

QUARTERLY REPORT UNAUDITED

March 31, 2023

SITARA ENERGY LIMITED

02



Sitara Energy Limited

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Company Informationn

BOARD OF DIRECTORS

Ms. Noureen Javed

Mr. Javed Igbal (Chief Executive Officer)

(Chairperson)

Mr. Shahid Hameed Sheikh

Ms. Haniah Javed

Mr. Mubashir Ahmed Zareen Mr. Sheikh Javaid Islam Mr. Tahir Ibraheem

CHIEF FINANCIAL OFFICER

Mr. Ijaz A. Babar - FCA

COMPANY SECRETARY

Mr. Mazhar Ali Khan

LEGAL ADVISOR

Sahibzada Muhammad Arif

SHARE REGISTRAR

THK Associates (Private) Limited

Plot No. 32-C. Jami Commercial Street 2.

D.H.A. Phase VII. Karachi UAN: +92 (21) 111-000-322

E-mail: aa@thk.com.pk

REGISTERED OFFICE

601-602 Business Centre, Mumtaz

Hassan Road, Karachi 74000

ΡΙ ΔΝΤ

33 K.M., Sheikhupura Road, Faisalabad

AUDIT COMMITTEE

Mr. Shahid Hameed Sheikh (Chairman)

Mr. Sheikh Javaid Islam Mr. Mubashir Ahmed Zareen

HIIMAN RESOURCE &

REMIINERATION COMMITTEE

Mr. Mubashir Ahmed Zareen (Chairman)

Mr. Javed Igbal

Mr. Sheikh Javaid Islam

AUDITORS

RSM Avais Hyder Liaquat Nauman

(Chartered Accountants)

BANKERS

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan First Women Bank Limited

Bank Alfalah Limited Faysal Bank Limited The Bank of Punjab MCB Bank Limited United Bank Limited

Meezan Bank Limited Allied Bank Limited Silk Bank Limited Askari Bank Limited Summit Bank Limited

Habib Bank Limited

WEBSITE

http://www.sitara.pk

DIRECTORS' REVIEW

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary for the 3rd quarter ended on March 31, 2023.

Operational Financial Results:

The financial results for nine (9) months of the current financial year as compared with nine (9) months of the last financial year are as under: -

Financial Highlights	July – March	July – March
	2023	2022
	Rupees in thousand	Rupees in thousand
Sales – net	750,601	255,680
Cost of generation	725,696	254,256
Gross profit	24,905	1,424
Gross profit ratio to revenue	3.32%	0.56%
(Loss) after tax	(102,617)	(117,879)
(Loss) per share – Basic & diluted (Rupees)	(5.37)	(6.17)

The sales revenue of the Company increased to Rs. 750.601 Mln during nine (9) months of current financial year in comparison with Rs 255,680 Mln during corresponding nine (9) months of last financial year due to higher price of RFO and accordingly charging of higher tariff to Bulk Power Consumers (BPCs). Accordingly, gross profit of the Company substantially increased to Rs 24.905 Mln during nine (9) months of current financial year as compared with Rs 1.424 Mln during corresponding nine (9) months of last financial year.

The net loss of the company decreased to Rs. 102.617 Mln during nine (9) months of current financial year in comparison with net loss of Rs 117.879 Mln during corresponding nine (9) months of last financial year due to increase in gross profit margin, increase in other income and decrease in operating expenses. However, finance cost increased as a result of rise in SBP policy rate from time to time during the period.

The profitability of the company for the remaining period of current financial year 2022-23 will be dependent upon viable operation based on affordable prices of fuels (RLNG & RFO), increase in load demand by our BPCs and reduction in Government subsidies to DISCO's.

We extend our heartiest gratitude to all our lenders and suppliers for their continuous support in difficult time and dedicated work by the management and all the employees in the larger interest of the Company.

