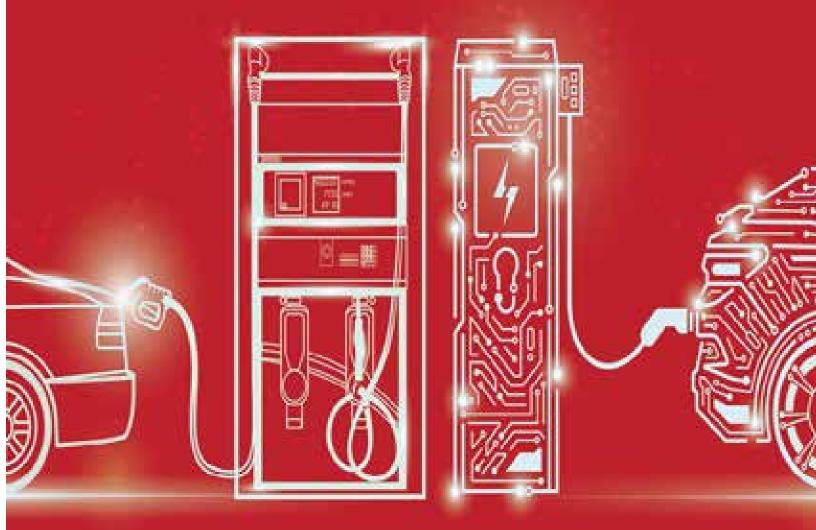


ANNUAL REPORT 2023



FUELING A NEW TOMORROW

COVER STORY



Fueling a New Tomorrow

A minimal, vector based theme that portrays the organization's expansion with a more technological perspective. The theme promises a new vision for the future and explicitly depicts the EV (Electric Vehicle) charging, symbolic of the retail expansion, specifically focusing on the adoption of new technology.



FINANCIAL HIGHLIGHTS



TABLE OF CONTENTS

Introduction	2-27
Corporate Strategy	2
Our Vision, Our Mission	3
Core Values	4
Code of Conduct	5
Brief Company Profile	11
Product Portfolio	12
APL Group Shareholding	14
Geographical Presence of APL Business Units	15
Organizational Chart	18
Value Chain	19
SWOT Analysis	21
Legislative and Regulatory Environment	21
Significant Factors Affecting the External	
Environment	22
Business Model	23
Competitive Landscape and Market Positioning Composition Local Versus Imported Material	-
and Sensitivity Analysis	26
Management's Objectives & Strategies	26

G

Chairman's Review 28	-29
Chairman's Review	28
Governance 30-	117
Board of Directors	32
Profile of Board of Directors	34
Board Committees and Corporate Information	39
Board Committees and their Terms of Reference	40
Management Committees	42
Whistle Blower Protection Mechanism Policy	43
Directors' Report	44
Pattern of Shareholding	74
Other Corporate Governance Matters	76
Stakeholder Engagement	82
Corporate Sustainability	84
Environmental Responsibility	86
HSE at APL	90
Corporate Social Responsibility	96
Human Resource Management	99
Prospects of the Entity including Targets for	
Financial and Non-Financial Measures	103
	Chairman's Review Governance 30- Board of Directors Profile of Board of Directors Board Committees and Corporate Information Board Committees and their Terms of Reference Management Committees Whistle Blower Protection Mechanism Policy Directors' Report Pattern of Shareholding Other Corporate Governance Matters Stakeholder Engagement Corporate Sustainability Environmental Responsibility HSE at APL Corporate Social Responsibility Human Resource Management Prospects of the Entity including Targets for



Risk and Opportunity Report	104
Segmental Review of Business Performanc	e 106
Report of the Board Audit Committee	107
Share Price Sensitivity Analysis	110
Major Events during the Year	111
Information Technology Governance	112
Independent Auditor's Review Report	114
Statement of Compliance with Code of	
Corporate Governance	115
Financial Analysis	119-133
DuPont Analysis	120
Key Operating and Financial	
Data for Six Years	121
Vertical Analysis	124
Horizontal Analysis	125
Graphical Presentation	126
Comments on Financial Analysis	129
Analysis of Performance against Targets	131
Statement of Charity Account	131

 1

Ŵ

Analysis of Variation in Results of	
Interim Reports	132
Statement of Value Added	133
Financial Statements	135-206
Independent Auditor's Report to the Memb	pers 136
Statement of Financial Position	140
Statement of Profit or Loss	142
Statement of Profit or Loss and Other	
Comprehensive Income	143
Statement of Changes in Equity	144
Statement of Cash Flows	145
Notes to and forming part of the	
Financial Statements	146
Annual General Meeting	207-212
Notice of Annual General Meeting	207
Glossary of Terms	213
Directors' Report (Urdu)	244
Proxy Form	
Proxy Form (Urdu)	

CORPORATE STRATEGY

COMPANY OPERATED

AT CAFE

Savortes

E.V IIIT

TRON

SUPREME

DIESEL

To enable APL to attain new heights of success through investment in human capital, implementation of lean production methods and a commitment to Total Quality and Environment Management, we plan, with the help of Almighty Allah, to further expand our existing retail network and penetrate untapped markets with pro-active measures and effective planning, implementation and execution.

Our objective is to successfully deliver premium quality products and services, which will translate into maximum customer satisfaction. Beyond the technical excellence of our products, we intend to set an example in all dimensions of our entrepreneurial activities. We see ourselves committed to the self defined models of economic, social and ecological responsibility, which means not only economic success but also conscientious interaction with our employees, people and the environment.



OUR VISION

To become a world class, professionally managed, fully integrated, customer focused, Oil Marketing Company, offering Value added quality & environment friendly products and services to its customers in Pakistan and beyond.



To continuously provide quality and environment friendly petroleum products and related services to industrial, commercial and retail consumers, and exceeding their expectations through reliability, economy and quality of products and services. We are committed to benefiting the community and ensuring the creation of a safe, responsible and innovative environment geared to client satisfaction, end user gratification, employees' motivation and shareholders value.

CORE VALUES



ETHICAL PRINCIPLES AND MORAL VALUES.

We promote a commitment to the highest moral values and efficial principles, demanding both personal and professional dedication towards the realization of these values and principles. Individual and corporate integrity are given paramount importance.



MAXMUM STAKEHOLDER RETURN

Through our streamlined business processes and commitment to Total Quality Management we seek to ensure maximum company performance and rewards for shareholders and stakeholders alike



CORPORATE SOCIAL CITIZENSHIP

We strongly believe in the promotion of societal well-being and avareness within ones community, actively engaging in activities and initiatives to meet this objective.



COMMITMENT & COOPERATION

Two core fundamentals for the success of any business are complete employee commitment and cooperation At APL, we foster an environment of solid teamwork and professionalism to ensure that our employees engage in both personal and professional development.



ENVIRONMENT CONSCIOUSNESS

We believe that it is our responsibility to safeguard our natural resources for future generations and actively engage in environment friendly practices, policies and management techniques.



INNOVATION AND CONTINUOUS IMPROVEMENT

Through addition of new products & services we continuously strive for improvement and value addition to our products for the benefit of the stakeholders we serve.

CODE OF CONDUCT



Attock Petroleum Limited has committed itself to conduct its business in an honest, ethical and legal manner. The Company wants to be seen as a role model in the community by its conduct and business practices. All this depends on the Company's personnel, as they are the ones who are at the forefront of Company's affairs with the outside world. Every member of the Company's has to be familiar with his / her obligations in this regard and has to conduct him / her accordingly.

This statement in general is in accordance with Company's goals and principles that must be interpreted and applied within the framework of laws and customs in which the Company operates. This code will be obligatory for each director and employee to adhere to.

1. Respect, Honesty and Integrity

Directors and employees are expected to exercise honesty, objectivity and due diligence in the performance of their duties and responsibilities. They are also directed to perform their work with due professionalism.

2. Compliance with Laws, Rules and Regulations

The Company is committed to comply, and take all reasonable actions for compliance, with all applicable laws, rules and regulations of state or local jurisdiction in which the Company conducts business. Every director and employee, no matter what position he / she holds, is responsible for ensuring compliance with applicable laws.

3. Full and Fair Disclosure

Directors and employees are expected to help the Company in making full, fair, accurate, timely, and understandable disclosure, in compliance with all applicable laws and regulations, in all reports and documents that the Company files with, furnishes to or otherwise submits to, any governmental authorities in the applicable jurisdiction, and in all other public communications made by the Company. Employees or directors who have complaints or concerns regarding accounting, financial reporting, internal accounting control or auditing matters are expected to report such complaints or concerns in accordance with the procedures established by the Company's Board of Directors.

4. Prevent Conflict of Interest

Directors and employees, irrespective of their function, grade or standing, must avoid conflict of interest situations between their direct or indirect (including members of immediate family) personal interests and the interest of the Company.





Employees must notify their direct supervisor of any actual or potential conflict of interest situation and obtain a written ruling as to their individual case. In case of directors, such ruling can only be given by the Board, and will be disclosed to the shareholders.

5. Trading in Company Shares

Trading by directors and employees in the Company shares is possible only in accordance with the more detailed guidelines issued from time to time by corporate management in accordance with applicable laws.

6. Inside Information

Directors and employees may become aware of information about Company that has not been made public. The use of such non- public or "inside" information about the Company other than in the normal performance of one's work, profession or position is unethical and may also be a violation of law.

Directors and employees becoming aware of information which might be price sensitive with respect to the Company's shares have to make sure that such information is treated strictly confidentially and not disclosed to any colleagues or to third parties other than on a strict need-to know basis. Potentially price sensitive information pertaining to shares must be brought promptly to the attention of the management, who will deliberate on the need for public disclosure. Only the Management will decide on such disclosure. In case of doubt, seek contact with the CFO.

7. Media Relations and Disclosures

To protect commercially sensitive information, financial details released to the media should never exceed the level of detail provided in quarterly and annual reports or official statements issued at the presentation of these figures. As regards topics such as financial performance, acquisitions, divestments, joint ventures and major investments, no information should be released to the press without prior consultation with the Management. Employees should not make statements that might make third parties capable of "insider trading" on the stock market.

8. Corporate Opportunities

Directors and Employees are expected not to:

a) take personal use of opportunities that are discovered through the use of Company's property, information or position.



b) use Company's property, information, or position for personal gains.

Directors and employees are expected to put aside their personal interests in favor of the Company's interests.

9. Competition and Fair Dealing

The Company seeks to outperform its competition fairly and honestly. Stealing proprietary information, possessing trade secret information that was obtained without the owner's consent, or inducing such disclosures by past or present employees of other companies is prohibited. Each director and employee is expected to deal fairly with Company's customers, suppliers, competitors, and other employees. No one is to take unfair advantage of anyone through manipulation, abuse of privileged information, or any other unfair practice.

The Company is committed to selling its products and services honestly and will not pursue any activity that requires to act unlawfully or in violation of this Code.

Bribes, kickbacks, and other improper payments shall not be made on behalf of the Company in connection with any of its businesses. However, tip, gratuity or hospitality may be offered if such act is customary and is not illegal under applicable law. Any commission payment should be justified by a clear and traceable service rendered to the Company. The remuneration of agents, distributors and commissioners cannot exceed normal business rates and practices. All such expenses should be reported and recorded in the Company's book of accounts.

10. Equal Employment Opportunity

The Company believes in providing equal opportunity to everyone around. The Company laws in this regard have to be complied with and no discrimination upon race, religion, age, national origin, gender, or disability is acceptable. No harassment or discrimination of any kind will be tolerated; directors and employees need to adhere standards with regard to child labor and forced labor.

11. Work Environment

All employees are to be treated with respect. The Company is highly committed to providing its employees and directors with a safe, healthy and open work environment, free from harassment, intimidation, or personal behavior not conducive to a productive work climate. In response the Company expects consummate employee allegiance to the Company and due diligence in his job.

The Company also encourages constructive reasonable criticism by the employees of the management and its policies. Such an atmosphere can only be encouraged in an environment free from any prospects of retaliation due to the expression of honest opinion.

12. Protect Health, Safety and Security

The Company intends to provide each director and employee with a safe work environment and comply with all applicable health and safety laws. Employees and directors should avoid violence and threatening behavior and report to work in fair condition to perform their duties.

13. Record Keeping

The Company is committed to compliance with all applicable laws and regulations that require the Company to maintain proper records and accounts which accurately and fairly reflect the Company's transactions. It is essential that all transactions be recorded and described truthfully, timely and accurately on the Company's books. No false, artificial or misleading transactions or entries shall be reflected or made in the books or records of the Company for any reason.

Records must always be retained or destroyed according to the Company's record retention policies.

14. Protection of Privacy and Confidentiality All directors and employees, both during and after their employment, must respect the exclusivity and trade secrets of the Company, its customers, suppliers and other colleagues and may not disclose any such information unless the individual or firm owning the information properly authorizes the release or disclosure.

All the Company's assets (processes, data, designs, etc) are considered as certified information of the Company. Any disclosure will be considered as grounds, not only for termination of services/employment, but also for criminal prosecution, legal action or other legal remedies available during or after employment with the Company to recover the damages and losses sustained.

15. Protection and Proper Use of Company's Assets / Data

Each director and employee is expected to be the guardian of the Company's assets and should ensure its efficient use. Theft, carelessness and waste have a direct and negative impact on the Company's profitability. All the Company assets should be used for legitimate business purposes only.

The use, directly or indirectly, of Company funds for political contributions to any organization or to any candidate for public office is strictly prohibited.

Corporate funds and assets will be utilized solely for lawful and proper purposes in line with the Company's objectives.

16. Gift Receiving

Directors and employees will not accept gifts or favors from existing or potential customers, vendors or anyone doing or seeking to do business with the Company.

However, this does not preclude giving or receiving gifts or entertainment which are customary and proper in the circumstances, provided that no obligation could be, or be perceived to be, expected in connection with the gifts or entertainment.

17. Communication

All communications, whether internal or external, should be accurate, forthright



and wherever required, confidential. The Company is committed to conduct business in an open and honest manner and provide open communication channels that encourage candid dialogue relative to employee concerns. The Company strongly believes in a clean desk policy, and expects its employees to adhere to it not only for neatness but also security purposes.

18. Employee Retention

High quality employee's attraction and retention is very important. The Company will offer competitive packages to the deserving candidates. The Company strongly believes in personnel development and employee-training programmes are arranged regularly.

19. Internet Use / Information Technology

As a general rule, all Information Technology related resources and facilities are provided only for internal use and/or business-related matters. Information Technology facilities which have been provided to employees should never be used for personal gain or profit, should not be misused during work time, and remain the property of the Company. Disclosure or dissemination of confidential or proprietary information regarding the Company, its products, or its customers outside the official communication structures is strictly prohibited.

20. Compliance with Business Travel Policies

The safety of employees while on a business trip is of vital importance to the Company. The Company encourages the traveler and his/her supervisor to exercise good judgment when determining whether travel to a high-risk area is necessary and is for the Company's business purposes.

It is not permitted to combine business trips with a vacation or to take along spouse, relative or friend without the prior written authorization from Management.

21. Compliance

It is the responsibility of each director and employee to comply with this code. Failure to do so will result in appropriate disciplinary action, including possible warning issuance, suspension, and termination of employment, legal action and reimbursement to the Company for any losses or damages resulting from such violation. Compliance also includes the responsibility to promptly report any apparent violation of the provisions of this code.

Any person meeting with difficulties in the application of this code should refer to the management.



BRIEF COMPANY PROFILE



Attock Petroleum Limited was incorporated in Pakistan as a Public Limited Company on December 03, 1995. APL was the 4th Oil Marketing Company that was granted marketing license and commenced its operations in February 1998. The Company was listed on Pakistan Stock Exchange (formerly known as Karachi Stock Exchange) on March 07, 2005. Within a short span of time, APL has managed to establish its presence and reputation as a progressive and dynamic organization, having its focus on providing quality petroleum products and services in Pakistan and abroad, with special emphasis on meeting all health, safety and environment standards.

APL is the 3rd largest Oil Marketing Company in Pakistan and its market share for the financial year 2022-23 is 10.1%. Our growing market share and customer confidence is a testimony to our successful policies, proactive endeavours and visionary approach.

As at June 30, 2023 the Company operates the Retail Network of 754 pumps countrywide including 37 Company operated sites, 01 with electric vehicle charging facility, 08 depots/terminals having total capacity of 192,397 M. Tons.

PRINCIPLE BUSINESS ACTIVITIES AND MARKETS

Being part of a fully integrated oil group based in Pakistan, the Company deals in marketing and distribution of a wide range of petroleum products and serves local and international clients.

APL markets and supplies fuels to retail outlets, industries, armed forces, power producers, government/semi-government entities, developmental sector and agricultural customers etc.

KEY BRANDS & PRODUCTS

APL is engaged in the marketing and distribution of numerous petroleum products including High Speed Diesel, Premier Motor Gasoline, Furnace Oil, Bitumen, Kerosene and Lubricants etc. A range of automotive and industrial grades lubricants is offered. APL is also involved in marketing of Naphtha and LBO. The Company is expanding its foot prints in Electric Vehicle business through its Electric Vehicle charging facility. APL is expanding into the highly lucrative business of selling Liquefied Petroleum Gas. APL's unique proposition of its own cafe name "AT CAFE" explore the culinary delights, range of various coffee combo, divine desserts, delicious food and finest drinks all in one place.

Portfolio of different products offered by the Company are listed on the next page.

Attock Petroleum Limited | 11

PRODUCT PORTFOLIO

Premier Motor Cosoline

PMG or Petral is a transparent. petroleum-derived flammable sould that is used primarily. as a fuel in sparks ignited internal combustion engines. It consists mostly of organic compounds obtained by the fractional distillation. of petroleum. enhanced with a variety of additives. It is meably used in vehicles and household nenerators.

Furnace Fast Off

Furnace fuel oil is an industrial fuel Furnace oil is used for power generation, boilers, furnaces, air preheater, other heaters and for bunkering, and feedstock in fertilizer plants.

Residual Fuel Cil

Residual fuel oil is a special high viscosity residual oil requiring preheating. This fuel is specially manufactured for power plants.

Jet Petroleum

Jet fuel is a type of aviation fuel

- designed for use in
- aircraft powered by gat turbine
- ensines its
- most commonly used fuels for
- commercial aviation are JP-1
- and JP-8 which are produced to a standardiced

international specification

Light diesel oil is a

Light Diesel Oil

blend of distillate components and a small number of residual components. It serves to run construction, petroleum drilling and other off road equipment; and to run prime movers in a wide range of power generations, industrial boilers, vessels with high & medium speed engines.

High Speed Diesel

Diesel fuel is any liquid fuel used in diesel engines, whose fuel ignition takes place, without any spark, as a result of compression of the inlet air mixture and then injection of fuel. It is used in industrial generators, cement factories and vehicles etc.

Superior Kerosene Oil

Superior kerosene oil is less smoky oil and has high heat content and gives better illumination. Kerosene is used in many industries around the world as a fuel for illumination, heating & machinery cleaning purpose.

12 ANNUAL REPORT 2023

╏╼╸╏┿╾╏┿╾╏┿╾╏┿╾╏┿╾╏┿╾╏┿╾╏┿╾╏┿╾╏┿╾╏┿╸╏╼╾┨┿┑╏╼╾┨┿┑╏┿╾┨┿┷╏┿╾╏┿╾╏┿╾╏┿╾╏┿╾╏┿╾╏┿╸╏┿╸╏┿╸╏┿╸╏┿╸╏┿╸╏┿╸╏┿╸

Naphtha

Naphtha is a flammable liquid mixtures of hydrocarbons i.e. a component of natural gas condensate or a distillation product. Some uses of naphtha gas are as a fuel for camp stokes and blowtorches, providing light in eao lanterns.

Cuthock Asphalts

Cutback apphalt is manufactured by blending apphalt cement with a solvent. There are two major types based on the relative rate of evaporation of the solvent. It is used for prime cost, surface treatment, stock pile patching mixes etc.

Waters

Wakes are mainly consumed industrially as components of complex formulations, often for costings. The main use of wakes is in the formulation of colorants for plastics and within the candle industry etc.

Oil Mineral turpentine

Mineral Targuentine

oil is a coloriest petroleum solvent, used as a solvent for textile printing, dry cleaning and metal degreasing, insectioidal formulations, polish manufacture, thinner, oil soluble and as a rust inhibitor.

Solvent Oil

1

1

0

ī

R

Solvent Oil is used to dissolve other. substances. during industrial processes. This petrochemical is used. extensively in the production. of paint, print ink agricultural. chemicals for dyeing, dry cleaning, and treatment of fursietc. It is also used as a high. purity catalyst.

Bitumen

The primary use of Bitumen is in road construction Bitumen is further treated with polymer which improves consistency. reduce temperature susceptibility. improves stiffness & cohesion, improves flexibility resilience and toughness, and improves binder aggregate adhesion. It is used in construction of highwaya.

I

ŋ

E

Jute Batching Oil

Jute batching oil is predominantly used in the jute industry for making jute fiber pliable. It also finds application as wash oil in the steel industry and is also used by processors to produce various industrial oils.

Lube Base Oil

Lube base oils are used to manufacture products including lubricating greases, automotive & industrial lubricants and metal processing fluids. It is mostly used in motorized vehicles, where it is known specifically as motor oil and transmission fluids.

Lubricants

Lubricants are either fully. synthetic, semisynthetic or mineral. The major part of a lubricant is composed of base oils while the remaining part are oil additives which help to protect your engine against wear and corresion and keep it clean. Use of lubricant is to reduce the overall system friction.

Rubber Processing Oil

Rubber processing oil is commercially used to produce products ranging from rubber bands to toys to tyres of various vehicles including aircrafts.

Attock Petroleum Limited | 13

ATTOCK GROUP SHAREHOLDING

APL takes pride in its heritage being associated with the Attock Oil Group of Companies which rightly claim to be the pioneers in the Oil & Gas sector in this part of the world, having started its operations in 1913.

Attock Group of Companies is the only fully vertically integrated Group covering all aspects of the Oil and Gas sectors of Pakistan, ranging from exploration, production, refining to marketing of a wide range of petroleum products.

Besides oil & gas, Attock Group is also involved in other diversified businesses; like cement, energy & information technology. APL's sponsors include Pharaon Investment Group Limited Holding s.a.l and Attock Oil Group of Companies.

GROUP COMPANY	NATURE OF RELATIONSHIP	PERCENTAGE SHAREHOLDING
ASSOCIATE SHAREHOLDING IN THE COMPANY		
Pharaon Investment Group Limited (Holding) s.a.l	Common Directorship/ Associate	34.38%
The Attock Oil Company Limited		2.20%
Attock Refinery Limited		21.88%
Pakistan Oilfields Limited	,	7.02%
COMPANY'S SHAREHOLDING IN THE ASSOCIATE		
Attock Refinery Limited	~	1.68%
National Refinery Limited	Common Directorship/ Associate	1%
Attock Information Technology Services (Private) Limited		10%
NIL SHAREHOLDING AND VICE VERSA		
Attock Cement Pakistan Limited		Nil
Attock Gen Limited		Nil
Attock Energy (Private) Limited	Common	Nil
Attock Hospital (Private) Limited	Directorship/ Associate	Nil
Attock Leisure & Management Associates (Private) Limited		Nil
Attock Sahara Foundation		Nil

GEOGRAPHICAL PRESENCE OF APL BUSINESS UNITS



HEAD OFFICE / MARKETING & SALES OFFICE

 $2^{\text{nd}}, 7^{\text{th}}\,\&\,8^{\text{th}}$ Floor, Attock House Morgah, Rawalpindi.

REGIONAL OFFICES

Karachi

House # C-149, Block 2, Scheme 5, Near Bilal Masjid, Clifton, Karachi.

Lahore

House # 488, Block G-3 M.A. Johar Town, Lahore.

Peshawar

Plot # 256, Near Wapda Colony Main G.T. Road, Tarujabba, Distt. Nowshera, Peshawar.

Multan

House # 13-A, Shalimar Colony Bosan Road, Multan.

Faisalabad

House # 512, Block-C Ameen Town, Faisalabad.

BULK OIL TERMINALS

Rawalpindi Bulk Oil Terminal Caltex Road, New Lalazar Rawalpindi.

Machike Bulk Oil Terminal Mouza Dhant Pura, Machike Distt. Sheikhupura.

Sahiwal Bulk Oil Terminal

105/9L, Adda Sharin Mor, Main Arif Wala Road Sahiwal.

Mehmood Kot Bulk Oil Terminal

Near PARCO Refinery, Gate R-1 Mehmood Kot, Qasba Gujrat Distt. Muzaffargarh.

Shikarpur Bulk Oil Terminal

Near PARCO Pumping Station No.3 Kandhkot Road, Shikarpur.

Daulatpur Bulk Oil Terminal

N-5 Tehsil Kazi Ahmed, Distt. Shaheed Benazirabad, Sindh.

Karachi Bulk Oil Terminal & CSC

C/o National Refinery Limited Sector 7-B, Korangi Industrial Area Karachi.

Port Qasim Bulk Oil Terminal

Plot No. SP-07 / POI, North West Industrial Zone, Port Qasim, Karachi.

INVOICING OFFICES

Gatti

Near Dry Port Jhumra Road Faisalabad.

