

NPL-PSX/

April 28, 2022

The General Manager, Pakistan Stock Exchange Limited, Stock Exchange Building, Stock Exchange Road, KARACHI.

SUB: TRANSMISSION OF QUARTERLY REPORT FOR THE PERIOD ENDED MARCH 31, 2022

Dear Sir,

We have to inform you the Quarterly Report of Nishat Power Limited for the period ended March 31, 2022 have been transmitted through PUCARS and is also available on Company's website.

You may please inform the TRE Certificate Holders of the Exchange accordingly.

Thanking you,

Yours truly, KHALID MAHMOOD CHOHAN COMPANY SECRETARY

 HEAD OFFICE
 : 1-B, AZIZ AVENUE, CANAL BANK, GULBERG V, LAHORE. TEL: +92-42-35717090-96, 35717159-63, FAX: +92-42-35717239, Email: nishat@nishatpower.com, Website: www.nishatpower.com

 REGISTERED OFFICE
 : NISHAT HOUSE, 53/A, LAWRENCE ROAD, LAHORE. TEL: 111-113-333 FAX: +92-42-36367414

 POWER STAT/ONS
 : 66 Km, Lahore - Multan Road, On BS Link Canal Near Jambar Kalan, Tehsil Pattoki, District Kasur. Tel: 92-42-35260118-9, 049-4388271-80





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CORPORATE PROFILE

BOARD OF DIRECTORS

Mian Hassan ManshaChairman Mr. Ghazanfar Hussain Mirza Chief Executive Mr. Ahmad Aqeel Ms. Maleeha Humayun Bangash Mr. Mahmood Akthar Mr. Shahzad Ahmad Malik Mr. Norez Abdullah

AUDIT COMMITTEE

Mr. Ahmad Aqeel......Member / Chairman Ms. Maleeha Humayun BangashMember Mr. Shahzad Ahmad MalikMember

HUMAN RESOURCE & REMUNERATION COMMITTEE

Mian Hassan ManshaMember Mr. Ahmad Aqeel.....Member / Chairman Mr. Ghazanfar Hussain MirzaMember

CHIEF FINANCIAL OFFICER Mr. Tanvir Khalid

COMPANY SECRETARY

Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY

Habib Bank Limited United Bank Limited Allied Bank Limited National Bank of Pakistan Bank Alfalah Limited Faysal Bank Limited Askari Bank Limited Habib Metropolitan Bank Limited Soneri Bank Limited Silk Bank Limited Bank Islami Pakistan Limited Meezan Bank Limited Dubai Islamic Bank Pakistan Limited Albaraka Bank Pakistan Limited The Bank of Punjab MCB Bank Limited MCB Islamic Bank Limited Pak Brunei Investment Co. Limited Bank Al-Habib Ltd

AUDITORS

Riaz Ahmad & Co. Chartered Accountants

LEGAL ADVISOR

Cornelius, Lane & Mufti Advocates & Solicitors

REGISTERED OFFICE

53 - A, Lawrence Road, Lahore - Pakistan UAN: 042-111-11-33-33

HEAD OFFICE

1-B, Aziz Avenue, Canal Bank, Gulberg-V, Lahore - Pakistan Tel: +92-42-35717090-96, 35717159-63 Fax: +92-42-35717239 Website: www.nishatpower.com

SHARE REGISTRAR

Hameed Majeed Associates (Pvt.) Ltd. Financial & Management Consultants H.M. House, 7-Bank Square, Lahore - Pakistan. Tel: 042-37235081-2

PLANT

66-K.M, Multan Road, Jambar Kalan, Tehsil Pattoki, District Kasur, Punjab - Pakistan.

DIRECTORS' REPORT

The Board of Directors of Nishat Power Limited (The Company) is pleased to present their report together with the Condensed Interim Financial Information for the period ended March 31, 2023.

PRINCIPAL ACTIVITY:

The principal activity of the Company is to build, own, operate and maintain a fuel fired power plant based on Reciprocating Engine Technology having gross capacity of 200MW in Jamber Kalan, Tehsil Pattoki, District Kasur, Punjab, Pakistan.

FINANCIAL RESULTS:

During the period the Company had turnover of Rs 17,159 million (March 2022: Rs 14,304) million) against operating cost of Rs 13,892 million (March 2022: Rs 11,152 million) resulting in a gross profit of Rs 3,267 million (March 2022: Rs 3,151 million). The current period's net profit after tax amounts to Rs 2,875 million resulting earnings per share of Rs 8.12 compared to previous period's profit after tax of Rs 2,800 million and earnings per share of Rs 7.91.

During the period, the State Bank of Pakistan ('SBP') issued various directions whereby certain restrictions were imposed on imports of spare parts and consumable items due to scarcity of foreign exchange and difficult economic condition in the country. The Company has raised the matter with Power Purchaser and Private Power & Infrastructure Board ('PPIB') for resolution, however the Company continues to face challenges of timely availability of the required foreign exchange for import of parts for maintenances.

The Power Purchaser continues to default on its payment obligations. The Company took up the matter with the PPIB by giving notices of default pursuant to provisions of Power Purchase Agreement and Implementation Agreement.

Total receivables from Power Purchaser on March 31, 2023 stand at Rs 16,346 million (June 30, 2022: Rs 12,067 million), out of which overdue receivables are Rs 12,573 million (June 30, 2022: Rs 8,013 million).