By order of the board

Faisalabad: April 27, 2023

Director

Javed Igbal Chief Executive Officer ستارہ انر جی کمٹیڈاور آئی: ملیکینی کابورڈ آف ڈائر کیٹرز کمپنی کی تیسری سپر ماہی 11 مارچ <u>202</u>3ء کی رپورٹ برمع^{لی}خص عبوری الیاتی معلومات پیش کرتے ہوئے خوش محسوس کررہے ہیں۔

> عملیاتی مالی نتانگی: گذشته مالی سال کے نومیینے کے مثلا لیے بیس رواں مالی سال کے نومیینے کے مالیاتی نتائج حسب ذیل ہیں۔

جولائی - مارچ2 <u>02</u> 2ء	جولائی - مارچ2 02 3ء	مالياتی اعدا دوشار
پاکستانی روپے ہزاروں میں	پاکتانی روپے ہزاروں میں	
255,680	750,601	فروخت آمدني
254,256	725,696	پیداواری لاگت
1,424	24,905	مجموعی منافع
0.56%	3.32%	آمدنی میں مجموعی منافع کا تناسب
(117,879)	(102,617)	^{ٹیکسیی} شن کے بعد (نقصان)
(6.17)	(5.37)	فی شیر نقصان(Basic and Diluted)

رواں مالی سال کے نومبینوں کی فروخت آمدنی گذشتہ نومبینوں کی فروخت آمدنی 255.680 ملین روپے سے بڑھر 750.601 ملین روپے ہوگئی ہے۔ اِس کی بری وجہ فرنس آگل کی زیادہ قیمت اوراُسی کے مطابق بلک پاور کنزیوم (BPCs) کواضا فی ٹیرف لگایا گیا۔اس کے مطابق موجودہ مالی سال کے نومبینوں کا مجموعی منافع مالی سال کے نومبینوں کے مجموعی منافع 14 ملین روپے ہوگیا ہے۔ مہینوں کے مجموعی منافع 24 ملین روپے سے کافی خدتک بڑھ کی 24.905 ملین روپے ہوگیا ہے۔

رواں مالی سال کے نوم بینوں کا صافی نقصان گذشتہ مالی سال کے نوم بینوں کے صافی نقصان 117.879 ملین روپے ہوگیا ہے جسکی بڑی وجہ ججموعی منافع کے مارجن میں اضافہ کی وجہ سے دوسری آمدنی میں اضافہ اور آپریٹینگ اخراجات میں کی ہے۔ تاہم فٹانس لاگت میں اضافے کی بڑی وجہ (SBP) مٹیٹ بنک آف یا کستان کی طرف سے وقتا فوقتاً یالیسی کی شرح میں اضافہ ہے۔

مالی سال23-2022ء کے بقید عرصے کا منافع بہت حد تک منافع بخش فیول RLNG اور فرنس آئل کی مناسب قیت، بلک پاور کنزیومر (BPCs) کی طرف سے طلب میں اضافے اور گورنمنٹ کی طرف سے ڈیسکو ز (DISCOs) کی سبسڈی میں کی پر ہے۔

ہم اپنے تمام قرض دہندہ سپلائرز کی مشکل وقت میں انتظامیہ اور ملد کی ادارے کے مفاد میں دلجعی، دلچہتی اور تخت محنت پراُن کے دل وجان سے مشکور ہیں۔