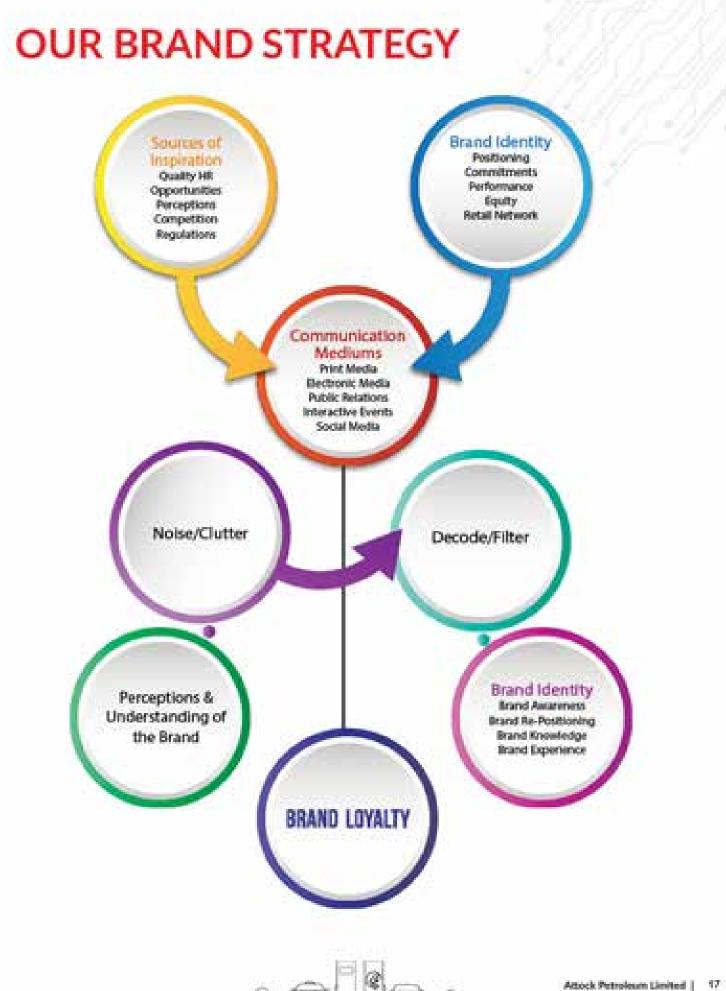
Tarujabba

Plot # 256, Near Wapda Colony Main G.T. Road, Tarujabba, Distt. Nowshera, Peshawar.

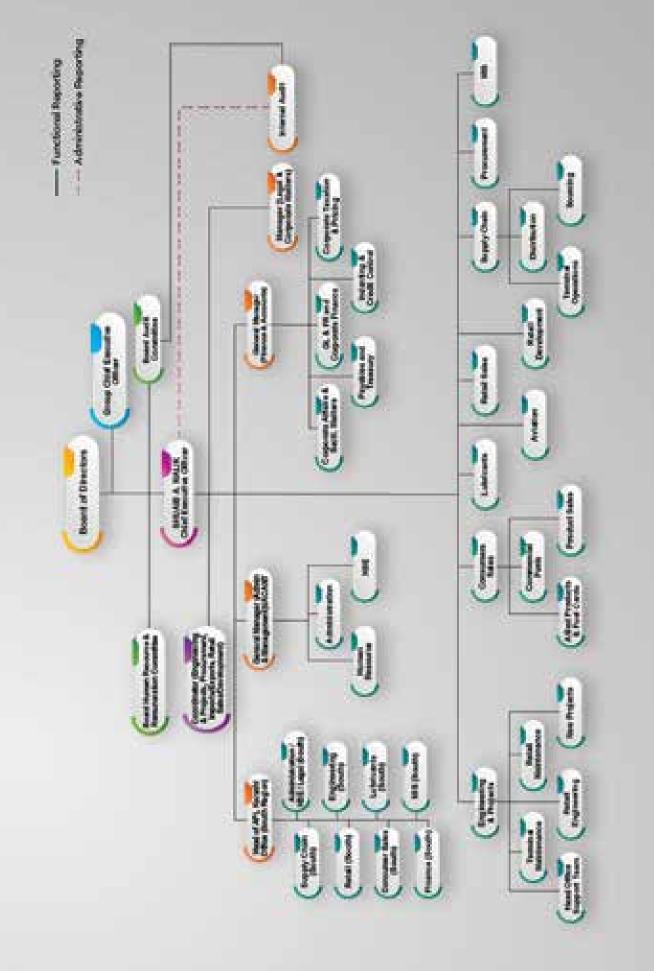
Mehmood Kot

New Marketing & Commercial Building, PARCO Gate R-2 Mehmood Kot, Qasba Gujrat Distt. Muzaffargarh.



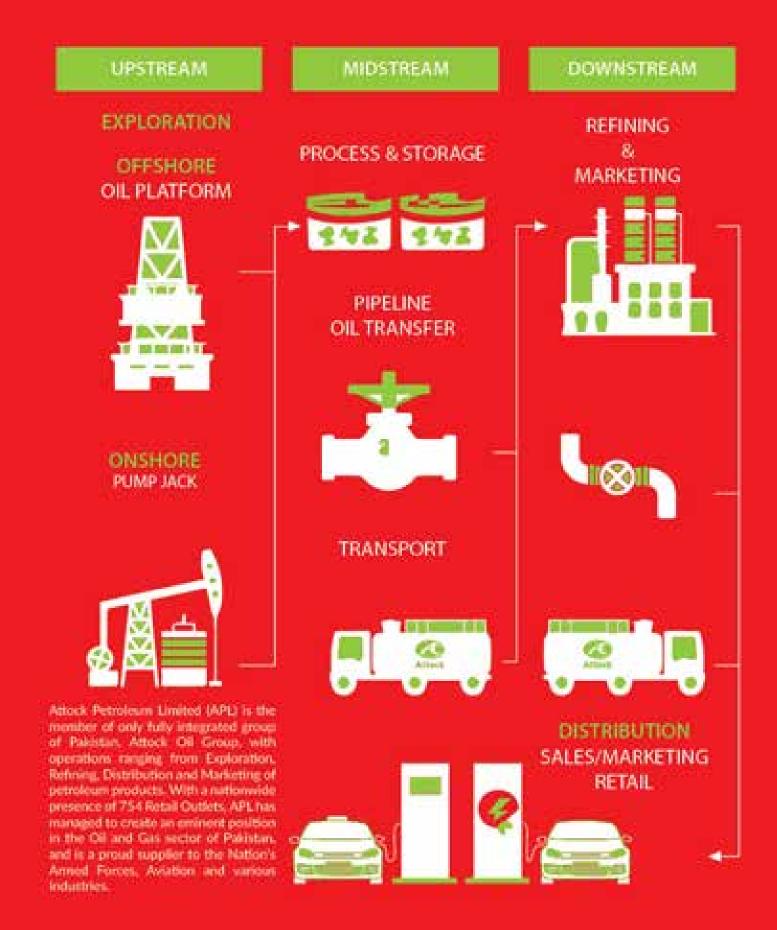






18 | ANNUAL REPORT 2023

VALUE CHAIN



OUR TEAM

Competent

Our panel of experts have an indepth knowledge of petroleum products, the legal & regulatory framework within the country, the safety & handling processes; the complete skill-set.

Diversified

Our team comprise of competent staff from diverse backgrounds, ages, genders, ethnicities and educational levels resulting in variety of different perspectives, ideas and increased creativity.

Optimistic

"Not Possible" does not exist in our dictionary. Powered by the deep knowledge within their fields; our employees always take a challenge head-on! We truly believe that every problem has an optimum solution and we are here to develop it for you.

Dedicated

At APL, we persistently strive for continues improvement to attain our goals. Having the knowledge, the positive approach, the utmost support & motivation from the Management; we create synergies which ultimately culminate in extraordinary benchmarks.

Motivated

The motivation is triggered by having a thorough grasp of the operational dynamics of fuel supplies & having the constant support & guidance of the Management; resulting in an insatiable drive to get the job done.



SWOT ANALYSIS

Strengths

Marketing Arm of Fully Integrated Oil Group Established Brand Name Leading Market Player Management's Consistent Vision of Growth Countrywide Retail Network Reliable Suppliers (Local Refineries & Overseas) Effective Inventory Management Strong Financial Position Refined Marketing & Operational Strategies Quality Assurance Competent & Committed Workforce Continued Professional Development Regulatory Compliances Good Corporate Governance Strong Ethical & Cultural Values

Opportunities

Retail Network Expansion Storage Capacity Upgradation Lube Brand Awareness Ventures in Renewable Energy Diversification of Business Automation of Processes & Procedures Digital Marketing Penetration to EV Market

Weakness

Refineries/Suppliers Capacity Constraints Dependency on Imported Products Limited Alternatives and Fuel Resources Regulated Profit Margins Rising Input Cost & Fuel Prices

Threats

Intense Competition due to New Market Entrants Low Product Demand due to High Inflation Impact on Profit Margins due to Increase in Operating Cost Influx of Substitute Products Political Instability & Inconsistencies in Government Policies Build up in Circular Debt Introduction of Alternative Fuel / Technologies

LEGISLATIVE AND REGULATORY ENVIRONMENT IN WHICH THE COMPANY OPERATES

APL fully adheres to the applicable regulatory mandate and ensures working in a transparent and efficient manner. The key legislative and regulatory environment in which APL operates is briefed as under:

Oil and Gas Regulatory Authority

APL, being an oil marketing company, operates under the regulatory framework of Oil and Gas Regulatory Authority ("OGRA"). In this regard, OGRA is empowered to regulate the business of APL through Oil and Gas Regulatory Authority Ordinance, 2002 and The Pakistan Oil (Refining, Blending, Transportation, Storage & Marketing) Rules, 2016.

With respect to the pricing, the Company fully complies with Petroleum Products (Petroleum Levy) Ordinance 1961 and Petroleum Products (Petroleum Levy) Rules, 1967.

Ministry of Energy (Petroleum Division)

The Ministry of Energy (Petroleum Division) is responsible for dealing with all matters relating to oil, gas, and minerals. APL ensures compliance with all applicable rules and directives of the Ministry of Energy (Petroleum Division).

Department of Explosives

Currently, the Department of Explosives (the "DoE") is under the Ministry of Energy (Petroleum Division). The key responsibility of the DoE is to check and maintain safety protocols with reference to the matters relating to the issuance of marketing and storage licenses. The core function of the Department with regard to petroleum products is to ensure the public safety and security of human life and their properties within the licensed premises. APL always uses its best endeavors to comply with all applicable directives of the Department of Explosives.

Securities & Exchange Commission of Pakistan & Pakistan Stock Exchange

APL is subject to various laws administered by the Securities and Exchange Commission of Pakistan (the "SECP") including the Companies Act 2017, the Securities Act 2015, and the subordinate legislation administered by SECP.

The Shares of APL are listed on Pakistan Stock Exchange (the "PSX") making APL subject to the relevant provisions of the PSX Rule Book.

Federal Board of Revenue, Provincial Tax Authorities & Pakistan Customs

Compliance is also required by APL with reference to the applicable provisions of the Sales Tax Act 1990, Sales Tax Rules 2006, Provincial Sales and Services Acts and Rules made thereunder, Income Tax Ordinance 2001, Income Tax Rule 2002, Federal Excise Act 2005 respectively. Moreover, the requirements of the Customs Act 1969 and Customs Rules 2001 are also required to be complied by APL.

Federal and Provincial Labor Authorities

Labor laws in Pakistan are generally divided into various ordinances, acts, rules, and regulations, applicable to industrial, and commercial entities, etc. regulated under respective labor laws by competitive Authorities. APL being a commercial entity complies with all applicable labor laws.

Attock Petroleum Limited | 21

SIGNIFICANT FACTORS AFFECTING THE EXTERNAL ENVIRONMENT AND ORGANIZATIONAL RESPONSE

Company's business is exposed directly to any changes in external factors comprising but not limited to political, economic, social, commercial, technological, environmental & legal environment.

Company's procurement & sales pattern is largely effected by the Seasonality. High Speed Diesel supplies are spurred in agricultural harvesting season while Furnace Oil demand is increased in summer due to IPPs requirement for power production.

A brief overview on the external environment factors affecting the Company's business are as under:

Political Environment

National and International political environment has a significant impact on oil industry. Any variation in global prices/supplies from OPEC significantly impact the industry. The Company's strategic moves are directly linked with and exposed to the political challenges.

Oil industry is recovering from Russian invasion of Ukraine which has caused fuel prices to rise worldwide and disruption of global supply. The continued political instability in the country, frequent change in government policies, unfriendly business environment, mounting Government's debt and increased taxation has impacted the business environment adversely.

The Company's management keeps a close eye on such challenges and align its strategies accordingly by making appropriate and timely decisions and at the same time raising the issues at appropriate forums.

Economic Environment

Pakistan is facing ongoing economic crisis due to continued political unrest. It has caused severe economic challenges due to which consumer prices of all commodities has skyrocketed. Foreign exchange reserves are dwindling in the country which has negatively affected all the import based industries furthermore steep devaluation of Rupees again US Dollar and less economic activities have hampered the economic crises which has directly impacted the Company's procurement pattern and has increased operational costs significantly. The Company is coping up with these challenges through effective product procurement, cost controls and lining up its strategies accordingly.

Oil marketing companies individually, as well as collectively through Oil Companies Advisory Council, have raised their concerns and approached all the relevant forums including the Ministry of Energy, Oil & Gas Regulatory Authority, Ministry of Finance and the State Bank of Pakistan to resolve the ongoing crisis faced by oil industry.

Social Environment

One of the most significant changes in our social environment is the growing popularity of social media and consumers shift to the digital technology, resulting in greater reach and customer awareness. APL is keeping pace with the changing societal needs. Advanced marketing tools are being used including social media platforms, Fuel Card supplies are promoted and user-friendly applications are being developed. To promote gender diversity, equal employment opportunities are provided. APL is fully aware of its wider responsibility towards the community and is a socially responsible Company. It is a donor for various social causes working for public well-being. Multiple Jobs are created at the Company's developed Bulk Oil Terminals / COCO sites and hiring are made from the local communities.

Commercial Environment

The Company continuously revamps its business' strategies in line with the changes in commercial environment including industry competition, alternate / substitute products, fuel efficient vehicles/EVs popularity in masses and it constantly keep on tapping up the untapped business segments with the growth prospective. By applying forward-thinking approach towards diversification of revenue streams, the Company is expanding into the highly profitable business of selling Liquefied Petroleum Gas (LPG). The LPG facility is adding a new dimension to APL's already impressive portfolio. APL's unique proposition of its own café named "AT CAFÉ" is another exciting development. APL's commitment to providing unique and diverse experiences for its customers is truly promising and sets it apart from its competitors.

APL also ventured with leading fast food chains to open up its restaurants at prominent locations in a bid to diversify the Company's portfolio.

Technological Environment

The world is proceeding towards digitalization at an unbelievably fast pace. The Government of Pakistan has been trying to cultivate a business environment that supports innovation and technology. The petroleum industry is also working on technical development & digitalization of business. APL's business processes are being continuously mapped, documented, re-engineered and improved on for transformation into automated functions by its IT team. APL is working on technology driven innovative business solutions. The Company has an on-going commitment to continuously improve on its IT infrastructure, technologies, processes and procedures to ease work process.

Increased popularity of EV/fuel efficient vehicles will lead to decrease in petroleum products demand. Government of Pakistan is promoting renewable energy due to which popularity of solar and wind energy may also pose some threat to OMCs as consumers are rapidly shifting from diesel generators to solar energy. Company is keeping up with the technological advancement in energy field and updating its strategies accordingly to aid operational efficiency and reduced cost.

Legal Environment

The Company observes compliance with the applicable laws and regulatory requirements of Oil & Gas Regulatory Authority, Ministry of Energy (Petroleum Division), Land Acquisition Act, 1894, Securities & Exchange Commission of Pakistan, Pakistan Stock Exchange, Federal Board of Revenue, Provincial Tax Authorities and Pakistan Customs. APL hugely contributes to national exchequer in terms of taxes, duties and levies.

Natural Environment

Pakistan is faced with serious challenges of environmental pollution, global warming, natural disasters & water scarcity. Unprecedented floods in 2022-23 affected various parts of the country and millions of lives which further severely damaged the transport and communications infrastructure in effected part of the country. During these testing times, APL stand firm with its nation and provided seamless supplies of its products to all over Pakistan.

To conserve environment, APL's Environmental Management System (EMS) is aimed to provide safest and healthiest possible working conditions. APL has committed to comply with all environmental applicable and regulatory requirements and ensures its effectiveness through National Environmental Quality standards (NEQS) as per Pakistan Environmental Protection Act (1997). APL monitors environmental emissions and effluent at all its installation through recognized and renowned testing laboratories

APL is working towards creating a sustainable future by reducing its carbon footprint and embracing energy conservation projects. APL aims to combat climate change, promote green business initiatives, and reduce carbon footprint in Pakistan by creating a robust EV charging infrastructure.

22 | ANNUAL REPORT 2023

BUSINESS MODEL

Key Elements

Input

- Fully Integrated Oil Group
- Geographical Presence
- Well Developed, Sophisticated Policies & Procedures
- Skilled Work Force & Continuing Professional Development
- Efficient Treasury Management
- Effective Stakeholder Engagements
- Strong Supply Chain
- Quality Assurance

Business Activities

Marketing & Sales of Petroleum Products
 Transported through Tank Lorries & Pipelines

Output

- Brand Image & Market Reputation
- 3rd Largest OMC In Terms Of Market Share
- Best Corporate Governance & Business Practices
- Effective Working Capital Management
- Maximum Shareholder's Return
- Stakeholders Relationship & Trust Building
- Best CSR Practices & ISO Compliant Operations
- Smooth & Un-interrupted Supply Chain
- Premium Quality Products
- Customer Satisfaction & Brand Loyalty

APL Business Model is centered on directing the Company's capital towards the strategic vision of the Company to create value over the short, medium and long term through refined policies and procedures while at the same time be compliant with the good governance practices.

Intellectual Capital

APL takes pride in being part of the fully Integrated Oil Group based in Pakistan. Based on its market presence and experience, the Company possess a strong goodwill and products brand name within the oil market. The Company has well defined and sophisticated policies & procedures in place thereby enabling execution of Company's strategies ensuring compliance with good governance practices, carrying out smooth and uninterrupted operations and ensuring continuous value creation to the Company. Company's Market Reputation and Experience,Poduct Davelopment & Quality Assurance Business

Company's Market Reputation and Experience, Product Development & Quality Assurance, Business Practices Reviews and Business Continuity plans are the tools applied by the Company to maximize shareholder's wealth. Employee's knowledge base and skills set help in attaining excellence in Company's operations.

Human Capital

With the sound Human Resource Management policies and sophisticated systems of Employee Hiring, Trainings & Development, and Merit based performance appraisals, APL ensures the availability of appropriate mix of professionals with relevant qualifications & skills in APL workforce. By employees training and job rotation, enhancement of workforce competencies are achieved alongside introducing of innovative working style and business ideas.



APL's succession planning policy enable leadership continuity. The investment by Company in human capital resulted in greater employee performance, job satisfaction and low employee turnover. The Company has a detailed code of conduct in place which is acknowledged by employees annually and employees' commitment towards it is evident from strong ethical practices in place in the Company.

Financial Capital

The Company is mainly equity financed with availability of funding from banking channels also which can be utilized in case of compelling needs. By the effective treasury management, sound credit control policies and strong relationship building with vendors and banks, the Company managed to ensure smooth running of its business operations despite market uncertainty and abrupt volatility in international oil prices. Timely processing of payments to suppliers and recoveries of outstanding dues are the outcome of the Company's refined processes in place.

Natural Capital

Environmental protection and preservation of natural resources is of prime and equal importance in the Company's Business Model. APL through its Waste Management and Effluent Monitoring process, minimize any harmful impact to the environment caused by Company's activities. The Company has a comprehensive Environment, Health & Safety Policy in place which is complied with. HSE Manual is in force and HSE audits are conducted regularly which results in HSE culture enforcement across the organization. The Company has strong commitment towards energy saving measures. Enormous energy saving are made possible from

conversion of conventional lighting system to energy and cost effective LED lights. Company also aim to use solar generated electricity wherever feasible.

Social & Relationship Capital

The Company business model is centered on sharing value among all its stakeholders. The company has effective stakeholder engagement processes in place to engage its valued Shareholders, Customers, and Suppliers, Provider of Finance, Regulators, Media and Analysts at different forums and built strong relationship thereof. APL's CSR guidelines in place and community welfare initiatives helped in socioeconomic wellbeing of the communities around. Product Quality Assurance is achieved through quality and quantity monitoring measures taken which resulted in greater customer satisfaction as well.

Infrastructure Capital

Company geographic footprint across the country through presence of its retail network with aim on continuous retail development, heavy and strategic investments on enhancing storage capacities, effective product sourcing and continuous improvement in supply chain are the key towards ensuring uninterrupted and quality products supply by the Company through its well established distribution network across the country resulting in meeting the country's product demand.

Manufactured Capital

Manufactured capital is crucial for achieving the strategic objectives. APL's country wide retail network, state of the art infrastructures, advance information technology systems and extensive marketing and distribution channels are key contributors in achieving its long term business objectives. The company is making conscious efforts by strategically investing in storage developments, digitalization and enhancement of retail network, thereby achieving a competitive edge over it competitors. Company ensure uninterrupted products supplies through its well established retail network across the country to meet customers demand and ensure sustainable business growth.

Continuity of Sustainable Business Model

Company is determined to deliver value to its customers, protect environment and achieve its sustainable goals and strategic objectives by improving its core business activities without significantly changing its existing sustainable business model.

COMPETITIVE LANDSCAPE AND MARKET POSITIONING

The unpredictable external environment poses new challenges resulting from rapidly growing competition, greater customer exposure leading to informed decision making, evolving energy mix, changing customers' needs, political uncertainty, economic instability, product demand variations due to seasonality and unprecedented volatility in commodity prices impacting the whole supply chain behavior, poses greater challenges for the Company.

The Company stands firmly within this competitive landscape. Keeping a keen eye on the fluidity of all factors and market forces, enables the Company to maneuver optimally to fulfill its vision and to serve its clientele in the best possible manner. Greater market presence of competitors vide their large retail networks is challenge to the market penetration of the Company. APL is specifically addressing it through keen focus on its retail network expansion. Through continuous focus on product and services quality improvement, efficient and multiple product sourcing, undertaking effective marketing operations, working keenly on nurturing relationships by strengthening existing customers & tapping new business segments, and pursuing new opportunities proactively to explore feasibilities while meeting its customers' current and future requirements, the Company is well positioned for the future.

The strategic alignment to the competition and situational awareness is evident from the Company securing the 3rd highest market share for the year 2022-23 amid competitors.

Technological Changes and Innovation - Initiatives Taken by the Company

APL keeps on revamping its Enterprise Resource Planning (ERP) system and continuous possible automation for more efficiency and accuracy. Furthermore encryption technologies and frontend integrations are also sought for enhanced performance.



COMPOSITION LOCAL VERSUS IMPORTED MATERIAL AND SENSITIVITY ANALYSIS DUE TO FOREIGN CURRENCY FLUCTUATIONS

Approximately 17 % of Company's total product sourcing during financial year 2022-23 comprised of imports while rest was procured from local refineries.

Import transactions are conducted in USD which exposes the company to exchange rate risk. High volatility is observed in Rupee vs Dollar parity in 2022-23. The sensitivity analysis of the currency risk arising from commercial transactions of the Company is detailed in note 32.3.1 of the notes to the financial statements.

MANAGEMENT'S OBJECTIVES AND STRATEGIES FOR MEETING THOSE OBJECTIVES

The objectives of the Company are defined in a manner such that the realization of short-term goals leads to achieving those objectives. The management formulates strategies keeping in view the vision and mission statement of the Company. A balanced approach is adopted in this regard to come up to the expectations of all stakeholders. Actions are prioritized and performance objectives are periodically assessed to reduce deviations from the corporate strategy of the Company. The management takes measures to transform the weaknesses into strengths and threats into opportunities. Long term goals can only be achieved by mitigating the risks and minimizing the threats arising due to change in external and internal environment.

SIGNIFICANT CHANGES IN OBJECTIVES AND STRATEGIES FROM PREVIOUS PERIODS

APL's business objectives and strategies are well planned and there is no significant change from the previous years.

RELATIONSHIP BETWEEN THE COMPANY'S RESULTS & MANAGEMENT'S OBJECTIVES

In the year under review, volatility of oil prices at global stage demanded dexterous steering by the Company's Management to achieve better profitability. APL maintained its market presence by venturing into a variety of projects and effectively managing the stock. The Company added a number of retail outlets during the year and is in the process of establishing bulk terminals. APL enhanced its storage capacity to cater the demand of the country. The Company is en-route to go above and beyond the expectations of the investors and the customers.



KEY PERFORMANCE INDICATORS

The key performance indicators against stated objectives of the Company include delivering premium quality products and services with customers' satisfaction, increase in number of retail outlets along with customer base. It also includes enhancement of storage capacities, improvement in operational performance, efficiency in supply chain management, maintaining safe work environment, develop workforce diversity and increase in shareholders' wealth. Management believes that current key performance indicators continue to be relevant in future as well.

The Company monitors the performance of its business through detailed operational and financial reporting, such as profitability & investment/ market ratios and analysis, also with comparisons to budgets and updated forecasts being routinely made. In order to assess performance against targets and objectives, the Company has a comprehensive measurement system in place.

NUMBER OF PERSONS EMPLOYED DURING THE YEAR

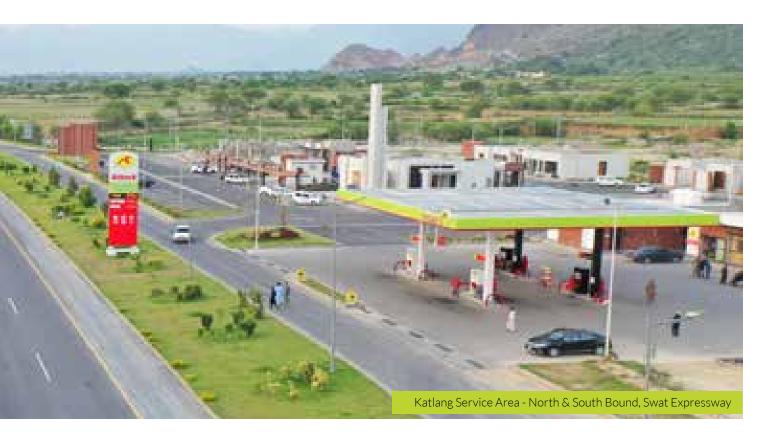
Quantitative information on the number of persons employed by the Company as on June 30, 2023 and average number of employees during the year, disclosing separately the information of employees at storage facilities, is disclosed in note 39 to the financial statements.