OPERATIONS RESULTS:

The plant operated at an optimal efficiency with 28.68% (March 2022: 40.31%) average capacity factor and dispatched 368 GWh (March 2022: 518 GWh) of electricity to the Power Purchaser during the period.

COMPOSITION OF BOARD:

Total	number of Directors:	
(a)	Male	6
(a)	Female:	1
Com	position:	
(i)	Independent Directors	2
(i)	Other Non-executive Directors	4
(ii)	Executive Directors	1

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Directors
1	Mr. Ahmad Aqeel (Independent Director) – Chairman
2	Maleeha Humayun Bangash (Independent Director)
3	Mr. Shahzad Ahmad Malik (Non-Executive Director)

Human Resource and Remuneration Committee:

Sr. #	Name of Directors
1	Mr. Ahmad Aqeel – (Independent Director) - Chairman
2	Mian Hassan Mansha (Non-Executive Director)
3	Mr. Ghazanfar Husain Mirza (Executive Director)

DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in note 12 of the annexed condensed interim financial statements.

ACKNOWLEDGEMENT:

The Board of Directors appreciates all its stakeholders for their trust and continued support to the Company. The Board also recognizes the contribution made by a very dedicated team of professionals and engineers who served the Company with enthusiasm, and hope that the same spirit of devotion shall remain intact in the future ahead to the Company.

For and on behalf of Board of Directors

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Chief Executive Officer Lahore: April 28, 2023

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Director



مجلس نظماء کی ریورٹ:

نشاط پادلمیٹڈ (کمپنی) کی مجلن نظماء31 مارین 2023 کوختم ہونے والی مدت کے لئے کمپنی کی خبر عبور کی مالی معلومات معداین رپورٹ پیش کرتے ہوئے خوشی محسوں کرتی ہے۔

نیادی سرگری: سمپنی کی بنیا دی سرگرمی جمر کلال بخصیل چوکی شلع قصور، پنجاب، پا کستان میں200 میگاداٹ کی مجموعی صلاحیت کا حال انجن نیکنالوجی پرینی ایند همن سے چلنے والا ذاتی پادر پارٹ کی تغییر، چلانا ادر برقر اردکھنا ہے۔

مالیاتی اورآ پیشل تیائی: کمپنی کومد کے دوران 13,892 ملین روپ(مارچ 11,152:2022 ملین روپ) کی آ پریٹنگ لاگت کے کوش 17,159 ملین روپ(مارچ2022:14,304 ملین روپ) آمدنی ہوئی،جس کے نتیجہ شر3,267 ملین روپ(مارچ 2022: 151,6 ملین روپ) کا مجموعی منافع ہوا ہے۔موجودہ مدت کابعداز تیکس خالص منافع گزشتہ سال کی ای مدت کے بعداز تیکس مافیح 2,800 ملین روپاور 7,911 روپنی شیئرآ مدنی کے مقابلہ شی 2,875 ملین روپاور 2,812 ملین روپا ہے۔

اس عر سے کے دوران، اسٹیٹ بینک آف پاکستان ('SBP') نے مختلف ہوایات جاری کیں جن کے تحت غیر ملکی زرمبادلہ کی کی اور ملک میں مشکل معاثی حالت کی وجہ سے اسپئیر پارٹس اور قابل استعال اشیاء کی درآمد پر کچھ پابندیاں عائمہ کی گئیں۔ کپنی نے اس معاطے کو پاور پر چز راور پر ائیو یے پاور اینڈ انفر اسٹر کچر بورڈ (PPIB) کے ساتھ حل کے لیے اٹھایا ہے، تاہم کمپنی کو پادٹ کی دیکھ بھال سے لیے پرزوں کی درآمد کے لیے مطلوبہ زرمبادلہ کی بروقت دستایل کے چیلنجز کا سامان ہے۔

پاور پر چزرا پنی ادائیگی که ذه داریوں پر مسلس ناد جندگی برکار بندہے سمپنی نے بجکی کی خریداری کے معاہدے اور Implementation Agreement *کے تخ*ت پادر پر چزرادر پرائیویٹ پادراییز انغراسٹر بچر بورڈ(' پی پی آئی لجن') کے ہاں معاملہ اجا کر کیا ہے۔

31 ماری 2023 کو پاور پر چیزر سے کل واجب وصولی 16,346 ملین روپ (30جون 12,067:2022 ملین روپ) ہے، جن میں سے 12,573 ملین روپ (30جون 8,013:2022، 8,013 ملین روپ) کی واجب الوصولی قم آزا کدالمیعا دے۔

كاروبارى نتائج:

مدت کے دوران پائن زیادہ سے زیادہ با کفایت کارکردگی پر چلایا گیااور پاور پر چزر کواوسط کیسٹی عنصر 28.68 فیصد (مارچ 2022 40.31 فیصد) صلاحیت کے ساتھ 368 (مارچ 2022) (518GWh کی تریس کی گئی۔

	بورژ کې تر تيب:
	ڈائر یکٹرز کی کل تعداد
6	مرد (a)
1	(b) ^ع ور ت
	ترتيب
2	(i) آزادڈائریکٹرز
4	(ii) دىگرنان اىگرنىڭودائر يىڭرز
1	(iii)ا یکزیکٹو ڈائریکٹرز