ئىم بورد بالولچ جاويدا قبال چىف اگيزيكۇ قىس

المهار دائر يکٹر

فیصل آباد 27ابریل<u>20</u>23ء

Statement of Financial Position

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT MARCH 31, 2023

	Note	(Un-audited) March 31, 2023 Rupees in	(Audited) June 30, 2022 '000'		Note	(Un-audited) March 31, 2023 Rupees	(Audited) June 30, 2022 in '000'
EQUITY AND LIABILITIES				ASSETS			
SHARE CAPITAL AND RESERVES				NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each.		300,000	300,000	Property, plant and equipment Investment property Investment in subsidiary Long term loan Long term deposits	6 7	652,153 407,227 50,000 1,000 1,511 1,111,891	669,854 408,809 50,000 1,000 1,511 1,131,174
Issued, subscribed and paid up capital Reserves Capital reserve - Share premium Revenue reserves		190,920 143,190	190,920 143,190			,,,,	,,,,,,,,
General reserve Accumulated (loss)		970,000 (173,678) 1,130,432	970,000 (71,061) 1,233,049				
NON-CURRENT LIABILITIES							
Long term financing Deferred interest / markup	3	51,040 20,943 71,983	- - -				
CURRENT LIABILITIES				CURRENT ASSETS			
Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing	4	624,620 3,703 515,380 893,950 29,168	605,334 3,703 439,722 993,951 8,333	Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from	8	273,390 80,651 558,297 621,896 29,234 220,411	273,368 107,774 481,792 625,844 27,882 219,841
Provision for taxation - income tax	12	2,769 2,069,590	1,468 2,052,511	Government Cash and bank balances	9	84,535 291,700 2,160,114	118,722 299,163 2,154,386
CONTINGENCIES	5	-	-			-	-
		3,272,005	3,285,560			3,272,005	3,285,560

The annexed notes 1 to 15 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

	_	Nine month March 3		Quarter en March 3		
		2023	2022	2023	2022	
	Note		Rupees i	n '000'		
Sales - net	10	750,601	255,680	534,839	146,238	
Cost of generation	11 _	725,696	254,256	503,533	138,600	
Gross profit		24,905	1,424	31,306 `	7,638	
Other income		30,803	5,208	2,095	1,794	
		55,708	6,632	33,401	9,432	
Operating expenses		33,963	36,347	11,326	12,057	
Finance cost		123,061	87,108	42,116	32,416	
		157,024	123,455	53,442	44,473	
(Loss) for the period before taxation	-	(101,316)	(116,823)	(20,041)	(35,041)	
Provision for taxation	12	1,301	1,056	488	430	
(Loss) for the period	-	(102,617)	(117,879)	(20,529)	(35,471)	
(Loss) per share - Basic and diluted (Rupees)		(5.37)	(6.17)	(1.08)	(1.86)	

The annexed notes 1 to 15 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of other Comprehensive Income

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

	Nine mon	Nine month ended		ended
	Marc	h 31,	March	
	2023	2022	2023	2022
		Rupees	in '000'	
and for the paried	(402.647)	(447.970)	(20.520)	(25 474)
Loss) for the period	(102,617)	(117,879)	(20,529)	(35,471)
ner comprehensive income	-	-	-	
al comprehensive (loss) for the period	(102,617)	(117,879)	(20,529)	(35,471)

The annexed notes 1 to 15 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

	Nine month March 3	
	2023	2022
	Rupees in	'000'
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation	(101,316)	(116,823)
Adjustments for :		
Depreciation of property, plant and equipment	17,700	20,667
Depreciation of investment property	1,582	1,758
Provision for staff retirement benefits	696	647
Balance written back	(24,033)	-
Finance cost	123,061	87,108
Operating cash flows before working capital changes	17,690	(6,643)
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools	(22)	612
Stock of oil and lubricants	27,123	3,777
Trade debts	(76,505)	(40,134)
Loans and advances	5,066	478
Deposits and prepayments	(1,352)	4,010
Other receivables	(570)	24,270
Tax refunds due from Government	34,187	3,320
Increase in current liabilities		
Trade and other payables	19,204	2,593
	7,131	(1,074)
Cash generated from / (used in) operating activities	24,821	(7,717)
Staff retirement benefits paid	(611)	(627)
Finance cost paid	(2,427)	(3,773)
Income tax paid	(1,121)	(757)
Net cash generated from /(used in) operating activities	20,662	(12,874)
b) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of:		
Long term financing	(28,125)	(12,500)
Decrease in short term bank borrowings - net	-	(33,001)
Net cash (used in) financing activities	(28,125)	(45,501)
Net (decrease) in cash and cash equivalents (a+b)	(7,463)	(58,375)
Cash and cash equivalents at the beginning of the period	299,163	234,175
Cash and cash equivalents at the end of the period	291,700	175,800

The annexed notes 1 to 15 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of Changes in Equity