SIGNIFICANT FACTORS AFFECTING EXTERNAL ENVIRONMENT AND CHANGES FROM PRIOR YEARS

Impact of external environmental factors including political, economic, social, technological and legal upon the Company and the Company's approach towards managing/mitigating the risks associated therewith including significant changes in the factors/ responses from the prior years are detailed in the Risk Management section of Directors' Report.

SOCIAL AND ENVIRONMENTAL RESPONSIBILITY

The Company's policy on Environment, Health & Safety and its social responsibilities are elaborated in detail in Sustainability and Corporate Social Responsibility section of the Annual report.



CHAIRMAN'S REVIEW



Dear Shareholders,

It is my pleasure to welcome you to the 28th Annual General Meeting of Attock Petroleum Limited and present the Annual Report for the year ended June 30, 2023.

The year under review, has been characterized by formidable challenges, both on a national and industry level. The international landscape has been shadowed by intricate political and economic uncertainties, predominantly stemming from the Russia-Ukraine conflict, casting far-reaching ramifications across nations. Our own homeland experienced the harrowing impact of devastating floods, causing reverberations across all sectors, including the vital Oil & Gas industry. Concurrently, the prevailing economic environment witnessed fragility, marked by historic levels of inflation and a precarious state of foreign exchange reserves, culminating in considerable currency devaluation.

Although foreign investments are critical for the advancement of the Country. Nevertheless, a conducive environment need to be executed for the business, particularly for foreign investors. Prolonged imposition of restrictions by the banks and regulator on the remittance of dividends to foreign shareholders has raised strong concern within the investment community. As stakeholders assess the implications of these developments, it becomes imperative for regulatory authorities to carefully balance the goals of safeguarding the economy's stability and attractiveness for foreign investment, with the imperative of maintaining a conducive environment that promotes investor trust and long-term economic growth.

In the financial realm, the year bore witness to notable shifts in local oil prices, chiefly attributed to the depreciation of the Pakistani Rupee against the US Dollar, coupled with adjustments in petroleum levy. Natural disaster, high inflation and reduced economic activity negatively affected the sales volume during the year. Reduction in sales volume and lesser inventory gain as compared to last year led to decrease in gross profitability of the Company. However, increase in income on bank deposits and short term investments together with decreased exchange loss, supported the net profitability to some extent. Accordingly, the Company earned profit after tax of Rs 12,461 million (2021-22: Rs 18,536 million) which is a decrease of 33%. The results translate into earnings per share of Rs 100.15 (2021-22: Rs 148.99).

Our dedication to ensuring a consistent and reliable energy supply for our valued customers remains unwavering. With this paramount goal in sight, we have been proactively engaged in the establishment of new retail outlets throughout the length and breadth of Pakistan. This strategic expansion drive is designed not only to augment our market presence but also to fortify our brand's resonance. Particular emphasis has been placed on expanding our footprint along the motorways and within the urban enclaves of Punjab and Sindh.

Our commitment extends beyond the corporate sphere, embracing the generation of shareholder value and proactive endeavors toward community upliftment through education and employment initiatives. We remain steadfast in upholding the highest standards of health, safety, and environmental consciousness, a testament to our unwavering commitment to environmental stewardship and sustainable development.

In the wake of unprecedented monsoon rains, Pakistan bore the brunt of the most severe destruction in its recent history, leaving a trail of devastation. The repercussions were dire, with millions of displaced people struggling to survive amidst acute shortages of food and shelter.

In this time of tribulation, the rehabilitation of our fellow citizens necessitated substantial financial aid. Understanding its profound corporate social responsibility as a compassionate corporate citizen and upholding its longstanding tradition, APL once again stepped forward and contributed Rs. 20 million to the Prime Minister's Flood Relief Fund - 2022. In addition, the employees of the Company wholeheartedly came together, collectively allocating a day's salary to manifest their unwavering commitment to this noble cause.

Demonstrating its dedication to profound corporate social responsibility, energy saving, curtailing desecration to environment, Company is setting electric vehicle charging facilities at its outlets. This expansion of the electric vehicle charging network throughout Pakistan will not only contribute to combating climate change in the country but also align with green business initiatives by reducing the overall carbon footprint.

Guiding us through these endeavors has been a resolute Board of Directors and its Committees, exercising diligence in shaping the Company's trajectory, evaluating its performance, and astutely managing risks. The Board's unwavering commitment to sound corporate governance is underscored by a commitment to professionalism, the propagation of best practices, and the institution of effective internal controls.

Before I conclude, I wish to extend my profound gratitude to the unwavering support and trust vested in us by our esteemed shareholders, the Ministry of Energy, Oil and Gas Regulatory Authority and other governmental authorities, cherished customers, invaluable suppliers, and steadfast contractors. A special acknowledgment is reserved for our Board of Directors and dedicated workforce, whose tireless dedication and contributions have charted our course of achievement.

Laith G. Pharaon Chairman

Rawalpindi August 29, 2023

Hassan Filling Station, Blue Area - Islamabad

GOVERNANCE

Attock Petroleum Limited has established state of the art retail outlets, where the concept of all facilities under one roof is reflected.

At these retail outlets, our customers get to experience world class facilities of refuelling their vehicles in a friendly and secure environment at all times.



Mr. Laith G. Pharaon Chairman Non Executive Director



Mr. Wael G. Pharaon Non Executive Director



Mr. Shuaib A. Malik Chief Executive Officer Executive Director

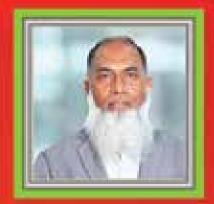
BOARD OF DIRECTORS



Mr. Abdus Sattar Non Executive Director



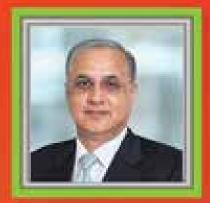
Lt Gen (Retd.) Javed Alam Khan Independent Non Executive Director



Mr. Mohammad Raziuddin Non Executive Director



Ms. Zehra Naqvi Independent Non Executive Director



Mr. Babar Bashir Nawaz Alternate Director to Mr. Laith G. Pharaon Non Executive Director



Mr. M. Adil Khattak Alternate Director to Mr. Wael G. Pharaon Non Executive Director

PROFILE OF BOARD OF DIRECTORS



A businessman and an international investor who has financial and trading interests in Pakistan and other parts of the world in various sectors like petroleum, power generation, chemical, real estate and cement etc. Mr. Laith holds a graduate degree from the University of Southern California. He is also Director on the Board of various Companies in the Group.

Other Engagements

Chairman, Director & Alternate Director The Attock Oil Company Limited Chairman & Director

Attock Cement Pakistan Limited

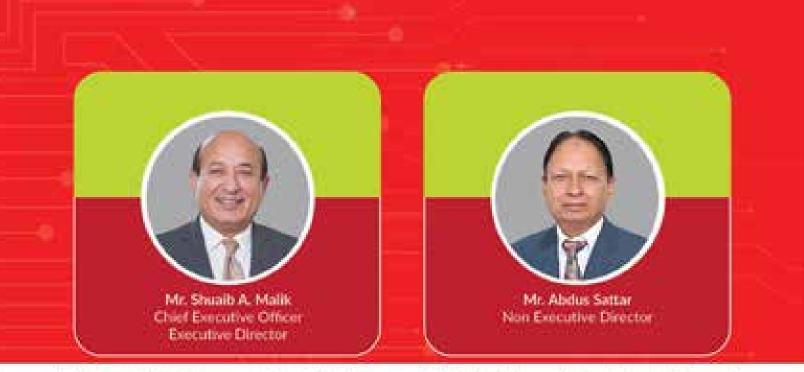
Director.

Pakistan Oilfields Limited Attock Refinery Limited National Refinery Limited Attock Gen Limited A businessman and an international investor who has financial and trading interests in Pakistan and other parts of the world in various sectors like petroleum, power generation, chemical, real estate and cement etc. Mr. Wael holds a graduate degree. He is a Director on the Board of various Companies in the Attock Group of Companies.

Other Engagements

Director

The Attock Oil Company Limited Pakistan Oilfields Limited Attock Refinery Limited Attock Cement Pakistan Limited National Refinery Limited Attock Gen Limited



Mr. Shualb A. Malik has been associated with Attock Group of Companies, one of the largest conglomerates in the Country having diversified interests in Oil & Gas, Power Generation, Cement, Information Technology, Renewable Energy, Medical Services and Real Estate Development etc., for more than four decades. He served in different Companies in the Group at various times with the responsibility to supervise and oversee the operations and affairs of these Companies.

He became the youngest Chief Executive of the Group Holding Company, "The Attock Oil Company Limited" on September 01, 1995. With his hard work, dedication, business acumen and professional abilities, he eventually rose to the highest management position in the Group and was appointed as Group Chief Executive of "Attock Group of Companies" in July 2006.

He obtained his bachelor's degree from Punjab University and has attended many international management programs, workshops and conferences including two such programs at British Institute of Management, UK and Harvard Business School, USA.

He has exhaustive experience and in depth knowledge related to various aspects of upstream, midstream and downstream petroleum business and it was due to his visionary leadership that the Attock Group was able to grow leaps and bounds and diversify into various trades and industries.

In addition to holding the position of Group Chief Executive of the Attock Group of Companies, prevently, he is serving as Chairman & Chief Executive of Pakistan Olifields Limited, Chairman of Attock Refinery Limited and National Refinery Limited and Chief Executive Officer of The Attock Oli Company Limited and Attock Petroleum Limited besides being the Director on the Board of all the Companies in the Group including listed and unlisted publicity tables Imited Companies.

Other Engagements

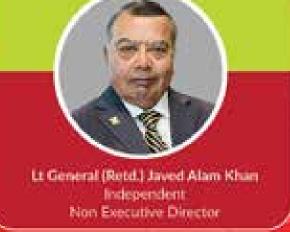
Chairman, Chief Executive Officer, Director & Alternate Director Pakistan Olifields Limited Chairman & Director Attock Refinery Limited National Refinery Limited

Group Chief Executive Chief Executive Officer & Director The Attack Oil Company Limited Director & Alternate Director Attack Cenent Pakistan Limited Attack Gen Limited Resident Representative Pharaon Investment Group Limited (Holding) s.a.l

Mr. Abdus Eattar has over 35 years of Financial Management experience at key positions of responsibility in various Government organizations / ministries, commercial organizations with the main objective of controlling costs of various commodities, to watch consumer interest, minimize government subsidies, improve government revenues, eliminate wasteful expenses / leakages and fluation of gas and POL prices. After serving as Financial Advisor to Ministry of Petroleum & Natural Resources, Government of Pakistan, he also remained Financial Advisor for Mari Gas Company Limited for around 8 years including 6 years as its Director on the Board. While working as Financial Advisor in Ministry of Petroleum he also served as Director on a number of boards. IM# OGDCL, PPL, SNGPL, SSGCL, PSO, PARCO, ARL, POL. NRL, PMDC etc. as a nominee of Government of Pakistan for about seven years. He is a fellow member of institute of Cost. and Management Accountant of Pakistan (ICMAP) and was also nominated as council member of ICMAP for the three years (Jan 2000 to Dec 2002) by the Government of Pakistan. He has attended many advance financial management courses, programs and trainings in institutions of international repute in Pakistan and abroad. Presently, he is on the Board of Attock Refinery Limited, Pakistan Olifields Limited, Attock Cement Pakistan Limited and National Refinery Limited and a visiting faculty member of a number of reputed universities. and professional institutions.

Other Engagements

Director Pakistan Olifields Limited Attock Refinery Limited Attock Cement Pakistan Limited National Refinery Limited



Mr. Mohammad Razioddin Non Executive Director

Lt General Javed Alam Khan was commissioned in Pakistan Army in April 1971 and subsequently joined the Armoured Corps - 24 Cavairy (Frontier Force) in 1972. He is a graduate of Armour Officer Advance Course, Fort Knox (USA), Command and Staff College, Camberley (UK), National Defense College, Islamabad and INSEAD, France. He holds a Master's degrees in War Studies.

During the tenure of his service, the General has held various command, staff and instructional appointments which include General Staff Officer-3 (Intelligence) in an Independent Armoured Brigade Group, Instructor School of Armour, Brigade Major of an Infantry Brigade, Commandant 24 Cavairy (Frontier Force), Directing Staff Command and Staff College Quetta, Army Advisor High Commission of Pakistan, United Kingdom, Commander of an Armoured Brigade and an Infantry Brigade, General Officer Commanding of an Infantry Division, Director General Analysis, Directorate General Inter Services Intelligence. His military career of nearly 35 years achieved its peak when appointed as Commander of a Strike Corps followed by his retirement in April 2006.

After his retirement from Pakistan Army, he was appointed as CEO/MD of Fauji Kabinwala Power Company Limited and also served as CEO/MD of Fauji Cement Company Limited from September 2008 to February 2011.

In recognition of his meritorious services, he has been awarded Hital-e-Initiaz (Military). Mr. Mohammad Razluddin has over 30 years of rich experience in the energy sector. He holds a Master's Degree in Engineering from University of Detroit, Michigan, USA and did his MBA from Syracuse University, New York, USA During his career, he has held too-level advisory positions in various organizations within the Country and also served as Technical Advisor in Saudi Arabia, Pakistan and Banaladesh, Helhas perved as the CEO of Attock Refinery Ltd. and Managing. Director, OGDCL: He has extensive knowledge and vast experience in energy consultancy, oil refining, exploration and production, petroleum marketing etc. Presently, he is on the Board of Attock Refinery Limited. and National Refinery Limited as an Alternate Director. Further, Mr. Raziuddin holds position of Chief Executive Officer, Attock Gen Limited.

Other Engagements

Chief Executive Officer Attock Gen Limited Alternate Director Attock Refinery Limited National Refinery Limited

Ms. Zehra Naqvi Independent Non Executive Director

Mr. Babar Bashir Nawaz Alternate Director to Mr. Laith G. Pharaon Non Executive Director

Ms. Zehra Nagyi was the CEO of Chubb Insurance Pakistan. (a wholly owned subsidiary of Chubb INA International Holdings Limited, Delaware, USA) from September 2005 to September 2017. She has over 35 years of work experience in the insurance sector. Prior to joining Chubb and its predecessor companies (CIGNA and ACE) in 1990, she worked with Royal Exchange Assurance, a branch of Guardian Royal Exchange, UK and with Adamiee Insurance Company in Pakistan. Ms. Naqvi holds a B.Sc. Degree, and an MBA Degree from the Institute of Business Administration, Karachi University, She is a Chartered Insurer from the Chartered Insurance Institute, UK and is a Certified Director from Institute of Chartered Accountants of Pakistan. She has served as an elected Member of the Executive Committee of the Insurance Association of Pakistan the Executive Committee of The American Business Council and the Managing Committee of the Overseas Investors Chamber of Commerce & Industry. Ms. Nativi has represented the Insurance Association of Pakistan, on the Council of Pakistan Insurance Institute and was Chairperson of the Institute for the term of 2016. She has been a visiting faculty member at the Institute. Ms. Naqvi has served as an Independent Director on the Board of Abbott Laboratories (Pakistan) Limited. She presently serves as a Non-Executive Director on the Board of Chubb Inturance Pakistan Limited, as an Independent Director on the Board of Atlas Asset Management Limited and on the Board of IGI Life Insurance Limited.

He has an illustrious career span of over 40 years with the Attock Group of Companies. During this period he has held various positions in Finance, Marketing, Personnel &General Management, before being appointed as the Chief Executive Officer of Attock Cement Pakistan Limited in 2002, Mr. Bashir holds a postgraduate degree in Business Administration from the Quaid-e-Azam University; Islamabad: At present, he is serving as a Director on the Boards of all the listed companies of the Attock Group in Pakistan. Being a seasoned professional, he has attended various courses, workshops and seminars in Pakistan and abroad on the business management and carries enormous knowledge. of the cement industry in Pakistan, Currently, he is the Vice Chairman of All Pakistan Coment Manufacturers Association (APCMA)

Other Engagements

Chief Executive Officer & Director Attock Cement Pakistan Limited Alternate Director Pakistan Offields Limited Attock Refinery Limited National Refinery Limited



Mr. M. Adli Khattak, Chief Executive Officer of Attock Refinery Limited (ARL), since 2005 has been associated with The Attock Oil Group for the last 44 years. Mr. Khattak has extensive experience in engineering, maintenance, human resource management, project management and marketing.

Mr. Khattak also holds the position of Chief Executive Officer of National Cleaner Production Centre (NCPC). He is Director on the Board of Petroleum Institute of Pakistan (PIP). He is also a Member on the Boards of Governors of Lahore University of Management Sciences (LUMS). Ghulam Ishaq Khan Institute of Engineering Sciences and Technology (GIKI) and Sustainable Development Policy Institute (SDPI). Mr. Khattak is President of Attock Sahara Foundation (ASF), an NGO, working for the poor and needy people of Morgan and its surrounding areas.

Mr. Khattak holds a master's degree in engineering from Texas Tech University, USA and has attended many technical, financial and management programs in institutions of international repute in Pakistan, USA, Europe and Japan.

BOARD COMMITTEES & CORPORATE INFORMATION

Chairperson

Chairperson

Member

Member

Member

Member

Member

Member

Board Audit Committee

Ms. Zehra Naqvi Mr. Abdus Sattar Lt Gen (Retd.) Javed Alam Khan Mr. Mohammad Raziuddin

Board Human Resource & Remuneration Committee

Ms. Zehra Naqvi Mr. Shuaib A. Malik Mr. Mohammad Raziuddin Mr. Babar Bashir Nawaz (Alternate director to Mr. Laith G. Pharaon)

Chief Financial Officer

Mr. Rehmat Ullah Bardaie FCA, FCMA, FCCA (UK)

Company Secretary

Mr. Faizan Zafar ACA

Auditors

A. F. Ferguson & Co. Chartered Accountants, Islamabad.

Legal Advisor

Ali Sibtain Fazli & Associates Mall Mansion, 30-The Mall, Lahore. **Share Registrar**

CDC Share Registrar Services Limited CDC House, 99-B, Block 'B' S.M.C.H.S, Main Shahra-e-Faisal Karachi. Tel: +92-21-111-111-500 Fax: +92-21-34326053 Customer Support Service: (Toll Free) 0800-CDCPL (23275)

Bankers

Allied Bank Limited Askari Bank Limited Bank Alfalah Limited Faysal Bank Limited Habib Bank Limited Habib Metropolitan Bank Limited JS Bank Limited MCB Bank Limited Meezan Bank Limited National Bank of Pakistan The Bank of Khyber The Bank of Punjab United Bank Limited

Registered Office / Correspondence Address

Attock House, Morgah Rawalpindi, Pakistan. Tel: +92-51-5127250-54 Fax: +92-51-5127255 Email: contact@apl.com.pk Website: www.apl.com.pk

BOARD COMMITTEES & THEIR TERMS OF REFERENCE



Board Committees

The management is committed to follow the principles of good Corporate Governance and being a responsible corporate entity it believes in transparency of system for effective monitoring and to enhance governance process. Keeping in view the requirements of Listed Companies (Code of Corporate Governance) Regulations, 2019, the Board has revised the terms of reference of Audit Committee and Human Resource and Remuneration Committee. The following Board Committees have been formed to assist the Board in fulfilling its responsibilities.

Audit Committee

The Audit Committee reviews the financial and internal reporting processes, the system of internal control, management of risk and the internal and external audit processes. The Audit Committee ensures that the Company has a sound system of internal financial and operational controls. It assists the Board in discharge of its fiduciary responsibilities. The Audit Committee reviews the periodical statement of the Company before their respective presentation to the Board and ensures implementation of relevant controls for the integrity of the information. The Committee recommends to the Board of Directors the appointment of external auditors and discusses major observations with the external auditors arising from interim review and final audit. In doing

so, Committee also reviews the management letter issued by the external auditors and management's response thereto. The Committee also goes through the legal matters which may significantly impact the financial statements and ensure compliance with relevant statutory requirements. Besides this, monitoring compliance with the best practices of corporate governance, investigating any violations thereof and ensuring coordination between internal and external auditors are also the main responsibilities of the Audit Committee.

Human Resource & Remuneration Committee

The Board has established Human Resource and Remuneration Committee which is responsible for recommending human resource management policies. The Committee is also responsible for recommending the selection, evaluation, compensation (including retirement benefits) of key management personnel and for consideration and approval on recommendations of Chief Executive Officer on such matters for key management positions who report directly to Chief Executive Officer.

Share Transfer Committee

The Committee is responsible for dealing with matters relating to the shares of the Company like transfers, issuance of new shares and related legal and regulatory requirements.



Board of Directors' Meeting in progress

MANAGEMENT COMMITTEES

Executive Committee

Consists of all departmental heads and chaired by the CEO, it meets regularly to coordinate the activities, accomplishments and other pertinent issues.

Retail Outlet Development Committee

Responsible for recommending proposals for setting up retail outlets and reviewing progress.

Budget Committee

Reviews and recommends the annual budget proposals and discusses deviations with the departmental heads.

Information Technology Committee

Responsible for automation of process and system in line with latest technology and developments.

Pricing Committee

Reviews and recommends the pricing of deregulated products on regular intervals.

Safety and Technical Committee

Reviews and monitors, the safety, health and environment matters for safe operations and better environment and matters relating to technological problems and operational risks affecting the business.



WHISTLE BLOWER PROTECTION MECHANISM POLICY

Whistle blower means an employee who reports a concern to management about illegal activities or a breach of code of conduct.

The Management encourages whistle blowing culture in the organization and has adopted a culture to detect, identify and report any activity which is not in line with the Company polices, any misuse of company's properties or any breach of law which may affect the reputation of the Company. The Company has adopted the best corporate polices to protect employee(s) who report corporate wrongdoings, illegal conduct, internal fraud and discrimination against retaliation. The Company promotes transparency and accountability through publication of accurate financial information to all the stakeholders. implementation of sound. effective and efficient internal control system and operational procedures.

All employees have signed a code of conduct and the Company takes any deviation very seriously.

Employees should report in good faith about illegal or unethical conduct. The Company encourages Whistle Blowing to raise the issue directly to Chairman Audit Committee and / or to Chief Executive and / or to the Company Secretary provided that:

- The Whistle Blower has sufficient evidence(s) to ensure genuineness of the fact after a proper investigation at his own end;
- The Whistle Blower understands that his act will cause more good than harm to the Company and he/ she is doing this because of his loyalty with the Company, and
- The Whistle Blower understands the seriousness of his /her action and is ready to assume his / her own responsibility.

The Management understands that through the use of a good Whistle Blowing Plan, they can discover and develop a powerful ally in building

trust with its employees and manage fair and transparent operations. The Company therefore provides a mechanism whereby any employee who meets the above referred conditions can report any case based on merit without any fear of retaliation and reprisal to any of the above offices.

Allegations made by the whistle blower shall be investigated and claims made will be probed and scrutinized fairly. The Management reserves the right to put forth the claims made by the whistle blower, as they deem appropriate.



Attock Petroleum Limited | 43

DIRECTORS' REPORT

Mr. Shuaib A. Malik Chief Executive Officer The Board of Directors is pleased to present the Company's annual report, which outlines its performance and progress for the year ended June 30, 2023. This report includes the audited financial statements, providing a comprehensive overview of the Company's financial health and achievements.

FINANCIAL PERFORMANCE

The Company recorded net sales revenue of Rs 473,938 million as compared to Rs 370,075 million earned during last year reflecting increase of 28% mainly on account of Increase in average selling prices by 60% whereas sales volume declined by 24% as against decline of 26% in overall industry sales.

Severe flash floods, high inflation, and fuel price together with reduced economic activity due to import restrictions by the Central bank contributed to reduced sales volume during the year. The decrease in sales volume together with increased fuel prices led to 36% decrease in gross profitability of the Company. The bottom line was slightly supported by increase in other income, net finance income and decrease in operating expenses on account of decrease in exchange loss. Accordingly, the Company earned profit after tax of Rs 12,461 million (2021-22: Rs 18,536 million) which is a decrease of 33%. The results translate into earnings per share of Rs 100.15 (2021-22: Rs 148.99).

Financial results and appropriations for the year ended June 30, 2023 have been summarized below:	Rs in Million
Profit before taxation	20,385
Less: Provision for taxation	(7,924)
Profit after taxation	12,461
Add: un-appropriated profit as at June 30, 2022	36,058
Less: Other comprehensive loss for the year	(19)
Less: Transfer to special reserve	(297)
Profit available for appropriation	48,203
Appropriations during the year:	
Final cash dividend for the year 2021-22 @ 300% (Rs 30 per share of Rs 10/- each)	2,986
Interim cash dividend for the year 2022-23 @ 125% (Rs 12.5 per share of Rs 10/- each)	1,555
Issue of bonus shares for the year 2021-22 @ 25% at par value	249
	4,790
Balance as at June 30, 2023	43,413
Subsequent Effects:	
Final cash dividend for the year 2022-23 @ 150% (Rs 15/- per share of Rs 10/- each)	1,866
	41,547

PRICE TREND ANALYSIS



Dividend

The Board has recommended a final cash dividend @ 150% (Rs 15/- per share of Rs 10/- each) for the year ended June 30, 2023. This is in addition to the interim cash dividend @ 125% (Rs 12.50 per share of Rs 10/- each) already declared and paid to the shareholders, thus making a total of 275% cash dividend for the year under review.

Contribution towards National Exchequer and Economy

The Company contributed Rs 77,922 million towards national ex-chequer in the form of taxes and levies thus serving its community and nation. Expansion of its network of retail outlets and distributors by including remote and far flung localities in the development plan has led to generation of employment in those areas and the quality of life of the local masses is being improved.

