

Condensed Interim Financial Information

For First Quarter Ended March 31, 2023

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Board of Directors

Mrs. Hoor Yousafzai Chairperson
Mr. Javed Saifullah Khan Director
Mr. Osman Saifullah Khan Director
Mr. Assad Saifullah Khan Director
Mr. Rana Muhammad Shafi Director

Miss. Saima Akbar Khattak Independent Director Mr. Rashid Ibrahim Independent Director

Audit Committee

Mr. Rashid Ibrahim Chairman
Mr. Osman Saifullah Khan Member
Mr. Rana Muhammad Shafi Member

Human Resource and Remuneration Committee

Miss. Saima Akbar Khattak Chairperson
Mrs. Hoor Yousafzai Member
Mr. Assad Saifullah Khan Member

Management

Mr. Sohail H. Hydari Chief Executive Officer

Mr. Hammad Mahmood Chief Financial Officer

Mr. Ghias Ul Hassan GM Power Plant

Mr. Waseemullah Company Secretary

Auditors

Grant Thornton Anjum Rahman 302 B, 3rd Floor, Evacuee Trust Complex, Aga Khan Road, F-5/1, Islamabad, Pakistan. Tel: +92 51 2271906, Fax: +92 51 2273874

Legal Advisors

Mr. Muhammad Naeem Amer (MNA) Rehan Advocate High Court

Registered / Head Office

1st Floor, Kashmir Commercial Complex, Fazal-ul-Haq Road Block E, Blue Area, Islamabad, Pakistan.

Tel: +92-51-2271378-83 Fax: +92-51-2277670

Email: info.spl@saifgroup.com

Website

http://www.saifpower.com

Share Registrar

THK Associates (Private) Ltd.
Plot No. 32-C, Jami Commercial
Street 2, DHA Phase VII, Karachi.

Tel: +92-21- 111 000 322, Email: sfc@thk.com.pk

Banks & Financial Institutions

Allied Bank Limited
Askari Bank Limited
Bank Alfalah Limited
Bank Islami Pakistan Limited
Dubai Islamic Bank Limited
Faysal Bank Limited
First Habib Modaraba
Habib Bank Limited
Habib Metropolitan Bank Limited
Meezan Bank Limited
National Bank of Pakistan

National Bank of Pakistar Soneri Bank Limited Summit Bank Limited The Bank of Punjab United Bank Limited

Plant Location

Chak 56/5L, Qadarabad, Multan Road, District Sahiwal, Punjab, Pakistan.

DIRECTORS' REVIEW REPORT TO THE SHAREHOLDERS

FOR THE THREE MONTHS PERIOD ENDED MARCH 31, 2023

The Board of Directors is pleased to present a concise review of Company's financial and operational performance on the condensed interim financial statements for the period ended March 31, 2023.

SUMMARY OF FINANCIAL PERFORMANCE

Turnover of the Company was Rs. 2,055 million as compared to Rs. 1,152 million for the same period last year. Dispatch level was 8.04% as compared to 5.74% during the same period last year. Net loss during the period was Rs. 100 million as against net loss of Rs. 30 million for the comparable period of 2022. Loss per share for the period is Rs. 0.26 as compared to loss per share of Rs. 0.08 last year.

PENDING ISSUES

In the case against M/s Sui Northern Gas Pipelines Limited (SNGPL), after the arbitration award in Company's favor for an amount of Rs. 270.66 million (disputed amount of Rs. 239.68 million & related costs of Rs. 30.98 million), the Company filed a petition in the Civil Court Lahore to obtain the enforcement Decree in lieu of the Arbitration award. The Company has already adjusted the awarded amount as above against payables to SNGPL.

SNGPL enforced another arbitration saying that Company could not adjust without a decree from the court. The arbitration tribunal has agreed with SNGPL in its decision dated April 22, 2022. SNGPL has filed a petition in the Lahore High Court, however, the Company's legal advisors are confident that ultimately the money will be retained by the Company.

Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) has applied 'Period Weighing Factors' (PWF) on monthly Capacity Purchase Price (CPP) of the Company since last year. As a result of this, different quarters will have different profit and loss figures. On annual basis, Company would bear a loss as PWF does not equal to 1 (one) in practice. Further, as explained in note 10.4, the Company has initiated the process of dispute resolution under Power Purchase Agreement and a request for Arbitration has been filed in LCIA.

Similarly, for deductions by CPPA-G on account of 'Heat Rate Correction Factor', as explained in note 10.3, in addition of obtaining stay order against these deductions from Civil Court, Islamabad, the Company has also initiated the process of dispute resolution under Power Purchase Agreement and a request for Arbitration has been filed in LCIA.

KEY OPERATIONAL AND FINANCIAL DATA (STANDALONE)

	Three Months ended			
	Mar 31, 2023 Mar 31, 2022			
	Rupees in Million			
Turnover	2,055 1,152			
Net loss	(100) (30)			
Loss per share	(0.26) (0.08)			
Dispatch level	8.04% 5.74%			
Capacity made available – GWHs	440 440			

	March 31, 2023	December 31, 2022	
	Rupees in Million		
Property, plant and equipment	11,342 11,302		
Net worth	13,767	13,867	
Short term borrowings	8,499	15,527	

KEY FINANCIAL HIGHLIGHTS DATA CONSOLIDATED

	Three Months ended			
	Mar 31, 2023 Mar 31, 2022			
	Rupees in Million			
Turnover	2,055 1,152			
Net (loss) / profit	(103) 201			
	March 31, 2023 December 31, 2			
	Rupees in Million			
Property, plant and equipment	11,342 11,302			
Net worth	14,000 14,102			

RECEIVABLES FROM POWER PURCHASER

The Company's total receivables are Rs. 12.62 billion (December 31, 2022: Rs. 11.6 billion) at the quarter end.

INVESTMENT IN SAIF CEMENT LIMITED (SCL)

In 2021, the Board of Directors of the Company approved the proposal for sale of land and other assets of Saif Cement Ltd. (SCL) which was also approved by the shareholders in the Extra Ordinary General Meeting held on June 26, 2021. As of today, SCL is in the process of being sold. The proceeds from sale of assets will be used by SCL to payback to Saif Power Limited and other sponsors according to their investment after liquidation of SCL.

ACKNOWLEDGEMENTS

Directors of the Company would like to show their appreciation to its customers, suppliers, financial institutions, regulators and to all other stakeholders for their cooperation and support during the period.

Directors would also like to express their deep appreciation for the services, loyalty and efforts being continuously rendered by the employees of the Company and hope that they will continue to do so in the future.