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

	Issued,	Capital reserve	Revenue reserves		i	
	and paid up capital	Share premium	General reserve	Unappropriated profit / (loss)	Sub total	Total
			Rupee	s in '000'		
Balance as at July 01, 2021	190,920	143,190	970,000	83,835	1,053,835	1,387,945
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	- -	- -		(117,879)	(117,879)	(117,879)
Balance as at March 31, 2022 - (Un-audited)	190,920	143,190	970,000	(117,879) (34,044)	(117,879) 935,956	(117,879) 1,270,066
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-	-	-	(37,017)	(37,017)	(37,017)
Balance as at June 30, 2022 - (Audited)	190,920	143,190	970,000	(37,017) (71,061)	(37,017) 898,939	(37,017) 1,233,049
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	- -	- -		(102,617) - (102,617)	(102,617) - (102,617)	(102,617) - (102,617)
Balance as at March 31, 2023 - (Un-audited)	190,920	143,190	970,000	(173,678)	796,322	1,130,432
				•		

The annexed notes 1 to 15 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

1. STATUS AND ACTIVITIES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30. 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala. District Faisalabad in the province of Punjab.
- 1.2 These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.
- 1.3 The Company suffered financial and operational difficulties due to non availability of system gas along with substantial increase in gas tariff and abnormal increase in rate of furnace oil. The Company has suffered loss of Rs. 102.617 million during the period, due to adverse market conditions compared to energy cost.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The Company is suffering losses due to unviable fuels prices in comparison with prevailing tariff being offered by our competitor DISCO. The government has allowed subsidized electricity tariff to export oriented sector all over Pakistan which is another set-back for our company.

The actions taken by the management of the Company and their impact is as under:

- In order to reduce burden of finance cost the company is pursuing the banks for restructuring/rescheduling of the credit facilities at concessional markup rate, the company has also submitted proposals to offer property swap to liquidate the loan and is hopeful for favourable consideration, which will improve the operating results.
- The management is making out all efforts to dispose off the non core assets such as investment property. The company is planning to add solar power plant in the coming years through disposal of investment properties to make the company's project viable. The government policies are also very favourable for the installation of solar power plants.
- All these factors indicate that the company will continue as going concern.

2. SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.1.2 These condensed interim financial statements are unaudited as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30, 2022.
- 2.1.3 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2022.

2.2 Application of new and revised International Financial Reporting Standards

2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2022 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2023 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2022.

2.3 Basis of preparation

These condensed interim financial statements have been prepared under the "historical cost convention"

2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2022.

2.5 Estimates, judgments and risk management policies

2.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2022.

2.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2022.

		(Un-audited) March 31, 2023	(Audited) June 30, 2022
	Note	Rupees	in '000'
3.	Long term financing		
	Secured		
	From banking company		
	Under mark up arrangement		
	Demand finance	-	8,333
	Transferred from short term borrowings - Term finance 3.1 & 3.2	100,000	-
	Repaid during the period	(19,792)	-
		80,208	-
	Less: Current portion		
	Payable within one year	29,168	8,333
		51,040	-

3.1 It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings and by personal guarantee of chief executive of the Company.

Effective mark up rate charged during the period ranges from 2.36% to 4.76% per annum (June 2022: 10.01% to 10.81% per annum).

3.2 It is restructured and is now repayable in 12 equal quarterly installments commencing from March 31, 2023 and ending on December 31, 2025, after the down payment of 12.5 million. It is subject to mark up at the fixed rate of 4.76% per annum (June 2022: 1 month KIBOR plus 2.5% per annum). Interest/markup past due till the date of settlement along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

		(Un-audited) March 31, 2023	(Audited) June 30, 2022
l. Short term bank borrowings	Note	Rupees i	n '000'
Secured - under mark up			
Morabaha finance I		114.000	114.000
Term finance		114,000 100.000	114,000 100.000
Running finances		779,951	779,951
Less:			
Transferred to long term financing - Term Finance		(100,000)	-
		893,951	993,951

5. CONTINGENCIES

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2022 except the following:

Late payment surcharges on demand finance (long term financing),in case of default, shall be 5% in excess of effective mark up rate which is not accounted for in the financial statements of the period. At this stage, it is difficult to ascertain the outcome of the matter till further proceeding as the matter is under negotiation with the bank.

