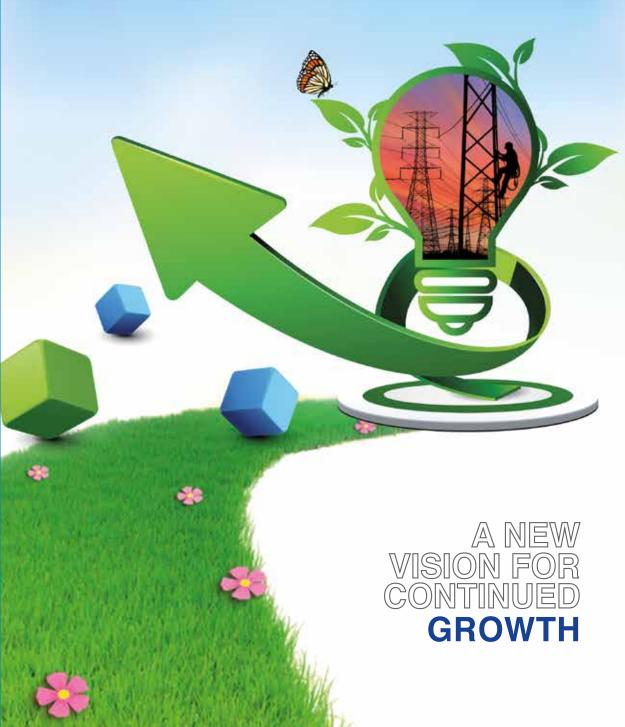


FIRST QUARTERLY REPORT FOR THE PERIOD ENDED MARCH 31, 2022



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12	Condensed Interim Statement of Cash Flows

Selected Notes to the Condensed Interim Financial Statements

COMPANY PROFILE

THE COMPANY Pakgen Power Limited ("the Company") was incorporated

in Pakistan on 22 June 1995 under the repealed Companies Ordinance, 1984 now the Companies Act, 2017. The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 365 MW in Mehmood Kot, Muzaffargarh,

Chairman

Chairman

Punjab, Pakistan.

BOARD OF DIRECTORS Mr. Ghazanfar Hussain Mirza

Mr. Aurangzeb Firoz Mrs. Sadia Younas Mansha Mr. Samir Mustapha Chinov

Mr. Shahid Malik Dr. Arif Bashir Mr. Farrukh Ifzal

CHIEF EXECUTIVE OFFICER Mian Hassan Mansha

AUDIT COMMITTEE Mr. Farrukh Ifzal Chairman

Mr. Aurangzeb Firoz Mr. Shahid Malik

HUMAN RESOURCE & Mr. Sa REMUNERATION(HR &R) Mian H

COMMITTEE

Mr. Samir Mustapha Chinoy Mian Hassan Mansha Mr. Ghazanfar Hussain Mirza

CHIEF FINANCIAL OFFICER Mr. Tanvir Khalid

COMPANY SECRETARY Mr. Khalid Mahmood Chohan

BANKERS OF THE Habib Bank Limited COMPANY Habib Bank of Punjab

Silk Bank Limited
United Bank Limited
Allied Bank Limited
National Bank of Pakistan
Bank Alfalah Limited
Faysal Bank Limited
Askari Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Bank Islamic Pakistan Limited Bank Al-Habib Limited

Al Baraka Bank (Pakistan) Limited

AUDITOR OF THE Riaz Ahmad & Co.
COMPANY Riaz Ahmad & Co.
Chartered Accountants

LEGAL ADVISOR OF Mr. M. Aurangzeb Khan
THE COMPANY Advocate High Court

REGISTERED OFFICE 53-A, Lawrence Road,

Lahore-Pakistan

UAN: +92 42-111-11-33-33 Fax: +92 42 36367414 **HEAD OFFICE** 1-B, Aziz Avenue, Gulberg-V,

Lahore- Pakistan

Tel: + 92 42-35717090-96 Fax: +92 42-35717239

SHARE REGISTRAR CDC Share Registrar Services Limited

CDC House,99-B, Block-B, S.M.C.H.S

Shahra-e-Faisal, Karachi – 74400

Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

PLANT Mehmood Kot, Muzaffargarh,

Punjab – Pakistan.

DIRECTORS' REPORT

The Directors of **Pakgen Power Limited "the Company"** are pleased to present their report together with the Condensed Interim Financial Information for the first quarter ended March 31, 2022.