On behalf of the Board,

Mrs. Hoor Yousafzai (Chairperson)

Islamabad April 27, 2023

سيف سمنث لميطر (SCL) مين سرمايه كارى:

2021 میں، کمپنی کے بورڈ آف ڈائر کیٹر زنے SCL کی زمین اور دیگر اثاثوں کی فروخت کی تجویز کی منظوری دی جس کی 26جون 2021 کو ہونے والی غیر معمولی جزل میٹنگ میں شیئر ہولڈرزنے بھی منظوری دی تھی۔ آج تک SCL فروخت ہونے کے عمل میں ہے۔اثاثوں کی فروخت سے حاصل ہونے والی آمدنی SCL کے ذریعے سیف یاور کمیٹڈ اور دیگر سیانسرز کوان کی سرمایہ کاری کے مطابق SCL کے ختم ہونے کے بعد ادائیگی کے لیے استعمال کی جائے گی۔

اظهارِ تشكر:

کمپنی کے ڈائر یکٹرز اس مدت کے دوران اپنے صارفین، سلائرز، مالیاتی ادارول، ریگولیٹر ز اور دیگر تمام اسٹیک ہولڈرز کے لیے تعریفی کلمات کہنا چاہتے ہیں جنہوں نے اس سال اپنا تعاون اور حمایت پیش کی۔

کمپنی کے ڈائر کیٹر ز کمپنی کے ملاز مین کی جانب سے مسلسل دی جانے والی خدمات، وفاداری اور کوششوں کے لیے اپنی گہری تعریف کا اظہار کرنا چاہیں گے۔ اور امید کرتے ہیں کہ وہ مستقبل میں بھی ایسا کرتے رہیں گے۔

بورد آف دائر یکرز کی نیابت سے:

Honyasy

حور يوسفزني چيئريرس

اسلام آباد: 27 ايريل 2023ء

حصص کنندگان کے لیے بورڈ آف ڈائریکٹرز کی رپورٹ

31 مارچ 2023 کو ختم ہونے والی تین ماہ کی مدت کے لیے

مالياتى جىلكيان:(غير مستحكم):

ے کا اختتام پر		
31 مارچ 2022ء	31 مارچ 2023ء	
بے ملین میں)	<u>,</u> ,))	
1,152	2,055	كاروبار
(30)	(100)	خالص نقصان
(0.08)	(0.26)	فی شیئر نقصان
5.74 فيصد	8.04 فيصد	تر سیل کالیول
440	440	وستیاب صلاحیت GWHS
31 د سمبر 2022ء	31 مارچ 2023ء	
بے ملین میں)	(روج	
11,302	11,342	پراپرٹی، پلانٹ اورآلات
13,867	13,767	نیك مالیت
15,527	8,499	مخضر مدت کے قرضوں کے حصول

مالياتي جلكيان: (مستكم):

کے اختتام پر	تین مہینے ۔	
31 مارچ 2022ء	31 مارچ 2023ء	
يين ميں)	(روپے ما	
1,152	2,055	كاروبار
201	(103)	خالص (نقصان) / منافع
31 وسمبر 2022 ء	31 مارچ 2023ء	
1,302	11,342	پراپرٹی، پلانٹ اور آلات
14,102	14,000	نیٹ مالیت

بجلی خریدار کی طرف سے وصولی:

کمپنی کی کل وصولی سہ ماہی کے اختتام پر 12.62 بلین روپے (2022: 11.6 بلین روپے) ہیں۔

حصص کنندگان کے لیے بورڈ آف ڈائریکٹرز کی رپورٹ

31 مارچ 2023 کو ختم ہونے والی تین ماہ کی مدت کے لیے

بورڈ آف ڈائر کیٹرز کو 31 مارچ 2023 کو ختم ہونے والی مدت کے لیے ملخص عبوری مالیاتی بیانات پر سمپنی کی مالیاتی اور آپریشنل کار کردگی کا ایک جامع جائزہ پیش کرنے پر خوشی ہے۔

مالیاتی کار کردگی کا خلاصه:

کمپنی کا کاروبار 2,055 ملین روپے رہا اوراس کے مقابلے میں گزشتہ سال کی اس مدت کے لیے 1,152 ملین روپے تھا۔ ڈسپنی کی سطح 8.04 فیصد رہی جو گزشتہ سال کی اس مدت میں 5.74 فیصد تھی۔اس مدت کے دوران خالص نقصان 100 ملین روپے رہا جو کہ گزشتہ سال 2022 کی اس مدت میں خالص نقصان 30 ملین روپے تھا۔اس مدت کے لیے فی شیئر نقصان 0.26 روپے رہا جو کہ گزشتہ سال کی نقابلی مدت میں فی شیئر نقصان 0.08روپے تھا۔

زير التواء مسائل:

میسرز سوئی ناردرن گیس پائپ لا ئنز لمیٹڈ (SNGPL) کے خلاف مقدمے میں، کمپنی کے حق میں ثالثی کے فیطے کے بعد 270.66 ملین روپے کی رقم (متنازعہ رقم 239.68 ملین روپے اور متعلقہ اخراجات 30.98 ملین روپے)، کمپنی نے ثالثی کے ایوارڈ کے عوض قابلِ نفاذ تھم نامہ حاصل کرنے کے لیے سول کورٹ لاہور میں درخواست بھی درج کررکھی ہے۔ کمپنی نے سوئی ناردرن گیس پائپ لائن کو قابلِ ادار قوم کے معاملے میں بیر قم پہلے ہی ایڈ جسٹ کر دی ہے۔

SNGPL نے ایک اور ثالثی نافذ کرتے ہوئے کہا کہ ممپنی عدالت کے حکم نامے کے بغیر ایڈ جسٹ نہیں کر سکتی۔ ثالثی ٹربیونل نے 22 اپریل 2022 کے اپنے فیصلے میں SNGPL سے اتفاق کیا ہے۔ SNGPL نے لاہور ہائی کورٹ میں درخواست دائر کی ہے، تاہم، کمپنی کویقین ہے کہ بالآخرر قم کمپنی کے پاس ہی رہے گی۔

سینٹرل پاور پرچیزنگ ایجبنی (گارنٹی) کمیٹٹر (CPPA-) نے گزشتہ سال سے کمپنی کی ماہانہ صلاحیت پرچیز پرائس (CPP) پر 'بیریڈ ویجنگ فیکٹرز' (PWF) کا اطلاق کیا ہے۔اس کے نتیج میں، مختلف حلقوں میں نفع و نقصان کے اعداد و شار مختلف ہوں گے۔سالانہ بنیادوں پر، کمپنی کو نقصان اٹھانا پڑے گا کیونکہ PWF عملی طور پر 1 (ایک) کے برابر نہیں ہے۔ مزید، جیسا کہ نوٹ 10.4 میں وضاحت کی گئی ہے، کمپنی نے پاور پرچیز انگر یمنٹ کے تحت تنازعات کے حل کا عمل شروع کیا ہے اور LCIA میں ثالثی کی درخواست دائر کی گئی ہے۔

