

Quarter Report (Un-Audited) March 31, 2022







Sitara Energy Limited

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Company Information

Board of Directors

Ms. Noureen Javed (Chairperson)

(Chief Executive Officer) Mr. Javed Igbal

Mr. Sheikh Javaid Islam

Mr. Shahid Hameed Sheikh

Ms. Naseem Akhtar Ms. Haniah Javed

Mr. Mubashir Ahmed Zareen

Chief Financial Officer

Mr. Ijaz A. Babar - FCA

Company Secretary

Mr. Mazhar Ali Khan

Legal Advisor

Sahibzada Muhammad Arif

Share Registrar

THK Associates (Private) Limited Plot No. 32-C.Jami Commercial Street 2.

D.H.A., Phase Vii, Karachi - 75500.

UAN: +92 (21) 111-000-322 Ph: +92 (21) 35310183-84 Fax: +92 (21) 35310191

E-mail: sfc@thk.com.pk

Registered Office

601-602 Business Centre, Mumtaz Hassan Road,

Karachi 74000

Plant

33 K.M., Sheikhupura Road, Faisalabad

Audit Committee

Mr. Shahid Hameed Sheikh (Chairman)

Mr. Sheikh Javaid Islam

Mr. Mubashir Ahmed Zareen

Human Resource & **Remuneration Committee**

Mr. Mubashir Ahmed Zareen (Chairman)

Mr. Javed lobal

Mr. Sheikh Javaid Islam

Auditors

M/s. RSM Avais Hyder Liaquat Nauman (Chartered Accountants)

Bankers

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan

First Women Bank Limited

Bank Alfalah Limited

Faysal Bank Limited

The Bank of Punjab

MCB Bank Limited

United Bank Limited

Meezan Bank Limited

Allied Bank Limited

Silk Bank Limited

Askari Bank Limited

Summit Bank Limited

Habib Bank Limited

Website

http://www.sitara.pk

DIRECTORS' REVIEW

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary for the 3rd quarter ended on March 31, 2022.

Operational Financial Results:

The financial results for nine (9) months of the current financial year as compared with nine (9) months of the last financial year are as under: -

Financial Highlights	July – March	July – March
	2022	2021
	Rupees in thousand	Rupees in thousand
Sales – net	255,680	497,033
Cost of generation	254,256	462,217
Gross profit / (loss)	1,424	34,816
Gross profit /(loss) ratio to revenue	0.56%	7.01%
(Loss) after tax	(117,879)	(95,675)
(Loss) per share – Basic & diluted (Rupees)	(6.17)	(5.01)

The sales of the Company decreased to Rs. 255.680 Million during nine (9) months of current financial year as compared with Rs 497.033 Mln during corresponding nine (9) months of last financial year due to continuous increasing trend in the prices of furnace oil and RLNG leading to higher cost of production/ tariff and resultant lower demand from Bulk Power Consumers(BPCs). Accordingly, gross profit of the Company substantially decreased to Rs 1.424 Mln during nine (9) months of current financial year as compared with Rs 34.816 Mln during corresponding nine (9) months of last financial year.

Net loss of the company increased to Rs. 117.879 Million during nine (9) months of current financial year in comparison with net loss of Rs 95.675 Million during corresponding nine (9) months of last financial year due to very thin gross margin coupled with increase in finance cost. The management of the company is continuously pursuing austerity measures to keep the losses at its minimum level under the prevailing circumstances.

The profitability of the company during the remaining period of current financial year 2021-22 will largely depends upon viable prices of fuels (RLNG & RFO) on the one hand and discontinuation of subsidy in tariff by the government export oriented sector and increase in industrial tariff by NEPRA/DISCOs.

We extend our deep gratitude to all our stakeholders, specially our bankers and suppliers, who stood fast by the company for their continued support. We also appreciate the dedication and hard work of all the employees of the company in adverse business conditions.