We report that during the period under review power plant dispatched 354,999 Mwh of electricity as compared with 131,962 Mwh dispatched during the corresponding period of the previous financial year.

Operation Financial Results:

The financial results of the Company for period ended March 31, 2022 are as follows:

	PERIOD	ENDED
Financial Highlights	31 March 2022	31 March 2021
Revenue (Rs '000')	10,353,693	3,653,304
Gross profit (Rs '000')	880,344	1,276,388
After tax profit (Rs '000')	936,239	1,076,982
Earnings per share (Rs)	2.52	2.89

The Company has posted after tax profit of Rs.936.239 million as against Rs.1,076.982 million earned in the comparative period. The net profits of the Company demonstrated the Earning per Share of Rs. 2.52 as against 2.89 per share earned in the comparable previous period.

Our sole customer Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. As on March 31, 2022, an amount of Rs.11.825 billion was receivable from CPPA-G.

COMPOSITION OF BOARD:

Tota	I number of Directors:	
(a)	Male	7
(b)	Female:	1
Composition:		
(i)	Independent Directors	2
(ii)	Non-executive Directors	5
(iii)	Executive Director - (Chief Executive Officer)	1

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Members	
1	Mr. Farrukh Ifzal	(Member/ Chairman)
2	Mr. Aurangzeb Firoz	(Member)
3	Mr. Shahid Malik	(Member)

Human Resource & Remuneration (HR&R) Committee:

Sr.	# Name of Members	
1	Mr. Samir Mustapha Chinoy	Member/Chairman
2	Mian Hassan Mansha	Member
3	Mr. Ghazanfar Hussain Mirza	Member

DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in Note 9 of the annexed financial statements.

ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the company's workforce for delivering remarkable results and we wish for their long relationship with the Company.

For and on behalf of the Board of Directors

Mian Hassan Mansha Chief Executive Officer

Lahore: 27 April 2022

Mr. Ghazanfar Hussain Mirza Chairman

Sharangon 4 Mira

ڈائر یکٹرزر پورٹ یاک جن یا ورلمیٹڈ

پاک جن پاورلمیٹٹہ" دی کمپنی" کے ڈائر بکٹرز 31 مارچ 2022ء مختنمہ مدت کے لئے مخبدعبوری مالیاتی معلومات پر شتمتل اپنی رپورٹ پیش کرتے ہوئے خوشی محسوں کررہے ہیں۔

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران پاور بلانٹ نے گزشتہ مالی سال کی ای مدت کے دوران 131,962 MWH ترسیل کے مقابلہ میں 354,999 MWH بھی ترسیل کی۔

آيريشنل مالياتي نتائج:

13 مارچ 2022ء کونتم ہونے والی مدت کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل میں:

31 مارچ 2021 مختتمه سهایی	31مارچ2022مختتمه سهمایی	مالى جھلكياں
3,653,304	10,353,693	محصولات (000روپے)
1,276,388	880,344	مجموعی منافع (000روپے)
1,076,982	936,239	بعدازئیکس منافع (000روپے)
2.89	2.52	آمدن فی حصص (روپے)

سمپنی نے ٹیکس کے بعد منافع 936.239 ملین روپے درج کیا جبکہ تقابلی مدت میں 1,076.982 ملین روپے منافع حاصل ہوا تھا۔ سمپنی کے خالص منافع نے گزشتہ مدت میں 2.89 روپے فی حصص منافع کے مقابلے 2.52 روپے فی حصص منافع ظاہر کیا ہے۔

ہماری واحد صارف سنٹرل پاور پرچیزنگ ایجنبی (گارٹی) کمیٹٹر (CPPA-G) بجلی کی خریداری کے معاہدے (PPA) جو حکومت پاکستان کی ایک خود مختار حفانت کے تحت حاصل کیا گیا، کے مطابق اپنی ذمہ داریوں کو پورا کرنے کے قابل نہیں رہا۔ 31 مارچ 2022 کے مطابق سنٹرل پاور پرچیزنگ ایجنبی (گارٹی) کمیٹٹر (CPPA-G) کے ذمہ بقایا قم 11.825 بلین روپے تھی۔

پورڈ کی تشکیل:

	ڈائر <i>یکٹر</i> ز کی کل تعداد
7	>/(a)
1	(b) خاتون
	تكليل
2	(i) آزاد ڈائز یکٹرز
5	(ii) نان ایگزیکٹوڈ ائریکٹرز
1	(iii) ایگزیکٹوڈائزیکٹرز

بورڈ کی کمیٹیاں: بورڈ کی آڈٹ کمیٹی:

نامرکن	نمبرثثار
جناب فرخ افضال (رکن/چیئز مین)	1
جناب اورنگ زیب فیروز (رکن)	2
جناب شامېد ملک (رکن)	3

بيومن ريبورس ايند ريمنريشن (HR&R) كمينى:

نام رکن	نمبرثثار
جناب میر مصطفے چنائے (رکن/چیئر مین)	1
میاں حسن منشاء (رکن)	2
جنابغفنف ^{رحس} ین مرزا (رکن)	3

ڈائر یکٹرز کامشاہرہ:

کپنی اینے آزاد ڈائر کیٹرز سمیت نان ایگزیکٹو ڈائر کیٹرز کو اجلاس فیس کے علاوہ کوئی مشاہرہ ادانہیں کرتی ہے۔ایگزیکٹو اور نان ایگزیکٹو ڈائر کیٹرز کوادا کئے جانے والےمشاہرہ کی مجموعی رقم منسلکہ الی حسابات کے نوٹ 9 میں منکشف ہے۔

اظهارتشكر

ہم،ایک جدیداورحوصلدافزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلی سطح کی کارکرد گی کوفروغ دینے کے لئے انتظامیہ کی تعریب ہم قابل ذکرنتائج کی فراہمی کے لئے کمپنی کے تمام عملہ کی مسلسل جمایت، سخت محنت اورعزم کو بھی سراہتے ہیں اور ہم کمپنی کے ساتھان کے طویل تعلقات جیا ہے ہیں۔

منجانب مجلس نظماء

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (un-audited)