اسی طرح، 'ہیٹ ریٹ کریکشن فیکٹر' کے وجہ سے CPPA-G کی کٹوتیوں کے لیے، جبیبا کہ نوٹ 10.3 میں واضح کیا گیا ہے، ان کٹوتیوں کے خلاف سول کورٹ، اسلام آباد سے تھم امتناعی حاصل کرنے کے علاوہ، کمپنی نے پاور پرچیز ایگر یمنٹ کے تحت تنازعات کے حل کا عمل شروع کیا ہے اور LCIA میں ثالثی کی درخواست دائر کی گئی ہے۔

CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

SAIF POWER LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT MARCH 31, 2023

		Un-audited March 31, 2023	Audited December 31, 2022
	Note	(Ru	pees) ————
Share capital and reserves			
Share capital		3,864,717,790	3,864,717,790
Unappropriated profit - revenue reserve		8,636,210,394	9,001,248,625
Maintenance reserve		1,266,122,005	1,001,140,025
Total equity		13,767,050,189	13,867,106,440
Liabilities			
Subordinated loan	5	244,972,153	260,866,789
Lease liabilities		19,263,043	21,093,221
Non-current liabilities		264,235,196	281,960,010
Trade and other payables		894,110,381	308,712,514
Short term borrowings		8,499,226,010	15,526,546,088
Current portion of non-current liabilities		750,129,861	605,195,974
Markup accrued	6	1,232,398,440	1,054,652,926
Unclaimed and unpaid dividend	7	388,594,325	388,752,232
Current liabilities		11,764,459,017	17,883,859,734
Total liabilities		12,028,694,213	18,165,819,744
Total equity and liabilities		25,795,744,402	32,032,926,184
Contingencies and commitments	8		
Assets			
Property, plant and equipment	9	11,342,495,291	11,302,149,549
Right of use assets		41,440,366	44,570,395
Non-current assets		11,383,935,657	11,346,719,944
Stock in trade - HSD		400,211,550	400,211,550
Trade debts	10	12,616,916,564	11,647,458,624
Other receivables		538,542,106	505,647,636
Advances		7,695,732	1,525,773
Advance income tax		8,299,810	8,072,924
Trade deposits and prepayments		24,573,524	88,070,192
Short term investments		23,736,130	7,242,386,646
Bank balances		2,654,689	3,654,255
		13,622,630,105	19,897,027,600
Assets classified as held for sale		789,178,640	789,178,640
Current assets		14,411,808,745	20,686,206,240
Total assets		25,795,744,402	32,032,926,184

The annexed notes 1 to 15 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer



CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED)

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

		March 31, 2023	March 31, 2022
	Note	(Rup	(Restated) ees) ————
Turnover - net	11	2,055,012,584	1,151,898,795
Cost of sales		(1,536,403,219)	(962,267,749)
Gross profit		518,609,365	189,631,046
Other income		7,185,001	3,216,431
Administrative expenses		(47,966,193)	(37,513,081)
Finance cost		(577,884,424)	(185,079,495)
Net loss for the period		(100,056,251)	(29,745,099)
Loss per share - basic and diluted		(0.26)	(80.0)

The annexed notes 1 to 15 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

March 31, March 31, 2023 2022 (Restated) (Rupees)

(29,745,099)

(29,745,099)

(Nupees)

(100,056,251)

(100,056,251)

Loss for the period

Other comprehensive income for the period

Total comprehensive loss for the period

The annexed notes 1 to 15 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer



CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED)

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

		March 31,	March 31,
		2023	2022
		2023	
		,_	(Restated)
	Note	———(Rup	oees) ————
Cash flows from operating activities			
Loss for the period		(100,056,251)	(29,745,099)
Adjustments for non-cash income and expenses:			
Provision for staff retirement benefits - gratuity		2 012 262	2 051 247
- · · · · · · · · · · · · · · · · · · ·	•	2,812,362	2,851,347
Depreciation - property, plant and equipment	9	157,110,193	153,224,118
Depreciation - right of use assets		3,130,029	3,451,606
Finance cost		577,884,424	185,079,495
Gain on disposal of property, plant and equipment		(63,000)	(754,895)
Insurance claim		-	(98,121)
Profit on deposit accounts		(113,963)	-
Return on investments		(7,008,038)	(2,363,415)
		633,695,756	311,645,036
Changes in working capital:		033,033,730	311,043,030
Trade debts		(969,457,940)	3,367,163,560
Other receivable		(32,894,470)	(27,332,886)
Advances		(6,169,959)	751,564
Trade deposits and prepayments		63,496,668	48,260,108
Trade and other payables		583,731,255	607,155,306
Cash generated from operations		272,401,310	4,307,642,688
Income taxes paid		(226,886)	(619,995)
Finance cost paid		(400,138,910)	(239,301,177)
Net cash (used in) / generated from operating activities		(127,964,486)	4,067,721,516
Net cash (used in) / generated from operating activities		(127,304,460)	4,007,721,310
Cash flows from investing activities			
Acquisition of property, plant and equipment	9	167,000	(358,210)
Acquisition of right of use assets		_	(569,428)
Change in long term deposits		_	(1,091,800)
Proceeds from sale of property, plant and equipment		_	(200,750)
Investment in subsidiary		_	1,909,258
Insurance claim received		63,000	1,505,250
		113,963	221 022
Profit on deposit accounts			231,833
Return on investments - receipt		7,008,038	2,363,415
Net cash generated from investing activities		7,352,001	2,284,318
Cash flows from financing activities			
Panayment of long term financing		(CE 216 970)	(EO 9EO 060)
Repayment of long term financing		(65,216,870)	(50,859,960)
Dividend paid		(157,907)	(1,928,626,651)
Short term borrowings - net		(7,027,320,078)	(3,085,605,877)
Lease liabilities paid		(6,342,742)	(5,348,462)
Net cash used in financing activities		(7,099,037,597)	(5,070,440,950)
Net increase in cash and cash equivalents		(7,219,650,082)	(1,000,435,116)
Cash and cash equivalents at beginning of the period		7,246,040,901	1,017,051,048
Cash and cash equivalents at end of the period	12	26,390,819	16,615,932
•			

The annexed notes 1 to 15 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

	Share capital	Unappropriated profit - revenue reserve (Rup	reserve	Total equity
Balance as at January 1, 2022 (Audited)	3,864,717,790	12,071,615,237	-	15,936,333,027
Loss for the period Other comprehensive Income /(loss) for the period		(29,745,099)	-	(29,745,099)
Total comprehensive loss for the period	-	(29,745,099)	-	(29,745,099)
Transaction with owners of the Company Distributions				
2nd interim dividend - 2021 @ Rs. 5 per share	-	(1,932,358,895)	_	(1,932,358,895)
Total distributions	-	(1,932,358,895)	-	(1,932,358,895)
Transfer from unappropriated profit to maintainence reserve	-	(23,241,599)	23,241,599	-
Balance as at March 31, 2022 - (Un- audited)	3,864,717,790	10,086,269,644	23,241,599	13,974,229,033
Balance as at January 1, 2023 - (Audited)	3,864,717,790	9,001,248,625	1,001,140,025	13,867,106,440
Loss for the period Other comprehensive Income /(loss) for the period	-	(100,056,251)	-	(100,056,251)
Total comprehensive loss for the period	-	(100,056,251)	-	(100,056,251)
Transfer from unappropriated profit to maintenance reserve	-	(264,981,980)	264,981,980	
Balance as at March 31, 2023 - (Un- audited)	3,864,717,790	8,636,210,394	1,266,122,005	13,767,050,189

The annexed notes 1 to 15 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer

M Justy Director



FOR THE FIRST QUARTER ENDED MARCH 31, 2023

REPORTING ENTITY 1.