Liquidity Management, Financing arrangements and Cash Flow Strategy

During the year under review, cash and cash equivalents increased by Rs 34,132 million. The cash was used mainly for purchase of property, plant & equipment, payments of petroleum products and operating expenses. Cash and cash equivalents at year end were Rs 39,571 million. Availability of funds is ensured by employing different methods including financial projections which are updated on a regular basis to stay up-todate with the liquidity requirements. Even though the Company has sufficient borrowing capacity and is adequately geared to meet its future commitments and development plans, currently, all fund requirements are met by internal cash generation.

Capital Structure

The Company's capital is fully sourced from equity finance. Throughout the year, the capital structure remained unchanged, except for the utilization of short-term financing facilities that were promptly repaid. There have been no instances of debt payment defaults. The management firmly believes that the current capital structure is well-suited for the foreseeable future.

Significant Changes in Financial Position and Liquidity from last year

As at June 30, 2023, total assets increased to Rs 107,954 million and total liabilities increased to Rs 62,734 million. Increase in current assets from Rs 78,375 million to Rs 87,220 million is mainly

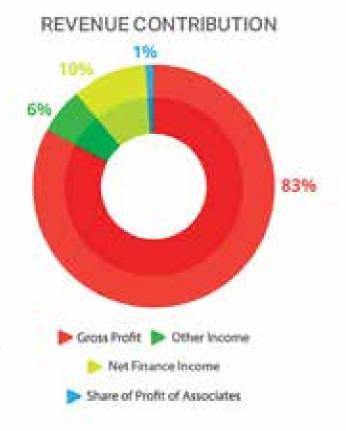
OVERALL MARKET SHARE

due to increase of Rs 33.344 million in short term investments whereas stock in trade decreased by Rs 21,492 million.

Cash inflow from operating activities for the year was Rs 37,354 million as compared to cash outflow of Rs 553 million last year mainly due to increase in fuel prices and decrease in payments of taxes and other charges in line with decrease in profitability. Outflow of Rs 2,751 million was recorded from investment in property, plant and equipment. Income earned on investments resulted in an inflow of Rs 4,451 million. Total cash inflow from investing activities was Rs. 1,753 million. Outflow relating to financing activities, mainly on account of dividend payments and payment of lease liabilities, was Rs 4,989 million.



Source: Oil Companies Advisory Council (DCAC)



Donation to the Prime Minister's Flood Relief Fund - 2022

In the wake of unprecedented monsoon rains, Pakistan bore the brunt of the most severe flooding in its recent history, leaving a trail of devastation. Vast stretches of the country's infrastructure, from roads to homes, schools, and hospitals, suffered extensive damage. The repercussions were dire, with millions of displaced people struggling to survive amidst acute shortages of food and shelter. Additionally, thousands of square kilometers of vital agricultural land lay in ruins, and the loss of livestock was profound. In these trying times, the rehabilitation of our fellow citizens necessitated substantial financial aid. Understanding its profound responsibility as a compassionate corporate citizen, and upholding its longstanding tradition, APL once again stepped forward and contributed Rs. 20 million to the Prime Minister's Flood Relief Fund - 2022. Moreover, the Company's employees wholeheartedly joined hands with a day's worth of their salaries as a testament to their commitment to this noble cause. In unity and compassion, we work to alleviate the suffering and rebuild the lives of those affected by this catastrophic natural disaster.



Group Chief Executive of the Attock Group of Companies Mr. Shuaib A. Malik presenting cheque of Rs 100 million along with one-day salary cheque of Rs 7.39 million from employees of Attock Group to Prime Minister Shehbaz Sharif for Prime Minister's Flood Relief Fund 2022

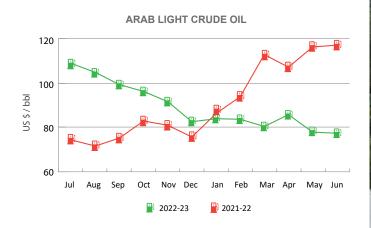
Market and industrial review

The global oil market is intricate and interconnected, influenced by diverse factors such as supply and demand dynamics, geopolitical events, and market speculation, which collectively shape price trends. Recent years saw turmoil as the Covid-19 pandemic and Russia's invasion of Ukraine significantly affected oil demand and price fluctuations.

Simultaneously, the global economy encountered challenges, characterized by weak performance in advanced economies, inflation-combating monetary policies, and rising commodity prices leading to currency depreciation and higher production costs. Consequently, smaller heavily indebted oil companies faced financial strain, prompting bankruptcies and consolidations.

The energy crisis heightened emphasis on energy security and accelerated the adoption of clean energy technologies, reshaping consumer behaviour and impacting oil demand. Amidst uncertainties in transportation patterns and energy consumption, the industry is diversifying, investing in renewables, and pursuing de-carbonization. Sustainability is at the forefront for governments, companies, and investors, evident in recovery plans and stimulus packages emphasizing renewable energy and green technologies.

Pakistan's economy remained under constant pressure from trickledown impact of global economic contraction. Uncertain political environment, rapidly rising commodity prices and supply side disruptions compounded the







macroeconomic imbalances. On top of these issues, the country was jolted by one of the most devastating events in its history as cataclysmic floods drowned almost one-third of the country underwater, claiming many lives, displacing millions of people homeless, destroying road networks, farmlands and livestock with damages estimated to be running in the billions of dollars. In addition, this event gave rise to a food crisis as well, directly affecting social and economic condition of the masses.

The poor economic conditions were further compounded due to the ever increasing twin deficits amid a huge burden of international and domestic debts. The already precarious situation has been made further arduous and challenging due to IMF conditions resulting in an unprecedented increase in cost of doing business, high fuel/energy prices and increased taxation measures. Political instability, high international fuel and food prices and the growing trade deficit exerted huge pressure on foreign exchange reserves, resulting in significant depreciation of Pak Rupee which in turn contributed towards higher inflation in the country. Inflation stayed significantly high during the period under review, affecting the buying power of the populace.

In the fiscal year 2023, the repatriation of dividends and profits relating to Foreign Direct Investment (FDI) experienced a significant decrease. This decline can be attributed to two main factors: the country's fragile foreign exchange reserve position and the consequent measures implemented by the State Bank of Pakistan to restrict the outflow of dollars, including import restrictions aimed at supporting the balance of payments.

With the foreign reserves situation staying critical, which coupled with heightened country risk and downgrades in economic ratings by international agencies, made the issuance of Letters of Credit for routine oil imports a gargantuan challenge. Oil Marketing Companies, both individually and collectively through the Oil Companies Advisory Council, have been seeking resolution through relevant forums and authorities, stressing the need to take timely decisions in the right direction.

Accordingly, the oil consumption in the country witnessed a decline in the current fiscal year due to sluggish industrial activity, weak auto sales and rising product prices. This drop in sales can be attributed to economic slowdown, the availability of smuggled petroleum products, and the destructive impact of unprecedented rainfall.



COMPANY'S SALES AND MARKETING REVIEW

During the year under review, due to multitude of challenges mentioned above, the Company's sales volume decreased by 24% from last year whereas overall industry sales volume declined by 26%. Accordingly, APL's overall market share of petroleum products remained at 10.1%.

The factors explained above severely affected sales of petroleum products within the Country. APL sales volume of HSD and PMG decreased by 28% and 16% respectively against decrease in industry sales volume of 29% and 17%. Sales volume of Bitumen decreased by 36%. Industry wide Furnace Oil sales volume decreased by 46% this year while APL recorded a decrease in sales volume of 31%.

Despite domestic and international challenges, the Company ensured uninterrupted supplies to its customers and continued to extend its network of corporate and industrial clients and has added many new prestigious customers. The Company accomplished successful execution of its contract to supply Jet Petroleum to the Pakistan Army during the period of 2022-23, and it has also been awarded the contract to supply HSD, PMG and Jet Petroleum to the Pakistan Army for the year 2023-24.

Commercial flight operations have resumed significantly after the ease of restrictions worldwide. Consequently, APL sales volume of Jet Petroleum increased by 16% on account of improvement in commercial aviation activities, including Hajj and Umrah operations, previously subdued due to the pandemic.

Following the Company's long term strategy to keep on increasing its presence through developing retail outlets, APL has significantly strengthened its retail network and as at June 30, 2023 the total number of retail outlets has reached 754. It is pertinent to mention that 32 new retail outlets have been established while 09 retail outlets have been phased out under a retail network purification plan. The Company has focused on establishing Company



Owned Company Operated (COCO) retail outlets in Islamabad, Lahore, Karachi and across various motorways.

Infrastructure Development

The importance of infrastructure development goes beyond its conventional role as an economic catalyst; it emerges as a crucial force driving comprehensive growth across all sectors of society. In this era of intense competition, APL remains steadfast in its belief that expanding infrastructure is not optional but an imperative necessity. This strategic undertaking allows us to adeptly navigate the constantly changing operational landscape of the oil marketing industry, positioning ourselves at the forefront of progress and innovation.

Keeping above in view, a dedicated pipeline was installed which connects the Fauji Oil Terminal & Distribution Company (FOTCO) Jetty to the APL Port Qasim Terminal, enabling the initiation of imported product receipt at our Port Qasim Terminal. Additionally, after approval from Pak-Arab Pipeline Company (PAPCO), product transfer from the APL Port Qasim Terminal to PAPCO via FTTL commenced in June 2023. These pipelines play a crucial role in establishing a dependable and swift oil transportation system, ensuring efficient oil delivery, and contributing to improved operational efficiency.

APL commissioned its retail outlets across the length and breadth of Pakistan for enhancing the brand

manifestation with renewed focus on expansion on Motorways, and urban centres of Punjab and Sindh. The Company is currently in the process for development of sites on the motorways including four fuelling stations on Service Areas of Hakla – Dera Ismail Khan Motorway (M-14) and five retail outlets on Pindi Bhattian – Faisalabad – Multan Motorway (M-4). As a result, a significant portion of entire developed service areas on Motorways countrywide will be covered by the Company.

We have built strategic partnerships with esteemed organizations to spearhead the development of multi-fuel retail outlets on a nationwide scale. These alliances with reputable entities exemplify our commitment to long-term growth and success. Moreover, we have extended our footprint in prominent metropolitan cities like Rawalpindi, Islamabad and Lahore by establishing new "Company Owned and Company Operated" filling stations. These endeavours signify our unwavering dedication to expanding our presence and catering to the evolving needs of our discerning customers. The Company, for the first time, developed a "Company" Owned and Company Operated" retail outlet in the city of Rawalpindi, at a prominent and strategic location which serves significant volume of traffic between G.T Road and Islamabad Expressway.

APL has embarked on the construction of its second flagship retail outlet at prime location of Blue Area in the Federal Capital. This strategic move not



only enhances our visibility but also reinforces our brand equity, paving the way for increased revenue generation. Simultaneously, we are in the process of establishing another retail outlet along the Srinagar Highway, a crucial artery connecting the twin cities of Islamabad and Rawalpindi. Land has been acquired and this forthcoming addition to our network of outlets represents another significant milestone in our journey towards sustained growth and profitability.

With an innovative and forward-thinking approach to business and recognizing the immense potential of the market, the Company is venturing into selling Liquefied Petroleum Gas (LPG). This strategic expansion aims to capitalize on lucrative opportunities and unlock new avenues for growth. Necessary approvals to establish a state of the art LPG storage and filling facility have been secured. This forthcoming LPG facility represents a compelling new dimension to the Company's business endeavours. By venturing into LPG sales, the Company is demonstrating its adaptability, agility, and ability to seize opportunities that align with its long-term growth strategy. This facility will be adhering to the highest industry standards and serve as an important part of the Company's expansion plans, poised to enhance APL's already formidable portfolio. It is scheduled to be operational early 2024.

Other Business Activities

At the core of APL's mission lies the unwavering commitment to deliver customer convenience and enhancing the overall fuelling experience. APL recognizes the importance of extending its brand image beyond the sphere of fuel, acknowledging the evolving market dynamics and the diverse needs of its customers. In pursuit of this vision, APL has set ambitious targets to become a truly customercentric organization, positioning itself as a "Customer Convenience Focused Company."

We have meticulously curated a range of expedient solutions within our retail outlets to cater to the needs of our valued customers. These include convenient payment options through Credit Cards, the availability of ATM facilities, the utilization of the Attock Smart Fuel Card, comprehensive Tyre Care services, efficient





Speed Wash facilities, the expertise of Lube Xpert for optimal engine performance, and the tranquil haven of Time Out tuck shops. Our goal is to provide a comprehensive and enriching experience that goes beyond the traditional boundaries of a fuel provider. By prioritizing convenience and focusing on the evolving needs of our customers, APL aims to establish itself as a trusted partner, offering a wide array of services that enhance their overall satisfaction and convenience.

The Company has prioritized strengthening the Non-Fuel Retail (NFR) business segment, engaging in negotiations with prominent food franchises to establish outlets at Motorway service areas and urban sites. The success of these food outlets will pave the way for further expansion, including the development of food franchises at additional retail outlets.

In a significant stride, APL proudly unveiled its very own café, "At-Café", situated strategically within the bustling retail hub of Blue Area, Islamabad, in June 2023. With its remarkable debut, this venture is poised to flourish, marking the commencement of an exciting addition to the NFR services portfolio of APL. The success of "At-Café" will pave the way for future growth, as this successful venture will be expanded to other fitting retail destinations in the near future.

Demonstrating its dedication to enhancing customer experience, the Company had initially implemented an Electric Vehicle (EV) charging facility as a pilot project at a retail outlet in Islamabad. EV charging facility has now been upgraded with a more powerful supercharger, ensuring faster and more efficient charging for our valued customers. In line with our commitment to continuous improvement, the Company has set its sights on installing EV charging facilities at five (05) carefully selected retail outlets along the Motorways. This expansion of the electric vehicle charging network throughout Pakistan will not only contribute to combating climate change in the country but also align with green business initiatives by reducing the overall carbon footprint. Moreover, it presents an exciting opportunity for the Company to generate an additional revenue stream while providing these environmentally friendly services.

APL, as a customer-oriented company, has expanded its focus on enhancing convenience by forging partnerships with other product and solution providers. This strategic approach has led to the creation of a diverse range of forecourt-enriched offerings, which encompass various restaurants and convenience stores, with plans to extend the array of services further. As part of this commitment, APL has established dedicated and fully equipped state-of-the-art lube oil change facilities, enabling end-to-end oil change services in just a few minutes. In addition, these services include complimentary safety checks and customer-accessible monitoring of their vehicle's oil change status. APL's unwavering goal is to continuously deliver improved services, redefining accessibility throughout the country, ensuring an uninterrupted and enhanced experience for its valued customers.



Digitalization

In today's digital era, where print and electronic media have revolutionized the world, it is imperative to embrace digitalization. APL fully recognizes the significance of expanding its outreach and thriving in this digitally enabled environment. We have partnered with a dedicated team of seasoned professionals with the aim of not only enhancing its reach but also amplifying visibility across various digital platforms.

With this step, APL sets forth on a path that embraces innovation, harnesses the power of digital channels, and showcases our brand's essence to a wider audience. With a team of experts at our side, we gain the advantage of having creativity and latest industry insights at our disposal, enabling us to craft compelling brand narratives that resonate with our target market. Additionally, this will ensure that we engage with our customers effectively, fostering meaningful connections and nurturing brand loyalty.

Quality Assurance of Products

Exceptional product and service quality are fundamental to the success of any company and are pivotal in ensuring customer satisfaction. At APL, we uphold a steadfast commitment to a philosophy of continuous improvement. Our extensive array of measures and systems are meticulously implemented to guarantee that only the highest quality standard products reach our esteemed clientele. APL takes great pride in maintaining an unwavering dedication to delivering top-notch products and constantly striving for service excellence.

To ensure consistent product quality across the country, APL operates a comprehensive product quality assurance system. This system meticulously monitors the entire range of operations in accordance with the existing product specifications of the country. From the procurement of petroleum products to their storage within our bulk oil terminals and retail outlets, stringent quality checks are in place.

APL's unwavering pursuit of impeccable quality standards is further reinforced by the utilization of state of the art laboratories at our terminals and mobile quality assurance vans, which are strategically deployed nationwide.



RISK MANAGEMENT

Risk management encompasses the essential task of achieving mutual comprehension and consensus among all involved parties regarding the true nature of risks and the most effective approaches to mitigate them. By doing so, it facilitates the enhancement of overall performance, the augmentation of businesses' value, and the alleviation of financial strain.

APL finds itself confronted with uncertainties, manifested both in the fluctuating supply and demand of products and the volatility of market prices. Moreover, the landscape is evolving rapidly with technological advancements and disruptive changes. To navigate these complexities successfully and ensure sustained profitability, profound insights and judicious allocation of resources become imperative.

Consequently, APL diligently crafts its future strategy through an inclusively participatory consultative process, actively engaging and involving all stakeholders. This comprehensive approach ensures that every perspective is considered, thus paving the way for a wellinformed and collectively endorsed path to enduring success.

Risk Management Framework

An effective risk management framework is strategically designed to safeguard an organization's capital base and earnings while fostering unhindered growth. It is imperative for the Company to embrace a risk management framework that seamlessly integrates best practices into its risk culture, as this constitutes the very foundation upon which the Company's financial future rests.

Our Company's risk management framework is solidly anchored on the following pillars:

Risk Identification: Thoroughly recognizing and understanding potential risks is the initial step in our approach. By meticulously identifying risks, we empower ourselves to address them proactively.

Risk Assessment: A comprehensive assessment of identified risks is undertaken, allowing us to gauge their potential impact and likelihood of occurrence. This process facilitates a clear understanding of the Company's risk landscape.

Risk Mitigation: Once risks are identified and assessed, effective measures are meticulously devised to mitigate their adverse effects. This proactive approach helps in minimizing potential vulnerabilities.

Risk Reporting and Monitoring: Transparent and timely communication regarding risks is vital.





Regular monitoring ensures that we stay vigilant and well-informed, empowering us to respond promptly to any changes in the risk landscape.

Risk Governance: Sound governance practices are integral to our risk management framework. By establishing clear roles and responsibilities, we ensure that risk management is embedded throughout the organization.

The Board of Directors has approved a Risk Management Policy, which serves as a guiding document in determining the Company's level of risk tolerance. Additionally, this policy ensures that identified risks are promptly reported, managed, or mitigated in alignment with our risk management framework.

In accordance with this framework, we periodically gauge risk exposures to ensure their alignment with our risk management objectives. Moreover, the Board of Directors has diligently conducted a thorough assessment of principal risks facing the Company, including those that could potentially impact its future performance, solvency, or liquidity.

By diligently adhering to our robust risk management framework, we are committed to safeguarding the Company's long-term stability and prosperity, while confidently embracing opportunities for growth.

Geopolitical and Security Risks

Geopolitics poses a pervasive challenge for companies operating in Pakistan's Oil & Gas sector, presenting both risks and opportunities. Despite improvements in law and order and security within the country, there is a visible trend towards aggressive political behaviour, coupled with global economic fluctuations, commodity constraints, pricing volatility, lower monetary growth, energy crises, export deficits, and unemployment, all of which contribute to an escalating sense of instability.

Various factors such as the Russia-Ukraine crisis, rapid technological advancements, trade competitions among major economic players, and mounting environmental concerns have significantly impacted the global demand and supply dynamics. In light of these complex geopolitical realities, APL recognizes the utmost importance of comprehending the underlying forces at work. It firmly believes that gaining a deeper appreciation for geopolitics can serve as a catalyst for developing robust strategies and processes, thereby empowering the Company to make well informed and prudent business decisions.



Amidst the intricacies and uncertainties of geopolitical landscapes, APL remains committed to proactively navigating these challenges, leveraging potential opportunities, and upholding its dedication to operating responsibly and sustainably in the oil and gas sector in Pakistan. By staying attuned to the evolving geopolitical climate, the company endeavours to chart a course that not only ensures its resilience but also fosters growth and success in the face of an ever-changing global context.

Intense Competition

With a network of over 750 retail outlets and strategically positioned bulk oil terminals across Pakistan, APL stands proudly as one of the nation's foremost oil marketing companies, catering to both retail and industrial clientele. Backed by the collective experience of its group companies spanning more than a century, APL remains at the forefront of market trends, demonstrating a proactive approach to both global and domestic shifts.

In the face of a growing number of new entrants in the industry, APL acknowledges the intensifying competition alongside the multiple opportunities that arise. In response, the company is resolutely focused on seizing these opportunities to establish itself as the preferred oil marketing company in the country. This determination is underpinned by a strategic emphasis on the expansion of its storage terminal network and retail presence, along with increasing storage capacities, optimizing energy management, and streamlining filling and delivery processes.

The Company's overarching goal is to consolidate its strengths and continually build upon them, thereby creating enhanced value for its esteemed clients. As a testament to its efforts and accomplishments, APL proudly holds the position of the third largest oil marketing company in the country in terms of market share.

Human Resource

APL, as an equal opportunity employer, is deeply committed to nurturing a workforce of exceptionally talented and innovative professionals. Each employee is regarded as an invaluable investment, recognizing their significant contributions in driving the Company's profitability and overall growth.

Fostering a culture that places paramount importance on the growth and development of



its employees' managerial and technical skills, the Company creates an environment that is supportive and positive, granting it a distinct advantage in attracting and retaining top tier talent. Comprehensive packages and benefits, including market-competitive salaries, medical facilities, and paid leaves, serve as tangible expressions of the organization's unwavering commitment to valuing its employees.

Moreover, APL takes its responsibility with utmost seriousness when it comes to managing, supporting, and addressing all matters related to its workforce. From policy management and recruitment processes to compliance with employment and labour laws, from conducting comprehensive new employee orientations to providing ongoing training and development, the company leaves no stone unturned in nurturing a well-supported and engaged workforce. Diligent personnel records retention and thoughtfully crafted employee engagement programs further underscore the organization's dedication to fostering a thriving and fulfilling work environment for all.

Health, Safety, Environment and Security

APL is committed to an accident free workplace, every day, everywhere. Our performance depends on our ability to continually improve the quality of the services we provide to our clients, while protecting people and minimising the impact on the environment. APL ensures an active commitment to HSE in all work activities wherever the Company operate. Staff members are responsible and accountable for ensuring compliance with all HSE policies, procedures and standards. It is important to always communicate openly on HSE issues with stakeholders and share with them experience and knowledge of successful HSE initiatives. Safety, security, health and environmental responsibilities at APL extend beyond protection and enhancement of our own facilities.

In APL, security of employees, materials and installations is accorded high priority. All bulk oil terminals have been duly categorized as "Key Points" as defined in the Key Point Intelligence Division's booklet titled "Security and Protection of Key Points - 2020". All recommended security measures for the Key Points have been put into practice. Besides, the security environment is continuously monitored in close coordination with District Authorities, Law Enforcement Agencies and other relevant quarters to update the security standards regularly.

Attock Petroleum Limited

APL's unwavering commitment to fostering a healthy environment for all has driven us to actively mitigate the environmental impact of our business operations. Guided by this vision, we have prioritized initiatives aimed at reducing our carbon footprint and promoting energy conservation. In this pursuit, the Company has established a strategic alliance



Electric Vehicle (EV) Charging Facility at Hassan Filling Station, Blue Area – Islamabad

with the National Energy Efficiency and Conservation Authority (NEECA) for the "Development of EV Charging Infrastructure in Pakistan." As a testament to our dedication, we have submitted a letter of commitment outlining our efforts to standardize the EV charging policy and spearhead the development of EV charging infrastructure throughout the country.

By actively engaging in these efforts, APL strives to make a substantial and meaningful impact on environmental conservation. Our dedication to reducing carbon emissions and championing ecofriendly practices underscores our commitment to a greener future, while simultaneously aligning with the broader national and global goals of combatting climate change.

Information Technology Risk

The domain of information technology risk encompasses a multifaceted interplay of internal and external factors, each demanding meticulous attention. Within the organization, internal facets involve gauging the frequency and duration of system failures, ensuring stringent employee access controls, and fortifying the system that guards confidential data and vital information. On the other hand, external variables come to the fore, exemplified by the advent of cutting edge software and hardware in the industry and the rising tide of cybercrime incidents.

In safeguarding against potential vulnerabilities, APL employs a robust and technologically advanced approach. Centralizing its database environment, the organization conducts real-time online transactions, facilitating seamless operations. Furthermore, a welldesigned automated procedure diligently generates daily backups of critical data, concluding at the stroke of midnight. By integrating incremental and monthly backups, duly preserved on resilient hard drives and data tapes, the organization ensures layers of defence against untoward data loss. Demonstrating prudence in disaster recovery preparedness, an offsite backup mechanism stands ready as an additional safeguard, fostering the preservation of data integrity even in the face of unforeseen adversities. Through this holistic and meticulous approach, the Company exemplifies its unwavering commitment to upholding the sanctity and security of its technological foundations.



Disaster Recovery and Business Continuity Planning

In a dynamic landscape shaped by global trends, heightened inflation, complex global economics, political chaos, fluctuating commodity prices, and the constraints and complexities of pricing, the business realm finds itself facing an array of challenges. The convergence of lower monetary growth, energy crises, and deficits in exports, mounting unemployment, breakthrough technological innovations, and intensifying competition has brought forth the imperative to assess business continuity critically. In response, an unwavering need emerges to fortify the organization's line of defence against potential disruptions.

To bolster resilience and counter the potential impact of disasters, a comprehensive recovery plan serves as a crucial instrument, ensuring the ability to rebound from the most severe disruptions with minimal repercussions. The Company has diligently implemented effective and efficient business practices, fostering the enduring and uninterrupted flow of operations. Key to this approach is the strategic development of infrastructure, thoughtfully designed to withstand challenges, and the establishment of alternative supply channels through multiple import lines. This multipronged strategy exemplifies the organization's commitment to maintaining operational stability even in the face of difficulties.