As at 31 March 2022

## EQUITY AND LIABILITIES SHARE CAPITAL AND RESERVES Authorised share capital 400,000,000 (31 December 2021: 400,000,000) ordinary shares of Rupees 10 each Issued, subscribed and paid up share capital 372,081,591 (31 December 2021: 372,081,591) ordinary shares of Rupees 10 each Capital reserve Revenue reserve-un-appropriated profit Total equity 23,500,626 22,564,387 LIABILITIES NON-CURRENT LIABILITIES Long term financing Employee benefit - gratuity Trade and other payables Accrued mark-up / profit Short-term borrowings Current portion of non-current liabilities Unclaimed dividend Total liabilities Total liabilities Total EQUITY AND LIABILITIES CONTINGENCIES AND COMMITMENTS 5 25 195,720 22,630,914		Note	Un-audited 31 March 2022 (Rupees in	Audited 31 December 2021 1 thousand)
Authorised share capital 400,000,000 (31 December 2021: 400,000,000) ordinary shares of Rupees 10 each Issued, subscribed and paid up share capital 372,081,591 (31 December 2021: 372,081,591) ordinary shares of Rupees 10 each Capital reserve Revenue reserve-un-appropriated profit Total equity LIABILITIES NON-CURRENT LIABILITIES Long term financing Employee benefit - gratuity Trade and other payables Accrued mark-up / profit Short-term borrowings Current portion of non-current liabilities Unclaimed dividend Total liabilities Total liabilities Total liabilities 1,695,094 3,720,816 3,720,816 3,720,816 3,720,816 116,959 116,959 116,959 18,726,612 2,267 2,267 5,022 2,267 1,644,207 636 636 20,042 7,336 20,042 7,508 8,019 1,690,072 3,064,260 Total liabilities 1,695,094 3,066,527	EQUITY AND LIABILITIES			
400,000,000 (31 December 2021: 400,000,000) ordinary shares of Rupees 10 each 4,000,000 4,000,000 Issued, subscribed and paid up share capital 372,081,591 (31 December 2021: 372,081,591) ordinary shares of Rupees 10 each Capital reserve 3,720,816 116,959 116,959 116,959 116,959 116,959 118,726,612 Revenue reserve-un-appropriated profit 23,500,626 22,564,387 LIABILITIES NON-CURRENT LIABILITIES 4 Long term financing 4 Employee benefit - gratuity 5,022 2,267 CURRENT LIABILITIES 1,644,207 636 20,042 2,267 Short-term borrowings 1,644,207 636 20,042 2,366	SHARE CAPITAL AND RESERVES			
372,081,591 (31 December 2021: 372,081,591) 3,720,816 3,720,816 116,959 3,720,816 116,959 Revenue reserve-un-appropriated profit 19,662,851 18,726,612 Total equity 23,500,626 22,564,387 LIABILITIES Long term financing 4 - - Employee benefit - gratuity 5,022 2,267 CURRENT LIABILITIES Trade and other payables 1,644,207 2,978,920 Accrued mark-up / profit 636 20,042 Short-term borrowings 269 7,336 Current portion of non-current liabilities 37,452 49,943 Unclaimed dividend 1,690,072 3,064,260 Total liabilities 1,695,094 3,066,527 CONTINGENCIES AND COMMITMENTS 5	400,000,000 (31 December 2021: 400,000,000)		4,000,000	4,000,000
LIABILITIES NON-CURRENT LIABILITIES Long term financing 4 Employee benefit - gratuity 5,022 CURRENT LIABILITIES Trade and other payables 1,644,207 Accrued mark-up / profit 636 Short-term borrowings 269 Current portion of non-current liabilities 37,452 Unclaimed dividend 7,508 Total liabilities 1,690,072 Total liabilities 1,695,094 3,066,527	372,081,591 (31 December 2021: 372,081,591) ordinary shares of Rupees 10 each Capital reserve		116,959	116,959
NON-CURRENT LIABILITIES 4 -	Total equity		23,500,626	22,564,387
Long term financing	LIABILITIES			
CURRENT LIABILITIES Trade and other payables 1,644,207 2,978,920 Accrued mark-up / profit 636 20,042 Short-term borrowings 269 7,336 Current portion of non-current liabilities 37,452 49,943 Unclaimed dividend 7,508 8,019 Total liabilities 1,690,072 3,064,260 Total liabilities 1,695,094 3,066,527	Long term financing	4	5,022	2,267
Accrued mark-up / profit Short-term borrowings Current portion of non-current liabilities Unclaimed dividend Total liabilities CONTINGENCIES AND COMMITMENTS 1636 20,042 7,336 49,943 7,508 1,690,072 3,064,260 3,066,527	CURRENT LIABILITIES		5,022	2,267
Total liabilities 1,695,094 3,066,527 CONTINGENCIES AND COMMITMENTS 5	Accrued mark-up / profit Short-term borrowings Current portion of non-current liabilities		636 269 37,452	20,042 7,336 49,943
CONTINGENCIES AND COMMITMENTS 5			1,690,072	3,064,260
	Total liabilities		1,695,094	3,066,527
TOTAL FOLITY AND LIABILITIES 25 195 720 25 630 014	CONTINGENCIES AND COMMITMENTS	5		
20,100,720 20,000,914	TOTAL EQUITY AND LIABILITIES		25,195,720	25,630,914

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

Ihraufm 4. Mira

	Note	Un-audited 31 March 2022 (Rupees in	Audited 31 December 2021 a thousand)
ASSETS			
NON-CURRENT ASSETS			
Fixed assets Long-term loans to employees Long-term security deposit	6	5,034,393 23,868 300	5,268,482 23,299 300
		5,058,561	5,292,081
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Trade debts Loans, advances and short-term prepayments Loans to associated company Other receivables Advance income tax Accrued interest Sales tax recoverable Cash and bank balances		756,678 1,283,570 11,825,484 17,284 350,000 219,572 271,024 3,383 1,371,596 4,038,568 20,137,159	737,817 3,056,712 6,852,294 47,301 350,000 440,921 249,321 7,175 1,626,330 6,970,962
TOTAL ASSETS		25,195,720	25,630,914

CHIEF EXECUTIVE

aharangm 4. Mira

DIRECTOR

CONDENSED INTERIM STAEMENT OF PROFIT OR LOSS ACCOUNT AND OTHER COMPREHENSIVE INCOME

FOR THE QUARTER ENDED 31 MARCH 2022 (UN-AUDITED)

