	63,403	26,167
Contribution to staff retirement benefits plans Management Staff Pension Fund and Gratuity Fund Approved Contributory Provident Funds	23,007 8,144	23,658 8,333
Contribution to Workers' profit participation fund	292,127	282,578

For the three months ended September 30, 2021

#### 25. Operating segments

These financial statements have been prepared on the basis of single reportable segment. Revenue from external customers for products of the Company is disclosed in note 16.

Revenue from two major customers of the Company constitutes 73% of the total revenue during the period ended September 30, 2021 (September 30, 2020: 68%).

#### 26. Corresponding figures

Corresponding figures have been rearranged/ reclassified wherever necessary to conform to current period presentation.

#### 27. Impact of COVID - 19 on the condensed interim financial statements

The spread of Covid - 19 as a pandemic and consequently imposition of lock down by Federal and Provincial Governments of Pakistan (Authorities) caused an overall economic slow down at the start of 2020. This resulted in decrease in international prices of petroleum products, which are now steadily recovering. As at period end, there is no other material adverse impact to the business, financial conditions and results of operations. Management will continue to monitor the potential impact and will take all steps possible to mitigate any effects.

#### 28. Date of authorisation

These condensed interim financial statements were authorised for circulation to the shareholders by the Board of Directors of the Company on October 21, 2021.

Khalid Nafees

CFO

Shuaib A. Malik Chief Executive



#### **Shareholding in Exploration Licenses and D&P / Mining Leases**

Exploration License	Operator	Interest %
Ikhlas	Pakistan Oilfields Limited	80.00
Kirthar South	Pakistan Oilfields Limited	85.00
D.G. Khan	Pakistan Oilfields Limited	70.00
Gurgalot	Oil & Gas Development Company Limited	20.00
Tal Block	MOL Pakistan Oil and Gas Co. B.V	25.00
Margala	MOL Pakistan Oil and Gas Co. B.V	30.00
Hisal	Pakistan Petroleum Limited	25.00
Taung	Mari Petroleum Company Limited	40.00
D&P / Mining Lease		
Balkassar	Pakistan Oilfields Limited	100.00
Dhulian	Pakistan Oilfields Limited	100.00
Joyamair	Pakistan Oilfields Limited	100.00
Khaur	Pakistan Oilfields Limited	100.00
Meyal / Uchri	Pakistan Oilfields Limited	100.00
Minwal	Pakistan Oilfields Limited	82.50
Pariwali	Pakistan Oilfields Limited	82.50
Pindori	Pakistan Oilfields Limited	35.00
Turkwal	Pakistan Oilfields Limited	67.37
Adhi	Pakistan Petroleum Limited	11.00
Chaknaurang	Oil & Gas Development Company Limited	15.00
Jhal Magsi	Oil & Gas Development Company Limited	24.00
Bhangali	Ocean Pakistan Limited	7.00
Dhurnal	Ocean Pakistan Limited	5.00
Ratana	Ocean Pakistan Limited	4.5450
Manzalai	MOL Pakistan Oil and Gas Co. B.V	25.00*
Makori	MOL Pakistan Oil and Gas Co. B.V	25.00*
Makori East	MOL Pakistan Oil and Gas Co. B.V	25.00*
Maramzai	MOL Pakistan Oil and Gas Co. B.V	25.00*
Mami Khel	MOL Pakistan Oil and Gas Co. B.V	25.00*
Tolanj	MOL Pakistan Oil and Gas Co. B.V	25.00*
Tolanj West	MOL Pakistan Oil and Gas Co. B.V	25.00*

<sup>\*</sup> Pre-Commerciality interest







#### **Pakistan Oilfields Limited**

POL House, Morgah, Rawalpindi- 46600, Pakistan. Tel: +92 51 5487589-97, Fax +92 51 5487598-99 www.pakoil.com.pk