LALPIR POWER LIMITED

SECY/

May 19, 2023

The General Manager, Pakistan Stock Exchange Ltd (PSX), Stock Exchange Building, Stock Exchange Road, KARACHI.

SUB:Holding of Corporate Briefing Session (CBS)Lalpir Power Limited

Dear Sir,

With reference to your letter dated May 16, 2023, we are pleased to attached Presentation to be presented in CBS of Lalpir Power Limited scheduled on Wednesday, May 24, 2023 at 3:30 p.m. at LSEFSL's Auditorium, LSE Plaza, 19 Khayaban-e-Aiwan-e-Iqbal, Lahore.

Also please find hereunder Zoom Link for Investors, Analysts and Shareholders who desirous to attend CBS virtually

https://us02web.zoom.us/j/83460958132?pwd=NkkwMlhyQWJQODRCNFFwTlZlYWp4Zz09

Meeting ID: 834 6095 8132 Passcode: 041607

We request you to kindly condone the overlooking of above information required to be sent along with announcement.

Thanking you,

Khalid Mahmood Chohan Company Secretary

LALPIR POWER LIMITED

Corporate Briefing Session

on Annual Audited Accounts

for the Financial Year ended December 31, 2022

Company Brief

- Located at Mehmood Kot, Muzaffargarh Punjab
- Gross capacity: 362 MW
- Net/ Dependable Capacity: 350 MW
- Technology: Oil-Fired Steam Turbine
- Established under the "Power Policy 1994"
- Incorporated in year 1994
- Commissioning Date: November 6, 1997
- Shares listed in year 2013

Statement of Financial Position As at December 31, 2022						
	2022	2021	-	2022	2021	
	(Rupees in thousand)			(Rupees in thousand)		
EQUITY AND LIABILITIES			ASSETS			
SHARE CAPITAL AND RESERVES			NON-CURRENT ASSETS			
Authorised share capital			Fixed assets	4,718,642	5,694,942	
500,000,000 (2021: 500,000,000)			Investment properties		-	
ordinary shares of Rupees 10 each	5,000,000	5,000,000	Long term investment			
			Long term loans to employees	15,068	12,636	
			Long term security deposits	1,850	350	
Issued, subscribed and paid-up share capital	3,798,387	3,798,387		4,735,560	5,707,928	
Capital reserve	107,004	107,004				
Revenue reserve - un-appropriated profit	13,814,941	11,668,299				
Total equity	17,720,332	15,573,690				
LIABILITIES			CURRENT ASSETS			
NON-CURRENT LIABILITIES			Stores, spare parts and other consumables	1,130,372	913,118	
Long term financing			Fuel stock	1,871,923	2,597,661	
Employee benefit - gratuity	25,207	26,537	Trade debts	12,449,518	5,633,622	
Deferred income - Government grant			Short term investment	5,116		
Sec.	25,207	26,537	Loans, advances and short term prepayments	399,091	363,263	
Di la		A Street of	Loan to associated company		350,000	
CURRENT LIABILITIES	Contraction of the second	C. IEA	Other receivables	301,420	289,871	
Trade and other payables	496,802	370,024	Advance income tax	273,885	270,442	
Accrued mark-up / profit	176,998	55,346	Accrued interest	State Tan	3,123	
Short term borrowings	4,546,222	1,639,669	Sales tax recoverable	1,801,849	1,487,421	
Current portion of non-current liabilities		55,458	Cash and bank balances	2,735	19,969	
Unclaimed dividend	5,908 5,225,930	7,747 2,128,244		18,235,909	11,928,490	
	and the second designed to be a second	and the second se	Non-current assets classified as held for sale	Contra to the second	92,053	
Total liabilities	5,251,137	2,154,781		18,235,909	12,020,543	
TOTAL EQUITY AND LIABILITIES	22,971,469	17,728,471	TOTAL ASSETS	22,971,469	17,728,471	
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STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE YEAR ENDED DECEMBER 31, 2022