Saif Power Limited ("the Company") was incorporated in Pakistan on November 11, 2004 as a public limited company under the repealed Companies Ordinance, 1984 (which has now been replaced by the Companies Act, 2017) and commenced operations from April 30, 2010. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a combined cycle power plant having nameplate capacity of 225 MW (ISO) and sell the electricity to Central Power Purchasing Agency Guarantee Limited (CPPA-G).

STATEMENT OF COMPLIANCE 2.

These condensed interim financial statements of the Company for the first guarter ended March 31, 2023 have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

BASIS OF PREPARATION

These condensed interim financial statements do not include all the information required in the annual financial statements prepared in accordance with the approved accounting and reporting standards as applicable in Pakistan. However, selected explanatory notes are included to explain events and transactions that are significant in understanding of the changes in the Company's financial positing and performance since the last annual financial statements. These condensed financial statements should be read in conjunction with the Company's annual financial statements for the year ended December 31, 2022.

These condensed interim unconsolidated financial statements are unaudited and are being submitted to the members as required under Section 237 of the Companies Act, 2017 and the listing regulations of the Pakistan Stock Exchange.

Exemptions from applicability of accounting and reporting requirements

3.1.1 IFRS 9 "Financial Instruments"

Securities and Exchange Commission of Pakistan ("SECP") through S.R.O 1177 (I)/2021 dated September 13, 2021 has notified that in respect of companies holding financial assets due from the Government of Pakistan (GoP), the requirements contained in IFRS-9 with respect to application of expected credit loss (ECL) model shall not be applicable till June 30, 2022 provided that such companies shall follow relevant requirements of IAS-39 'Financial Instruments Recognition and measurement' in respect of above referred financial assets during the exemption period. However, SECP through S.R.O 67(i)/202, has further the exemption till December 31, 2024.

3.1.2 IFRS 16 "Leases"

Control of the Company's plant due to purchase of total output by CPPA-G and other arrangement under the Power Purchase Agreement (PPA) was classified as a lease under IFRIC 4 "Determining whether an Arrangement Contains a Lease" which due to exemption available to the Company were not accounted for as a lease in prior years. After applicability of IFRS-16, the Company's arrangement with CPPA-G falls under the definition of a lease as defined in IFRS-16, however, the SECP through S.R.O 986(1)/2019 dated September 02, 2019 has extended the earlier exemption from IFRIC-4 to all companies, which have entered into power purchase arrangements before January 01, 2019. The Company signed its PPA with CPPA-G on April 30, 2007, accordingly, requirement of lease accounting relating to the Company's arrangement with CPPA-G are not applicable to the Company.

SIGNIFICANT ACCOUNTING POLICIES, JUDGMENTS AND ESTIMATES

The accounting policies and the methods of computations adopted in the preparation of these condensed interim financial statements are consistent with those followed in the preparation of the Company's audited financial statements for the year ended December 31, 2022.

The preparation of these condensed interim financial statements in conformity with accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. Estimates and judgements are continually evaluated and are based on historic experience including expectations of future events that are believed to be reasonable under the circumstances.

Estimates and judgements made by the management in the preparation of these condensed interim financial statements are the same as those used in the preparation of the Company's audited financial statements for the year ended December 31, 2022.

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

		Un-audited	Audited
		March 31,	December 31,
		2023	2022
		(Ru	pees) ————
5.	SUBORDINATED LOAN - UNSECURED		
	Balance at January 01	847,818,615	869,505,348
	Exchange loss capitalised during the period / year	197,288,935	208,323,050
	Repayment during the period / year	(65,216,870)	(230,009,783)
		979,890,680	847,818,615
	Current portion of subordinated loan	(734,918,527)	(586,951,826)
	Balance	244,972,153	260,866,789

Terms and conditions of the above loan are same as disclosed in financial statements for the year ended December 31, 2022.

Un-audited	Audited			
March 31,	December 31,			
2023	2022			
(Ru	pees) ————			
888,835,633	699,600,170			
343,562,807	355,052,756			

1,232,398,440

1,054,652,926

MARKUP ACCRUED 6.

Markup on sub-ordinated loan Markup on short term financing

7. UNCLAIMED AND UNPAID DIVIDEND

This includes Rs. 366 million (December 31, 2022: Rs. 366 million) payable at the period end due to pending State bank of Pakistan's approval for dividend remittance outside Pakistan.

CONTINGENCIES AND COMMITMENTS 8.

All contingencies and commitments are same as those disclosed in financial statements for the year ended December 31, 2022 except for the contingent liability in respect of Sui Northern Gas Pipeline Limited (SNGPL)'s claim on account of late payment by the Company against invoices of Regasified Liquified Natural Gas (RLNG) has increased to Rs. 115.10 million (December 31, 2022: Rs. 114.48 million).

		Un-audited March 31, 2023	Audited December 31, 2022
9.	PROPERTY, PLANT AND EQUIPMENT	(Ru	pees) ————
Э.	PROPERTY, PLANT AND EQUIPMENT		
	Balance at January 01	11,302,149,549	11,710,519,365
	Additions during the period / year	167,000	2,483,009
	Net book value of assets disposed off	-	(131,379)
	Depreciation for the period / year	(157,110,193)	(619,044,496)
	Capitalization of exchange loss	197,288,935	208,323,050
	Balance at March 31 / December 31	11,342,495,291	11,302,149,549
10.	TRADE DEBTS		
	Central Power Purchasing Agency-Guarantee (CPPA-G) 10.1	12,616,916,564	11,647,458,624

10.1 The Company considers this amount to be fully recoverable because this is secured by way of guarantee issued by the Government of Pakistan (GoP) under the Implementation Agreement (IA). Additionally, trade debts are subject to markup on delayed payments KIBOR+2% per annum for first 60 days and KIBOR+4.5% per annum afterwards except for RLNG fuel invoices, which are subject to markup of KIBOR + 2% per annum for first 30 days, and after which markup will be KIBOR+4.5% per annum. As referred in note 3.1.1, SECP has exempted the applicability of expected credit loss allowance on trade debts due directly / ultimately from GoP. Trade debts include unbilled receivable amount of Rs. 2,338 million (December 31, 2022: Rs. 1,336 million).