			(Un-audited) March 31, 2023	(Audited) June 30, 2022
		Note	Rupees	in '000'
6.	Property, plant and equipment			
	Operating assets	6.1	635,653	653,353
	Advance for purchase of property		16,500	16,500
			652,153	669,853
	6.1 Operating assets			
	Book value at beginning of period / year		653,353	680,473
	Add: Addition during the period / year		-	747
	Disposal during the period / year		-	(268)
	Depreciation charge during the period / year		(17,700)	(27,599)
			635,653	653,353
	6.1.1 Additions to operating assets, during the period / year were as follow			
	Electric appliances		_	114
	Vehicles		_	633
				747
7.	Investment property			
	Cost		433,914	433,914
	Accumulated depreciation		(26,687)	(25,105)
	Net book value		407,227	408,809
	7.1 Reconciliation of written down value for the period	d / year		
	Book value at beginning of period / year		408,809	411,153
	Depreciation charged during the period / year		(1,582)	(2,344)
			407,227	408,809
8.	Stock of oil and lubricants			
	Furnace oil		69,115	100,263
	Diesel oil		6,860	3,817
	Lube oil		4,618	3,637
	Waste		58	58
			80,651	107,774
9.	Cash and bank balances			
	Cash in hand		44,882	1,109
	Cash at banks In current accounts		246,818	298,053
	in can on accounts		291,700	299,162

	_	(Un-audited) Nine months ended		(Un-aud	ited)
				Quarter e	
		March	- /	March	,
		2023	2022	2023	2022
10. Sales - net	Note _		Rupees in	1 '000'	
10. Sales - net					
Electricity	Γ	787,974	299,843	535,392	171,889
Steam		9,059	2,269	6,699	909
5.5d		797,033	302,112	542,091	172,797
Less: Sales tax		(43,896)	(43,896)	(6,853)	(25,107)
	_	753,137	258,216	535,238	147,690
Less: Electricity duty		(2,535)	(2,535)	(398)	(1,452)
,,	_	750,601	255,681	534,839	146,238
	=				
11. Cost of generation					
Cost of gas, oil and lubricants	11.1	690,317	226,471	490,857	130,068
Salaries, wages and benefits		14,531	9,921	5,975	2,527
Retirement benefits		463	422	160	145
Stores, spares and loose tools		2,605	817	884	236
Insurance		2,573	1,759	855	555
Repairs and maintenance		1,016	134	304	60
Depreciation		11,857	13,509	3,251	4,503
Other		2,334	1.223	1,247	506
	_	725,696	254,256	503,533	138,600
	=				
	_	(Un-aud	ited)	(Un-aud	ited)
		Nine month		Quarter e	
		March	31,	March	31,
		2023	2022	2023	2022
	Note		Rupees in	ı '000'	
11.1 Cost of gas, oil and lubrica	nts				
Gas		_	_	_	_
Oil and lubricants		690,317	226,471	490,857	130,068
	_	690,317	226,471	490,857	130,068
	=				
12. Provision for taxation					
Current					
For the period	12.1	1,301	1.156	488	430
•	12.1	1,301	(100)	400	430
For prior period	_	1 201			400
	=	1,301	1,056	488	430

12.1 The profits and gains derived by the Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime.

13. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the	Relationship and	Transactions during the year	Un-Audited Nine months ended March 31,		
related party	Percentage		2023	2022	
			Rupees i	n '000'	
Sitara Fabrics Limited	Associated company by virtue of common	Sale of Electricity & Steam	31,310	16,261	
directorship		Organisational expenses charged	2,400	4,000	
		Receipt against sale of gas generators	-	10,700	
Sitara Energy Ltd Staff Provident Fund Trust	Other related party	Contribution for the period	696	647	

14. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue on April 27, 2023 by the Board of Directors of the Company.