CORPORATE GOVERNANCE

The Company has cultivated a resolute commitment to fostering a corporate culture deep rooted in the principles of good governance, harmoniously interwoven into its policies and practices. This unwavering dedication to sound corporate governance is essential for attaining sustainable progress and securing a thriving future. Guided by an astute Board, APL has been unwavering in ensuring that every facet of its operations aligns with the highest standards of excellence, benchmarked against prevailing best practices.

In response to the evolving landscape of corporate governance, APL has demonstrated its proactive stance by embracing the changes implemented through the Listed Companies (Code of Corporate Governance) Regulations, 2019. While these regulations offer flexibility to comply or explain any divergences, APL steadfastly adheres to all requirements, underscoring its unwavering dedication to upholding the Code of Corporate Governance in its entirety. This steadfast adherence has garnered profound trust from investors, reinforcing the Company's reputation as a highly reliable and responsible entity.

Annual Evaluation of Board, its Committees and Members

Code of Corporate Governance has been adopted by the Board in its true spirit. Performance of the Board members, Committees of the Board and Board as a whole effectively shape the overall performance of the Company hence remains essential. Implementing best practices can improve performance of the Board and Committees while performance of the members of the Board can be enhanced by promoting professional corporate culture.

The Code of Corporate Governance requires the Board to put in place a formal and effective mechanism for annual evaluation of the board's own performance, members of the board and of its committees. As required, Board of Directors of the Company has developed and approved an internal mechanism to evaluate the efficacy of the Board, its members and its Committees on an annual basis.

During the year, the Board and its Committees were evaluated using this mechanism to further improve the effectiveness of the Board. Developments in corporate governance are constantly reviewed and implemented to align the Board with principles of good corporate governance.



Jand Service Area North & South Bound, Hakla-DI Khan Motorway M-14



Role of the Chairman and CEO

The Chairman heads the Board of Directors and is appointed by the Board from amongst the Non-Executive directors. Heading the meetings, defining agendas and signing the minutes are the primary responsibilities of the Chairman. The Chairman, at the start of the term of Directors, intimates them regarding their roles, responsibilities, duties and powers to help them manage the affairs of the Company effectively. He also manages conflicts of interests arising, if any, and makes recommendations to improve performance and effectiveness of the Board.

The CEO manages the Company and is responsible for all of its operations. The CEO designs and proposes strategies and implements decisions of the Board. The CEO reports to the Board regarding the Company's performance and profitability along with suggesting improvements to enhance shareholders' wealth.

The Board of Directors has clearly defined and segregated the roles and responsibilities of the Chairman and the CEO.

CEO Performance Review

The Board assesses the CEO's performance using key performance indicators set on financial and nonfinancial measures. The Board also discusses the prospects of the Company with the CEO to ascertain smooth operation of the Company's affairs.

The Board is well contented with the CEO's performance for the year. Multiple new ventures, improving market presence, up-gradation of the current bulk oil terminals along with construction of the new ones and aggressive expansion of retail network are a few examples of the Company's good performance during the year.

Directors' Training Programme

The Company ensures that it meets the requirements set forth by Securities and Exchange Commission of Pakistan (SECP) through Code of Corporate Governance and is complying with criteria of Directors' Training Programme (DTP). Three of the Directors, Lt Gen (Retd.) Javed Alam Khan, Mr. M. Raziuddin and Ms. Zehra Naqvi, have previously attended the Directors' Training Programme from a recognized institution of Pakistan approved by the SECP. Four of the Directors

namely Mr. Laith G. Pharaon, Mr. Wael G. Pharaon, Mr. Shuaib A. Malik and Mr. Abdus Sattar meet the exemption criteria for this purpose.

Formal Orientation for Directors

The Directors are kept updated about the prevailing relevant laws and the current matters regarding corporate governance including changes in governance framework and regulatory changes. The Directors are well equipped with a thorough and practicable knowledge of the various regulations under Companies Act. 2017 in addition to the Code of Corporate Governance. Further, newly appointed directors on Board are provided with extracts of relevant laws and regulations. The Chairman of the Board also communicates roles and responsibilities of Directors at the start of their term. Any changes in prevalent laws or newly issued notifications are shared with directors from time to time.



Whistle blower Protection Mechanism

The Whistle blowing Protection Mechanism represents a pivotal safeguard aimed at thwarting potential acts of fraud and malpractice within the organization, originating from employees, customers, or other stakeholders. At its core, this mechanism is designed to create a safe haven for whistle blowers, empowering them to fearlessly raise concerns about any suspicious activities without facing any repercussions.

By providing a well-defined platform, this policy allows whistle blowers to communicate their grievances and apprehensions to a pre-identified authority, knowing that they will be shielded from any form of retaliation, be it discrimination, victimization, or harassment. Such concerns may pertain to activities that run counter to the Company's policies or may jeopardize its operations and reputation. Central to the Company's ethos is the unwavering confidence in cultivating an authentic and transparent working environment. Any claims brought forth by whistle blowers are meticulously and impartially investigated, with due diligence exercised in evaluating their veracity. Management takes these assertions seriously and acts upon them as deemed necessary and appropriate.

It is worth noting that, during the reporting period, no incidents of whistleblowing have been brought to light, further affirming the Company's commitment to fostering an ethical and compliant corporate culture. As the policy continues to stand as a beacon of integrity, it reinforces the organization's dedication to upholding the highest standards of accountability and responsibility in its operations.



Decisions taken by the Board and Delegated to Management

The Board of Directors ensures that the management upholds the vision and mission of the Company. To achieve this objective, policies and objectives are set by the Board in such a manner that implementation by the management results in benefit to the Company. The Board is involved in top-level strategic decisions having long-term implications including major investments, capital financing, capital expenditure, disposal of Property, Plant and Equipment, approval of budgets, approval of financial statements, acquisitions and dividend declarations etc.

Operational level decisions, having 1-2 years medium-term implications, are delegated by the Board to the management including short term investments, sale/purchase contracts, implementation of policies, treasury, taxation and stock management and Board has given them the responsibility of day to day running of the Company.

Security Clearance of Foreign Directors

Foreign Directors require security clearance from Ministry of Interior through SECP. All legal formalities and requirements have been met and fulfilled in this regard at the time of election of directors of the Company.

Code of Conduct for Directors and Employees

The Code of Conduct has been circulated to all the directors and the employees of the Company for their compliance as required under Code of Corporate Governance, 2019. This Code provides the standard for professional behaviour in order to ensure that the business is carried out in an honest and ethical manner.

Additional Disclosures

The Company is compliant in all respects with the Code of Corporate Governance. Specific statements are being given hereunder:

1) The financial statements, prepared by the management, present its state of affairs fairly,

the result of its operations, cash flows and changes in equity.

- 2) Proper books of account have been maintained.
- Appropriate accounting policies have been consistently applied in preparation of financial statements and accounting estimates are based on reasonable and prudent judgment.
- 4) International Financial Reporting Standards, as applicable in Pakistan, have been followed in the preparation of financial statements.
- 5) The system of internal control is sound in design and has been effectively implemented and monitored.
- 6) There are no significant doubts upon the Company's ability to continue as a going concern.
- 7) Significant deviations from the last year's operating results have been disclosed in this Report.

- 8) Key operating and financial data of the last 6 years in summarized form is annexed with the Report.
- All major Government levies in the normal course of business, payable as at June 30, 2023, have been cleared subsequent to the year-end.
- 10) The Company does not envisage corporate restructuring or discontinuation of its operations in the foreseeable future.
- 11) The values of investments in employee retirement funds based on the Financial Statements as of June 30, 2023 are as follows:
 Employees' Gratuity fund Rs 237.04 million
 Employees' Provident fund Rs 444.96 million
- 12) The total number of Company's shareholders as at June 30, 2023 was 4,989. The pattern of shareholding as at June 30, 2023 is annexed.





A separate statement of compliance with the Code of Corporate Governance signed by the Chairman of the Board of Directors and Chief Executive Officer is included in this Annual Report.

Adequacy of Internal Financial Controls

Internal financial controls of the Company have been formulated and implemented by the Board of Directors through various policies. These controls serve a crucial purpose in ensuring the seamless and efficient functioning of our business operations. They are specifically designed to safeguard the Company's valuable assets, preempt and uncover instances of fraud and errors, guarantee the accuracy and completeness of our financial records, and ensure the timely preparation of reliable financial information.

The presence of these robust internal controls instils confidence and provides reasonable assurance regarding the achievement of the Company's objectives, especially in the realm of reliable financial reporting. By adhering to these well-crafted policies, we can better navigate the

complexities of financial management and maintain the highest standards of transparency and accountability.

Furthermore, our Internal Financial Controls play a pivotal role in facilitating compliance with relevant laws and regulations. These controls have been carefully tailored to ensure that we meet all the necessary legal requirements and uphold our ethical responsibilities.

It is important to emphasize that these Internal Financial Controls are not static; rather, they are continuously monitored and periodically reviewed to ensure their continued effectiveness. The dynamic nature of laws and regulations demands that our internal controls remain adaptable and upto-date. As a result, we stay at the forefront of any changes in the regulatory landscape, enhancing our ability to navigate challenges effectively.

In summary, our Company's Internal Financial Controls are the bedrock of our financial governance. They serve as a vigilant guardian, protecting the interests of our stakeholders, employees, and customers alike. By adhering to these controls, we solidify our commitment to excellence, integrity, and responsible financial management.

Board of Directors Structure, its Committees and Meetings

The status of each director on the Company's Board whether male, female or non-executive, executive or independent, has been disclosed in the Statement of Compliance as required under Code of Corporate Governance, 2019.

During the year the Board remained actively involved in performing their duties under various laws and the Memorandum and Articles of Association of the Company with the ultimate objective of enhancing the profitability of the Company thus increasing shareholders return. The Board possesses necessary skills, competence, knowledge and experience to deal with various business issues. The Chairman of the Board is a non-executive director.

During the year, five meetings of Board of Directors were held for review of periodic Financial Statements and annual budgets and forecasts as well as for consideration of significant and routine matters including those referred to it by Board committees.

Audit Committee

The Audit Committee consists of four members comprising of non-executive directors including two independent directors. The Chairman of the Committee is an independent director having relevant expertise and experience. The Audit Committee met four times during the year and these meetings were held prior to the Board meetings.

Human Resource & Remuneration Committee

The Board Human Resource and Remuneration (HR&R) Committee comprises of two nonexecutive directors and Chief Executive Officer. Chairman of the Committee is an independent director. The Committee met once during the year to review the HR related agendas.

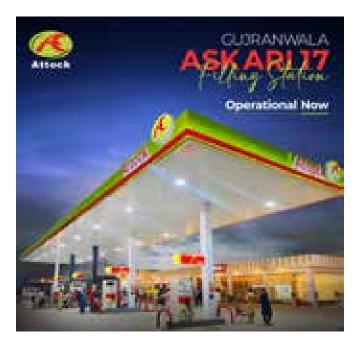
Meetings attended / Eligible to attend

Sr. No.	Name	Board of Directors meetings	Audit Committee meetings	HR&R Committee meeting	
1	Mr. Laith G. Pharaon*	5/5	-	1/1	
2	Mr. Wael G. Pharaon*	5/5	-	-	
3	Mr. Shuaib A. Malik	5/5	-	1/1	
4	Mr. Abdus Sattar	5/5	4/4	-	
5	Lt. Gen (Retd.) Javed Alam Khan	5/5	4/4	-	
6	Mr. Mohammad Raziuddin	5/5	4/4	1/1	
7	Ms. Zehra Naqvi	5/5	4/4	-	

Attendance by Directors in the Meetings

*Overseas directors attended the meetings either in person or through alternate directors

The above is an exhaustive list of all persons who have remained director of the Company during the year.



Meetings held outside Pakistan

During the year ended June 30, 2023, one meeting of the Board of Directors was held outside Pakistan in Dubai, U.A.E.

Directors' Remuneration Policy

Board of Directors of the Company has approved the Policy for Honorarium/Remuneration of directors for attending board meetings. Meeting fee has been fixed for attending the board meetings whereas the policy also provides for reimbursement of expenses in connection with attending board meetings. The policy for remuneration of executive, non-executive and independent directors remains same.

Remuneration package of executive directors including chief executive disclosing salary, benefits, bonuses, other incentives etc have been mentioned in Note 37 to the financial statements.

Policy for Related Party Transactions

All transactions with related parties are carried out in ordinary course of business on an arm's length basis. Further, in accordance with the Section 208 of the Companies Act, 2017 and Companies (Related Party Transactions and Maintenance of Related Records) Regulations, 2018, the Board of Directors have approved the policy for related party transactions not carried out at arm's length or not in the ordinary course of business. The policy provides for the disclosure of minimum information in respect of related party transactions, responsibility of the Board, nature of transactions and pricing methods to be followed in carrying out these transactions.

Members of the Board have also been apprised regarding their responsibility for disclosure of interest in a contract or arrangement with related parties as required under Section 209 of the Companies Act, 2017. A register of information received from directors in this regard is also being maintained as per the statutory requirement. Transactions where the majority of directors may be interested are referred to general meeting for shareholders' ratification and approval.

In accordance with the requirements of Code of Corporate Governance, the details of transactions carried out with all related parties



Attock Petroleum Limited | 69

are periodically placed before the Board Audit Committee and presented to Board for review and approval.

AUDITORS

The present auditors Messrs A. F. Ferguson and Co., Chartered Accountants, a member firm of the PwC network, retired and are eligible for reappointment for the year 2023-24. They have offered themselves for reappointment. The Audit Committee of the Board has recommended the reappointment of the retiring auditors for the year ending June 30, 2024 to the Board. The Board has recommended the same for the approval of the shareholders in the forthcoming Annual General meeting.

FORWARD LOOKING STATEMENT AND FUTURE PLANS

As a forefront oil marketing company navigating a challenging landscape, APL aspires to establish

exceptional benchmarks for the seamless provision of superior petroleum and energy products and services throughout Pakistan. Guided by our unwavering core values, we relentlessly pursue and harness available opportunities, leveraging our unique strengths and capabilities to respond efficiently to dynamic market shifts. Our steadfast commitment to excellence ensures a sustained competitive advantage in the ever-evolving industry.

In view of enhanced demand and to ensure regulatory compliance, the company is establishing a Bulk Oil Terminal in the province of Khyber Pakhtunkhwa (KPK) in Dera Ismail Khan with storage capacity of 17,500 M. tons. The complete terminal design allows further enhancement of the current storage capacities at a later stage, if needed to cater to any additional requirement. Certain challenges are being faced due to delayed opening of LCs against imported material. Terminal is expected to be commissioned by the end of





2023, enabling the Company to pursue aggressive growth in the region. In addition to above, the Company is also engaged in construction of Bulk Oil Terminal at Tarujabba with storage capacity of 22,950 M.Tons. However, there are legal challenges involved in its construction which the Company is working diligently to resolve.

Since the last few years, the Company has significantly expanded its retail presence in the north region, along with securing commercial contracts with defence entities. This has resulted in significantly increased demand in the region. In this regard, the Company has plans to establish additional storage of 10,000 M.Tons of PMG at Rawalpindi Bulk Oil Terminal to cater for the storage requirements of this increased demand. Considering the huge benefits for the tourism industry in the KPK region and to better serve its clientele, the Company has planned for construction of underground mini storage. 464 M. Tons each at Mansehra and Katlang service areas as well.

Going forward, the management is committed to further strengthen the supply chain cycle and invest considerable resources towards development and expansion of retail network to consolidate revenues from the increasing market and generate sustainable income from industrial consumers. The Company has already positioned itself as one of the leading private sector oil marketing company backed by refineries being the associated companies and is now focused to strengthen its market share by utilizing innovative business techniques and sustainable financial models. As part of the expansion plan, the Company intends to add many number of retail outlets in the next financial year including many COCO sites at key locations across the country.

Trends and uncertainties affecting Company's revenues and operation

The Company's operations are impacted by oil price fluctuations caused by external environmental factors. The unrest and instability





of prices can be attributed to various global events, geopolitical issues, and market factors. Furthermore, the Company's reliance on imports for supplies, alongside restrictions on foreign exchange remittance, highly volatile exchange rates, and fluctuating prices, can also affect its revenues and operations.

The interplay of oil price volatility, currency exchange fluctuations, and unpredictable demand patterns has resulted in numerous challenges that the Company must confront on a daily basis. Despite these uncertainties, APL is committed to effectively managing and navigating these complexities to the best of its abilities.

Performance related to forward-looking disclosure made in last year

Construction of Bulk Oil Terminals at Dera Ismail Khan has progressed further. After successful completion of design phase, the Company has entered in to construction phase after obtaining necessary regulatory approvals. This terminal is expected to be completed by the end of 2023.

Setting its target for development of retail network, the Company successfully established many number of retail outlets during the year at various locations focusing on urban centres to promote brand image and capture potential sales. Accordingly, number of retail outlets reached 754 as at June 30, 2023.

ACKNOWLEDGEMENT

The Board extends its heartfelt gratitude to shareholders, customers, and strategic partners for their unwavering confidence and trust, which has been pivotal in leading the Company to success. We also appreciate the dedication and commitment of our employees and express our thanks to the Government of Pakistan, regulatory bodies, and suppliers for their resolute cooperation. Your support has been invaluable.