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

10.2 The Company had won the original arbitration case against SNGPL on March 09, 2016 for an amount of Rs. 239.68 million as SNGPL could not supply gas to the Company from March 2011 to May 2011 and Power Purchaser deducted Company's capacity amount to that extent.

Subsequently, Company set-off that amount against payables to SNGPL.

SNGPL enforced another arbitration saying that Company could not adjust without a decree from the court. The arbitration tribunal has agreed with SNGPL in its decision dated April 22, 2022. The Company is now going ahead with the process of obtaining the decree. SNGPL has filed a petition in the Lahore High Court. The decree will be issued at a certain point of time and the Company is confident that ultimately the money will be retained by the Company.

- 10.3 Trade debts include Rs. 344.67 million (December 31, 2022: Rs. 344.67 million) which were unilaterally withheld by CPPA-G relating to fuel cost component of energy purchase price invoices on account of incorrect application of heat rate correction factor. The Company initiated the process of dispute resolution under Power Purchase Agreement and a request for Arbitration has been filed in LCIA. Further, the Company has also obtained stay order against these deductions from Civil Court, Islamabad on October 06, 2022. Based on the advice of legal counsel, the management is confident regarding the favorable resolution of the matter and has accordingly recognized revenue in respect of unilateral withheld amounts.
- 10.4 CPPA-G has incorrectly applied period weighing factors (PWF) on capacity purchase price invoices during the year 2022 which resulted in capacity loss of Rs. 97.48 million (December 31, 2022: Rs. 97.48 million) to the Company. This application of PWF on capacity invoices resulted in shortfall of the Company's entitled capacity which is contrary to the relevant provisions of the PPA. Based on management assessment, the management is confident regarding the favorable resolution of the matter and has accordingly recognized such shortfall of Rs. 97.48 million as revenue. The Company has also initiated the process of dispute resolution under PPA and request for Arbitration has been filed in LCIA.

11. TU	RNOVER	- NET
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Gross Energy purchase price Less: Sales tax

Capacity Purchase Price

CASH AND CASH EQUIVALENTS 12.

Bank balances

Short term investments Cash and cash equivalents in the statement of cash flows

Un-audited March 31, 2023	Un-audited March 31, 2022				
(Ru	pees)				
·					
1,210,249,808	635,049,220				
(179,445,356)	(91,833,474)				
1,030,804,452	543,215,746				
1,024,208,132	608,683,049				
2,055,012,584	1,151,898,795				
Un-audited	Un-audited				
March 31,	March 31,				
2023	2022				
(Rupees)					
23,736,130	16,055,604				
2,654,689	560,328				
26,390,819	16,615,932				

FAIR VALUE MEASUREMENT

The Company's financial risk management objectives and policies are consistent with that disclosed in the annual financial statements for the year ended December 31, 2022. There is no change in the nature and corresponding hierarchies of fair value levels of financial instruments from those as disclosed in the audited financial statements of the Company for the year ended December 31, 2022.

The carrying amounts of all financial assets and financial liabilities are estimated to approximate their fair values.

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

14. RELATED PARTY TRANSACTIONS

Details of transactions with related parties during the period, other than those which have been disclosed elsewhere in the condensed interim financial statements, are as follows:

Un-audited

Un-audited

Transactions with related parties	March 31, 2023	March 31, 2022 pees)
Saif Holdings Limited - dividend paid	(***)	675,106,310
Saif Textile Mills Limited - dividend paid		500
·	2 100 000	
Akbar Kare Institution - donation made by the Company	2,100,000	1,500,000
Waddan Foundation - donation made by the Company	555,000	555,000
Key Management Personnel Dividend paid to directors Directors' meeting fee Remuneration including benefits and perquisites	325,000	127,326,750 250,000
to key management personnel	16,468,594	16,039,887
Others Remuneration and reimbursable expenses Dividend paid to other related parties	9,534,172	7,219,764 184,040,295
	Un-audited March 31, 2023	Audited December 31, 2022
Balances with related parties	(Ru	oees) ————
Payable to Saif Power Limited - Staff Gratuity Fund	9,617,619	6,805,257

15. DATE OF APPROVAL OF FINANCIAL STATEMENTS

These condensed interim financial statements were approved and authorized for issue by the Board of Directors in their meeting held on April 27, 2023.

Chief Financial Officer

Chief Executive Officer

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AS AT MARCH 31, 2023

		Un-audited	Audited
		March 31,	December 31,
		2023	2022
Share capital and reserves	Note		ipees)
Share capital		3,864,717,790	3,864,717,790
Unappropriated profit - revenue reserve		8,832,453,396	9,199,811,049
Maintenance reserve		1,266,122,005	1,001,140,025
Equity attributable to the owners of the Company		13,963,293,191	14,065,668,864
Non controlling interest		36,426,496	36,608,196
Total equity		13,999,719,687	14,102,277,060
Liabilities			
Subordinated loan	5	244,972,153	260,866,789
Lease liabilities		19,263,043	21,093,221
Non-current liabilities		264,235,196	281,960,010
Trade and other payables		894,110,381	308,712,514
Short term borrowings		8,499,226,010	15,526,546,088
Current portion of non-current liabilities		750,129,861	605,195,974
Markup accrued	6	1,232,398,440	1,054,652,926
Unclaimed and unpaid dividend	7	388,594,325	388,752,232
		11,764,459,017	17,883,859,734
Liabilities directly associated with the asset held for sale	8	97,139,628	91,711,296
Current liabilities		11,861,598,645	17,975,571,030
Total liabilities		12,125,833,841	18,257,531,040
Total equity and liabilities		26,125,553,528	32,359,808,100
lotal equity and habilities		20,123,333,328	32,339,606,100
Contingencies and commitments	9		
Assets			
Property, plant and equipment	10	11,342,495,291	11,302,149,549
Right of use assets	_0	41,440,366	44,570,395
Non-current assets		11,383,935,657	11,346,719,944
Stock in trade - HSD		400,211,550	400,211,550
Trade debts	11	12,616,916,564	11,647,458,624
Other receivables		538,542,106	505,647,636
Advances		7,695,732	1,525,773
Advance income tax		8,299,810	8,072,924
Trade deposits and prepayments		24,573,524	88,070,192
Short term investments		23,736,130	7,242,386,646
Bank balances		2,654,689	3,654,255
		13,622,630,105	19,897,027,600
Assets held for sale		1 110 007 766	1 116 060 556
Current assets		1,118,987,766 14,741,617,871	1,116,060,556 21,013,088,156
Current dosets		14,741,017,871	21,013,006,130
Total assets		26,125,553,528	32,359,808,100