15. GENERAL

- 15.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 15.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.
- 15.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2023

EQUITY AND LIABILITIES	Note	(Un-audited) March 31, 2023Rupees in	(Audited) June 30, 2022 n '000'	ASSETS	Note	(Un-audited) March 31, 2023 Rupees in	(Audited) June 30, 2022 n '000'
SHARE CAPITAL AND RESERVES Authorised capital 30,000,000 ordinary shares of Rs. 10/- each		300,000	300,000	NON-CURRENT ASSETS Property, plant and equipment Investment property Long term loan Long term deposits	7 8	652,170 407,227 1,000 1,511 1,061,908	669,871 408,809 1,000 1,511 1,081,191
Issued, subscribed and paid up capital Reserves Capital reserve Share premium Revenue reserves General reserve Accumulated (loss)		190,920 143,190 970,000 (160,426) 1,143,684	190,920 143,190 970,000 (57,699) 1,246,411				
NON - CURRENT LIABILITIES Long term financing Deferred interest / markup	4	51,040 20,943 71,983	-				
CURRENT LIABILITIES Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing Provision for taxation - income tax	5	739,045 3,703 515,380 893,950 29,168 2,769	699,766 3,703 439,722 993,951 8,333 1,468	CURRENT ASSETS Stores, spares and loose tools stocks Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from Government Cash and bank balances	9	273,390 709,804 614,179 111,619 29,234 220,411 86,409 292,728 2,337,774	273,368 736,928 523,175 39,444 27,882 286,515 120,597 304,254 2,312,163
CONTINGENCIES AND COMMITMENTS	6	3,399,682	3,393,354			3,399,682	3,393,354

The annexed notes 1 to 15 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

	_	Nine months ended March 31,		Quarter e		
	_	2023	2022	2023	2022	
	Note		Rupees in	'000'		
Sales - net	10	750,601	255,680	534,839	146,238	
Cost of generation	11	725,696	254,256	503,533	138,600	
Gross profit		24,905	1,424	31,306	7,638	
Other income	_	30,803 55,708	5,208 6,632	2,095 33,401	2,215 9,853	
Operating expenses		34,074	36,414	11,354	7,221	
Other operating expenses		-	-	-	-	
Finance cost	<u></u>	123,061	87,108	42,116	33,967	
	_	157,135	123,522	53,470	41,188	
(Loss) for the period before taxation		(101,427)	(116,890)	(20,069)	(31,335)	
Provision for taxation	12	1,301	1,530	488	430	
(Loss) for the period	_	(102,728)	(118,420)	(20,557)	(31,765)	
Attributable to: Shareholders of the Parent	=	(102,728)	(118,420)	(20,557)	(31,765)	
(Loss) per share - Basic and diluted						
Attributable to shareholders of the Parent (Ru	pees)	(5.38)	(6.20)	(1.08)	(1.66)	

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CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of other Comprehensive Income

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

		Nine Months ended March 31,		ended 31,
	2023	2022	2023	2022
		Rupees	in '000'	
(Loss) for the period	(102,728)	(118,420)	(20,557)	(31,765)
Other comprehensive income for the period	-	-	-	-
Total comprehensive (loss) for the period	(102,728)	(118,420)	(20,557)	(31,765)
Attributable to: Shareholders of the Parent	(102,728)	(118,420)	(20,557)	(31,765)

The annexed notes 1 to 15 form an integral part of this condensed interim consolidated financial statements.

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DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

	Nine month e	
	2023	2022
	Rupees in '	000'
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation	(101,427)	(116,890)
Adjustments for :		
Depreciation of property, plant and equipment	17,700	20,668
Depreciation of investment property	1,582	1,758
Provision for staff retirement benefits	696	647
Balance written back	(24,033)	-
Finance cost	123,061	87,108
Operating cash flows before working capital changes	17,579	(6,709)
Changes in working capital		
(Increase) / Decrease in current assets		
Stores, spares and loose tools	(22)	612
Stocks	27,123	3,777
Trade debts	(91,005)	(40,134)
Loans and advances	(4,383)	478
Deposits and prepayments	(1,352)	4,010
Other receivables	(570)	24,270
Tax refunds due from Government	34,187	3,320
Increase in current liabilities		
Trade and other payables	39,201	2,550
	3,179	(1,117)
Cash generated from /(used in) operating activities	20,759	(7,826)
Staff retirement benefits paid	(611)	(627)
Finance cost paid	(2,427)	(3,773)
Income tax paid	(1,121)	(3,278)
Net cash generated from /(used in) operating activities	16,600	(15,504)
b) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of Long term financing	(28,125)	(12,500)
Decrease in short term bank borrowings - net	-	(33,001)
Net cash (used in) financing activities	(28,125)	(45,501)
Net (decrease) in cash and cash equivalents (a+b)	(11,526)	(61,005)
Cash and cash equivalents at the beginning of the period	304,254	237,972
Cash and cash equivalents at the end of the period	292,728	176,967