By order of the board

Haniga

Javed Iqbal
Chief Executive Officer

ستارہ انرج کمٹیڈ اور اِسک فیلی میپنی کا بورڈ آف ڈائر کیٹرز کمپنی کی تیسری سبہ ماہی 31 مارچ <u>202</u>2ء کی رپورٹ بمعلخص عبوری مالیاتی معلومات پیش کرتے ہوئے خوشی محسوس کررہے ہیں۔

عملیاتی مالی متائج:-گزشته سال کے نومبینے کے مقالبے میں رواں مالی سال کے نومبینے کے مالیاتی نتائج حسب ذیل ہیں۔

مالياتی اعدا دوشار	جولائی-مارچ 2022ء	جولائی-مارچ2021ء
	پاکستانی روپے ہزاروں میں	پاکستانی روپے ہزاروں میں
فروخت آمدني	255,680	497,033
پیداواری لاگت	254,256	462,217
مجموعي منافع / (نقصان)	1,424	34,816
آمدنی میں مجموعی منافع / (نقصان) کا تناسب	0.56%	7.01%
ٹیکسیشن کے بعد(نقصان)	(117,879)	(95,675)
فی شیئر (نقصان) (.Basic & diluted (Rs	(6.17)	(5.01)

رواں مالی سال کے نومہینوں کی فروخت آمدنی گذشتہ نومہینوں کی فروخت آمدنی 497.033 ملین روپے سے کم ہوکر 255.680 ملین روپے ہو گئی ہے جبکی بڑی وجہ فرنس آئل اور مائع گیس (RLNG) کی قیمتوں میں مسلسل اضافے کار بخان کی وجہ سے پیداوار کالاگت المیرف میں اضافے اور نتیجناً بلک پاورکنز پومر (BPCs) کی طرف سے بجل کی طلب میں کی ہے۔ اِس کے مطابق موجودہ مالی سال کے نومہینوں کا مجموعی منافع گذشتہ مالی سال کے نومہینوں کے مجموعی منافع 34.816 ملین روپے سے کافی حد تک کم ہوکر 1.424 ملین روپے ہوگیا ہے۔

رواں مالی سال کے نومبینوں کاصافی نقصان گذشتہ مالی سال کے نومبینوں کے صافی نقصان 95.675 ملین روپے سے بڑھر 117.879 ملین روپے ہو گیا ہے جسکی وجہ بہت کم مجموعی مارجن اور فنانس کی لاگت میں اضاف ہے۔ کمپنی کی انتظامیہ موجودہ حالات میں نقصان کو کم کرنے کے لئے مسلسل کفائت شعاری، سادگی کے ساتھ اقدامات کر رہی ہے۔

مالی سال 22-2021 کے باقی عرصے میں کمپنی کا منافع بہت حد تک ایک طرف مناسب قیمتوں پر فیول کی فراہمی (فرنس ائل/مائع گیس)اور ایکسپورٹ اور میئٹ سیکٹر کے لئے گورنمنٹ کارعائتی بجلی کا خاتمہ اور نیپر الڈیسکوز کی طرف سے ٹیرف میں اضافے پر ہے۔

ہم اپنے تمام سٹیک ہولڈرزخصوصاً ہمارے بنک اور سپلائرز (Suppliers) کی تہددل سے جمائت پراُن کے قدر دان ہیں۔ ہم کمپنی کے تمام عملے کی خت محنت اور کئن پراُن کے مشکور ہیں۔

جگم بورژ العلام جاویدا قبال چیف ایگزیکٹوآ فیسر

المسلم المسلم

فیصلآباد **26 اپریل** <u>202</u>2ء

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT MARCH 31, 2022

300,000

190.920

143,190 970,000

83,835

	(Un-audited)	(Audited)
	March 31,	June 30,
	2022	2021
lote-	Rupees	in '000'

300,000

190,920

143,190

970.000 (34,045)

1 270 065

	(Un-audited)	(Audited)
	March 31,	June 30,
	2022	2021
Note-	Rupees	in '000'

SHARE CAPITAL AND RESERVES

Authorised capital 30,000,000 ordinary shares of Rs. 10/- each.

Issued, subscribed
and paid up capital
Reserves
Capital reserve - Share premium
Revenue reserves
General reserve

Capital reserve - Share premium
Revenue reserves
General reserve
Unappropriated (loss) /profit

NON-CURRENT ASSETS

Property, plant and equipment Investment property Investment in subsidiary Long term loan Long term deposits

5	676,306	696,973
6	409,395	411,154
١	50,000	50,000
١	1,000	1,000
١	1,511	1,511
	1,138,212	1,160,638

NON-CURRENT LIABILITIES

Long term financing

CURRENT LIABILITIES

8,333

CURRENT ASSETS

Trade and other payables
Unclaimed dividend
Interest / mark up payable
Short term bank borrowings
Current portion of
Long term financing