The annexed notes 1 to 16 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer

Am Yusyly Director

CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

		Un-audited	Un-audited
		March 31,	March 31,
		2023	2022
			(Restated)
1	Note	(Rup	•
Continuing operations			
	12	2,055,012,584	1,151,898,795
Cost of sales		(1,536,403,219)	(962,267,749)
Gross profit		518,609,365	189,631,046
Other income		7,185,001	3,216,431
Administrative expenses		(47,966,193)	(37,513,081)
Finance cost		(577,884,424)	(185,079,495)
Loss for the period - from continuing operations		(100,056,251)	(29,745,099)
Discontinued operations			
(Loss) / profit for the period - from discontinued operations		(2,406,400)	231,061,619
(Loss) / profit for the period		(102,462,651)	201,316,520
(Loss) / profit attributable to:			
Loss from continuing operations			
- Owners of the Company		(100,056,251)	(29,745,099)
Owners of the company		(100,030,231)	(23,743,033)
(Loss) / profit from discontinued operations			
- Owners of the Company		(2,319,422)	222,710,294
- Non-controlling interest		(181,700)	8,351,325
		(2,501,122)	231,061,619
		(102,557,373)	201,316,520
Earnings / (loss) per share - basic and diluted			
-continuing operations		(0.26)	(0.08)
-discontinuing operations		(0.01)	0.58
		(0.26)	0.50
		. ,	

The annexed notes 1 to 16 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer

CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

	March 31, 2023 ———— (Ru	March 31, 2022 (Restated) pees)
Loss / (profit) for the period	(102,557,373)	201,316,520
Other comprehensive income / (loss) for the period	-	-
Total comprehensive (loss) / income for the period	(102,557,373)	201,316,520
Total comprehensive (loss) / income attributable to:		
- Owners of the Company	(102,375,673)	192,965,195
- Non-controlling interests	(181,700)	8,351,325
	(102,557,373)	201,316,520
Total comprehensive (loss) / income arises from:		
- Continued operations	(100,056,251)	(29,745,099)
- Discontinued operations	(2,501,122)	231,061,619
	(102,557,373)	201,316,520

The annexed notes 1 to 16 form an integral part of these financial statements.

Chief Financial Officer

Saif Power Limited

Chief Executive Officer

CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

No	ato.	March 31, 2023	March 31, 2022 (Restated)
Cash flows from operating activities	ne -	(Nu _i	lees)
Loss for the period		(100,056,251)	(29,745,099)
Adjustments for non-cash income and expenses:		(,, - ,	(-, -,,
Provision for staff retirement benefits - gratuity		2,812,362	2,851,347
Depreciation - property, plant and equipment 10	n	157,110,193	153,224,118
Depreciation - right of use assets		3,130,029	3,451,606
Finance cost		577,884,424	185,079,495
Gain on disposal of property, plant and equipment		(63,000)	(754,895)
Insurance claim		-	(98,121)
Profit on deposit accounts		(113,963)	-
Return on investments		(7,008,038)	(2,363,415)
		633,695,756	311,645,036
Changes in working capital:			
Trade debts		(969,457,940)	3,367,163,560
Other receivable		(32,894,470)	(27,332,886)
Advances		(6,169,959)	751,564
Trade deposits and prepayments		63,496,668	48,260,108
Trade and other payables		584,340,957	607,155,306
Discontinued operations		(85,073)	(12,249,258)
Cash generated from operations		272,925,939	4,295,393,430
Income taxes paid		(226,886)	(619,995)
Finance cost paid		(400,138,910)	(239,301,178)
Net cash (used in) / generated from operating activities		(127,439,857)	4,055,472,257
Cash flows from investing activities			
Acquisition of property, plant and equipment 10	0	167,000	(358,210)
Acquisition of right of use assets		-	(569,428)
Change in long term deposits		-	(1,091,800)
Proceeds from sale of property, plant and equipment		-	(200,750)
Investment in subsidiary		-	1,909,258
Insurance claim received		63,000	-
Profit on deposit accounts		113,963	231,833
Return on investments - receipt		7,008,038	2,363,415
Discontinued operations		(5,524,629)	(5,666,566)
Net cash generated from investing activities		1,827,372	(3,382,248)
Cash flows from financing activities			
Repayment of long term financing		(65,216,870)	(50,859,960)
Dividend paid		(157,907)	(1,928,626,651)
Short term borrowings - net		(7,027,320,078)	(3,085,605,877)
Lease liabilities paid		(6,342,742)	(5,348,462)
Discontinued operations		5,000,000	17,684,462
Net cash used in financing activities	l	(7,094,037,597)	(5,052,756,488)
Net increase in cash and cash equivalents	-	(7,219,650,082)	(1,000,666,479)
Cash and cash equivalents at beginning of the period		7,907,726,217	1,029,421,002
Cash and cash equivalents at end of the period	3	688,076,135	28,754,523
	-	• •	

The annexed notes 1 to 16 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer

CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

	Share capital	Unappropriated profit-revenue reserve	Maintenance reserve	Non-Controlling interest	Total equity
Balance as at January 1, 2022 (Audited)	3,864,717,790	12,060,963,611	— (Rupees) — -	28,762,669	15,954,444,070
Profit / (loss) for the period Other comprehensive income / (loss) for the period	-	192,965,195	-	8,351,325	201,316,520
Total comprehensive loss for the period	-	192,965,195	-	8,351,325	201,316,520
Transaction with owners of the Company Distributions					
2nd interim dividend - 2021 @ Rs. 5 per share	-	(1,932,358,895)	-	-	(1,932,358,895)
Total distributions	-	(1,932,358,895)	-	-	(1,932,358,895)
Transfer from unappropriated profit to maintainence reserve	-	(23,241,599)	23,241,599	-	-
Balance as at March 31, 2022 - (Un- audited)	3,864,717,790	10,298,328,312	23,241,599	37,113,994	14,223,401,695
Balance as at January 1, 2023 - (Audited)	3,864,717,790	9,199,811,049	1,001,140,025	36,608,196	14,102,277,060
Profit / (loss) for the period Other comprehensive Income /(loss) for the period	-	(102,375,673)	-	(181,700)	(102,557,373)
Total comprehensive loss for the period	-	(102,375,673)	-	(181,700)	(102,557,373)
Transfer from unappropriated profit to maintainence reserve	-	(264,981,980)	264,981,980	-	-
Balance as at March 31, 2023 - (Un- audited)	3,864,717,790	8,832,453,396	1,266,122,005	36,426,496	13,999,719,687

The annexed notes 1 to 16 form an integral part of these financial statements.

Chief Financial Officer

Chief Executive Officer

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

1 REPORTING ENTITY

The Group consists of Saif Power Limited (the Company) and Saif Cement Limited (the Subsidiary Company).