The annexed notes 1 to 15 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Statement of Changes in Equity

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

	Issued,	Capital reserves	Revenue reserves			
	subscribed and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total
			Rupe	es in '000'		
Balance as at July 01, 2021	190,920	143,190	970,000	97,907	1,067,907	1,402,017
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income		-	-	(118,420)	(118,420)	(118,420)
	-	- '	-	(118,420)	(118,420)	(118,420)
Balance as at March 31, 2022 - (Un-audited)	190,920	143,190	970,000	(20,513)	949,487	1,283,597
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-		1 1	(37,185)	(37,185)	(37,185)
		- '	-	(37,185)	(37,185)	(37,185)
Balance as at June 30, 2022 - (Audited)	190,920	143,190	970,000	(57,698)	912,302	1,246,412
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income		-	-	(102,728)	(102,728)	(102,728)
•		-	-	(102,728)	(102,728)	(102,728)
Balance as at March 31, 2023 - (Un-audited)	190,920	143,190	970,000	(160,426)	809,574	1,143,684

The annexed notes 1 to 15 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2023

GROUP STATUS AND ACTIVITIES

1.1 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the wholly owned Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The Subsidiary is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984 (the Repealed Ordinance). The principal activity of the Subsidiary is real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

- 1.2 These consolidated condensed interim financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.
- 1.3 The Parent suffered financial and operational difficulties due to non availability of system gas along with substantial increase in gas tariff and abnormal increase in rate of furnace oil. The Group has suffered loss of Rs. 102.728 million during the period, due to adverse market conditions compared to energy cost.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The Parent is suffering losses due to unviable fuels prices in comparison with prevailing tariff being offered by our competitor DISCO. The government has allowed subsidized electricity tariff to export oriented sector all over Pakistan which is another set-back for our company.

The actions taken by the management of the Parent and their impact is as under:

- In order to reduce burden of finance cost the parent is pursuing the banks for restructuring/rescheduling of the credit facilities at concessional markup rate, the parent has also submitted proposals to offer property swap to liquidate the loan and is hopeful for favourable consideration, which will improve the operating results.
- The management is making out all efforts to dispose off the non core assets such as investment property. The parent is planning to add solar power plant in the coming years through disposal of investment properties to make the company's project viable. The government policies are also very favourable for the installation of solar power plants.
- All these factors indicate that the company will continue as going concern.

BASIS OF CONSOLIDATION 2.

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

SIGNIFICANT ACCOUNTING POLICIES

3.1 Statement of compliance

- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of :
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act. 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act. 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 3.1.3 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30,
- 3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30. 2022

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2022 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2023 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2022.

3.3 Basis of preparation

These condensed interim consolidated financial statements have been prepared under the "historical cost convention".

3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2022.

3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial statements are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2022.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2022.

	(Un-audited)	(Audited)
	March 31,	June 30,
	2023	2022
Note	Rupees	in '000'

Long term financing

Secured

From banking company

Under mark up arrangement

Demand finance

Transferred from short term borrowings - Term finance 4.1 & 4.2

100.000 Repaid during the period (19,792)80.208

Less: Current portion

Pavable within one year

29,168	8,333
51,040	

8,333

4.1 It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings and by personal guarantee of chief executive of the Company.

Effective mark up rate charged during the period ranges from 2.36% to 4.76% per annum (June 2022: 10.01% to 10.81% per annum).