بورڈ کی کمیٹیاں

ىتى:	بورڈ کی آ ڈٹ
نام ڈائر یکٹر	نمبرشار
جناب احرعتیل (آزاد ڈائر یکٹر) چیئر مین	1
مايچە يىمايونىڭڭش (آزاد دُائرَ يَکٹر)	2
جناب شنرادا حمد ملک (نان ا گیزیکٹوڈائر کیٹر)	3
اييدر يمزين سيغي:	ہیومن ریسور تر
نا مۇلاترىكىر	نمبرشار
جناب حد مقتل (آزاد ڈائر مکٹر)چیئر مین	1
میاں حسن منشا(نان ایگریکٹرڈائر کیٹر)	2
جناب غفنز حسین مرزا(ا گیزیکنوڈائریکٹر)	3

دْائرْ يكٹرزكامشاہرہ:

کمپنی ز آ زادڈائر یکٹرزسمیت اپنے نان ایگزیکٹوڈائر کیٹر کواجلا^م فیس سےعلادہ مشاہرہ ادانہیں کرتی ہے۔ایگزیکٹواور نان ایگزیکٹوڈائر کیٹرز کوادائے گئےمشاہرہ کی مجموعی قرم نسلکہ غیر *من*قولہ منجمد عبوری مالی حسابات کے نوٹ 12 میں منکشف کی گئی ہے۔

اظهارتشكر:

بور ڈآف ڈائر میٹرز کمپنی کے تمام اسٹیک ہولڈرز کے اعتماد اور مسلسل حمایت کاشکریدادا کرتا ہے، بورڈ ماہرین اور انجینئرز زکی ایک بہت ہی سرشارٹیم کے حصہ کوتسلیم کرتا ہے جس نے جوش وخر دش سے کمپنی کی خدمت کی ،اورامید کرتا ہے کہ ستقبل میں کمپنی کے لئے ہیں جذبہ برقر ارد کھیں گے۔

برائے اور منجانب ڈائر یکٹرز

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لاہور: 28اپریل 2023ء

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (Un-audited) AS AT MARCH 31, 2023

	Note	Un-audited March 31, 2023 (Bupees ir	Audited June 30, 2022 a thousand)
EQUITY AND LIABILITIES		(1400001	i inouounu)
SHARE CAPITAL AND RESERVES			
Authorised share capital 500,000,000 (June 30, 2022: 500,000,000) ordinary shares of Rs 10 each		5,000,000	5,000,000
lssued, subscribed and paid up share capital 354,088,500 (June 30, 2022: 354,088,500)			
ordinary shares of Rs 10 each Capital reserve Revenue reserve: Un-appropriated profits		3,540,885 2,914,136 22,212,074	3,540,885 3,153,633 21,399,042
TOTAL EQUITY LIABILITIES NON-CURRENT LIABILITY		28,667,095	28,093,560
Long term financing - secured	4	-	-
CURRENT LIABILITIES			
Trade and other payables Short term borrowings - secured Accrued mark-up Current portion of long term financing - secured Unclaimed dividend	4	720,808 1,236,434 21,810 - 24,034	648,853 4,487,946 82,884 36,903 20,144
		2,003,086	5,276,730
CONTINGENCIES AND COMMITMENTS	5		
		30,670,181	33,370,290

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	Note	Un-audited March 31, 2023 (Rupees ir	Audited June 30, 2022 a thousand)
ASSETS			
NON-CURRENT ASSETS			
Fixed assets	6	8,388,426	8,503,711
Long term investment Long term loans	7	- 6,448	- 1,228
		8,394,874	8,504,939
CURRENT ASSETS			
Stores, spares and loose tools		1,061,755	891,851
Inventories	0	2,236,224	4,172,155
Trade debts Advances, deposits, prepayments and other receivables Advance income tax - net of provision for taxation Short term investments Cash and bank balances	8	15,624,416 1,339,167 56,821 43,110 1,913,814	11,533,456 1,976,426 50,624 5,733,711 507,128
		22,275,307	24,865,351
		30,670,181	33,370,290

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DIRECTOR

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CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (Un-audited) FOR THE NINE-MONTH AND QUARTER ENDED MARCH 31, 2023

		Nine-month period ended		Quarter ended	
		March 31, March 31,		March 31,	March 31,
		2023 2022		2023	2022
	Note	(Rupees ir	n thousand)	(Rupees in	thousand)
Revenue from contract with customer		17,159,042	14,303,697	3,469,176	4,432,701
Cost of sales	9	(13,892,303)	(11,152,406)	(2,508,974)	(3,188,837)
Gross profit		3,266,739	3,151,291	960,202	1,243,864
Administrative expenses	5	(280,000)	(236,357)	(98,685)	(83,519)
Other expenses		(125,863)	(37,361)	(55,193)	(34,781)
		(405,863)	(273,718)	(153,878)	(118,300)
		2,860,876	2,877,573	806,324	1,125,564
Other income		97,676	74,400	48,800	22,512
Profit from operations		2,958,552	2,951,973	855,124	1,148,076
Finance cost		(83,093)	(151,810)	(23,306)	(7,561)
Profit before taxation		2,875,459	2,800,163	831,818	1,140,515
Taxation		(349)	-	(41)	-
Profit after taxation		2,875,110	2,800,163	831,777	1,140,515
Earnings per share - basic and diluted (in Rupees)		8.120	7.908	2.349	3.221

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DIRECTOR

CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (Un-audited) FOR THE NINE-MONTH AND QUARTER ENDED MARCH 31, 2023