Provision for taxati	on - income tax
----------------------	-----------------

Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from Government Cash and bank balances

ſ	273,286	273,898
7	27,572	31,349
	579,912	539,778
	618,205	618,962
	28,824	32,834
	314,877	339,147
- 1	111,551	114,795
8	175,800	234,175
	2,130,027	2,184,938

CONTINGENCIES AND COMMITMENTS

3,268,239	3,345,57

3 268 239	3 345 576

The annexed notes 1 to 14 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED **CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED)** FOR THE NINE MONTHS ENDED MARCH 31, 2022

	_	Nine month		Quarter ended	
		March		March 3	
	_	2022	2021	2022	2021
	Note <u>-</u>		Rupees	in '000'	
Sales - net	9	255,680	497,033	146,238	119,454
Cost of generation	10	254,256	462,217	138,600	107,823
Gross profit		1,424	34,816	7,638	11,631
Other income	_	5,208	4,468	1,794	1,475
		6,632	39,284	9,432	13,106
Operating expenses		36,347	42,229	12,057	13,072
Other operating expenses		-	11,921	-	-
Finance cost		87,108	79,177	32,416	26,036
	_	123,455	133,327	44,473	39,108
(Loss) for the period before taxation	-	(116,823)	(94,043)	(35,041)	(26,002)
Provision for taxation	11	1,056	1,632	430	323
(Loss) for the period	<u> </u>	(117,879)	(95,675)	(35,471)	(26,325)
(Loss) per share - Basic and diluted (Rupees)		(6.17)	(5.01)	(1.86)	(1.38)

The annexed notes 1 to 14 form an integral part of this condensed interim financial statements.

DIRECTOR

Statement of other Comprehensive Income

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

		Nine month ended March 31.		ended 31,
	2022	2021	2022	2021
		Rupees	in '000'	
(Loss) for the period	(117,879)	(95,675)	(35,471)	(26,325)
(2009) for the period	(117,073)	(33,073)	(55,471)	(20,020)
Other comprehensive income	-	-	-	-
Total comprehensive (loss) for the period	(117,879)	(95,675)	(35,471)	(26,325)

The annexed notes 1 to 14 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

	Nine month	ended
	March 3	
	2022	2021
-) CACULEI OMO EDOM ODEDATINO ACTIVITIES	Rupees in '	000'
a) CASH FLOWS FROM OPERATING ACTIVITIES (Loss) for the period before taxation	(116,823)	(94,043)
Adjustments for :	(110,023)	(94,043)
•	20,667	15,896
Depreciation of property, plant and equipment Depreciation of investment property	1,758	1,768
Provision for staff retirement benefits	1,756	699
Loss on disposal of operating assets	647	11,921
Finance cost	87.108	79,177
Operating cash flows before working capital changes	(6,643)	15,418
Operating cash hows before working capital changes	(0,043)	13,410
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools	612	(638)
Stock of oil and lubricants	3,777	(8,596)
Trade debts	(40,134)	(192,180)
Loans and advances	478	14,802
Deposits and prepayments	4,010	331
Other receivables	24,270	(70,992)
Tax refunds due from Government	3,320	23,849
Increase in current liabilities		
Trade and other payables	2,593	(7,700)
One had to be a second to be a second to the	(1,074)	(241,124)
Cash (used in) operating activities	(7,717)	(225,706)
Staff retirement benefits paid	(627)	(723)
Finance cost paid	(3,773)	(4,463)
Income tax paid	(757)	(1,114)
Net cash (used in) operating activities	(12,874)	(232,006)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from disposal of operating assets	-	66,000
Advance for purchase of land	-	(500)
Net cash generated from investing activities	-	65,500
c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of:		
Long term financing	(12,500)	-
Decrease in short term bank borrowings - net	(33,001)	(7,001)
Dividend paid	-	(1)
Net cash (used in) financing activities	(45,501)	(7,002)
Net (decrease) in cash and cash equivalents (a+b+c)	(58,375)	(173,508)
Cash and cash equivalents at the beginning of the period	234,175	274,642
Cash and cash equivalents at the end of the period	175,800	101,134

The annexed notes 1 to 14 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of Changes in Equity