Parent:

Saif Power Limited ("the Company") was incorporated in Pakistan on November 11, 2004 as a public limited company under the repealed Companies Ordinance, 1984 (which has now been replaced by the Companies Act, 2017) and commenced operations from April 30, 2010. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a combined cycle power plant having nameplate capacity of 225 MW (ISO) and sell the electricity to Central Power Purchasing Agency Guarantee Limited (CPPA-G).

Subsidiary:

The Subsidiary Company is a public limited company incorporated in Pakistan on January 13, 2017 under the repealed Companies Ordinance, 1984 (which has now been replaced by the Companies Act, 2017).

The Company holds 96.39% shares (2021: 96.39%) in Subsidiary Company.

Geographical locations of the Group's business units are as follows:

- The registered office of the Company is situated at 1st Floor, Kashmir Commercial Complex, Fazal-ul-Hag Road, Block E, Blue Area, Islamabad;
- Plant of the Company is situated at Chak 56/5L, Qadarabad Multan Road, District Sahiwal, Punjab, Pakistan;
- The registered office of the Subsidiary Company, is located at APTMA House, Tehkal Payan, Jamrud Road, Peshawar; and
- Construction site of cement plant of the Subsidiary Company, is located at Saiduwali Village Tehsil Paharpur, District Dera Ismail Khan, Khyber Pakhtoonkhawa, Pakistan.

STATEMENT OF COMPLIANCE 2.

These condensed interim consolidated financial statements include the financial statements of the Company and its Subsidiary (collectively "the Group"). The financial statements of the Subsidiary are prepared for the same reporting period as the Holding Company, using consistent accounting policies.

These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34 the provisions of and directives issued under the Companies Act, 2017 have been followed.

3. **BASIS OF PREPARATION**

These condensed interim consolidated financial statements do not include all the information required in the annual financial statements prepared in accordance with the approved accounting and reporting standards as applicable in Pakistan. However, selected explanatory notes are included to explain events and transactions that are significant in understanding of the changes in the Company's financial positing and performance since the last annual consolidated financial statements. These condensed interim consolidated financial statements should be read in conjunction with the Company's latest annual consolidated financial statements as at and for the year ended December 31, 2022.

These condensed interim consolidated financial statements are unaudited and are being submitted to the members as required under Section 237 of the Companies Act, 2017 and the listing regulations of the Pakistan Stock Exchange.

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

3.1 Exemptions from applicability of accounting and reporting requirements

3.1.1 IFRS 9 "Financial Instruments"

Securities and Exchange Commission of Pakistan ("SECP") through S.R.O 1177 (I)/2021 dated September 13, 2021 has notified that in respect of companies holding financial assets due from the Government of Pakistan (GoP), the requirements contained in IFRS-9 with respect to application of expected credit loss (ECL) model shall not be applicable till June 30, 2022 provided that such companies shall follow relevant requirements of IAS-39 'Financial Instruments Recognition and measurement' in respect of above referred financial assets during the exemption period. However, SECP through S.R.O 67(i)/202, has further the exemption till December 31, 2024.

3.1.2 IFRS 16 "Leases"

Control of the Company's plant due to purchase of total output by CPPA-G and other arrangement under the Power Purchase Agreement (PPA) was classified as a lease under IFRIC 4 "Determining whether an Arrangement Contains a Lease" which due to exemption available to the Company were not accounted for as a lease in prior years. After applicability of IFRS-16, the Company's arrangement with CPPA-G falls under the definition of a lease as defined in IFRS-16, however, the SECP through S.R.O 986(1)/2019 dated September 02, 2019 has extended the earlier exemption from IFRIC-4 to all companies, which have entered into power purchase arrangements before January 01, 2019. The Company signed its PPA with CPPA-G on April 30, 2007, accordingly, requirement of lease accounting relating to the Company's arrangement with CPPA-G are not applicable to the Company.

4. SIGNIFICANT ACCOUNTING POLICIES, JUDGMENTS AND ESTIMATES

The accounting policies and the methods of computations adopted in the preparation of these condensed interim consolidated financial statements are consistent with those followed in the preparation of the Company's audited financial statements for the year ended December 31, 2022.

The preparation of these condensed interim consolidated financial statements in conformity with accounting and reporting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. Estimates and judgements are continually evaluated and are based on historic experience including expectations of future events that are believed to be reasonable under the circumstances.

Estimates and judgements made by the management in the preparation of these condensed interim financial statements are the same as those used in the preparation of the Company's audited financial statements for the year ended December 31, 2022.

5. SUBORDINATED LOAN - UNSECURED

Balance at January 01
Exchange loss capitalised during the period / year
Repayment during the period / year

Current portion of subordinated loan Balance

March 31, 2023	December 31 2022		
(Ru	pees) ————		
847,818,615	869,505,348		
197,288,935	208,323,050		
(65,216,870)	(230,009,783)		
979,890,680	847,818,615		
(734,918,527)	(586,951,826)		
244,972,153	260,866,789		

Audited

Audited

Un-audited

Un-audited

5.1 Terms and conditions of the above loan are same as disclosed in financial statements for the year ended December 31, 2022.

		March 31, 2023	December 31, 2022
6.	MARKUP ACCRUED	(Ru)	oees) ————
	Markup on sub-ordinated loan	888,835,633	699,600,170
	Markup on short term financing	343,562,807	355,052,756
		1,232,398,440	1,054,652,926

7. UNCLAIMED AND UNPAID DIVIDEND

This includes Rs. 366 million (December 31, 2022: Rs. 366 million) payable at the period end due to pending State bank of Pakistan's approval for dividend remittance outside Pakistan.

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

		Un-audited March 31, 2023	Audited December 31, 2022
8.	DISCONTINUED OPERATIONS	(Rup	ees)
	Liabilities directly associated with the asset held for sale;		
	Gratuity payable	231,813	1,323,813
	Lease liabilities	· -	-
	Loan from related party	61,300,000	55,826,961
	Trade and other payables	35,607,815	34,560,522
		97,139,628	91,711,296
	Assets held for sale;		
	Property, plant and equipment	411,795,571	407,444,950
	Project transaction costs	11,253,607	11,253,607
	Advances to employees	10,000	-
	Advance tax	22,712,354	22,665,029
	Other receivable	-	871,033
	Short term investment	10,526,316	10,526,316
	Cash and bank balances	651,159,000	651,768,703
	Goodwill	11,530,918 1,118,987,766	11,530,918 1,116,060,556
		1,110,967,700	1,110,000,550
		Un-audited	Un-audited
		March 31,	March 31,
		2023	2022
		(Rup	ees)
	Profit / (loss) for the period		•
	Other income	315,501	232,617,719
	Administrative expenses	(21,901)	(521,922)
	Finance cost	(2,700,000)	(1,034,178)
	(Loss) / profit for the period	(2,406,400)	231,061,619
	Other community (Israel / Israel of State of Sta		
	Other comprehensive (loss) / income for the period (Loss) / profit for the period	(2.406.400)	221 061 610
	Remeasurement of defined benefit liability	(2,406,400)	231,061,619
	Total comprehensive (loss) / income	(2,406,400)	231,061,619
	lotal comprehensive (1035) / income	(2,400,400)	231,001,019
	Cash flows from / (used in)		
	Net cash used in operating activities	(85,073)	(12,249,258)
	Net cash (used in) / generated from investing activities	(5,524,629)	(5,666,566)
	Net cash generated from financing activities	5,000,000	17,684,462
	Net cashflows for the year	(609,702)	(231,362)