	Nine-month period ended		Quarte	er ended	
	March 31, March 31, 2023 2022		March 31, 2023	March 31, 2022	
	(Rupees i	n thousand)	(Rupees in thousand)		
Profit after taxation	2,875,110	2,800,163	831,777	1,140,515	
Other comprehensive income:					
Items that will not be reclassified subsequently to profit or loss	-	_	-	_	
ltems that may be reclassified subsequently to profit or loss	-	_	-	_	
Other comprehensive income for the period	-	-	-	-	
Total comprehensive income for the period	2,875,110	2,800,163	831,777	1,140,515	

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DIRECTOR

CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (Un-audited) FOR THE NINE-MONTH PERIOD ENDED MARCH 31, 2023

	Share capital	Capital reserve: Maintenance reserve	Revenue reserve: Un-appropriated profits	Total equity
		(Rupees in t	housand)	
Balance as at June 30, 2021 - audited Transactions with owners:	3,540,885	3,153,633	19,315,746	26,010,264
Final dividend for the year ended 30 June, 2021				
@ Rupees 1.5 per share	-	-	(531,133)	(531,133)
Interim dividend for the half year ended 31 December, 2022 @ Rupees 2.0 per share	-	-	(708,177)	(708,177)
	-	-	(1,239,310)	(1,239,310)
Profit for the period Other comprehensive income for the period		-	2,800,163 -	2,800,163
Total comprehensive income for the period	-	-	2,800,163	2,800,163
Balance as at 31 March , 2022 (un-audited) Transactions with owners:	3,540,885	3,153,633	20,876,599	27,571,117
Profit for the period Other comprehensive income for the period	-	-	522,443	522,443 -
Total comprehensive income for the period	-	-	522,443	522,443
Balance as on 30 June, 2022 - audited	3,540,885	3,153,633	21,399,042	28,093,560
Transactions with owners :				
Final dividend for the year ended June 30, 2022				
Final dividend for the year ended 30 June, 2022 @ Rupees 2.5 per share	-	-	(885,221)	(885,221)
Interim dividend for the quarter ended 30 September, 2022 @ Rupees 2.0 per share	-	-	(708,177)	(708,177)
Interim dividend for the half year ended 31 December , 2022 @ Rupees 2.0 per share	-	-	(708,177)	(708,177)
			(2,301,575)	(2,301,575)
Profit for the period		_	2,875,110	2,875,110
Other comprehensive income for the period			2,010,110	2,010,110
Total comprehensive income for the period	 		2,875,110	2,875,110
Transfer of maintenance reserve	-	(239,497)	2,875,110	2,010,110
Balance as at 31 March, 2023 (un-audited)	3,540,885	2,914,136	22,212,074	28,667,095
The approved notes form an integral part of these		torim financial		

The annexed notes form an integral part of these condensed interim financial statements.

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DIRECTOR

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CONDENSED INTERIM STATEMENT OF CASH FLOWS (Un-audited) FOR THE NINE-MONTH PERIOD ENDED MARCH 31, 2023

		Nine Months Period Ended		
	Note	March 31, 2023 (Rupees in	March 31, 2022 I thousand)	
Cash flows from operating activities				
Cash generated from operations Finance cost paid Income tax paid Long term loans - net Retirement benefits paid	10	1,951,980 (144,167) (6,546) (5,220) (23,468)	5,624,886 (215,292) (7,162) 1,020 (21,493)	
Net cash generated from operating activities		1,772,579	5,381,959	
Cash flows from investing activities				
Capital expenditure on operating fixed assets Investment made in subsidiary company Purchase of short term investments Proceeds from sale of short term investments Proceeds from disposal of operating fixed assets Profit on bank deposits received		(437,965) - (48,610) 5,668,741 239 37,802	(132,372) (1,750) (5,700,721) 5,667,927 43,458 17,201	
Net cash generated from/(used in) investing activitie	s	5,220,207	(106,257)	
Cash flows from financing activities		[]	[]	
Repayment of long term finances Dividend paid		(36,903) (2,297,685)	(55,354) (1,236,549)	
Net cash used in financing activities		(2,334,588)	(1,291,903)	
Net increase in cash and cash equivalents		4,658,198	3,983,799	
Cash and cash equivalents at the beginning of the per	iod	(3,980,818)	(3,239,461)	
Cash and cash equivalents at the end of the period	11	677,380	744,338	

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DIRECTOR

CHIEF FINANCIAL OFFICER

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (Un-audited) FOR THE NINE-MONTH PERIOD AND QUARTER ENDED MARCH 31, 2023