		Quarter Ended	
	Note	31 March 2022	31 March 2021
		(Rupees in	thousand)
REVENUE FROM CONTRACT WITH CUSTOMER COST OF SALES	7	10,353,693 (9,473,349)	3,653,304 (2,385,263)
GROSS PROFIT		880,344	1,268,041
ADMINISTRATIVE EXPENSES		(69,998)	(55,562)
OTHER EXPENSES OTHER INCOME		(942) 132,160	(31,937) 15,261
PROFIT FROM OPERATIONS		941,564	1,195,803
FINANCE COST		(5,325)	(118,821)
PROFIT BEFORE TAXATION		936,239	1,076,982
TAXATION		930,239	-
PROFIT AFTER TAXATION		936,239	1,076,982
OTHER COMPREHENSIVE INCOME		-	-
TOTAL COMPREHENSIVE INCOME FOR THE PERIO)D	936,239	1,076,982
EARNINGS PER SHARE - BASIC AND DILUTED (RUPEES)		2.52	2.89

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE QUARTER ENDED 31 MARCH 2022 (UN-AUDITED)

		RESERVES		
	SHARE	Capital	Revenue	
	CAPITAL	Retained	Un-	TOTAL EQUITY
	CAPITAL	payments	appropriated	Lacini
		reserve	profit	
	(Rupees	in thousand)
Balance as at 31 December 2020 (audited) Transaction with owners:	3,720,816	116,959	18,796,628	22,634,403
Final dividend for the year ended 31 December 2020 @ Rupee 1.00 per share			(372,082)	(372,082)
Profit for the quarter ended 31 March 2021	-	-	1,076,982	1,076,982
Other Comprehensive income for the period ended 31 March 2021	-	-	-	-
Total comprehensive income for the period ended 31 March 2021			1,076,982	1,076,982
Balance as at 31 March 2021- un-audited	3,720,816	116,959	19,501,528	23,339,303
Balance as at 31 December 2021 -audited	3,720,816	116,959	18,726,612	22,564,387
Profit for the quarter ended 31 March 2022	-	-	936,239	936,239
Other Comprehensive income for the quarter ended 31 March 2022	-	-	-	-
Total comprehensive income for the quarter ended 31 March 2022	-	-	936,239	936,239
Balance as at 31 March 2022- Un-audited	3,720,816	116,959	19,662,851	23,500,626

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

aharangan 4. Hira

CONDENSED INTERIM STATEMENT OF CASH FLOWS FOR THE QUARTER ENDED 31 MARCH 2022 (UN-AUDITED)

Note CASH FLOWS FROM OPERATING ACTIVITIES	31 March 2022 (Rupees in	31 March 2021 n thousand)
Cash (used in) / generated from Operations 8	(3,000,736)	253,622
Finance cost paid Net (increase) / decrease in long term loans to employees Income tax paid	(24,261) (569) (21,703)	(166,562) 2,809 (2,379)
Net cash (used in) / generated from operating activities	(3,047,269)	87,490
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditure on fixed assets Interest received Disposal proceed	(331) 135,131 144	(2,804) 8,924
Net cash generated in investing activities	134,944	6,120
CASH FLOWS FROM FINANCING ACTIVITIES		
Long term finance repaid Dividend paid	(12,491) (511)	(12,408) (5,570)
Net cash used in financing activities	(13,002)	(17,978)
Net (decrease) / increase in cash and cash equivalents	(2,925,327)	75,632
Cash and cash equivalents at beginning of the period	6,963,626	(5,836,042)
Cash and cash equivalents at end of the period	4,038,299	(5,760,410)
CASH AND CASH EQUIVALENTS		
Cash in hand Cash at banks Short-term investments Short-term borrowings	275 4,038,293 - (269)	272 35,406 6,418 (5,802,506)
	4,038,299	(5,760,410)

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIDECTOR

DIRECTOR

L'aun'

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE QUARTER ENDED 31 MARCH 2022 (UN-AUDITED)

1. THE COMPANY AND ITS OPERATIONS

Pakgen Power Limited ("the Company") was incorporated in Pakistan on 22 June 1995 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. Head office of the Company is situated at 1-B, Aziz Avenue, Canal Road, Gulberg V, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 365 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company has a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 01 February 1998.

2. BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2021. These condensed interim financial statements are un-audited and are being submitted to the shareholders as required by the Listed Companies (Code of Corporate Governance) Regulations, 2019 and Section 237 of the Companies Act, 2017.

3. ACCOUNTING POLICIES

The accounting policies and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2021.

3.1 Critical accounting estimates and judgments

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2021.