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

	Issued,	Capital reserve		Revenue reserves		
	and paid up capital	Share premium	General reserve	Unappropriated profit / (loss)	Sub total	Total
			Rupee	s in '000'		
Balance as at July 01, 2020 - Restated (Audited)	190,920	143,190	970,000	233,318	1,203,318	1,537,428
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income		-	-	(95,675)	(95,675)	(95,675)
Balance as at March 31, 2021 - (Un-audited)	190,920	143,190	970,000	(95,675) 137,643	(95,675) 1,107,643	(95,675) 1,441,753
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income		-	-	(53,809)	(53,809)	(53,809)
Balance as at June 30, 2021 - (Audited)	190,920	143,190	970,000	(53,809) 83,834	1,053,834	(53,809) 1,387,944
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-	-	-	(117,879) - (117,879)	(117,879) - (117,879)	(117,879)
Balance as at March 31, 2022 - (Un-audited)	190,920	143,190	970,000	(34,045)	935,955	(117,879) 1,270,065

The annexed notes 1 to 14 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

1. STATUS AND ACTIVITIES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
- 1.2 These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.
- 1.3 The Company suffered financial and operational difficulties due to non availability of system gas along with substantial increase in gas tariff and abnormal increase in rate of furnace oil. The Company has suffered loss of Rs. 117.879 million during the period, energy generation decreased upto 69% as compared to nine months of last reporting year due to adverse market conditions compared to energy cost.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The Company is suffering losses due to unviable fuels prices in comparison with prevailing tariff being offered by our competitor DISCO. The government has allowed subsidized electricity tariff to export oriented sector all over Pakistan which is another set-back for our company.

The action steps and their impact is as under:

- The company is curtailing operating and administration costs including salaries and wages cost at sustainable level. The company is further making all possible efforts to improve operational efficiency with minimum operation and maintenance cost.
- The management is making all out efforts to dispose off the non core assets such as investment property. The company is planning to add solar power plant in the coming years through disposal of investment properties to make the company's project viable. The government policies are also very favourable for the installation of solar power plants.
- All these factors indicate that the company will continue as going concern.

2. SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.1.2 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2021.

2.2 Application of new and revised International Financial Reporting Standards

2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2021 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2021 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2021.

2.3 Basis of preparation

These condensed interim financial statements have been prepared under the "historical cost convention"

2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2021.

2.5 Estimates, judgments and risk management policies

2.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2021.

2.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2021.

Long term financing	Note	(Un-audited) March 31, 2022Rupees	(Audited) June 30, 2021 in '000'
Secured			
From banking company			
Under mark up arrangement			
Demand finance	3.1	12,500	25,000
Less: Current portion			
Payable within one year		12,500	16,667
			8,333
	Secured From banking company Under mark up arrangement Demand finance Less: Current portion	Secured From banking company Under mark up arrangement Demand finance 3.1 Less: Current portion	Note March 31, 2022Rupees Long term financing Secured From banking company Under mark up arrangement Demand finance 3.1 12,500 Less: Current portion Payable within one year 12,500

3.1 It is secured against registered token mortgage of Rs. 4.3 million, equitable mortgage charge on property owned by a director of the company and first exclusive charge by way of equitable mortgage, 10% token registered mortgage against property owned by the company. It is further secured by personal quarantee of directors of the Company. It is repayable in 12 equal quarterly installments commenced from December 31, 2018 and ending on October 01, 2022. It is subject to mark up at the rate of 3 months KIBOR plus 4.20% per annum.

Repayment schedule of demand finance is revised and instalments of four quarters starting from April 01, 2020 are deferred to January 01, 2021.

Effective rate of mark up charged during the period ranges from 11.65% to 14.74% per annum (June 2021: 11.45% to 11.79% per annum).

4. CONTINGENCIES

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2021.