1. THE COMPANY AND ITS OPERATIONS

- 1.1 Nishat Power Limited (the 'Company') is a public company limited by shares incorporated in Pakistan on February 23, 2007 under the repealed Companies Ordinance, 1984 (now, the Companies Act, 2017). The Company is a subsidiary of Nishat Mills Limited. The Company's ordinary shares are listed on the Pakistan Stock Exchange Limited.
- 1.2 The principal activity of the Company is to build, own, operate and maintain a fuel fired power station having gross capacity of 200 MW in Jamber Kalan, Tehsil Pattoki, District Kasur, Punjab, Pakistan. The address of the registered office of the Company is 53-A, Lawrence Road, Lahore. The address of the head office of the Company is 1-B, Aziz Avenue, Canal Road, Gulberg V, Lahore. The Company had a Power Purchase Agreement ('PPA') with its sole customer, National Transmission and Despatch Company Limited ('NTDC') for twenty five years which commenced from 09 June 2010. On 12 February 2021, the Company entered into a Novation Agreement to the PPA with NTDC and Central Power Purchasing Agency (Guarantee) Limited ('CPPA-G' and also referred to as the 'Power Purchaser'), whereby, NTDC irrevocably transferred all of its rights, obligations and liabilities under the PPA to CPPA-G and thereafter, NTDC ceased to be a party to the PPA, and CPPA-G became a party to the PPA in place of NTDC. Further, on the same day, the Company entered into the PPA Amendment Agreement, whereby the Agreement Year that was ending on 8 June 2021 was extended by sixty eight (68) days to 15 August 2021. Therefore, the existing term of the PPA Agreement has been extended by sixty eight days to twenty five years and sixty eight days ending on 15 August 2035.

2. BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:
- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- ii) Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of (IAS) 34, the provisions and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 30 June 2022. These condensed interim financial statements are un-audited and are being submitted to the shareholders as required by the Listed Companies (Code of Corporate Governance) Regulations, 2019 and Section 237 of the Companies Act, 2017.

These condensed interim financial statements are prepared in Pak Rupees, which is the functional currency of the Company.

3. ACCOUNTING POLICIES

The accounting policies and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 30 June 2022.

3.1. Critical accounting estimates and judgments

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 30 June 2022.

		Un-audited March 31, 2023 (Rupees in	Audited June 30, 2022 thousand)
4.	LONG TERM FINANCING - SECURED		
	Opening balance	36,903	110,708
	Less: Repayments during the period/year	(36,903)	(73,805)
	Less: Current portion shown under current liabilities	-	36,903 (36,903)
5.	CONTINGENCIES AND COMMITMENTS	-	

5.1 Contingencies

There is no significant change in contingencies i.e. (contingent liabilities) from the preceding annual published financial statements of the Company for the year ended June 30, 2022, except for:

- (i) On 28 April 2022, National Electric Power Regulatory Authority (NEPRA) issued a notice of hearing to all the RFO based IPPs under the 2002 Power Policy regarding application of highest lab tested Calorific Value (CV) for calculation of CV adjustment instead of average CV as per existing mechanism. The Company vide its letter dated 16 May 2022 replied to NEPRA to refrain from re-initiating the subject proceedings which has already been finalized and implemented by NEPRA vide its letter dated 01 September 2021. Contrary to the reply of the Company, NEPRA held its hearing on 17 May 2022 and verbally directed to the Company to provide its comments in 15 days failing which the proceedings would be concluded on ex-parte basis. Against the directions of NEPRA, the Company filed a petition in Honourable Lahore High Court, Lahore (LHC) on 06 June 2022, for restraining NEPRA to take any adverse action in this regard, which is pending adjudication. LHC vide its interim order dated 06 June 2022, suspended the impugned notice of hearing. On 18 November 2022, NEPRA determined that although CV adjustment is computed on the basis of average of two CV results, the said CV adjustment shall be subject to the final outcome of the suit pending before LHC. The management based on the advice of its legal counsel, has strong grounds to believe that the case will be decided in favour of the Company. Further, its financial impact cannot be reasonably estimated at this stage, therefore, no provision has been made in these condensed interim financial statements.
- ii) On 16 March 2020, Committee for the Power Sector Audit, Circular Debt Resolution and Future Roadmap constituted by Ministry of Energy issued a report through which it was alleged that savings were made by the Independent Power Producers ('IPPs'), including the Company, in the tariff components. The Company rejected such claims, and discussions were made with Government of Pakistan ("GoP") to resolve the dispute. On 12 February 2021, the Company and CPPA-G have signed 'Master Agreement' and 'PPA Amendment

Agreement' wherein it has been agreed that the abovementioned dispute will be resolved through arbitration under the 'Arbitration Submission Agreement' between the Company and GoP. On 15 June 2022, the Company and GoP have signed the Arbitration Submission Agreement. During the period ended 31 March 2023, Arbitration Tribunal has been constituted under the terms of 'Arbitration Submission Agreement'. Management believes that there are strong grounds that the matter will ultimately be decided in Company's favour. Furthermore, its financial impact cannot be reasonably estimated at this stage, hence, no provision in this respect has been made in these condensed interim financial statements.

- (iii) The banks have issued the following on behalf of the Company:
- (a) Letter of guarantee of Rs 11.5 million (June 2022: Rs 11.5 million) and Rs 18.4 million (June 2022: 6.9 million) in favour of Director Excise and Taxation, Karachi, under directions of Sindh High Court and Supreme Court of Pakistan respectively, in respect of suit filed for levy of infrastructure cess.
- (b) Letters of guarantee of Rs 500 million (June 2022: Rs 500 million) in favour of fuel supplier.
- (c) Letter of guarantee of Rs 1.5 million (June 2022: Rs 1.5 million) in favour of Punjab Revenue Authority, Lahore.
- (d) Letter of guarantee of Rs. Nil (30 June 2022: Rs. 1 million) in favour of Collector of Customs, Lahore and Rs. 31.61 million (30 June 2022: Rs. 31.61 million) in favour of Collector of Customs, Karachi under directions of Lahore High Court and Sindh High Court, in respect of suit filed for concessionary rate of duty under Customs Act, 1969.