CONTINGENCIES AND COMMITMENTS

All contingencies and commitments are same as those disclosed in the consolidated financial statements for the year ended December 31, 2022 except for the contingent liability in respect of Sui Northern Gas Pipeline Limited (SNGPL)'s claim on account of late payment by the Company against invoices of Regasified Liquified Natural Gas (RLNG) has increased to Rs. 115.10 million (December 31, 2022: Rs. 114.48 million).

10.	PROPERTY, PLANT AND EQUIPMENT	Note	Un-audited March 31, 2023 (Ru	Audited December 31, 2022 Dees)
	Balance at January 01		11,302,149,549	11,710,519,365
	Additions during the period / year		167,000	2,483,009
	Net book value of assets disposed off		-	(131,379)
	Depreciation for the period / year		(157,110,193)	(619,044,496)
	Capitalization of exchange loss		197,288,935	208,323,050
	Balance at March 31 / December 31		11,342,495,291	11,302,149,549
11.	TRADE DEBTS			
	Central Power Purchasing Agency-Guarantee (CPPA-G)	11.1	12,616,916,564	11,647,458,624

FOR THE FIRST QUARTER ENDED MARCH 31, 2023

- 11.1 The Company considers this amount to be fully recoverable because this is secured by way of guarantee issued by the Government of Pakistan (GoP) under the Implementation Agreement (IA). Additionally, trade debts are subject to markup on delayed payments KIBOR+2% per annum for first 60 days and KIBOR+4.5% per annum afterwards except for RLNG fuel invoices, which are subject to markup of KIBOR + 2% per annum for first 30 days, and after which markup will be KIBOR+4.5% per annum. As referred in note 3.1.1, SECP has exempted the applicability of expected credit loss allowance on trade debts due directly / ultimately from GoP. Trade debts include unbilled receivable amount of Rs. 2,338 million (December 31, 2022: Rs. 1,336 million).
- 11.2 The Company had won the original arbitration case against SNGPL on March 09, 2016 for an amount of Rs. 239.68 million as SNGPL could not supply gas to the Company from March 2011 to May 2011 and Power Purchaser deducted Company's capacity amount to that extent.

Subsequently, Company set-off that amount against payables to SNGPL.

SNGPL enforced another arbitration saying that Company could not adjust without a decree from the court. The arbitration tribunal has agreed with SNGPL in its decision dated April 22, 2022. The Company is now going ahead with the process of obtaining the decree. SNGPL has filed a petition in the Lahore High Court. The decree will be issued at a certain point of time and the Company is confident that ultimately the money will be retained by the Company.

- 11.3 Trade debts include Rs. 344.67 million (December 31, 2022: Rs. 344.67 million) which were unilaterally withheld by CPPA-G relating to fuel cost component of energy purchase price invoices on account of incorrect application of heat rate correction factor. The Company initiated the process of dispute resolution under Power Purchase Agreement and a request for Arbitration has been filed in LCIA. Further, the Company has also obtained stay order against these deductions from Civil Court, Islamabad on October 06, 2022. Based on the advice of legal counsel, the management is confident regarding the favorable resolution of the matter and has accordingly recognized revenue in respect of unilateral withheld amounts.
- 11.4 CPPA-G has incorrectly applied period weighing factors (PWF) on capacity purchase price invoices during the year 2022 which resulted in capacity loss of Rs. 97.48 million (December 31, 2022: Rs. 97.48 million) to the Company. This application of PWF on capacity invoices resulted in shortfall of the Company's entitled capacity which is contrary to the relevant provisions of the PPA. Based on management assessment, the management is confident regarding the favorable resolution of the matter and has accordingly recognized such shortfall of Rs. 97.48 million as revenue. The Company has also initiated the process of dispute resolution under PPA and request for Arbitration has been filed in LCIA.

		Un-audited	Un-audited
		March 31,	March 31,
		2023	2022
12.	TURNOVER - NET	(Rupees)	
			,
	Gross Energy purchase price	1,210,249,808	635,049,220
	Less: Sales tax	(179,445,356)	(91,833,474)
		1,030,804,452	543,215,746
	Capacity Purchase Price	1,024,208,132	608,683,049
		2,055,012,584	1,151,898,795
13.	CASH AND CASH EQUIVALENTS		
	Short term investments	34,262,446	26,581,920
	Bank balances	653,813,689	2,172,603
	Cash and cash equivalents in the statement of cash flows	688,076,135	28,754,523

14. FAIR VALUE MEASUREMENT

The Company's financial risk management objectives and policies are consistent with that disclosed in the annual financial statements for the year ended December 31, 2022. There is no change in the nature and corresponding hierarchies of fair value levels of financial instruments from those as disclosed in the audited financial statements of the Company for the year ended December 31, 2022.

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15. RELATED PARTY TRANSACTIONS

Details of transactions with related parties during the period, other than those which have been disclosed elsewhere in the condensed interim financial statements, are as follows:

Transactions with related parties	Un-audited March 31, 2023 (Ru	Un-audited March 31, 2022 pees)
Saif Holdings Limited Dividend Drawdown of loan during the period Interest accrued on loan Loan repaid during the period	5,000,000 2,700,000 2,226,961	675,106,310 18,000,000 310,572
Saif Textile Mills Limited - dividend paid	-	500
Akbar Kare Institution - donation made by the Company	2,100,000	1,500,000
Waddan Foundation - donation made by the Company	555,000	555,000
Key Management Personnel Dividend paid to directors Directors' meeting fee Remuneration including benefits and perquisites to key management personnel	325,000 16,468,594	127,326,750 250,000 16,039,887
Others Remuneration and reimbursable expenses Dividend paid to other related parties	9,534,172 - Un-audited	7,219,764 184,040,295 Audited
	March 31, 2023	December 31, 2022
Balances with related parties	(Rupees)	
Payable to Saif Power Limited - Staff Gratuity Fund	9,617,619	6,805,257

16. DATE OF APPROVAL OF FINANCIAL STATEMENTS

These condensed interim consolidated financial statements were approved and authorized for issue by the Board of Directors in their meeting held on April 27, 2023.

Chief Financial Officer

Chief Executive Officer



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