			(Un-audited) March 31, 2022	(Audited) June 30, 2021
		Note	Rupees	in '000'
5.	Property, plant and equipment			
	Operating assets	5.1	659,806	680,473
	Advance for purchase of property		16,500	16,500
			676,306	696,973
	5.1 Operating assets			
	Book value at beginning of period / year		680,473	754,882
	Add: Addition during the period / year	5.1.1	-	31,213
	Less: Transferred to investment property during the p	eriod/year	-	(2,472)
	Disposal during the period / year			(77,921)
	Depreciation charge during the period / year		(20,667)	(25,228)
			659,806	680,473
	5.1.1 Additions to operating assets, during the period / year were as follow			
	Vehicles		<u>-</u>	31,213 31,213

					(Un-audited) March 31, 2022	(Audited) June 30, 2021
				-	Rupees	<u>in '000'</u> -
6. Investme	ent property					
Cost					432,582	432,582
	nulated depreciation				(23,187)	(21,429)
Net bo	ok value				409,395	411,154
6.1 Re	econciliation of written do	wn valu	ue for the period	l / year		
	Book value at beginning of				411,154	411,286
	Transferred to investment p			/year	-	2,472
ı	Depreciation charged during	g the pe	riod / year		(1,758) 409,396	(2,605) 411,154
7. Stock of	oil and lubricants				409,390	411,134
Furnac					22,141	26,132
Diesel					2,828	1,814
Lube o Waste					2,533 70	3,333 70
wasic					27,572	31,349
8. Cash and	d bank balances					
Cash in					35,876	878
Cash a					400.004	000 007
in cui	rent accounts				139,924 175,800	233,297 234,175
					173,000	234,173
		_				
			Nine month March		Quarter March	
			2022	2021	2022	2021
		Note		Rupees	in '000'	
9. Sales -	net					
Elect	ricitv	ſ	299,843	561,902	171,889	136,100
Stear		L	2,269	9,008	909	1,359
_			302,112	570,910	172,798	137,459
Less:	Sales tax	-	(43,896) 258,216	(69,892) 501,018	(25,107) 147,691	(17,040) 120.419
Less:	Electricity duty		(2,535)	(3,985)	(1,452)	(965)
2000.	Lioution, auty	-	255,680	497,033	146,238	119,454
		=				
10. Cost of o	nonoration					
	of gas, oil and lubricants	10.1.1	1 226,471	403,559	130,068	93,869
	ies, wages and benefits		9,921	22,571	2,527	6,725
	ement benefits		422	468	145	161
	s, spares and loose tools		817	14,867	236	1,532
Insur	ance irs and maintenance		1,759 134	2,435 1,676	555 60	849 630
	irs and maintenance eciation		13,509	12,112	4,503	2,723
Other			1,223	4,529	506	1,334
		-	254,256	462,217	138,600	107,823
		=	 :			

	_	Nine months March		Quarter ended March 31,	
		2022	2021	2022	2021
	Note		Rupees ir	ı '000'	
10.1.1 Cost of gas, oil and lul	bricants				
Gas		-	199,630	-	2,616
Oil and lubricants		226,471	203,929	130,068	91,253
	_	226,471	403,559	130,068	93,869
11. Provision for taxation					
Current					
For the period	11.1	1,156	1,078	430	323
For prior period		(100)	554		-
	_	1,056	1,632	430	323

11.1 The profits and gains derived by the Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime.

12. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the	Relationship and	Transactions during the year	Nine months ended March 31,		
related party	Percentage		2022	2021	
			Rupees in	'000'	
Sitara Fabrics	Associated company	Sale of Electricity & Steam	16,261	74,884	
Limited by virtue of common directorship	Organisational expenses charged	4,000	-		
	unectorship	Receipt against sale of gas generators	10,700	-	
Sitara Energy Ltd Staff Provident Fund Trust	Other related party	Contribution for the period	647	699	

13. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue on April 26, 2022 by the Board of Directors of the Company.

14. GENERAL

1

- 14.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 14.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.
- 14.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

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CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of Financial Position

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION **AS AT MARCH 31, 2022**

	Note	(Un-audited) March 31, 2022	(Audited) June 30, 2021 in '000'		Note	(Un-audited) March 31, 2022 Rupees i	(Audited) June 30, 2021 n '000'
SHARE CAPITAL AND RESERVES				NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each		300,000	300,000	Property, plant and equipment Investment property Long term loan Long term deposits	6 7	676,325 409,395 1,000 1,511 1,088,231	696,993 411,154 1,000 1,511 1,110,658
Issued, subscribed and paid up capital Reserves		190,920	190,920				
Capital reserve Share premium Revenue reserves General reserve Unappropriated profit		143,190 970,000 (20,513)	143,190 970,000 97,907				
NON - CURRENT LIABILITIES		1,283,597	1,402,017				
Long term financing	4	-	8,333				
CURRENT LIABILITIES				CURRENT ASSETS			
Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing Provision for taxation - income tax	11	695,915 3,703 405,239 993,950 12,500 1,156	692,971 3,703 321,904 1,026,951 16,667 3,482	Stores, spares and loose tools Stocks Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from Government Cash and bank balances	8	273,286 656,725 635,795 107,930 28,824 314,877 113,425 176,967 2,307,829	273,898 660,502 595,660 38,363 32,834 409,471 116,669 237,972 2,365,369
CONTINGENCIES AND COMMITMENTS	5	3,396,060	3,476,027			3,396,060	3,476,027