5.2 Commitments

(i) Letters of credit and contracts for other than capital expenditure aggregating to Rs 597.206 million (June 2022: Rs. 135.41 million).

6.	FIXED ASSETS		Un-audited March 31, 2023 (Rupees in	Audited June 30, 2022 thousand)
	Property, plant and equipment: Operating fixed assets Capital work-in-progress Major spare parts and standby equipment	note 6.1 note 6.3	8,287,899 1,955 98,572	8,087,216 6,686 409,809
6.1	Operating fixed assets		8,388,426	8,503,711
	Opening net book value Add: Cost of additions during the period / year Less: Book value of disposals / derecognitions during the period / year Less: Depreciation charged during the period		8,087,216 753,980 (211) (553,086)	8,732,332 130,692 (5,694) (770,114)
	Closing net book value		8,287,899	8,087,216

6.2	Cost of additions	Un-audited March 31, 2023 (Rupees in	Audited June 30, 2022 thousand)
	Freehold land Buildings and roads on freehold land Plant and machinery Computer equipment Furniture and fixtures Office equipment Vehicles	- 734,003 5,755 480 653 13,089	98,146 525 9,395 2,864 320 1,027 18,415
		753,980	130,692
6.3	Capital work-in-progress		
	Civil works Advances against purchase of vehicle	1,955 -	1,624 5,062
		1,955	6,686
7.	LONG TERM INVESTMENTS		
7.1	Investment in Nishat Energy Limited		
	250,000 (June 30, 2022: 250,000) fully paid ordinary shares of Rs 10 each [Equity held 25% (June 30, 2022: 25%)] - Cost	-	-

The Company directly holds 250,000 fully paid ordinary shares of Rs 10 each, in its associate, Nishat Energy Limited ('NEL'), representing its 25% equity. NEL is an unquoted public company limited by shares incorporated in Pakistan to build, own, operate and maintain a coal fired power station. The address of the registered office of NEL is 1-B, Aziz Avenue, Canal Bank, Gulberg V, Lahore. NEL is no longer considered a going concern by its management and hence, the investment is fully impaired.

8.	TRADE DEBTS	Un-audited March 31, 2023 (Rupees in	Audited June 30, 2022 thousand)
	Other than related parties - considered good	15,624,416	11,533,456

'These represent trade receivables from CPPA-G and are considered good. These are secured by a guarantee from the Government of Pakistan (GOP) under the Implementation Agreement and are in the normal course of business and interest free, however, delayed payment mark-up at the rate of three months KIBOR plus 2.00% per annum for first sixty days and three months KIBOR plus 4.50% per annum after first sixty days, each compounded semi-annually, is charged in case the amounts are not paid within due dates. The rate of delayed payment mark-up charged during the period on outstanding amounts ranged from 16.70% to 23.94% (30 June 2022: 11.53% to 19.49%) per annum.

Prior to signing of 'Master Agreement' and 'PPA Amendment Agreement' an amount of Rupees 816.033 million was included in trade debts in previous years relating to capacity

revenue not acknowledged by NTDC/CPPA-G and the Company had contested it at various forums including arbitration in the London Court of International Arbitration ('LCIA').

On 29 October 2017, the Arbitrator declared his Final Award whereby he ordered NTDC/ CPPA-G to pay certain amounts to the Company. Thereafter, on 29 November 2017, Company filed an application before Lahore High Court for implementation/enforcement of Final Award that is pending adjudication.

On 12 February 2021, as part of the PPA Amendment Agreement as referred to in note 1.2 to these condensed interim financial statements, the CPPA-G and the Company settled the dispute through the extension period of 68 days treated as "Other Force Majeure Event" ('OFME') under the PPA. Further, CPPA-G agreed to make certain payments to the Company, subject to certain terms, as compensation of the withheld capacity payments. In return, the Company agreed to forgo certain amounts declared under the Final Award. Further, subject to fulfilment of certain conditions, the Company and CPPA-G agreed to file a joint application before the Lahore High Court for the withdrawal of the enforcement proceedings before the Honorable Lahore High Court, Lahore.

Pursuant to the provisions of PPA Amendment Agreement as mentioned above, out of the recognized receivable of Rupees 816.033 million, the Company assessed that amount aggregating Rupees 141.470 million was no longer recoverable and therefore written off during the financial year ended 30 June 2021. Remaining amount of Rupees 674.563 million had been duly verified by CPPA-G and received by the Company.

The Company and CPPA-G are in the process of withdrawal of the enforcement proceedings.

		Un-audited Nine month period ended		Un-au Quarter	
		March 31, March 31, 2023 2022		March 31, March 31, 2023 2022	
9.	COST OF SALES	(Rupees in	thousand)	(Rupees in	thousand)
9.	COST OF SALES				
	Raw materials consumed	11,977,128	9,967,541	1,769,543	2,786,933
	Salaries and other benefits	243,702	217,025	86,138	77,286
	Repairs and maintenance	26,343	15,575	5,607	3,244
	Stores, spares and loose				
	tools consumed	711,326	124,611	340,478	50,829
	Electricity consumed	10 555	07.045		
	in-house	48,555	27,315	20,134	11,628
	Insurance	271,849	210,131	90,843	70,451
	Travelling and conveyance	32,108	19,085 596	11,420 541	6,961 181
	Printing and stationery Postage and telephone	1,191 588	488	164	165
	Vehicle running expenses	6,993	3,668	2,459	1,200
	Entertainment	1,884	1,651	880	256
	Depreciation on fixed assets	506,496	519,661	159,103	165,632
	Fee and subscription	3,949	3,632	1,244	1,010
	Miscellaneous	60,191	41,427	20,420	13,061
		13,892,304	11,152,406	2,508,974	3,188,837
	1				