	2022	2021	
	(Rupees in thousand)		
REVENUE FROM CONTRACT WITH CUSTOMER	37,611,016	18,653,788	
COST OF SALES	(34,125,274)	(18,562,969)	
GROSS PROFIT	3,485,742	90,819	
ADMINISTRATIVE EXPENSES	(199,555)	(169,512)	
OTHER EXPENSES	(9,026)	(35,244)	
OTHER INCOME	126,425	49,529	
PROFIT / (LOSS) FROM OPERATIONS	3,403,586	(64,408)	
FINANCE COST	(696,213)	(741,875)	
PROFIT / (LOSS) BEFORE TAXATION	2,707,373	(806,283)	
TAXATION		-	
PROFIT / (LOSS) AFTER TAXATION	2,707,373	(806,283)	
OTHER COMPREHENSIVE INCOME / (LOSS) :			
ITEMS THAT WILL NOT BE RECLASSFIED TO PROFIT OR LOSS:			
REMEASUREMENTS OF DEFINED BENEFIT PLAN	9,027	(4,856)	
TEMS THAT MAY BE RECLASSIFIED SUBSEQUENTLY TO PROFIT OR LOSS			
	9,027	(4,856)	
TOTAL COMPREHENSIVE INCOME / (LOSS) FOR THE YEAR	2,716,400	(811,139)	
EARNINGS / (LOSS) PER SHARE - BASIC AND DILUTED (RUPEES)	7.13	(2.12)	

Financial Highlights



Financial Highlights

The major reason of net loss in comparative year was nonissuance of Capacity Purchase Price invoices amounting to Rs.3.922 billion started from 26-03-21 to 28-11-21, pursuant to PPA Amendment Agreement with CPPA-G.

Operational Highlights

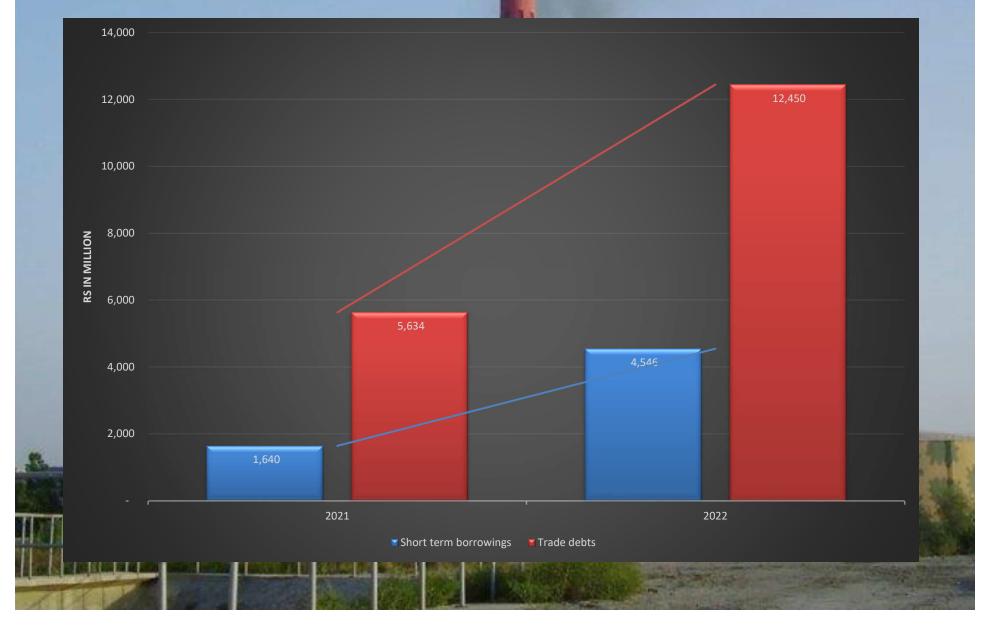
Capacity Utilization (%age) 2022 vs 2021



Strategic/Operational Developments

In response to load demanded by CPPA-G, the Lalpir plant operated at capacity factor of 27.3% with a load factor of 77.8% and an availability of 93.8% and dispatched 837.112 GWh of electricity during the year. Continuous efforts are being made to improve the plant performance and to ensure its long term integrity and maximum availability for its customer CPPA-G.

Challenges



Challenges

Our sole customer, CPPA-G remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. As on 31 December 2022, an amount of Rupees 12.450 billion was outstanding against CPPA-G.

Business Outlook

 Due to induction of new power generation plants based on hydel energy, coal, renewable and RLNG at a lower price, it is expected that Lalpir will only be dispatched in peak demand seasons, in case of interruption in supply of RLNG or in low water months. This will help Company minimize its fuel losses.

Questions and Answers

Thank You