4.2 It is restructured and is now repayable in 12 equal quarterly installments commencing from March 31, 2023 and ending on December 31, 2025, after the down payment of 12.5 million. It is subject to mark up at the fixed rate of 4.76% per annum (June 2022: 1 month KIBOR plus 2.5% per annum). Interest/markup past due till the date of settlement along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Note	(Un-audited) March 31, 2023Rupees	(Audited) June 30, 2022 in '000'
	114,000	114,000
	100,000	100,000
	779,950	779,951
	(100,000)	-
	893,950	993,951
	Note	Note March 31, 2023

CONTINGENCIES

There are no significant changes in contingent liabilities since the date of published audited financial statements for the year ended June 30, 2022 except the following:

Late payment surcharges on demand finance (long term financing),in case of default, shall be 5% in excess of effective mark up rate which is not accounted for in the financial statements of the period. At this stage, it is difficult to ascertain the outcome of the matter till further proceeding as the matter is under negotiation with the bank.

	negotiation with the bank.			
			(Un-audited) March 31, 2023	(Audited) June 30, 2022
		Note	Rupees i	n '000'
7.	PROPERTY, PLANT AND EQUIPMENT			
	Operating assets	7.1	635,670	653,371
	Advance for purchase of land		16,500	16,500
			652,170	669,871
	7.1 Operating fixed assets			
	Book value at beginning of period / year		653,370	680,493
	Add: Addition during the period / year		-	747
	Disposal during the period / year		-	(268)
	Depreciation charge during the period / year		(17,700)	(27,601)
			635,670	653,371
	7.1.1 Additions to operating assets during the period / year were as follow			
	Electric appliances		-	114
	Vehicles		-	633
			-	747
8.	Investment property			
			433,914	433,914
	Cost		(26,687)	(25,105)
	Accumulated depreciation		407,227	408,809
	Net book value			
	8.1 Reconciliation of written down value for the period	/ year		
	Book value at beginning of period / year		408,809	411,154
	Depreciation charged during the period / year		(1,582)	(2,344)
			407,227	408,809

				(Un-audited) March 31, 2023	(Audited) June 30, 2022
			Note -	Rupees	in '000'
9.	Cash and bank balances				
	Cash in hand			44,885	1,948
	Cash at banks				
	In current accounts			247,843	302,306 304,254
				202,720	004,204
		Nine mont	ths ended	Quarter	ended
		Marc		March	
		2023	2022	2023	2022
10.	Sales - net		Rupees i	n '000'	
10.	Sales - Het				
	Electricity	787,974	299,843	535,392	171,889
	Steam	9,059	2,269	6,699	909
	Land	797,033	302,111	542,091	172,797
	Less: Sales tax	(43,896)	(43,896)	(6,853)	(25,107)
	Less. Gales tax	753,137	258,215	535,238	147,690
	Less: Electricity duty	(2,535)	(2,535)	(398)	(1,452)
		750,601	255,680	534,839	146,238
11.	Cost of generation and sales Cost of generation 11.1	725,696	254,256	503,533	138,600
	11.1 Cost of generation		· ·		
	Cost of fuel, oil, gas and lubricants 11.1.1	690,317	226,471	490.857	130.068
	Salaries, wages and benefits	14,531	9,921	5,975	2,527
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	Repairs and maintenance	1,016	134	304	60
	Depreciation Other	11,857 2,334	13,509 1,223	3,251 1,247	4,503 506
	Other	725,696	254,256	503,533	138,600
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	11.1.1 Cost of gas, oil and lubricants				
	Gas	-	-	-	-
	Oil and lubricants	690,317	226,471	490,857	130,068
		690,317	226,471	490,857	130,068
12.	Provision for taxation				
	Current				
	For the year 12.1	1,301	1,630	488	430
	For prior year's		(100)		-
		1,301	1,530	488	430

^{12.1} The profits and gains derived by the Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 rental income which is subject to tax under normal tax regime.

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	ullectorship	Receipt against sale of gas generators	-	10,700
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DIRECTOR