	Un-audited	Audited
	31 March	31 December
	2022	2021
	(Rupees in	n thousand)
LONG-TERM FINANCE - SECURED		
Loan under SBP Refinance Scheme	36,965	48,986
Less: Current portion shown under current liabilities	(36,965)	(48,986)
	-	-

4.1 These finance facilities, aggregating to Rupees 99.269 million are obtained by the Company from MCB Bank limited - related party under SBP Refinance Scheme for Payment of Wages and Salaries to the Workers and Employees of Business Concerns (the Refinance Scheme). These finance facilities and short term borrowings are secured against first pari passu charge over all present and future current assets of the Company for Rupees 3,125 million. These finance facilities are payable in 8 equal quarterly installments commenced from 01 January 2021 and ending on 01 October 2022. Mark-up is payable quarterly at the rate of SBP refinance rate @ 2.00% and 3.00% per annum. These finance facilities are recognized and measured in accordance with IFRS 9 'Financial Instruments'. Fair value adjustments are recognized at discount rates of 7.69% to 8.68% per annum.

CONTINGENCIES AND COMMITMENTS

5.1 Contingencies

4.

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2021 except for the following:

5.1.1 On 08 April 2021, Assistant Commissioner Inland Revenue (ACIR) issued a show cause notice under section 11(2) of the Sales Tax Act, 1990 for the tax periods from January 2016 to December 2016 regarding the disallowance of input sales tax amounting to Rupees 1,080.919 million along with default surcharge and penalty on similar grounds as explained above. On 19 June 2021, ACIR passed a detailed order whereby the recoverability of sales tax claimed against capacity purchase price amounting to Rupees 1,080.919 million alongwith default surcharge and penalty was connected with the outcome of decision of Honorable Supreme Court in the same matter as disclosed above. Moreover, ACIR also raised a demand of Rupees 10.145 million on account of inadmissible claim of input sales tax and sales tax on sale of residue of extracts from furnace oil. The Company has filed an appeal before CIR(A) against the order of ACIR. The CIR (A) disposed off the appeal by passing an order dated March 10, 2022, whereby partial relief was allowed against the orders of ACIR. Being aggrieved with the order of CIR (A) company has filed appeal before ATIR which is pending for hearing. Based on the tax advisor's opinion, the management is of the view that there are meritorious grounds available to defend the disallowance of input sales tax. Consequently, no provision for such disallowance has been made in these financial statements.

- 5.1.2 During the year ended 31 December 2019, DCIR has passed an order under section 11 of the Sales Tax Act, 1990 raising a demand on account of sales tax aggregating to Rupees 159.815 million against the Company. The Company filed an appeal before the Commissioner Inland Revenue (Appeals) [CIR(A)] against the order of DCIR. On 12 September 2019, CIR(A) disposed-off the appeal whereby all the matters were decided in favor of the Company except the disallowance of input sales tax on certain purchases aggregating to Rupees 51.707 million. Further, CIR(A) connected the decision regarding the adjustment of input sales tax in respect of building materials amounting to Rupees 2.801 million with the outcome of appeal filed with Honourable Lahore High Court, Lahore. Being aggrieved by the order, the Company has filed an appeal before the ATIR challenging the disallowance of input sales tax. On 22 April 2021, ATIR remanded back the case to assessing officer for fresh consideration and to decide the case related to adjustment of input sales tax in respect of building materials in light of judgment passed by Honourable Lahore High Court after providing reasonable opportunity of being heard to the Company. Against the decision of ATIR, department has filed reference in Lahore High Court and the proceedings are under way. Based on the tax advisor's opinion, the management is of the view that there are meritorious grounds available to defend the disallowance of input sales tax. Consequently, no provision for such disallowance has been made in these financial statements.
- 5.1.3 The banks of the Company have issued letters of guarantee in favour of Pakistan State Oil Company Limited (PSO) - fuel supplier for an amount of Rupees 2,450 million (2021: Rupees 2,550 million) against purchase of fuel..