Olman - mear

Shuaib A. Malik Chief Executive

Rawalpindi. August 29, 2023 On behalf of the Board

Abdus Sattar Director



PATTERN OF SHAREHOLDING

As of June 30, 2023

Corporate Universal Identification Number 0035831 Form-34

1 1144 1 100 38,735 2 1199 101 500 326,050 3 589 501 1000 442,907 4 1601 1001 5000 3.283,236 5 195 5001 10000 1.435,956 6 77 10001 15000 93,662 7 30 15001 25000 676,453 9 17 25001 30000 465,336 10 15 30001 40000 605,214 12 10 40001 45000 242,268 13 3 45001 55000 120,876 14 4 50001 60000 286,362 15 5 55001 60000 280,462 16 3 60001 85000 499,365 20 3 90001 95000 280,769 21 2 95001 100000 200,00	rcentage
2 1199 101 500 32.050 3 589 501 1000 142.207 4 1601 1001 5000 3.263.296 5 195 5001 10000 1.43.966 6 77 10001 15000 993.562 7 30 15001 20000 676.453 9 17 25001 30000 463.36 10 15 30001 40000 665.14 12 10 40001 45000 147.380 14 4 50001 50000 147.380 15 5 55001 60000 296.362 16 3 60001 70000 68.400 18 1 70001 75000 75.000 19 6 80001 80000 20.000 22 1 100001 105000 10.975 23 1 105001 100000 20.00	0.03
3 589 501 1000 42,907 4 1601 1001 5000 3,263,396 5 195 5001 10000 1,435,956 6 77 10001 25000 957,6433 9 17 25001 30000 465,336 10 15 30001 35000 493,964 11 16 35001 40000 666,214 12 10 40001 45000 242,268 13 3 45001 50000 210,876 14 4 50001 66000 296,362 15 5 55001 60000 208,362 16 3 60001 85000 499,936 17 1 65001 10000 200,000 22 1 100001 15000 200,000 23 90001 95000 29,936 200 24 2 1100001 165,000	0.26
4 1601 1001 5000 3,35,356 5 195 5001 10000 1,435,356 6 77 10001 120000 511,725 8 30 20001 25000 676,453 9 17 25001 30000 463,364 10 15 30001 45000 433,964 11 16 35001 40000 605,214 12 10 40001 45000 242,468 13 3 45001 50000 210,376 15 5 55001 60000 296,362 16 3 60001 70000 88,400 18 1 70001 75000 280,769 20 3 90001 95000 200,769 21 2 95001 100000 227,305 22 1 100001 115000 227,305 23 1 105001 150,000	0.36
5 195 5001 10000 1435,956 6 77 30 15001 20000 510,725 8 30 20001 25000 676,453 9 17 25001 30000 485,336 10 15 30001 45000 605,214 12 10 40001 45000 147,380 14 4 50001 55000 210,876 15 5 55001 60000 286,362 16 3 60001 65000 189,743 17 1 65001 70000 68,400 18 1 70001 155000 280,769 21 2 95001 100000 103,897 22 1 100001 155000 280,769 23 1 160001 15000 103,975 24 2 110001 15000 160,000 25 4 120001 <	2.62
6 77 10001 15000 903.562 7 30 15001 20000 510.725 8 30 20001 25000 676.453 9 17 25001 30000 483.964 10 15 30001 40000 605.214 12 10 40001 45000 424.268 13 3 45001 50000 147.380 14 4 50001 60000 296.362 16 3 60001 65000 189.743 17 1 65001 70000 68.400 18 1 70001 75000 75.000 20 3 90001 95000 280.769 21 2 95001 100000 200.000 22 1 100001 155000 139.75 23 1 100001 15000 150.000 24 2 110001 165000 <t< td=""><td>1.15</td></t<>	1.15
8 30 20001 25000 676.453 9 17 25001 30000 465.336 10 15 30001 40000 605.214 11 16 35001 40000 642.268 13 3 45001 55000 210.876 14 4 50001 65000 129.742 15 5 55001 60000 296.362 16 3 60001 65000 139.743 17 1 65001 75000 75.000 18 1 70001 75000 250.769 21 2 95001 100000 200.000 22 1 100001 105000 103.975 23 1 105001 110000 105.485 24 2 110001 145000 150.000 25 4 120001 125000 489.275 26 1 140001 165000	0.80
9 17 25001 30000 465,336 10 15 30001 35000 493,964 11 16 35001 40000 605,214 12 10 40001 45000 424,268 13 3 45001 55000 210,876 14 4 50001 60000 296,362 16 3 60001 65000 189,743 17 1 65001 70000 68,400 18 1 70001 75000 75,000 19 6 80001 85000 499,936 20 3 90001 95000 280,769 21 2 95001 100000 103,875 23 1 106001 115000 123,875 24 2 110001 145000 143,750 27 1 445001 150000 165,000 28 1 165001 170000	0.41
10 15 30001 35000 493,864 111 16 35001 40000 605,214 12 10 40001 45000 624,268 13 3 45001 50000 210,876 15 5 55001 60000 296,362 16 3 60001 55000 189,743 17 1 65001 70000 68,400 18 1 70001 75000 75,000 19 6 80001 85000 493,364 20 3 90001 100000 200,000 21 2 95001 100000 103,875 23 1 100001 145000 143,750 24 2 110001 145000 143,750 27 1 146001 145000 165,000 28 1 160001 165,000 160,000 29 1 165001 170000	0.54
11 16 35001 40000 605214 12 10 40001 45000 424268 13 3 45001 55000 210,876 14 4 50001 55000 220,876 16 3 60001 65000 189,743 17 1 65001 70000 68,400 18 1 70001 75000 75,000 19 6 80001 85000 429,936 20 3 90001 95000 280,769 21 2 95001 100000 103,875 23 1 105001 115000 227,305 24 2 110001 155000 489,275 26 1 140001 150000 165,000 28 1 160001 165000 165,000 29 1 165001 170000 167,623 300 1 175001 80000	0.37
12 10 40001 45000 424268 13 3 45001 50000 210.876 15 5 55001 60000 296.362 16 3 60001 65000 189.743 17 1 65001 70000 68.400 18 1 70001 75000 75.000 19 6 80001 85000 280.769 20 3 90001 95000 280.769 21 2 95001 100000 103.975 23 1 105001 115000 227.305 25 4 120001 125000 489.275 26 1 140001 145000 165.000 28 1 165001 170000 165.000 29 1 165001 250000 260.100 31 1 180001 185.000 180.000 32 2 230001 235000	0.40
13 3 45001 50000 147,380 14 4 50001 56000 210,876 15 5 55001 60000 296,362 16 3 60001 65000 189,743 17 1 65001 70000 68,400 18 1 70001 75000 280,769 20 3 90001 95000 280,769 21 2 95001 100000 200,000 22 1 100001 105000 123,975 23 1 105001 110000 105,845 24 2 110001 145000 443,750 25 4 120001 145000 143,750 26 1 140001 145000 165,000 29 1 165001 170000 167,623 30 1 175001 180000 180,000 31 1 200001 240000	0.49
14 4 50001 55000 210,876 15 5 55001 60000 296,362 16 3 60001 65000 188,743 17 1 65001 70000 68,400 18 1 70001 75000 75,000 19 6 80001 85000 499,936 20 3 90001 95000 280,769 21 2 95001 100000 200,000 22 1 105001 110000 103,975 23 1 150001 125000 489,275 26 1 140001 145000 160,000 27 1 145001 150000 160,000 28 1 160001 165000 201,000 30 1 175001 180000 180,000 31 1 25001 260000 250,000 32 2 200001 250,000	0.34
1555500160000286.3621636000165000189.743171650017000068.400181770017500075.0001968000185000280.7692039000195000280.76921295001100000200.000221100001105.845231105001110000105.845242110001125000489.275261140001145000143.750271165001170000167.623301175001180000185.00029116500120000283.000311235001240000288.10321255001240000288.10332230001255000258.310351255001260000258.31036125500126000258.310371265001270000266.175381350018500081.550441830001835000843.3494519750198000978.22446110650011070001.089.6384712050012290002.287.2484812250012290002.287.2484912250012290002.287.24849<	0.12
16 3 60001 65000 189,743 17 1 65001 70000 68,400 18 1 70001 75000 75,000 19 6 80001 85000 499,936 20 3 90001 95000 200,000 21 2 95001 100000 200,000 22 1 100001 105,845 24 2 110001 145000 489,275 26 1 140001 145000 143,750 27 1 145001 150000 165,000 28 1 160001 165000 180,000 30 1 175001 180000 180,000 31 1 180001 185,000 28,000 32 2 20001 225000 266,175 34 1 255001 260000 288,310 37 1 265001 260000 389,275 </td <td>0.17</td>	0.17
17 1 65001 70000 68400 18 1 70001 75000 75,000 19 6 80001 85000 280,769 20 3 90001 95000 200,000 21 2 95001 100000 103,975 23 1 105001 115000 227,305 25 4 120011 125000 489,275 26 1 140001 145000 165,000 28 1 160011 165000 165,000 28 1 160011 185000 186,000 30 1 17501 180000 186,000 31 1 180001 185,000 288,000 32 1 235001 240000 238,000 33 2 230011 35000 464,872 34 1 25001 260,000 258,310 37 1 265001 270000 </td <td>0.24</td>	0.24
18 1 70001 75000 75,000 19 6 80001 85000 499,936 20 3 90001 95000 280,769 21 2 95001 100000 200,000 22 1 100001 105000 103,975 23 1 105001 110000 105,845 24 2 110001 145000 489,275 26 1 14001 145000 143,750 27 1 145001 150,000 165,000 28 1 165001 170000 167,623 30 1 175001 180000 180,000 31 1 180001 28,000 28,000 32 2 230001 235000 201,000 33 2 23001 235000 28,000 34 1 255001 260000 258,310 37 1 265001 270000	0.15
19 6 80001 85000 499,336 20 3 90001 95000 280,769 21 2 95001 100000 200,000 22 1 100001 105000 103,975 23 1 105001 110000 227,335 24 2 110001 145000 489,275 26 1 140001 145000 165,000 28 1 160001 165000 165,000 29 1 175001 180000 185,000 30 1 175001 205000 201,000 31 1 180001 185,000 38,000 32 1 200011 205000 250,000 33 2 230011 250000 258,310 37 1 265001 260000 258,275 38 1 355001 360000 358,275 39 1 390001	0.05
20 3 90001 95000 280,769 21 2 95001 100000 200,000 22 1 100001 105000 103,975 23 1 105001 110000 227,305 24 2 110001 125000 489,275 26 1 140001 145000 165,000 27 1 145001 150,000 165,000 28 1 165001 170000 165,000 29 1 165001 185,000 185,000 30 1 175001 280000 28,000 31 1 180001 185,000 28,000 33 2 230001 245000 28,310 34 1 255001 260000 258,310 37 1 265001 270000 258,310 38 1 355001 366,000 581,550 40 1 58000 <t< td=""><td>0.06</td></t<>	0.06
21 2 95001 100000 200,000 22 1 100001 105000 103,975 23 1 105001 115000 227,305 24 2 110001 125000 489,275 26 1 140001 145000 165,000 27 1 145001 165000 165,000 28 1 160001 165000 186,000 29 1 175001 180000 186,000 31 1 180001 185,000 28,000 32 1 200011 205000 201,000 33 2 230001 235000 464,872 34 1 235001 260000 258,310 37 1 265001 250,000 266,175 38 1 355001 360,000 390,209 40 1 580001 581,550 42 1 640001 645000	0.40
22 1 100001 105000 103,975 23 1 105001 110000 105,845 24 2 110001 115000 227,305 25 4 120001 125000 489,275 26 1 140001 145000 150,000 28 1 166001 165,000 165,000 29 1 165001 170000 180,000 30 1 175001 180000 180,000 31 1 180001 255000 201,000 33 2 230001 235000 464,872 34 1 235001 240000 238,000 35 1 245001 260000 258,310 37 1 265001 270000 266,175 38 1 355001 36000 581,550 42 1 640001 645000 641,400 43 1 820001	0.23
23 1 105001 110000 105,845 24 2 110001 115000 227,305 25 4 120001 125000 489,275 26 1 140001 145000 150,000 28 1 160001 165,000 165,000 29 1 165001 170000 180,000 30 1 175001 180000 180,000 31 1 180001 205000 201,000 32 1 200011 205000 201,000 33 2 230001 235000 464,872 34 1 235001 260000 258,310 35 1 245001 200000 258,310 36 1 255001 270000 266,175 38 1 35001 36000 58,350 41 1 58001 585000 581,550 42 1 640001 <t< td=""><td>0.16</td></t<>	0.16
24 2 110001 115000 227,305 25 4 120001 125000 489,275 26 1 140001 145000 143,750 27 1 145001 150,000 28 1 160001 165,000 29 1 175001 180000 180,000 31 1 180001 205000 201,000 32 1 200001 205000 201,000 33 2 230001 235000 464,872 34 1 255001 260000 258,310 35 1 245001 270000 266,175 38 1 355001 390,029 40 40 1 540001 540,080 58,275 39 1 390001 395,000 390,209 40 1 540001 645000 641,400 43 1 830001 835,000 393,500 <td>0.08</td>	0.08
254120001125000489,275261140001145000143,750271145001150000165,000281165001165000165,000291175001180000180,000311175001180000201,000321200001205000201,000332230011235000464,872341235001260000258,310351245001250,000266,175381355001360000358,275391390001395000390,209401540001545000540,895411830001825000825,000441830001825000825,000441200500120100002,007,67548122850122900002,287,248491273500120100002,737,15150184000184500008,447,9815118730001847,981	0.09
26 1 140001 145000 143,750 27 1 145001 150000 150,000 28 1 160001 165000 165,000 29 1 165001 170000 167,623 30 1 175001 180000 180,000 31 1 180001 25000 201,000 32 1 200001 235000 464,872 34 1 235001 240000 238,000 35 1 245001 250000 260,000 36 1 255001 260000 288,310 37 1 265001 270000 266,175 38 1 355001 360000 388,275 39 1 390001 395000 390,209 40 1 540001 645000 641,400 43 1 820001 825,000 834,349 45 1 975001	0.18
271145001150000281160001165000291165001170000301175001180000311180001185000321200011205000201,000332230011235000464,872341235001260,000258,310351245001260000258,310361255001260000258,310371265001360000358,275381355001360000358,275391390001585000540,89541158000158000581,550421640001645000641,400431820001825000825,00044182001825000978,2244611065011070001,069,6384712050012010002,07,6754812285012290002,287,14849127350018400008,447,98151187300018450008,447,981	0.39
281160001165000165,000291165001170000167,623301175001180000180,000311180001205000201,000321200011205000201,00033223001235000464,87234123500120000258,310351245001260000258,310361255001360000358,275381355001360000358,275391390001395000390,209401540001545000540,895411820001825000841,400431820001835000834,349451975001980000978,22446110650011070001,069,638471228500122900002,737,15150184000018450008,447,981511873000187350008,730,892	0.12
291165001170000167,623301175001180000180,000311180001185000185,000321200011205000201,000332230011240000238,000351245001250,000258,310361255001260000258,310371265001270000266,175381355001360000358,275391390001395000390,209401540001545000540,895411580001825000825,000421640001645000641,400431820001825000825,00044120500120100002,007,675481228500122900002,287,248491273500127400002,737,15150184000018450008,447,981511873000187350008,730,892	0.12
301175001180000180,000311180001185,000185,000321200001205000201,000332230001235000464,872341235001240000238,000351245001260000258,310361255001260000266,175381355001360000358,275391390001395000390,209401540001585000540,89541180001855000825,000421640001645000641,400431820011825000825,000441830001835000978,224461106500110700001,069,638471202500120100002,077,675481228500122900002,287,248491273500127400002,737,15150184000184500008,447,981511873000187350008,473,982	0.13
311180001185000185,000321200001205000201,000332230001235000464,872341235001240000238,000351245001260000258,310361255001260000258,310371265001270000266,175381355001360000358,275391390001395000390,209401540001545000540,895411640001645000641,400431820001825000825,000441830001835000834,349451975001980000978,224461106500110700001,069,638471228500122900002,287,248491273500122900002,737,15150184000184500008,447,981511873000187350008,730,892	0.13
321200001205000201,000332230001235000464,872341235001240000238,000351245001250000250,000361255001260000258,310371265001270000266,175381355001360000358,275391390001395000390,209401540001545000581,550411580001585000581,550421640001645000641,400431820001825000825,000441830001835000978,224461106500110700002,07,675481228500122900002,287,248491273500127400002,737,15150184000018450008,447,981511873000187350008,730,892	0.14
332230001235000464,872341235001240000238,000351245001250000250,000361255001260000258,310371265001270000266,175381355001360000358,275391390001395000390,209401540001545000540,895411580001585000581,550421640001645000641,400431820001825000825,000441830001385000978,22446110650011070001,069,63847120500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.15
341235001240000238,000351245001250000250,000361255001260000258,310371265001270000266,175381355001360000358,275391390001395000390,209401540001545000540,895411580001585000581,550421640001645000641,400431820001825000834,349451975001980000978,224461106500110700001,069,63847120500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.16
351245001250000250,000361255001260000258,310371265001270000266,175381355001360000358,275391390001395000390,209401540001545000540,895411580001585000581,550421640001645000641,400431820001825000825,000441830001835000978,224461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.37
361255001260000258,310371265001270000266,175381355001360000358,275391390001395000390,209401540001545000540,895411580001585000581,550421640001645000641,400431820001825000825,000441830001835000978,224461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.19
371265001270000266,175381355001360000358,275391390001395000390,209401540001545000540,895411580001585000581,550421640001645000641,400431820001825000825,000441830001835000978,224461106500110700001,069,638471202500122900002,287,248481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.20
381355001360000358,275391390001395000390,209401540001545000540,895411580001585000581,550421640001645000641,400431820001825000825,000441830001835000834,349451975001980000978,224461106500110700001,069,638471202500122900002,287,248481228500122900002,737,151501840000184500008,447,981511873000187350008,730,892	0.21
391390001395000390,209401540001545000540,895411580001585000581,550421640001645000641,400431820001825000825,000441830001835000834,349451975001980000978,224461106500110700001,069,638471202500122100002,287,248481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.21
401540001545000540,895411580001585000581,550421640001645000641,400431820001825000825,000441830001835000834,349451975001980000978,224461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.29
411580001585000581,550421640001645000641,400431820001825000825,000441830001835000834,349451975001980000978,224461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.31
421640001645000641,400431820001825000825,000441830001835000834,349451975001980000978,224461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.43
431820001825000825,000441830001835000834,349451975001980000978,224461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.47
441830001835000834,349451975001980000978,224461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.52
451975001980000978,224461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.66
461106500110700001,069,638471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.67
471200500120100002,007,675481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.79
481228500122900002,287,248491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	0.86
491273500127400002,737,151501840000184500008,447,981511873000187350008,730,892	1.61
501840000184500008,447,981511873000187350008,730,892	1.84
51 1 8730001 8735000 8,730,892	2.20
	6.79
57 3 875000 875000 8754025	7.02
	7.04
53 1 27215001 27220000 27,216,206 54 1 42770001 42775000 42774,220	21.88
54 1 42770001 42775000 42,774,220 4989 124,416,000	34.38 100.00

CATEGORIES OF SHAREHOLDERS

As at June 30, 2023

	Categories	Number of Shareholders	Shares Held	Percentage
1	Directors, Chief Executive Officer, their Spouse(s) and Minor Chi	ldren		
	Mr. Wael G. Pharaon		1	0.00
	Mr. Laith G. Pharaon		1	0.00
	Mr. Shuaib A. Malik		8,447,981	6.79
	Mr. Abdus Sattar		900	0.00
	Lt Gen (Retd.) Javed Alam Khan		75	0.00
	Mr. Mohammad Raziuddin		1	0.00
	Ms. Zehra Naqvi		1	0.00
	Mr. Babar Bashir Nawaz		1	0.00
	Mr. Muhammad Adil Khattak		52,876	0.04
		9	8,501,837	6.83
2	Associated Companies, Undertakings and Related Parties			
*	Pharaon Investment Group Limited (Holding) S.A.L	4	42,774,220	34.38
*	Attock Refinery Limited	2	27,216,206	21.88
	Attock Petroleum Limited Employees Welfare Trust		8,754,025	7.04
	Pakistan Oilfields Limited		8,730,892	7.02
	The Attock Oil Company Limited		2,737,151	2.20
		5	90,212,494	72.51
3	National Investment Trust & Industrial Corporation of Pakistan	1	38,717	0.03
4	Banks Development Financial Institutions, Non Banking Financial Institutions.	10	5,655,363	4.55
5	Insurance Companies	6	3,274,227	2.63
6	Modarabas and Mutual Funds	39	1,946,539	1.56
7	General Public			
	a. Local	4,587	11,055,430	8.89
	b. Foreign	187	224,453	0.18
8	Others			
	Trust and Funds	72	1,355,615	1.09
	Joint Stock Companies	73	2,151,325	1.73
	* Share holders holding 10% or more			

Trade in shares by Directors, Executives, their spouses and minor children during 2022-23:			
	Purchase	Sale	
Mr. Nabeel Rauf (Executive)	333	333	

Except for detail given above no trade in shares was reported by Directors, Executives*, their spouses and minor children from July 01, 2022 to June 30, 2023 in the shares of Company.

* "Executive means Chief Executive Officer, Chief Operating Officer, Head of Internal Audit, Company Secretary and other employees of the Company who are drawing an annual basic salary of Rs. 1,200,000 or more".

OTHER CORPORATE GOVERNANCE MATTERS

Investor Grievance Handling

Investor satisfaction is the prime focus of the Company to retain long lasting relationship with its prestigious investors. The Company's existing and potential investors are allowed access to information regarding Company's operations in addition to details of investments, dividend distribution or circulation of regulatory publications.

Investor Grievances are managed centrally by Company Secretarial Matters (CSM) section. The section has an effective Investor Grievance redressal mechanism in place to handle investor's queries and complaints promptly and effectively. The Company's grievance handling is supported by a review mechanism to minimize recurrence of similar issues in future.

- Investors' queries and complaints are dealt with courtesy at all the times.
- Investors have facility to call on the contact number provided for the purpose on the Company's website.

- The Company has maintained an investor's relations section on the website.
- An email ID is designated for the investor's queries and complaints.
- Feedback/complaint forms are available on website where investors can lodge their complaints at any time.
- Complaints are addressed by designated employees without any delay. The CSM section has maintained a record of complaints mentioning status of pending complaints and their resolution.

Issues Raised at Last AGM

The Annual General Meeting provides the best platform to interact with the shareholders of the Company. The AGM of the Company was conducted in person and virtually through video link on September 20, 2022 and the queries of shareholders were appropriately responded. Following is the brief of shareholders' queries and responses thereto:

Shareholders' Queries	Response by Management	Action taken
A query was raised by a shareholder on Company's plans to compete with its competitors with reference to its retail network.	It was responded, that the Company intends to open over 60 new retail outlets at strategic locations nationwide soon, expanding its reach to a wider customer base and increasing revenue. Although these prime locations will require substantial capital investment, however, management is confident these sites will yield significant profits.	In the fiscal year 2022-23, APL commissioned 32 new retail outlets, leading to a market share increase to 10.1%. This increase is attributed to HSD market share rising from 8.6% to 8.7% and PMG market share rising from 8.3% to 8.4%.
A question was raised about the reasons behind lubricant products not being able to penetrate the market.	It was responded that the management acknowledges the potential for improvement in the lubricants segment. However, expanding the segment would necessitate a dedicated blending plant, requiring significant investment. Currently, the Company is prioritizing expanding storage capacity to enhance the supply chain and support the growth of its retail network.	Focus remained on strengthening retail network and expansion of storage capacity. Bulk Oil Storage Terminal is being established at D. I. Khan whereas additional storage is planned at Rawalpindi Bulk Oil Terminal. 32 additional retail outlets were established during the year across the country.

Shareholders' Queries	Response by Management	Action taken
was enquired about the plans f APL to expand its aviation usiness.	It was explained that the management treads carefully in the aviation business after analyzing a diverse range of factors and challenges, both local and international, and take decisions accordingly. It was further stated that various options / avenues are being looked into in this regard.	Management is fully concentrating on aviation segment and also eyeing on avenues for future.
A shareholder highlighted that urplus funds have been largely hvested by the Company in Government Securities and laced in interest bearing bank ccounts. It was suggested to diversify the investment wortfolio by buying back wwn shares and/or making hvestments in shares of ther companies, including Dil Marketing Companies and Dil Exploration & Production Companies, to maximize returns.	It was explained that the management primarily focuses on generating revenues through its core business and, principally, invests surplus funds in risk free securities.	At the close of financial year 2022-23 APL has invested Rs. 31.40 billion in Government Treasury Bills (T-Bills) out of total investment of Rs. 34.40 billion.
A question regarding recovery of significant receivables from Attock Gen Limited (AGL) was aised by a shareholder.	It was explained that these receivables from AGL are part of the circular debt and once the dues payable by the Government of Pakistan are paid to AGL, AGL will clear its outstanding payment towards APL and subsequently APL will settle its dues towards Attock Refinery Limited (ARL).	Significant decrease from Rs. 10.6 billion to Rs. 3.3 billion for the year ended June 30, 2023 has been reported in this segment.
t was further remarked that other receivables of the Company include balances due for more than 365 days and recovering these balances will allow the Company to reduce its receivables.	It was explained that such balances constitute a negligible percentage of overall receivables of the Company and, importantly, the Company has recognized a provision for doubtful debts in case of these balances since last three years.	Such receivable balances are part and parcel of routine business process. However, the Company regularly reviews its receivables balances and recognizes provision for doubtful debts.
n relation to the inquiry conducted by the government n relation to petroleum crisis n June 2020, it was mentioned that the Company, along with other OMCs, was held responsible as stated in the annual report 2021-22 and the Company is awaiting decision for a case filed in the High Court n this regard. It was enquired about the current status of the case and whether the Company will be able to defend itself against any negative outcome.	It was responded that the allegations levelled against the Company are without any basis and the management is fully confident that the Company will be able to defend its stance effectively and have its name cleared from all charges/allegations.	The Company continues to defend the baseless allegations, and it is confident that these allegations will be cleared for good.

Shareholders' Queries	Response by Management	Action taken
It was enquired whether the Company plans to establish additional bulk oil terminals, particularly in the South region.	It was replied that storage terminals are constructed according to the legal and operational requirements and APL has sufficient storage capacity in the South region at the moment. It was added that the existing requirement is to build a bulk oil terminal in Khyber Pakhtunkhwa for which the Company is constructing a bulk oil terminal in D. I. Khan while it is facing legal challenges relating to construction of a terminal at Taru Jabba which the Company is trying to resolve diligently.	D. I. Khan Terminal will be completed and operational by the end of year 2023. Construction of two mini storages at strategically important locations of Babu Zai (Rashakai) and at Mansehra is being considered and negotiations for acquisition of land are at final stages. It will support APL to timely supply of additional fuel requirements in far-flung areas.
It was enquired about the reasons for volumetric growth per retail outlet being low as compared to other OMCs.	It was explained that the primary reason is the Company not being engaged in any unethical business practice and the management ensures that growth in sales, and market share, is achieved through just and fair means.	Volumetric sales of industry was down as of last year, whereas APL performance remained slightly better than the industry.
A shareholder inquired about impact of deregulation within the industry.	It was explained that it is anticipated that deregulation will improve the growth prospects as market forces will drive the direction of prices and competition will improve. Principally, with the market forces coming into play, the prices should be lowest in places closest to the ports and refineries and vice versa in far flung areas. This shall be advantageous to market players who can offer competitive prices.	This is the prerogative of the government and nothing has been proposed in this regard so far.
It was questioned that the Company has incurred a significant exchange loss of Rs 5,093 million during the year and if the Company will be able to recover these losses going forward.	The CFO explained that exchange loss is absorbed in price structure and will be subsequently fully recovered.	During current year, decrease in imports resulted lower exchange loss of Rs. 3,673 million as against exchange loss Rs 5,093 million last year.
It was enquired about the viability of the Electric Vehicle (EV) charging business in coming years and plans of the Company in this regard.	The Company is already engaged in providing these facilities and the management is quite hopeful of this segment adding to the revenues of the Company in future. It was also informed that APL has installed first ever 180kw EV charger in Pakistan and that the Company is rapidly expanding EV charging facilities in major cities including Rawalpindi, Lahore and Karachi in next few months including Installation of EV facilities at prominent locations across Motorways.	Recently APL has entered into an agreement with National Highway Authority (NHA) under which 04 EV chargers will be installed at different motor ways. Same facility has also been provided at Garrison filling station, Rawalpindi.

Conflict of Interest Management

A formal code of conduct is in place governing the actual or perceived conflict of interest relating to the Board members of the Company. Under the guidelines of code of conduct every director is required to disclose about his interest in any contract, agreement or appointment etc. These disclosures are circulated to the Board and it is ensured that interested director does not participate in decision making and voting on the subject. The effect to the above facts is recorded in minutes of meeting, if any. Any such conflicts of interests are recorded in Company's statutory register while disclosures of related party transactions are provided in financial statements.

Safety of Records of the Company

To ensure prompt and accurate retrieval of records, protection of vital information in the event of disaster and to ensure compliance with legal and regulatory requirements, the Company has established procedures and a policy in place for record and documents retention and destruction in line with good governance practices and administrative requirements.

Records include books of accounts, documents pertaining to secretarial, legal, taxation and other matters etc. Key records are archived in a manner to protect them from physical deterioration, accidental fire and natural calamities.

 Documents or records in physical forms are stored at specifically designated record rooms with proper safety features and retained in line with requirement of applicable laws.

- Unique ID record management system is used for all filing record rooms and APL has also designed proper record in/out management system which help retrieve files easily.
- Financial data and other records in the ERP system are periodically backed up at various servers and protected under secure access protocols.
- Paperless environment is also being promoted and an e-record management system is being put in place to safeguard the records of the Company along with optimizing storage spaces.

Investors' Relations Section on APL Website

Detailed Company information specified under the relevant regulations, including but not limited to financial reports, financial highlights, investor's notices/announcements, pattern of shareholding, dividend declarations etc has been placed on the Company's website: "www.apl.com.pk".

The Company is in full compliance with the current SECP regulations relating to the maintenance of functional website by the listed companies.

The comprehensive "Investor Relations" section on the Company website can be used to promote investor relations and to facilitate investors' access for grievance or other queries.

APL ensures to present the latest information by regularly updating its website and to improve the websites' usability for its shareholders and investors.



Governance Practices Implemented Exceeding Legal Requirements

The Company has created an environment where best practices of corporate governance have been adopted to ensure that ethical behavior, good moral conduct and dedication to excel is embedded in to the Company's culture. Adherence to highest standards of corporate reporting apart from meeting the minimum requirements of the law is pivotal to the Company's corporate reporting framework.

The Company focuses on following practices of good governance in addition to mandatory requirements:

- Compliance with criteria for Best Corporate Reports issued by joint technical committee of ICAP/ICMAP.
- Compliance with criteria for Best Presented Reports issued by SAFA.
- Compliance with criteria for selection of Top 25 companies issued by PSX.

The Company has won various awards in the above categories. Further, additional financial disclosures including financial ratios, reviews, graphs and comments on these analyses are also made for transparency and effective communication with stakeholders.

Diversity within Human Capital

APL being an equal opportunity employer extends employment opportunities to individuals based on merit encouraging diversity in terms of gender, ethnic background, age, physical ability etc. The selection process ensures a mix of various characteristics and cultural/ethnic diversity. The Company has planned objectives for diversification of human capital and gratifying career opportunities are provided to make sure that an encouraging working environment is created in the organization. Competent professionals are hired keeping in view the objective to provide them with a progressive career focusing on utilizing the maximum potential. The Board has also approved a Gender Diversity Policy in this regard.

Other Directorships of Directors

Following is the detail of executive director serving as non-executive director in other companies:

Sr. No.	Name	No. of Companies*
1	Mr. Shuaib A. Malik	04

* Refer to Page 34 (Profile of Board of Directors) for complete details regarding other engagements.

Board Fee Earned by Executive Director

Executive Director of the Company holds position of Non-Executive Director in other companies as disclosed above. Fee for services as Non-Executive Director on the Board of these Companies, in case listed on PSX, is paid in accordance with the policies approved by the Board of Directors of those respective companies.

Presence of Chairman Audit Committee at AGM

Chairman of the Audit Committee is present at the AGM to answer questions on the audit committee's activities and matters within the scope of audit committee's responsibilities. Chairman Audit Committee, Mr. Mohammad Raziuddin was present at the last AGM held on September 20, 2022 to answer queries of shareholders regarding above mentioned matters.

Steps Taken by Management to Encourage Minority Shareholders to Attend AGM

The management encourages shareholders to attend the general meetings of the Company. Date, time and venue of the meeting to be held is timely published in English & Urdu newspapers having circulation in Rawalpindi (location of registered office) and Karachi (registered address of majority of shareholders) along with timely intimation of the same to Pakistan Stock Exchange for information of the shareholders. Further, the same is also published on Company's website.

Corporate Briefing

Endeavoring Pakistan Stock Exchange's introduced reforms towards development of a fair and efficient market by promoting a culture of sound corporate governance practices, a Corporate Briefing Session was held by APL through video link for the Analyst community and Shareholders on September 22, 2022 in compliance with the mandatory requirement of holding corporate briefing by listed companies. A detailed presentation was given by the Company's management on the Company's financial results and performance for the year 2022 along with the brief on Company's future plans. All the queries raised by participants following the briefing were satisfactorily responded in the session.

Understanding Views of Major Shareholders

Major shareholders of the Company include Pharaon Investment Group Limited (Holding) s.a.l, Attock Refinery Limited, Pakistan Oilfields Limited and Attock Petroleum Limited Employees Welfare Trust. Non-executive directors represented by these entities are elected on the Board. Periodic Board meetings provide a platform where the vision of major shareholders is communicated and



discussed amongst the Board members in respect of formulation of strategies and overall outlook of the Company. Further, shareholders also express their views in Annual General Meeting of the Company. Analysts are also apprised of Company's performance and challenges faced in implementing strategies are discussed with them from time to time.

External Search Consultancy for Appointment of Chairman and Non-Executive Director

No search consultancy (connected or unconnected with the Company) has been used for the purpose of appointment of Chairman and Non-Executive Directors.

Chairman's Significant Commitments

The Chairman is committed towards protecting shareholders' wealth and creating sustainable returns while securing the interests of all stakeholders at the same time. The Chairman effectively plays its role of guiding the Board of Directors in devising and implementing medium to long term strategy of the Company adhering to the Mission statement. Responsibilities undertaken by the Chairman are briefed in the Role of Chairman section of the Directors' Report included with this Annual Report.