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

	_	Nine months March 3		Quarter ended March 31,	
	_	2022	2021	2022	2021
	Note		Rupees in	'000'	
Sales - net	9	255.680	697,033	146,238	119,454
Cost of generation	10	254,256	656,689	138,600	107,823
Gross profit	10 _	1,424	40,344	7,638	11,631
Other income	_	5,208	4,468	2,215	1,475
		6,632	44,812	9,853	13,106
Operating expenses	Γ	36,414	42,270	7,221	13,077
Other operating expenses Finance cost		87,108	11,921 79,177	33,967	26,036
Tillance cost	<u> </u>	123,522	133,368	41,188	39,113
(Loss) for the period before taxation	_	(116,890)	(88,556)	(31,335)	(26,007)
Provision for taxation	11	1,530	4,132	430	323
(Loss) for the period	_	(118,420)	(92,688)	(31,765)	(26,330)
Attributable to: Shareholders of the Parent		(118,420)	(92,691)	(31,765)	(26,333)
Non-controlling interest	_	(118,420)	(92,688)	(31,765)	(26,330)
(Loss) per share - Basic and diluted Attributable to shareholders of the Parent (Rup	ees)	(6.20)	(4.85)	(1.66)	(1.38)

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

DIRECTOR

Statement of other Comprehensive Income

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

	Nine Months ended March 31.		
2022	2021	2022	2021
	Rupees i	in '000'	
(118,420)	(92,688)	(31,765)	(26,330)
-	-	-	-
(118,420)	(92,688)	(31,765)	(26,330)
(118,420)	,	(31,765)	(26,333)
(110 420)		(21.765)	(26,330)
	March 2022	March 31, 2022 2021Rupees i (118,420) (92,688) (118,420) (92,688) (118,420) (92,691) - 3	March 31,

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

	Nine month e March 31	
	2022	2021
	Rupees in '	000'
a) CASH FLOWS FROM OPERATING ACTIVITIES (Loss) for the period before taxation	(116,890)	(88,556)
Adjustments for : Depreciation of property, plant and equipment	20,668	15,897
Depreciation of investment property Provision for staff retirement benefits	1,758 647	1,768 699
Loss on disposal of operating assets Finance cost	87,108	11,921 79,177
Operating cash flows before working capital changes	(6,709)	20,906
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools	612	(638)
Stocks	3,777	876
Trade debts	(40,134)	(206,680)
Loans and advances	478 4,010	14,802 331
Deposits and prepayments Other receivables	24,270	(70,992)
Tax refunds due from Government	3,320	23,849
Increase in current liabilities		
Trade and other payables	2,550	(7,950)
	(1,117)	(246,402)
Cash (used in) operating activities	(7,826)	(225,496)
Staff retirement benefits paid	(627)	(723)
Finance cost paid	(3,773)	(4,463)
Income tax paid	(3,278)	(1,114)
Net cash (used in) operating activities	(15,504)	(231,796)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from disposal of Operating assets Advance for purchase of land	- -	66,000 (500)
Net cash generated from investing activities		65,500
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of Long term financing	(12,500)	-
Decrease in short term bank borrowings - net Dividend paid	(33,001)	(7,001) (1)
Net cash (used in) financing activities	(45,501)	(7,002)
Net (decrease) in cash and cash equivalents (a+b+c)	(61,005)	(173,298)
Cash and cash equivalents at the beginning of the period	237,972	282,311
Cash and cash equivalents at the end of the period	176,967	109,013

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.







CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of Changes in Equity

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

	Issued,	Capital reserves		Revenue reserves			Non
	subscribed and paid up capital	nd paid Share		Unappropriated profit	Sub total	Total	controlling interest
			R	upees in '000'			
Balance as at July 01, 2020 - Restated (Audited)	190,920	143,190	970,000	237,391	1,207,391	1,541,501	8
Total comprehensive (loss) for the period							
(Loss) for the period Other comprehensive income	-	-	-	(92,688)	(92,688)	(92,688)	-
		- '	-	(92,688)	(92,688)	(92,688)	-
Balance as at March 31, 2021 - (Un-audited)	190,920	143,190	970,000	144,703	1,114,703	1,448,813	8
Total comprehensive (loss) for the period						(139,488)	
(Loss) for the period	-	-	-	(46,800)	(46,800)	(46,800)	1
Other comprehensive income Transferred to unappropriated	- 1	-	-		-	-	-
profit due to further acquisition	-	-	-	4	4	4	(9
	-	-	-	(46,796)	(46,796)	(46,796)	(8
Balance as at June 30, 2021 - (Audited)	190,920	143,190	970,000	97,907	1,067,907	1,402,017	-
Total comprehensive (loss) for the period							
(Loss) for the period	-	-	-	(118,420)	(118,420)	(118,420)	-
Other comprehensive income	-	_	_	-	- 1		-
		-	-	(118,420)	(118,420)	(118,420)	-
Balance as at March 31, 2022 - (Un-audited)	190,920	143,190	970,000	(20,513)	949,487	1,283,597	-

The annexed notes 1 to 14 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2022

GROUP STATUS AND ACTIVITIES

1.1 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The Subsidiary is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984 (the Repealed Ordinance). The principal activity of the Subsidiary is trading in textile goods / machinery and real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

1.2 These consolidated condensed interim financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.

The Parent suffered financial and operational difficulties due to non availability of system gas along with substantial increase in gas tariff and abnormal increase in rate of furnace oil. The Group has suffered loss of Rs. 118.420 million during the period, energy generation decreased upto 69% as compared to last period due to adverse market conditions compared to energy cost.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The Company is suffering losses due to unviable fuels prices in comparison with prevailing tariff being offered by our competitor DISCO. The government has allowed subsidized electricity tariff to export oriented sector all over Pakistan which is another set-back for our company.

The action steps and their impact is as under:

- the company is curtailing operating and administration costs including salaries and wages cost at sustainable level. The company is further making all possible efforts to improve operational efficiency with minimum operation and maintenance cost.
- The management is making all out efforts to dispose off the non core assets such as investment property. The company is planning to add solar power plant in the coming years through disposal of investment properties to make the company's project viable. The government policies are also very favourable for the installation of solar power plants.
- All these factors indicate that the company will continue as going concern.

BASIS OF CONSOLIDATION

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

Non-controlling is that part of the net results of the operations and net assets of the Subsidiary attributable to interest which are not owned by the Parent.

SIGNIFICANT ACCOUNTING POLICIES

3.1 Statement of compliance

- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 3.1.3 These condensed interim financial statements are unaudited as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30, 2021.
- 3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30,

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2021 but are considered not to be relevant or have any significant effect on the Company's financial reporting, except as mentioned below:

3.2.2 Standards, amendments to standards and interpretations becoming effective in future

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2021 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2021.

3.3 Basis of preparation

This condensed interim consolidated financial information has been prepared under the "historical cost convention" except investment property and available for sale investments which are stated at their fair value

3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2021.

3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial statements are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2021.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2021.

Long term financing	Note	(Un-audited) March 31, 2022 Rupees	(Audited) June 30, 2021 in '000'
Secured From banking company Under mark up arrangement Demand finance	4.1	12,500	25,000
Less: Current portion Payable within one year		12,500	16,667 8,333

4.1 It is secured against registered token mortgage of Rs. 4.3 million, equitable mortgage charge on property owned by a director of the company and first exclusive charge by way of equitable mortgage, 10% token registered mortgage against property owned by the company. It is further secured by personal guarantee of directors of the Company. It is repayable in 12 equal quarterly installments commenced from December 31, 2018 and ending on October 01, 2022. It is subject to mark up at the rate of 3 months KIBOR plus 4.20% per annum.

Repayment schedule of demand finance is revised and instalments of four quarters starting from April 01, 2020 are deferred to January 01, 2021.

Effective rate of mark up charged during the period ranges from 11.65% to 14.74% per annum (June 2021 : 11.45% to 11.79% per annum).

CONTINGENCIES AND COMMITMENTS

Contingencies

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2021.