March 31, 2023March 31, 2022 (Rupees in thousand)10. CASH GENERATED FROM OPERATIONSProfit before taxationAdjustment for non-cash charges and other items:Depreciation on operating fixed assetsProfit on bank depositsExchange lossInterest on short term investmentFinance costProvision for employee retirement benefitsImpairment loss on investment in subsidiaryImpairment loss on sile of operating fixed assetsOperating profit before working capital changes:Decrease / (increase) in current assetsStores, spares and loose toolsInventoriesTrade debtsAdvances, deposits, prepayments and other receivables(Decrease) / increase in current liabilitiesTrade and other payables11. CASH AND CASH EQUIVALENTSCash and bank balancesShort term borowings - secured11. CASH AND CASH EQUIVALENTSCash and bank balancesShort term borowings - secured11. CASH AND CASH EQUIVALENTSCash and bank balancesShort term borowings - secured11. CASH AND CASH EQUIVALENTSCash and bank balancesShort term borowings - secured11. CASH AND CASH EQUIVALENTSCash and bank balancesShort term borowings - secured11. CASH AND CASH EQUIVALENTSCash and bank balancesCash and bank bal			Un-audited Nine month period ended	
10. CASH GENERATED FROM OPERATIONS Profit before taxation 2,875,459 2,800,163 Adjustment for non-cash charges and other items: 553,039 566,029 Profit on bank deposits 553,193 818 Interest on short term investment 553,193 818 Finance cost 3,3877 - Provision for employee retirement benefits 151,810 23,468 21,493 Impairment loss on investment in subsidiary 23,468 21,493 1,750 Gain on disposal of operating fixed assets 26,07470 32,793 Loss on sale of short term investments 70,470 32,793 Operating profit before working capital changes: 3,615,251 3,518,707 Effect on cash flow due to working capital changes: 1,935,931 (1,111,075) Inventorise 1,935,931 (1,111,075) 3,551,982 Advances, deposits, prepayments and other receivables 16,762 (146,640) (1,77,681) (Decrease) / increase in current liabilities 16,762 (146,640) (1,663,271) 2,106,179 Inset and other payables 16,762 (146,640) (1,663,271) 2,106,179 5,624,886			2023	2022
Adjustment for non-cash charges and other items:553,039 556,029 (41,556)566,029 (17,274) 	10.	CASH GENERATED FROM OPERATIONS	(nupees ii	r thousand)
Depreciation on operating fixed assets Profit on bank deposits Exchange loss Interest on short term investment Finance cost Provision for employee retirement benefits Impairment loss on investment in subsidiary Gain on disposal of operating fixed assets Loss on sale of short term investments553,039 (41,556) (17,274) 818 83,093 23,468 (28) (28) (28) (38,875) 23,468 (28) (38,875) (36,15,251 (3,518,707)566,029 (10,407) (1,111,075) (3,551,982) (44,900)Decrease / (increase) in current assets1(169,904) (1,990,960) (44,900)(10,407) (1,111,075) (3,551,982) (44,900)Decrease) / increase in current liabilities(1,680,033) (2,252,819)2,252,819Trade and other payables16,762 (1,663,271) (2,106,179) (1,951,978)(146,640) (1,663,271) (2,106,179) (1,951,978)11. CASH AND CASH EQUIVALENTS Cash and bank balances Short term borrowings - secured1,913,814 (1,236,434)744,338 -		Profit before taxation	2,875,459	2,800,163
Profit on bank deposits (41,556) (17,274) Exchange loss (3,887) - Interest on short term investment (3,887) - Finance cost (3,887) - Provision for employee retirement benefits (3,887) - Impairment loss on investment in subsidiary (3,887) - Gain on disposal of operating fixed assets (28) (38,875) Loss on sale of short term investments 70,470 32,793 Operating profit before working capital changes: 3,615,251 3,518,707 Effect on cash flow due to working capital changes: - - Decrease / (increase) in current assets (169,904) (10,407) Inventories 1,335,931 (4,090,960) 3,518,807 Trade debts Advances, deposits, prepayments and other receivables (11,680,033) 2,252,819 (Decrease) / increase in current liabilities 16,762 (146,640) Trade and other payables 16,762 (146,640) 11. CASH AND CASH EQUIVALENTS 1,913,814 744,338 Cash and bank balances 1,913,814 744,338 -		Adjustment for non-cash charges and other items:		
Effect on cash flow due to working capital changes: Decrease / (increase) in current assets Stores, spares and loose tools Inventories Trade debts Advances, deposits, prepayments and other receivables (Decrease) / increase in current liabilities Trade and other payables 16,762 (146,640) (1,683,271) 2,106,179 1,951,978 5,624,886		Profit on bank deposits Exchange loss Interest on short term investment Finance cost Provision for employee retirement benefits Impairment loss on investment in subsidiary Gain on disposal of operating fixed assets	(41,556) 55,193 (3,887) 83,093 23,468 - (28)	(17,274) 818 - 151,810 21,493 1,750 (38,875)
Decrease / (increase) in current assets Stores, spares and loose tools Inventories Trade debts Advances, deposits, prepayments and other receivables (169,904) 1,935,931 (4,090,960) (10,407) (1,111,075) 3,551,982 (44,900) (Decrease) / increase in current liabilities (1,680,033) 2,252,819 Trade and other payables 16,762 (146,640) (1,663,271) 2,106,179 1,951,978 5,624,886 11. CASH AND CASH EQUIVALENTS 1,913,814 (1,236,434) 744,338 -		Operating profit before working capital changes	3,615,251	3,518,707
Stores, spares and loose tools (169,904) (10,407) Inventories Trade debts (4,090,960) (11,111,075) Advances, deposits, prepayments and other receivables 644,900 (177,681) (Decrease) / increase in current liabilities (1,680,033) 2,252,819 Trade and other payables 16,762 (146,640) (1,663,271) 2,106,179 1,951,978 5,624,886		Effect on cash flow due to working capital changes:		
Inventories 1,935,931 (1,111,075) Trade debts Advances, deposits, prepayments and other receivables 644,900 (177,681) (Decrease) / increase in current liabilities (1,680,033) 2,252,819 Trade and other payables 16,762 (146,640) (1,663,271) 2,106,179 2,106,179 1,951,978 5,624,886 1,913,814 744,338 Short term borrowings - secured 1,913,814 744,338		Decrease / (increase) in current assets		
other receivables 644,900 (177,681) (Decrease) / increase in current liabilities (1,680,033) 2,252,819 Trade and other payables 16,762 (146,640) (1,663,271) 2,106,179 1,951,978 5,624,886 11. CASH AND CASH EQUIVALENTS 1,913,814 Cash and bank balances 1,913,814 Short term borrowings - secured 1,913,814		Inventories Trade debts	1,935,931	(1,111,075)
(Decrease) / increase in current liabilities 16,762 (146,640) Trade and other payables 16,762 (146,640) (1,663,271) 2,106,179 1,951,978 5,624,886 11. CASH AND CASH EQUIVALENTS 1,913,814 Cash and bank balances 1,913,814 Short term borrowings - secured 1,913,814			644,900	(177,681)
(1,663,271) 2,106,179 1,951,978 5,624,886 11. CASH AND CASH EQUIVALENTS 1,913,814 Cash and bank balances 1,913,814 Short term borrowings - secured -		(Decrease) / increase in current liabilities	(1,680,033)	2,252,819
1,951,9785,624,88611. CASH AND CASH EQUIVALENTS Cash and bank balances Short term borrowings - secured1,913,814 (1,236,434)744,338 -		Trade and other payables	16,762	(146,640)
11. CASH AND CASH EQUIVALENTS Cash and bank balances Short term borrowings - secured			(1,663,271)	2,106,179
Cash and bank balances1,913,814744,338Short term borrowings - secured(1,236,434)-			1,951,978	5,624,886
Short term borrowings - secured (1,236,434) -	11.	CASH AND CASH EQUIVALENTS		
677,380 744,338				744,338
			677,380	744,338