Disclosure of Beneficial Ownership

Details of group shareholding and nature of relationships of associated companies is disclosed on Page 14 of the Annual Report. 27th Annual General Meeting held on September 20, 2022

Disclosures Beyond BCR Criteria

The Company's Management encourages inclusion of voluntary additional disclosures in its Corporate Report, beyond the requirement of Best Corporate Report Criteria of ICAP & ICMAP, on any minute information which is relevant to the needs of its stakeholders and ensures the communication of a comprehensive view about the Company's strategies, governance, performance and prospects, in the context of its external environment, which lead to the creation of value over the short, medium and long term.

Redressal of Investor Complaints

Investors approach the Company for their queries and complaints generally through Company Secretarial Matters Section. Various means of filing a complaint are available on Company's website. Investors' complaints / queries are usually related to receipt of latest dividends, request for hard copies of annual/quarterly reports, updation of bank account details to receive dividends, change of address, transfer/transmission of shares, loss of share certificates and unclaimed dividends etc. These queries / complaints are handled with utmost priority meeting the expectations of investors to their satisfaction.

STAKEHOLDER ENGAGEMENT

Institutional Investors/ Shareholders

The confidence put in the Company by the investors is honored and acknowledged by providing them with a steady rate of return on their investment. General meetings provide the shareholders a platform to voice their concerns and raise their queries which are addressed appropriately. The Company also engage shareholders through issuance of annual/guarterly financial reports and notices/updates, investors have full access to the Company's informations available at our websites updated regularly and a dedicated helpline for Investor's complaint handling.

The fearing of

- Present in humans, plant or
- Achieve its heaterets targets.

Customers and Suppliers

The Company's primary customers include dealers, distributors and institutional customers, APL Customer Relationship Management is beyond extending credit facilities and trade discounts. Periodic engagements are held with customers in the form of dealers/ distributors conference. Various informal meetings are also held with customers and suppliers to maintain effectiveness of Supply Chain Management. Customer's helpline ensure customer's satisfaction by resolving their issues on the spot & regular field visits of company's representative provide ample opportunity for the customer's to engage and resolve their issues personally.

Customers' loyalty and effective supply chain is the key to the Company's metalizable business growth

Banks

Banks and other featocial institutions are engaged by the Company on regular basis in relation to negotiation of mark-up rates, short term financing arrangements, deposits and investments. Banks are also consulted on issues linked with letters of credit and payments to suppliers, along with other disbursements of operational nature including payment of dividends and foreign remittances.

Media

The Company engages with the media through regular press releases regarding key achievements. Statutory notices and other public announcements required by law are generally circulated through print media. Multiple mediums are used for advertisement, marketing and public awareness to reach wide audience and to get instant feedback. Retail prices are notified through press-gazette. Furthermore, the website of the Company is also

used as a medium to communicate information to stakeholders.

e da Lorenzo da Solori el Pre-importo I a Deverto entre la degli maggiore APL Data de magio apresento el Pre-torego a la Caldan el Jacobia de Constante el Caldan el Jacobia de Constante el Caldan

Regulators

APL prides itself for being a responsible corporate citizen. The Company abide by the laws and regulations of the Pakistan and makes certain that all the requirements of relevant regulators are met in a timely manner. Regulators are continuously engaged at various local, provincial and federal levels. Various statutory forms and returns are periodically submitted as per requirements of the law in addition to the information required by regulators. Company constantly liaisons with the Government authorities and regulators in terms of matters/ issues relating to energy requirements of the Country.

Constitute Level, tergolisticant and other factors controlled by the Regulators, set operating publishes for the Company Industry related locans taxed at version Among to receive them and ably.

Analysts

The Company regularly engages with analysts on its financial and operating results, with due regard to regulatory restrictions imposed on Inside Information/trading. A corporate briefing session was held by the company during FY 2022-23 for Analyst community.

- Providing required information to analysts helps: Attracting potential investors Clarifying miscenceptions / market
- sumory.

Employees

Focus on the Company's most valuable resource "our competent and committed worklorce" is the base of APLS Human Resource Strategy. Multiple in house and external training are conducted for continuing professional developments of our employees. APL provides a nurturing and employee hiendly work. environment APL has also invested in health. and fitness activities for its employees.

69)

The competent employees are the Socilitorie of the Company The Company's strategic, operational and tarbial declarers taken by management are affectively employmented thereigh our genisted for including of

General Public

Being a good corporate citizen, APL always tries to add value to the society. APL engages with general public at large through its CIR activities and social media engagements.

A contraction and period of a readence frees. Her resolts for a interpretation southerty.

CORPORATE SUSTAINABILITY

The company aims to create long-term stakeholder value through the implementation of a business strategy that focuses on the ethical, social, environmental, cultural, and economic dimensions of doing business throughout the whole value chain.

Transparency is promoted by having an engaging environment within the company and within the community and is attained through open communications with stakeholders characterized by high levels of information disclosure, clarity, and accuracy.

Consumer Protection Measures

In line with its vision, APL always strives to protect its valued customers by providing the highest quality products and services. Our quality assurance team ensures premium quality of petroleum products received at our terminals and supply points. We ensure consistency in quality and quantity of all the products supplied to customers at retail outlets and other valuable clients by employing state-of-the-art ground and mobile Quality Assurance Labs - equipped with modern apparatus followed by quick responsiveness to queries on quality whenever required by the customers.

APL's quality policy statement enlightens Company's vision towards continuous quality improvement.

Quality Policy Statement

It is the policy of Attock Petroleum Limited to provide quality products and services based on needs of our valued customers. We approach the challenge of getting customer satisfaction and loyalty by focusing on two-way communication, unparalleled performance, training, learning from our group experiences and those of others, to foster continuous improvement culture in all functions of organization.

To further enhance its commitment towards Quality, APL management has set the following quality objectives:



- The primary objective of the Quality Management System is to ensure conformance to product specifications of all goods shipped to customers.
- Clearly identify and understand our internal and external customers stated and hidden needs, to develop a way of working to meet and exceed the expectations of customers.
- Provide confidence to Management, our employees, clients, and stakeholders that the requirements for quality are being fulfilled and maintained and that quality improvement is continuously taking place.
- To develop measurement techniques to gauge performance for improving effectiveness of our services, operations and quality management system.
- Fulfill all quality system requirements stated in our Quality Manual, including the requirements of ISO 9001:2015.



 To be a trustworthy and leading oil marketing organization for providing consistent high quality products and services in the market.

With this vision we want to create a culture of continuous quality improvement at APL.

Industrial Relations

APL is the member of Oil Companies Advisory Council (OCAC) a forum of oil industry which is responsible to ensure that its members i.e. refineries and OMCs abide by the ethical standards, observe regulations applicable to industry, including those related to HSEQ, laws of country, conduct business with integrity and honesty. The Downstream Oil Sector (Marketing, and Distribution) plays a very significant role in Pakistan's economic development, ensuring uninterrupted supply of petroleum product to the country in order to keep the wheels of the economy moving.

Business Ethics & Anti-Corruption Measures

The Company is committed to conduct/ govern its business operations and relationship honestly and will not pursue any activity that requires to act unlawfully or in violation of the Code of Conduct. Ethical codes and policies are implemented to eliminate corruption; each director and employee is expected to deal fairly with Company's customers, suppliers, competitors and other employees. No one is to take unfair advantage of anyone through manipulation, abuse of privileged information, or any other unfair practice. The Company has zero tolerance to all types of corrupt practices. All employees are required to sign the compliance of Code of Conduct annually, certifying adherence to business ethics and anticorruption measures.

Contribution to National Exchequer Please refer to Page 46 for details.

ENVIRONMENTAL RESPONSIBILITY

Our approach to sustainability includes sharing benefits with the communities where we operate. And we're helping to shape a more sustainable energy future, by collaborating with others on global energy challenges. Compliance to all regulatory requirements as stated in NEQS is strictly adhered to and all operations are carried out in such a way so as to have minimal impact on the environment. Advanced technology, new ways of operating and partnerships are helping to manage our environmental impact as we contribute to meeting the world's growing energy needs.

Moreover, Company continuously keeps on imparting awareness among its employees and its stakeholders, customers, suppliers, and the entire community on their responsibility towards the environment and motivate them to act on matters such as waste reduction or energy efficiency.

Environmental Protection Measures

APL has pledged to offer priority to the protection of environment in the conduct of its business. Our Environmental Management System (EMS) is aimed to provide safest and healthiest possible working conditions to its employees and to the people working in outside environment.

For the purpose of protection and betterment of environment APL sticks to the following principles:

- To comply with all existing environmental laws and other requirements in this context and also endeavor to set achievable goals and targets to go beyond prevailing environmental laws.
- To motivate its employees for setting environmental targets and objectives.
- To take corrective and preventive actions for proper functioning of the system.
- To train its employees to recognize and handle unsafe or environmentally harmful conditions.

There will be qualitative and quantitative (where possible)





estimation of environmental aspects and impacts. The contents of this policy will be accessible to all the employees, interested parties and the public living in the surrounding environment.

With this pledge at hand we aim to continuously improve our Environmental Management System (EMS).

Environment, Health & Safety (EHS) Policy

Attock Petroleum Limited's overriding objective is to ensure that none of our activities harm our employees, the public or the environment. In order to achieve this objective, we embrace a comprehensive policy on the Environment, Safety and Health that includes:

- We consider that none of our activities are more important than health and safety of any individual or protection of environment.
- As a minimum we will comply with all relevant legislation and any other requirements to which we subscribe.
- We will encourage a pro-active safety culture and ensure that each employee is trained, experienced and competent to perform his or her duties.
- We will strive to remove all causes of accidents and events and to minimize the consequences of such if they occur.
- We will ensure that all our operations are performed, and seen to be performed safely.
- We will strive to continually improve performances in all areas of EHS performance and priorities on the basis of risk.

• We will apply our EHS policy, standards, objectives and targets to our Retail Outlets, Distributors, Dealers and Contractors.

Energy Saving Measures

Lighting system is a substantial energy consumer and rapidly growing source of energy demand in industries, which is also a major component of the service costs. However, enormous energy savings are possible using energy efficient equipment and effective controls. Using less energy consuming lighting system reduces heat gain. Electric lighting also strongly affects visual performance and visual comfort by aiming to maintain adequate and appropriate illumination. Following the ritual of sustainable growth & corporate social responsibility, APL is continuously working on energy conservation to optimize energy consumption. The Company took initiative for energy saving by replacing all existing conventional lighting system with energy efficient LED lights at Machike & Rawalpindi Terminals and has plan to complete these replacements at all its oil terminals enabling significant reduction in energy consumption.

The Company has took initiative to install the ON-GRID Solar System with Net metering at various APL Locations, which will provide a clean source of energy generation and contribute to the reduction of greenhouse carbon emissions and to minimize financial and environmental impacts.

The Company further plans to fully or partially switch over to On Grid Solar System at COCO Retail Outlets & other Storage Bulk Oil Terminals on which working is in progress.



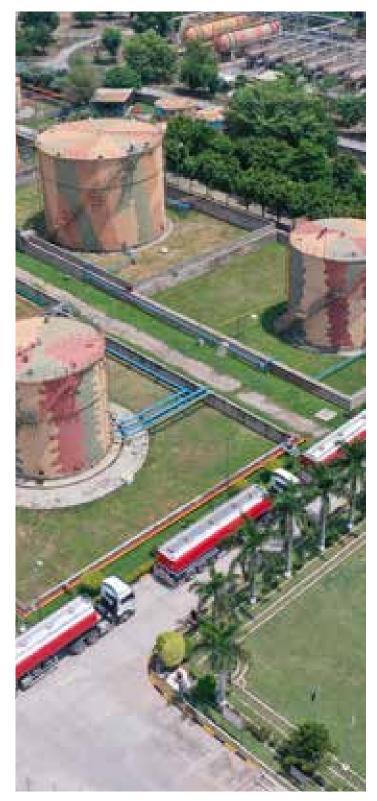
EFFORTS MADE TO MITIGATE ADVERSE IMPACT OF INDUSTRIAL EFFLUENTS

Waste Management Plan

APL Waste Management Plan (WMP) provides a comprehensive methodology for the minimization, proper management and disposal of wastes generated during the operation, with the aim of protecting the environment, the health and safety of employees. To facilitate achievement of the Waste Management Plan, a series of specific waste management objectives are being followed:

- Apply the Waste Management Policy to its full extent to protect people, the environment and Company assets.
- Achieve and maintain compliance with the National Environmental Quality Standards of Pakistan.
- Ensure that all wastes are managed appropriately and safely according to their characteristics, composition and the availability of recycling, appropriate storage and/ or disposal options.
- Appropriate standardized waste management documentation and reporting systems.
- Ongoing commitment for the minimization of waste, including the optimum reuse and/ or recycling of materials, and establish goals & measures to target waste minimization.
- Promote and pursue 'continuous improvement' in management of wastes.

All the waste from facilities is segregated into Class I (Hazardous), Class II (Non Hazardous) and Class III (Inert) waste. The hazardous waste is properly disposed-off through incineration process, whereas non-hazardous waste is recycled through approved third party contractors.



Effluent Monitoring

APL has committed to comply all environmental applicable and regulatory requirements and ensures its effectiveness through NEQS as per Pakistan Environmental Protection Act (PEPA), 1997. To comply with all existing environmental laws and other requirements, APL monitors environmental emissions and effluent at all its installation through recognized and renowned testing laboratories on an annual basis for the compliance of NEQS.





HSE AT APL



Occupational & Environmental Health & Safety

Attock Petroleum Limited strives to achieve excellent performance and eliminate all possible injuries, occupational illnesses, unsafe practices and incidents of environmental harm caused by operational activities.

Attock Petroleum Limited, to comply with Pakistan environmental regulations as per Pakistan Environmental Protection Act (PEPA, 1997) on their projects to meet the requirement of EPA applicable sections controlled by the Federal or Provincial Government.

Health Safety & Environment Management

Attock Petroleum Limited believes that A Safe Workplace Is Sound Business. The main goal of safety and health programs is to prevent workplace injuries, illnesses, and APL is committed to provide accident free environment. To accomplish this,

we have developed our hazard identification tool along with our job hazard and safety analysis procedures. Written safe-work practices are fundamental part of our comprehensive safety program. These safe-work practices help to ensure that potentially hazardous work, such as distribution of petroleum products from refineries and bulk oil terminals to retail outlets and industrial customers. Potential hazardous works i:e transportation of flammable products, work at height, maintenance on live electrical equipment's & high pressure lines and entry into a confined spaces are properly planned and permitted, to prevent workplace incidents. APL workforce truly believes that incidents are preventable and goal of "ZERO INCIDENTS" is achievable. Therefore APL have policies, processes, tools and behavioral expectations in-place in achieving that goal. We take steps to extend these safety principles to our contractors by reinforcing our expectations and

monitoring compliance with requirements throughout the life cycle of projects. This includes engaging with our contractors to improve oversight of their activities.

Safety Operating Manual

Attock Petroleum Limited is committed to conduct business with strong environment conscience ensuring sustainable development, safe workplaces and enrichment of quality of life of Employees, Customers and the Community. We, at APL, believe that good HSE performance is an integral part of efficient and profitable business management.

Accordingly, the Corporation's endeavor is to:

- Establish and maintain high standards for safety of the people, the processes and the assets.
- Comply with all Rules and Regulations on Safety, Occupational Health and Environmental Protection.
- Plan, design, operate and maintain all facilities, processes and procedures to secure sustained Safety, Health and Environmental Protection.



- Remain trained, equipped and ready for effective and prompt response to accidents and emergencies.
- Welcome audit of our HSE conduct by external body, so that stakeholder's confidence is safeguarded.
- Conduct safety audits on monthly basis & Safety manual revision on the basis of GAP Analysis
- Adopt and promote industry best practices to avert accidents and improve our HSE performance.
- Remain committed to be a leader in Safety, Occupational Health and Environmental Protection through continuous improvement.
- Make efforts to preserve ecological balance and heritage.



Safety Trainings

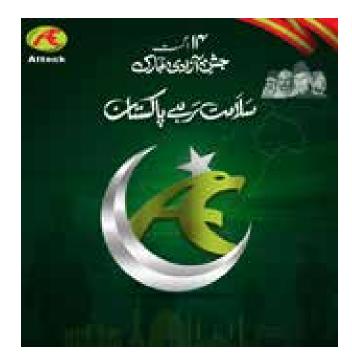
Safety Trainings at APL is an essential part of the business to make the environment safe and healthy. The Purpose of safety training is to provide workforce with knowledge and skills to perform their work in a way that is safe for them and their co-workers. One of most communally method used to conduct such trainings at APL is ASCIE method, Assess training needs - Set organizational training objectives - Create training action plan -Implement training initiatives - Evaluate & revise training: Evaluation concludes the process and measures how effective the training program was at achieving its goals.

APL is committed to ACCIDENT FREE ENVIRONMENT therefore ensuring all workers undergo on the job health and safety training by four basic grounds set at APL:

- 1. New candidates, who join APL, are given training. This training familiarize them with the Company's Health Safety & Environment system, vision, rules and regulations and the working conditions.
- 2. The existing employees are trained to refresh and enhance their knowledge.
- 3. If any updations and amendments take place in

technology, training given to focused group to meet the challenges, e.g. purchasing a new equipment, changes in technique of operation. The employees are trained about use of new equipments and work methods.

4. When promotion and career growth becomes important, training is given so that employees are prepared to share the responsibilities of the higher level job.





Training Accomplishments & Commitments

APL's HSE has successfully delivered various training programs to its employees in FY 2022-23 which summed up in Occupational Safety and Health & Fire Prevention trainings program. APL is committed to sustain these trainings to meet occupational health and safety guidelines designed to protect workers and environment from workplace accidents.

Achievements:

In FY 2022-23 major milestones that have been achieved by Attock Petroleum Limited are

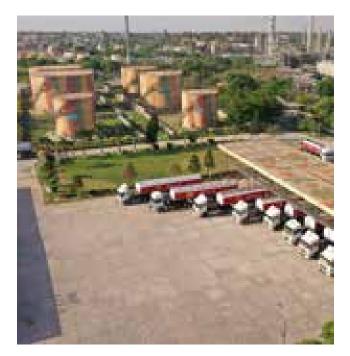
unprecedented in the Oil Marketing industry. It was only possible because of the Top Management commitment and efforts made by the best safety practices of whole team.

 Construction phase of 17,500 Metric-Ton APL Bulk Oil Terminal DI-Khan KPK has been completed successfully without any workplace incident throughout its construction phase. Project was started on 7 October, 2022 and moving towards its operational phase on 30 September, 2023 by adding total safe manhours 1,475,890 to our Company's overall statistics.



- Successful completion of ON-GRID Solar System with Net metering,
 - 103KW System at APL Bulk Oil Terminal, Daulatpur
 - 74KW System at APL Retail Outlet Garrison Filling Station, Rawalpindi and
 - 39KW System at APL Regional Office, Karachi.

This achievement towards environment protection measure will provide a clean source of energy generation and contribute to the reduction of greenhouse carbon emissions and to minimize financial and environmental impacts to following the ritual of sustainable growth & corporate social responsibility.





CERTIFICATION ACQUIRED AND INTERNATIONAL STANDARDS ADOPTED FOR BEST SUSTAINABILITY & CSR PRACTICES

Compliance with all relevant industry standards and executing all its operations in a safe and environment friendly manner is a core value here at APL.

Annual Surveillance audit of APL's ISO 9001:2015 certification (Quality Management System) of all Bulk Oil Terminals & Head Office was successfully completed as per existing scope.

The Company is also committed to implementation of ISO 14001:2015 & OHSAS 45001:2018 standards in its future as a step towards systems development and ensuring "Environment Protection & Occupational Health Safety and Security" during all its operations.



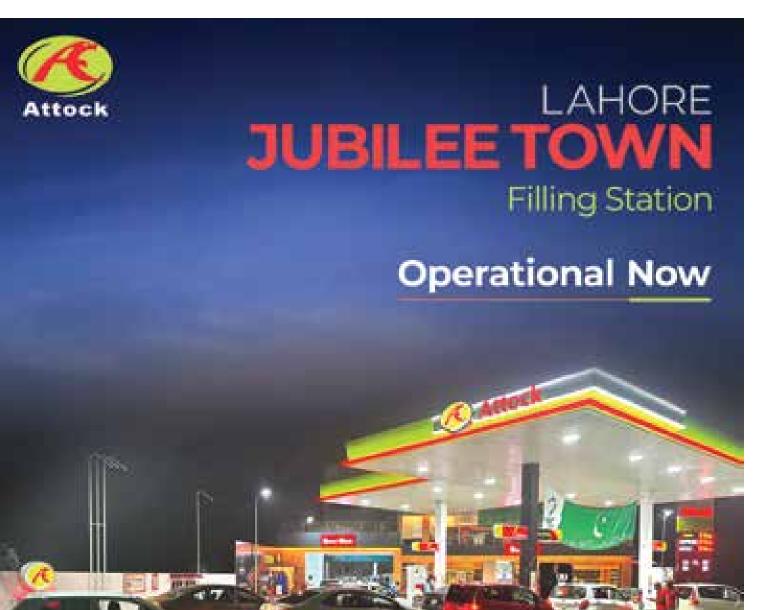
AWARDS & RECOGNITION

The Company's Annual Report for the year 2021 was awarded 3rd position in Fuel & Energy Sector of the Best Corporate Report Awards jointly organized by ICAP & ICMAP.

CORPORATE SOCIAL RESPONSIBILITY

Attock Petroleum Limited is committed to play an active role in supporting and working with its stakeholders for sustainable community and social development programs in the country. CSR activities help forge a stronger bond between employees and corporations, boost morale, and aid both employees and employers in feeling more connected to the world around them. By integrating CSR into our business strategy, APL is helping to drive shared value amongst its stakeholders and to enhance its corporate brand image community wide.

APL donated 20 million Rupees in Prime Minister's Flood Relief Fund, which also included one (01) day's basic salary contribution by the employees amounting to one (01) million Rupees.



Community Welfare

The Company is fully cognizant of its wider responsibility towards the community. APL takes different measures for prosperity, health and literacy of the local communities from time to time. Multiple jobs are created at the Company's developed Bulk Oil Terminals and hiring are made from the local communities.

APL is also a donor to various trusts working for the public welfare. It includes donation to Attock Sahara Foundation for Meena bazar.

Rural Development

The Company comprehend the significance of rural development and supported NGOs such as the Attock Sahara Foundation, which is playing a vital role in uplifting the economic conditions of the surrounding communities through various welfare activities. The Company has developed many retail outlets (fuel stations) in the rural and far-flung areas, creating the livelihood opportunities for local inhabitants resulting in improvement of quality of life.

Scholarship Program

APL acknowledges the importance of education, hence, it provides Scholarship opportunities to dependents of APL Staff in Junior Management cadre and 3rd Party Contractual staff members, on need cum merit basis. During the year, scholarship was provided to children of 158 employees in Category I (Class I to Intermediate) and 02 employees in Category 2 (Under Graduate & Post Graduate Degree Programs.

Internship Opportunities

Company considers it a social responsibility to provide opportunity for first hand professional learning experience to the students having diverse backgrounds from various reputable educational institutions of the country. This is also helpful to APL in identifying potential talent for Company's future inductions, bringing in new ideas and offer a fresh look at a company's day-to-day business and procedures as well as from Employer Branding point of view.

As part of APL's 2022-23 summer internship program, APL offered Internship opportunities in multiple disciplines at several locations to nineteen (19) students from various universities such as NUST, Quaid-e-Azam University, International Islamic University, Comsats, Hamdard University, Skans, Foundation University, University of Vetenary and Animal Sciences, NUML and National Fertilizer Corporation Institute of Engineering and Technology, Multan.





Women Empowerment

APL promotes gender diversity, women empowerment and is an equal opportunity employer. Women's Day is marked and celebrated at Company Operated Sites and Offices of APL to acknowledge women's contribution towards the society & in particular to the Company's growth.

Energy Conservation

The Company makes sure the optimal consumption of energy at its various Bulk Oil Terminals and sites by introducing energy efficient processes. Further, employees are encouraged through ongoing awareness programmes to conserve the use of electricity, gas and water.

Product Quality Assurance

Attock Petroleum Limited has incorporated, in its vision and mission, the objective of providing value

added quality and environment friendly products to its customers. Product Quality Assurance is at the core of the Company's activities so that the Company plays its effective role of a socially responsible corporate citizen. APL is committed to deliver the product and services ensuring that these pose no hazards to health and safety of its employees or customers.

Environment Conservation

Attock Petroleum Limited is further developing environmental management practices that minimize waste and maximize efficiencies. APL continuously initiates tree plantation drives in and around its terminals, offices & sites for environment conservation and green Pakistan.



HUMAN RESOURCE MANAGEMENT

Competent workforce is the back bone of any Organization. Our employees are the most valuable assets of the Company. APL's Human Resource is the appropriate mix of employees with professional & other academic qualifications.

APL is an equal opportunity Employer. To ensure our workforce competency, we at APL have a sophisticated system of Employee Hiring in place. Through this process we ensure to hire competent personnel with appropriate qualification & skills in line with job requirements. Candidates' evaluation is based on their academic & professional portfolio. Transparency is maintained in employee selection, evaluation & hiring. On becoming part of Team APL, the Company endeavours to facilitate employees in achieving their career progression and helping them refine their personal and professional skills. Training & development programs are planned throughout the year to keep the employees abreast with latest market trends.

Annual performance appraisal of employees is carried out in person to assess & manage the individual performances. It helps to bridge the gap between Organization's developmental needs at Company & Individual level and its Strategic & Operational objectives.