				(Un-audited) March 31, 2022	(Audited) June 30, 2021 n '000'
6.	PROPERTY DI ANT AND EQUIDMENT				
0.	PROPERTY, PLANT AND EQUIPMENT				
	Operating assets Advance for purchase of land		6.1	659,825 16,500	680,493 16,500
	Advance for purchase of land			676,325	696,993
	6.1 Operating fixed assets				
	Book value at beginning of period / yea	ar		680,493	754,904
	Add: Addition during the period / year		6.1.1	-	31,213
	Less: Transferred to investment proper	rty during the period/yea	r	-	(2,472)
	Disposal during the period / year Depreciation charge during the period	/ vear		(20,668)	(77,921) (25,231)
	Depresiation onlings during the period	, your		659,825	680,493
	6.1.1 Additions to operating asset during the period / year we			-	
	Vehicles			_	31,213
	Vollidies				31,213
_					
7.	Investment property			432,582	432,582
	Cost			(23,187)	(21,429)
	Accumulated depreciation			409,395	411,154
	Net book value				
	7.1 Reconciliation of written down va	lue for the period / year	·		
	Book value at beginning of period			411,154	411,286
	Transferred to investment property Depreciation charged during the p			- (1.758)	2,472 (2.605)
	Depreciation charged during the p	enou / year		409,395	411,154
8.	Cash and bank balances				
	Cash in hand			35,941	3,565
	Cash at banks			33,941	3,303
	In current accounts			141,026	234,407
				176,967	237,972
		Nine months en	ded	Quarter e	ended
		March 31,		March	31,
		2022	2021	2022	2021
9.	Sales - net		Rupees i	n '000'	
•		200 042	E64 000	474 000	126 100
	Electricity Steam	299,843 2,269	561,902 9,008	171,889 909	136,100 1,359
	Land	-	200,000	-	-
	·	302,112	770,910	172,798	137,459
	Less: Sales tax	(43,896)	(69,892)	(25,107)	(17,040)
	Less: Electricity duty	258,216 (2,535)	701,018 (3,985)	147,691 (1,452)	120,419 (965)
	2000. Electrony daty	255,680	697,033	146,238	119,454
	:				

		-	Nine months ended March 31,		Quarter e	
			warch . 2022	31, 2021	March 3 2022	31, 2021
		-	2022	Rupees in		2021
10.	Cost of generation and s	ales		rapeco in	000	
	Cost of generation	10.1	254,256	462,217	138,600	107,823
	Cost of sales - land			194,472	-	-
		-	254,256	656,689	138,600	107,823
	10.1 Cost of generation					
	Cost of fuel, oil, gas and lubrica	ints 10.1.1	226.471	403.559	130.068	93.869
	Salaries, wages and benefit		9,921	22,571	2,527	6,725
	Retirement benefits		422	468	145	161
	Stores, spares and loose to	ols	817	14,867	236	1,532
	Insurance		1,759	2,435	555	849
	Repairs and maintenance		134	1,676	60	630
	Depreciation		13,509	12,112	4,503	2,723
	Other	_	1,223	4,529	506	1,334
		=	254,256	462,217	138,600	107,823
	10.1.1 Cost of gas, oil and	ubricants				
	Gas		-	199,630	-	2,616
	Oil and lubricants		226,471	203,929	130,068	91,253
		-	226,471	403,559	130,068	93,869
11.	Provision for taxation					
	Current					
	For the year	11.1	1,630	3,578	430	323
	For prior year's	_	(100)	554		-
		_	1,530	4,132	430	323

^{11.1} The profits and gains derived by the Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 rental income which is subject to tax under normal tax regime.

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Name of the	Relationship and	Transactions duving the year	Nine months ended March 31,		
related party	Percentage	Transactions during the year	2022	2021	
			Rupees in '000'		
Sitara Fabrics Limited	Associated company by virtue of common	Sale of Electricity & Steam	16,261	74,884	
directorship		Organisational expenses charged	4,000	-	
		Receipt against sale of gas generators	10,700	-	
Sitara Energy Ltd Staff Provident	Other related party	Contribution for the period	647	699	

13. DATE OF AUTHORISATION FOR ISSUE

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14. GENERAL

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- 14.2 There is no unusual item included in these condensed interim consolidated financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.
- 14.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Notes	