12. TRANSACTIONS WITH RELATED PARTIES

The related parties include the holding company, subsidiaries and associates of the holding company, subsidiary and associate of the Company, related parties on the basis of common directorship, key management personnel of the Company and its holding company and post employment benefit plan (Provident Fund). Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise) of that company. The Company in the normal course of business carries out transactions with various related parties. Details of transactions with related parties are as follows:

		Nine month period ended		Quarter ended	
		March March 31, 31, 2023 2022		March 31, 2023	March 31, 2022
Relationship with the Company	Nature of transactions	(Rupees in thousand)			
i. Holding company	Dividends paid	1,174,114	632,215	361,266	361,266
ii. Entities on the basis of common directorship	Purchases of goods and services	97,099	65,885	32,741	22,654
	Rental expense	864	6,920	-	1,328
	Insurance premium	270,141	209,098	90,032	70,246
iii. Group entity	Interest on deposit accounts	42,146	17,200	23,076	16,932
	Insurance premium	6,577	5,087	2,197	2,093
iv. Post employment benefit plan	Expense charged in respect of Retirement benefit plan	23,468	21,494	7,899	7,197
v. Key management personnel	Remuneration	24,607	23,192	11,747	11,046

Period end balances	Un-audited March 31, 2023 (Rupees in	Audited June 30, 2022 thousand)
Payable to related parties - Companies on basis of common directorship - Group entity	853 -	91 3,133
Bank deposits with related parties - Group entity	662,383	505,564
Receivable from related parties - Companies on basis of common directorship - Group entity	4,304 8,353	29,322

13. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

(i) Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments which are required to be grouped into these levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

14. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 30 June 2022.

15. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorised for issue on 28 April 2023 by the Board of Directors of the Company.

16. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the condensed interim statement of financial position and the condensed interim statement of changes in equity have been compared with the balances of annual audited financial statements of the preceding financial year, whereas, the condensed

interim statement of profit or loss, the condensed interim statement of comprehensive income and the condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purposes of comparison. However, no significant re-arrangements have been made.

17. GENERAL

Figures have been rounded off to the nearest thousand of Rupees, unless otherwise stated.

Gharangon y. Mirs CHIEF EXECUTIVE

al admitter

DIRECTOR

CHIEF FINANCIAL OFFICER







NISHAT POWER LIMITED

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