	Un-audited 31 March 2022 (Rupees in	Audited 31 December 2021 n thousand)
5.2 Commitments	()	,
5.2.1 Commitments in respect of other than capital expenditure	266,771	29,257
6. FIXED ASSETS		
Operating fixed assets (Note 6.1) Capital Work in Progress (Note 6.2)	5,034,393 -	5,266,482 2,000
	5,034,393	5,268,482
6.1 Operating fixed assets		
Opening book value	5,266,482	5,942,491
Add: Cost of additions during the period / year (Note 6.1.1)	332	248,673
Less: Book value of deletion during the period / year (Note 6.1.2) Less: Depreciation charged during the period / year	(144) (232,277)	- (924,682)
Closing book value	5,034,393	5,266,482

6.1.1 Cost of additions	Un-audited 31 March 2022 (Rupees in	Audited 31 December 2021 1 thousand)
Plant and machinery Office equipment Furniture and fittings Electric equipment and appliances	- 278 36 18	243,390 2,133 1,583 1,567
	332	248,673
6.1.2 Book value of deletion		
Cost Less: Accumulated depreciation	199 (55)	-
	144	-
6.2 Capital work in process		
advance for purchase of vehicle	-	2,000

7. COST OF SALES

Fuel consumed Operation and maintenance costs Insurance Depreciation

31 March	31 March
2022	2021
(Rupees in	n thousand)
	•
8,893,397	1,880,038
166,347	109,208
194,856	195,506
218,749	200,511
·	
9,473,349	2,385,263

(Un-audited) Quarter Ended

	Quarter Ended	
	31 March 2022	31 March 2021
	(Rupees in	n thousand)
CASH GENERATED FROM OPERATIONS		
Profit before taxation	936,239	1,076,982
Adjustment for non-cash charges and other items:		
Depreciation	232,277	214,049
Provision for gratuity	2,755	2,503
Amortization of deferred income - Government grant	(470)	-
Interest income	(131,340)	(8,924)
Finance cost	5,325	118,821
Cash flows from operating activities before working capital changes	1,044,786	1,403,431
(Increase) / decrease in current assets:		
Stores, spare parts and other consumables	(18,861)	(3,881)
Fuel stock	1,773,142	606,985
Trade debts	(4,973,190)	(2,193,684)
Advances and short-term prepayments	32,017	(18,859)
Other receivables	221,349	65,701
Sales tax recoverable	254,734	71,131
	(2,710,809)	(1,472,607)
(Decrease) / Increase in trade and other payables	(1,334,713)	322,798
	(3,000,736)	253,622

9. TRANSACTIONS WITH RELATED PARTIES

8.

The related parties of the Company comprise of associated undertakings, other related group companies and key management personnel. Transactions with related parties include expenses charged between these companies. The Company in the normal course of business carries out transactions with various related parties. Detail of transactions with related parties other than those which have been specifically disclosed elsewhere in these financial statements are as follows:

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31 March

31 March

		2022	2021
Associated company	Nature of transaction	(Rupees i	n thousand)
Adamjee Insurance Company Limited	Insurance premium Insurance claim received	757 74	650 129
Security General Insurance Company Limited	Insurance premium	192,926	193,567
D.G.Khan Cement Company Limited	Purchase of goods	106	-
Nishat (Aziz Avenue) hotels and properties Limited	Rent	-	1,570
Hyundai Nishat motor(pvt) Itd	Reimbursement of Rent	1,562	-
Nishat Hotels and Properties Limited	Interest charged	9,813	7,306
Pakistan Aviators and Aviation (Private) Limited	Flying services	32,429	20,913
Adamjee Life Assurance Co Ltd	d Insurance premium	1,555	1,266
MCB Bank Limited	Mark up on short term borrowings Short term loan obtained Short term loan repaid Mark up on long term borrowings Long term loan repaid Profit on bank deposits received	- - - 232 12,409 121,526	23,158 2,968,963 1,411,596 537 12,409
STAFF RETIREMENT BENEFIT PLANS Provident fund	Contribution made	4,044	3,896
KEY MANAGEMENT PERSONNEL	Remuneration	5,948	6,214

	Un-audited	Audited	
	31 March	31 December	
	2022	2021	
	(Rupees in thousand)		
sociated company	350,000	350,000	
ated company	3,383	3,123	

Period end balances:

Short term loan receivable from associated company Accrued interest on loan to associated company

10. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

(i) Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments into the following three levels. However, as at the reporting date, the Company has no such type of financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

11. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2021.

12. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income and condensed interim statement of cash flows have been compared with the amounts of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

13. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue on 27th April 2022 by the Board of Directors of the Company.

14. GENERAL

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.

CHIEF EXECUTIVE

DIRECTOR

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