Succession Planning

The Company has a comprehensive succession policy in place and ensures availability of



competent personnel in each department in line with the policy guidelines in order to maintain its leadership continuity. APL believes in proactive approach towards succession planning. We recruit employees, develop their knowledge, skills & abilities through different training programs and employee job rotation to more challenging roles to prepare them for future endeavours. APL's Human Resource Department works closely with other departments to look promptly into the needs for new hiring or filling up of any vacancy. Job requirements & job descriptions are thoroughly discussed with the relevant department's management & the hiring is processed accordingly.

Gender Diversity Policy

In order to ensure diversity in Company's workforce, APL's Board of Directors has approved Gender Diversity Policy.

Code of Conduct

To integrate the culture of organizational discipline and core ethical values in conduct of the Company's employees, a Code of Conduct is in place which is circulated annually to employees to acknowledge their commitment towards the Company's Disciplinary Mechanism. The Code of Conduct is available on the website of the Company.

Human Resource Management System

To streamline employee database management by providing swift yet reliable employee information, the Company has an integrated Human Resource Management System (HRMS) in place across the organization which is integrated with HR specific business processes such as employee records management, attendance and payroll.

Employees Leave Module is integrated with HRMS and they can apply leaves online and can also view their updated leave record through employee self-service system.

Annual Appraisals of the staff is also fully implemented online, focus is discussing the annual assessments with the employees and in case of some grievance on part of any employee, case to be referred to Appraisal Committee for review.

Employee's Job descriptions, performance appraisal, payroll and tax certificates record is available at employee self-service system.





Training and Organizational Development

Attock Petroleum Limited (APL) is committed to personal and professional development of all its employees and aims to facilitate them in achieving their full potential. Training is seen as a necessary investment in order to provide excellent services APL demands. The Company aims to harness full potential of its employees by investing in training and development programs that channelize their energies to focus on organizational needs as well as personal development and job satisfaction.

Our trainings are composed of In-house and external trainings. During the year 2022-23, a number of trainings were organized for APL staff members on areas such as Personal Effectiveness, Communication Skills, Microsoft Excel and International Accounting Standards etc. Total of 112 APL employees were trained during the year in above-mentioned training areas.

Employee Benefits

Competitive Salary packages are offered to employees along with annual bonuses & rewards. Perquisites include Life insurance coverage, Medical coverage and Membership of Morgah Club and Elliot Club- where employee can avail subsidized meals, gym and sports activities.

Health Care

Besides providing Medical coverage to its regular and contractual staff, Company also provides need based medical assistance to its 3rd party staff which aims to ensure a healthy and efficient work force by maintaining good physical and mental health of its employee.

Employee Engagement and Recreational Activities

Employees of the company are a smaller fragment of a large society and APL considers it to be its prime responsibility to focus its efforts towards this integral segment which leads to the improvement of employee motivation and company productivity.

Different team building activities are conducted to bring people together to encourage collaboration and teamwork.

Employee's Birthday Celebrations

Employee's birthdays are celebrated and greeting cards along with giveaways are given to APL staff on their birthdays. This create the sense of appreciation and gesture of concern for our employees.



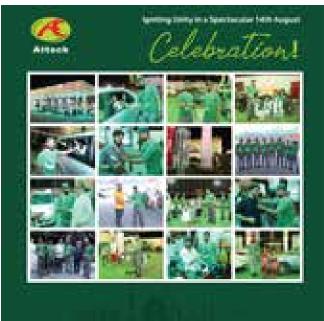
Sports Activities

APL encourage sports and recreational activities to rejuvenate its employees and reap the rewards of more productive and a healthy workforce. In addition to availing gym and sports facility at Morgah club and Elliot club, APL's employee actively participate in industry's cricket tournaments held between different leading companies in Islamabad, Lahore and Karachi.

This not only provide healthy engagement and strengthen the bond of the fraternity, it also shows a thrilling display of cricketing talent and sportsmanship. Individuals get to know each other on a personal level. Strengthening these bonds amongst employees help them work better as a team.

Independence Day Celebrations

Independence day was celebrated with great fervor and enthusiasm in APL. A special cake cutting ceremony was held in Head Office and flags and buntings were distributed among general public on APL's COCO sites which were illuminated and decorated in solidarity to show national pride and patriotism.



Women's Day Celebrations

APL values the services provided by female staff members. Women Day is celebrated to acknowledge the women's contribution and efforts towards the growth of the company as well as society. A special lunch was arranged for the female staff of the company at this occasion. In door activities were also arranged specifically for the occasion where prizes were distributed among winners.



PROSPECTS OF THE ENTITY INCLUDING TARGETS FOR FINANCIAL AND NON-FINANCIAL MEASURES

Retail network expansion, effective Supply chain management and Partnerships agreement with leading local & foreign companies are milestones of the Company towards business expansion and sustainable profitability. Establishment of bulk storage facilities and other capital ventures are also there to improve the operation's throughput.

Financial Measures

APL has projected its financial targets based on historical financial performance keeping in view multiple risk & uncertainties prevailing in the market.

Stiff market competition coupled with volatile International prices of POL products are the basic challenges to effect Company's strategy and in turn its profitability. The Company combated these challenges by its effective strategic, tactical and operational direction, efficient inventory management, control over supply chain and growth in sales volumes hence maintained to be in good profits.

Performance targets are continuously monitored to observe and reduce deviation from the defined goals.

Non-financial Measures

The Company has identified following areas as key non-financial measures:

- Human resource development, training and Succession planning
- Product Quality maintenance & improvement assurance
- Corporate Social Responsibility
- Healthy & Safe Environment
- Revamping of business processes in line with best practices
- Management responsibility for effective implementation of business plans, under strategic directions of the Board



RISK & OPPORTUNITY REPORT

Effective risk management remains of utmost importance to the companies for sustainable business growth. Management endeavors to stay committed to the long-term strategy of the Company while minimizing the risks associated with short-term goals. Another challenge for the decision makers is to exploit the best opportunities in favor of the Company, generating viable returns and adhering to the vision and mission of the Company.

Risks

Businesses face various types of risks including strategic, commercial, operational and financial risks. An overview of major risks faced by Attock Petroleum Limited and the mitigating strategies to overcome these risks are outlined below:

RISK ASSESSMENT



Risk	Category	Mitigating Strategy
Increased industry competition resulting in loss of market share	Strategic	APL's customer focused strategy and proactive approach towards potential opportunities restricts any loss in market share and enable retention of existing customers.
Volatility in international oil prices	Strategic	Efficient and effective stock management results in minimal losses from decline in prices and vice versa.
Operating in a fixed margin industry	Strategic/ Financial	Increased focus on pushing volume based sales generating optimum returns and diverse portfolio of products including deregulated high margin products.
Non-compliance with statutory requirements and regulatory framework	Strategic	Proactive approach by the management in timely implementation of and compliance with any changes in the regulatory environment of the industry.
Shortage of products due to delay in supplies by local refineries/ strikes by transporters disrupting supply chain	Commercial/ Operational	Adequate stock levels are maintained and regular imports are planned to counter the risk arising from these situations to maintain smooth uninterrupted operations of the Company.
Turnover of trained employees at critical positions/ employee misconduct	Operational	APL's succession planning policy coupled with employees' job rotations & training practices have been put in place to cater this risk. A formal code of conduct is in place to ensure employees' disciplinary mechanism.
Risks of accidents causing serious injuries to employees / stakeholders or damage to Company's property	Operational	A sound system of HSE is in place for hazard identification & threat management to ensure workplace safety.
IT security risks, internal external frauds and system failures	Operational	System integrated controls are in place to prevent unauthorized access to confidential information and to avoid breaches, errors & other irregularities. Data auto backup mechanism is also followed.
Natural calamities/ force majeure	Operational	These events are beyond the Company's control however with the APL's disaster recovery/ business continuity plans, Company is well equipped to recover from any natural disaster.

Opportunities

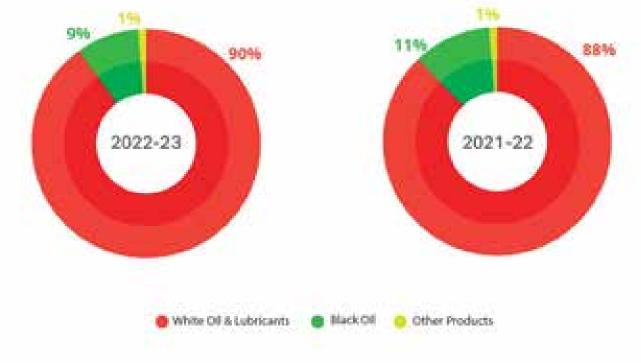
The Company is always presented with a lot of opportunities for improvement of business in general and profit maximization in specific. Enhancement of market share always remains a challenging opportunity for the Company as the industry volumes grow and with ever increasing competition, Company has aligned itself to achieve maximum benefit and keep on improving its market share by exploring various sales channels. An opportunity to be geographically present and appropriately spread across the Country to attain competitive advantage is accessible to the Company, APL has recognized this opportunity and has set up storage terminals across the Country to exploit this opportunity and gain cost and freight advantages. Geographical presence through retail development is also part of this strategy.

Development of China Pakistan Economic Corridor (CPEC) presents enormous opportunities to businesses across Pakistan. APL is actively participating in the project and contracts are ongoing for supply of petroleum products mainly Bitumen for development of infrastructure. With increasing focus on CPEC in the near future, Company shall make efforts to generate maximal benefits from the available prospects. The Company is geared to make the best use of opportunities presented. APL remains interested in acquisition of entities available for sale which can add to the Company's strength by way of offering associated services or participating in bidding for other OMCs which were offered for sale. Previously, the Company participated in bidding for acquisition of OMCs.

The aviation segment presents a huge opportunity for APL to grab market share. Establishment of largest Fuel Farm facility at Islamabad International Airport shall help to achieve maximum advantage from the sector including financial and non-financial benefits. Another revenue stream has been added generating cash flows for the Company.

SEGMENTAL REVIEW OF BUSINESS PERFORMANCE

APL's financial statements have been prepared on the basis of a single reportable segment. Total gross profit is broadly divided into following categories:



105 | ANNUAL REPORT 2023

REPORT OF THE BOARD AUDIT COMMITTEE

The Board of Directors of the Company has formed a Board Audit Committee as required under the Listed Companies (Code of Corporate Governance) Regulations, 2019. The Committee comprises of 04 non-executive directors of which 02 members including Chairman are independent non-executive directors.

Composition of the Audit Committee meets all applicable independence requirements. Each member of the Committee is equipped with appropriate professional knowledge and experience, majority of the members are financially literate. Details of the individual members of the Board Audit Committee are set out in "Profile of Board of Directors" section.

The Committee has concluded its annual review of the financial statements together with the conduct and operations of the Company during the year ended June 30, 2023 and reports as follows:

Discharging Responsibilities towards Financial Statements

- Appropriate accounting policies have been consistently applied. All core and other applicable International Financial Reporting Standards were followed in preparation of financial statements of the Company on a going concern basis, for the financial year ended June 30, 2023, which fairly present the state of affairs, results of operations, cash flows and changes in equity of the Company.
- Accounting estimates are based on reasonable and prudent judgments.
 Proper and adequate accounting records have been maintained by the Company in accordance with the Companies Act, 2017

and the external reporting is consistent with management processes and adequate for stakeholders' needs.

- The Audit Committee has reviewed the related party transactions and recommended the same for approval of the Board of Directors.
- The CEO, CFO and a director who is member of the Audit Committee have endorsed the financial statements of the Company. They acknowledge their responsibility for true and fair presentation of the Company's financial condition and results, compliance with regulations and applicable accounting standards and design and effectiveness of internal control system of the Company.

Corporate Governance Compliances

- The Board has issued a "Statement of Compliance with the Code of Corporate Governance" which has also been reviewed and certified by the External Auditors of the Company.
- All direct or indirect trading of Company's shares by the Directors and/or Executives or their spouses were notified in writing to the Company Secretary, the same were notified by the Company Secretary to the Board within stipulated time. All such trades have been disclosed in the pattern of shareholding.
- Closed periods were duly determined and announced by the Company, precluding the Directors, the CEO and Executives of the Company from dealing in Company shares, prior to each Board meeting involving announcement of interim/final results, distribution to shareholders or any other

business decision, which could materially affect the market share price of Company, along with maintenance of confidentiality of all business information.

- As required by the Code, the Committee also independently met with external and internal auditors during the year to get feedback on the overall control and governance framework within the Company.
- The Committee met in every quarter prior to approval of interim results of the Company by Board and after completion of external audit.

Approach to Risk Management and Internal Control

- The Committee has ensured the achievement of operational, compliance, risk management and financial reporting control objectives thus safeguarding the assets of the Company and the shareholders wealth at all levels within the Company by having deployed an independent internal audit function in the Company which is responsible for monitoring risks associated with its internal controls framework hampering the achievement of control objectives.
- The Company's risk management approach is elaborated in detail in the Directors report.

Role of Internal Audit Function

- The Company's system of internal controls is designed and developed to mitigate and eliminate the risk of not achieving business objectives and provide reasonable assurance against material misstatement or loss. The internal control system is continually evaluated for effectiveness and adequacy.
- The Internal Control Framework is effectively designed and implemented. Internal auditors play an important role in evaluating the effectiveness of control systems and have a significant monitoring role because of authority and independency in the organization.
- The Head of Internal Audit has direct access to the Committee. Audit observations along

with compliance status are regularly presented to the Committee. The role of Internal Audit department includes review of systems within the Company at appropriate intervals to determine whether they are effectively designed and carrying out the functions in accordance with management instructions, policies and procedures and in a manner that is in agreement with Company's objectives and core values.

• The Committee evaluates the scope and extent of internal audit, audit plan, reporting framework and procedures. The Committee reviewed and discussed material internal audit findings, management responses and ensures appropriate actions are taken and reported material items to the Board.

Whistle Blowing Arrangements Review

- The Company provides a mechanism whereby any employee meeting the conditions detailed in Company's whistle blowing Policy can report any case including actual or potential improprieties in financial and other matters based on merit without any fear of retaliation and reprisal and raise the issue directly to Chairman Audit Committee and/ or to Chief Executive and/ or to the Company Secretary.
- Audit committee closely reviews these arrangements. No cases of complaints regarding whistle blowing events were received during the year by the Committee.

Assessing Effectiveness of External Audit Process

- The External Auditors have direct access to the Audit Committee and the effectiveness, independence and objectivity of the Auditors has thereby been ensured. Separate engagement partner is deployed by the external auditor for the provision of non-audit service i.e. tax consultancy to the Company.
- The Audit Committee reviewed performance, audit fee and independence of the external auditors, M/s. A. F. Ferguson & Co. Chartered

Accountants and has recommended to the Board, their reappointment for the year ending June 30, 2024.

- Coordination between the External and Internal Auditors was facilitated to ensure efficiency and contribution to the Company's objectives, including a reliable financial reporting system and compliance with laws and regulations.
- The Committee has reviewed Internal Control Memorandum issued by external auditors as required under the listing regulations and discussed with the external auditors and management and reported material items to the Board.

Views on Annual Report

The Annual report is fair, balanced and understandable as to providing necessary information to enable shareholders to assess the Company's financial position, performance, business model & strategy.

The Audit Committee

The Audit Committee has performed its responsibilities to its best in accordance with the TORs set out by the Company's Board of Directors. In addition to the evaluation by the Board, of Audit Committee's performance, Self-evaluation by the Audit committee members of their own performance is also carried out and the performance of the committee is found to be satisfactory and up to the mark.



Zehra Naqvi Chairperson – Audit Committee

Rawalpindi. August 28, 2023



SHARE PRICE SENSITIVITY ANALYSIS

The shares of Attock Petroleum Limited are regarded as blue chip stock and considered as a secure investment. The share price has reflected our strong market position and prospects of growth but might respond to exogenous factors in the future as there are number of events that are affecting the share prices either in the short or broad spectrum.

During the year, the share price varied from Rs 275 to the mark of Rs 399. Strong performance resulted in higher dividend payouts over the years, which in turn has gradually increased the share price of the Company. The spread between the prices is due to fluctuations in stock market index which remained under pressure due to various uncontrollable factors. We continuously build confidence of our investors, providing them optimal returns on their investment promoting the long term retention of the shares.

Following factors or events may affect the share price of the Company:

Sales Volume

Operating in an industry where margins are fixed, the profitability of the Company is highly dependent on sales volume which ultimately also affects the share price. Increase in economic activity will lead to increased sales and ultimately reflected on the net profit and share price of the Company.

Sales Margin

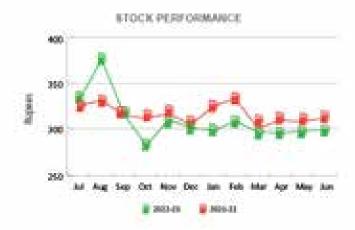
As stated above, the profitability is positively correlated to fixed sales margin on petroleum products. Any change in margins by the Government of Pakistan (GoP) for the regulated products shall directly affect the profitability and the same shall be reflected on the share price of the Company.

Exchange Losses

The Country is highly dependent for its energy requirements on import of petroleum products. APL also actively imports various POL products. Movement in Rupee – Dollar parity incurs exchange losses can also indirectly affect the share price.

Inventory Gains / Losses

High volatility in international oil prices also severely affects the profitability of the Company. Downward trend leads to inventory losses while an increasing trend positively impacts the profitability and hence affects the share price accordingly.





110 | ANNUAL REPORT 2023

HISTORY OF MAJOR EVENTS DURING THE YEAR



INFORMATION TECHNOLOGY GOVERNANCE AND CYBERSECURITY

As businesses evolve and adapt to the changing market dynamics, they require a flexible approach to Information Technology introduction and implementation for achieving their strategic goals and objectives while at the same time it exposes the Company to cybersecurity risks and this is where the need for cybersecurity arises.

APL's IT Committee oversees IT Governance and Cybersecurity Risks Management. In case of any breaches, APL IT Security Committee investigates the incident and takes appropriate action.

Best practices of IT governance policies and procedures in terms of value delivery, strategic alignment, performance management, resource management and risk management are adopted by the Company.

Information Systems Strategic Planning

The APL IT Committee oversees the requirements, approves the planning and supervises the introduction of new automated functionalities required for optimal business operations. Generic and industry specific Best Practices are also reviewed and incorporated into APL functions.

Business Process Streamlining

Business processes are being continuously mapped, documented, re-engineered and improved upon for transformation into automated functions. Plans are also being developed for the introduction of an automated Work Flow System.

Business Alignment with Information Technology

APL is endeavoring to transform its strategic vision into automated systems that encapsulate the APL business cycle into a webbased / mobile app environment to process and track every key transaction in a real time environment.

• Value Addition and Return on Investment

APL is committed to continuously improving its IT infrastructure, technologies, processes and procedures. This directly translates into improved controls, enhanced reporting, optimized procedures and better overall performance. Key Performance Indicators are being developed to quantify the value added to various business functions across APL.



• Risk Assessments and Mitigation Plan

The risk register is being maintained and SOPs have been documented accordingly. In this regard, multiple reviews have been carried out quarterly and half yearly based on their severity.

Automated controls are being incorporated at each step of the APL supply chain to check and validate information being entered to reduce the possibility of human error. System generated audit and consistency mechanisms are being planned to ensure system integrity.

• Real Time Reporting for Decision Making

The online Real Time System opens up possibilities for real time reporting and real time decisions making. Business outcomes can be positively impacted when actionable data is on hand in real time.

Business Intelligence for Planning and Forecasting

APL is continuing to explore business intelligence tools and technologies that will provide insights into the how and why of the Business through dashboards and analytical drill-downs across all business areas and functions. This will open up the possibilities for targeted planning and forecasting based on existing data and what if scenarios.

Cybersecurity Measures

Cybersecurity programs including Network security and Application security are adopted and applied to protect against the risk of Malware, Ransomware, Spam, Phishing, or any type of cyber attacks on our system. Moreover, contingency plan is in place to deal with any possible IT failure.

Oversights on IT Governance and Cybersecurity are being exercised through different reports submitted to the board from time to time. IT Governance and Cybersecurity matters are managed by APL IT committee.

An automated process is also developed and works in the capacity of an "Early Warning System" to highlight the transactional level ambiguities or discrepancies in real time. It enables the company in making timely disclosures of any breaches, assessing and identifying cybersecurity risks and reporting and address the same accordingly.

Security assessment of APL's technology environment is carried out internally by the MIS professionals frequently i.e. on a quarterly and half yearly basis depending upon the sensitivity associated with the area under review.

Business Contingency Plan to Deal With Possible IT and Cyber Breach

To ensure smooth operations without any disruption, Business contingency plan is very critical. In this regard, APL has developed a Business Contingency Plan. Moreover, the concept of Edge Computing has also been used during the development of solutions to minimize the probability of operational disruption in case of any disaster.

Digital Transformation

Digitalization of operations helps in better transparency and improves governance. APL has a vision of digitalization for its operations. The digitalization process at APL is in the transition phase. Internet of things based Micrometer related operation has already been commissioned on all terminals and other multiple projects are in the evaluation, design and development phase to increase efficiency and as well as to improve governance and transparency.

APL is advancing in Artificial Intelligence and Cloud Computing. Artificial Intelligence based reporting tools and mobile apps have been developed.

Focus on Cybersecurity Risks Mitigation

To protect system's network and programs from digital attacks, APL conducts several training sessions for its employees to provide awareness and education regarding cybersecurity to ensure uninterrupted and smooth running of the Company's operations in a safe and protected technological environment.





INDEPENDENT AUDITOR'S REVIEW REPORT To the members of Attock Petroleum Limited

Review Report on the Statement of Compliance contained in Listed Companies (Code of Corporate Governance) Regulations, 2019

We have reviewed the enclosed Statement of Compliance with the Listed Companies (Code of Corporate Governance) Regulations, 2019 (the Regulations) prepared by the Board of Directors of Attock Petroleum Limited, (the Company) for the year ended June 30, 2023 in accordance with the requirements of regulation 36 of the Regulations.

The responsibility for compliance with the Regulations is that of the Board of Directors of the Company. Our responsibility is to review whether the Statement of Compliance reflects the status of the Company's compliance with the provisions of the Regulations and report if it does not and to highlight any noncompliance with the requirements of the Regulations. A review is limited primarily to inquiries of the Company's personnel and review of various documents prepared by the Company to comply with the Regulations.

As a part of our audit of the financial statements we are required to obtain an understanding of the accounting and internal control systems sufficient to plan the audit and develop an effective audit approach. We are not required to consider whether the Board of Directors' statement on internal control covers all risks and controls or to form an opinion on the effectiveness of such internal controls, the Company's corporate governance procedures and risks.

The Regulations require the Company to place before the Audit Committee, and upon recommendation of the Audit Committee, place before the Board of Directors for their review and approval, its related party transactions. We are only required and have ensured compliance of this requirement to the extent of the approval of the related party transactions by the Board of Directors upon recommendation of the Audit Committee.

Based on our review, nothing has come to our attention which causes us to believe that the Statement of Compliance does not appropriately reflect the Company's compliance, in all material respects, with the requirements contained in the Regulations as applicable to the Company for the year ended June 30, 2023.

A

Chartered Accountants Islamabad Date: September 6, 2023 UDIN: CR202310050fcBYO0QMx

A. F. FERGUSON & CO., Chartered Accountants, a member firm of the PwC network 74-East, 2nd Floor, Blue Area, Jinnah Avenue, P.O. Box 3021, Islamabad 44000, Pakistan Tel: +92 (51) 2273457-60/2604934-37 | Fax: +92 (51) 2277924, 2206473 | <www.pwc.com.pk> KARACHI = LAHORE = ISLAMABAD

STATEMENT OF COMPLIANCE WITH LISTED COMPANIES

(CODE OF CORPORATE GOVERNANCE) REGULATIONS, 2019

Name of Company: Attock Petroleum Limited Year ended: June 30, 2023

The Company has complied with the requirements of the Listed Companies (Code of Corporate Governance) Regulations, 2019, (Regulations) in the following manner:

- 1. The total number of directors are seven (7) as per the following:
- a) Male: Six
- b) Female: One
- 2. The composition of Board is as follows:

	Category	Names
i.	Independent Directors (excluding female director)	Lt Gen (Retd.) Javed Alam Khan
ii.	Non-Executive Directors	Mr. Laith G. Pharaon [*] Mr. Wael G. Pharaon ^{**} Mr. Abdus Sattar Mr. Mohammad Raziuddin ^{***}
iii.	Executive Director	Mr. Shuaib A. Malik
iv.	Female Independent Director	Ms. Zehra Naqvi

* Alternate Director - Mr. Babar Bashir Nawaz

** Alternate Director – Mr. M. Adil Khattak

*** Became non-independent director effective June 14, 2023 after appointment as CEO of Attock Gen Limited (an associated company).

Prior to change in status of independence of Mr. M. Raziuddin effective June 14, 2023 due to his appointment as CEO of an associated company, the number of independent directors on the Company's Board of Directors was 03. Since there has been no change in total number of directors as fixed by the Board at the time of election of directors, another independent director cannot be appointed. Accordingly, the number of independent directors has not been rounded up.

- The directors have confirmed that none of them is serving as a director on more than seven listed companies, including this Company;
- 4. The Company has prepared a Code of Conduct and has ensured that appropriate steps have been taken to disseminate it throughout the Company along with its supporting policies and procedures;
- The Board has developed vision/mission statement, overall corporate strategy and significant policies of the Company. The Board has ensured that complete record of particulars of the significant policies along with the dates of approval or updating is maintained by the Company;
- 6. All the powers of the Board have been duly exercised and decisions on relevant matters have been taken by the Board/ shareholders as empowered by the relevant provisions of the Companies Act, 2017, (Act) and these Regulations;
- The meetings of the Board were presided over by the Chairman and, in his absence, by a director elected by the Board for this purpose. The Board has complied with the requirements of Act and the Regulations with respect to frequency, recording and circulating minutes of meeting of the Board;
- 8. The Board of Directors have a formal policy and transparent procedures for remuneration of directors in accordance with the Act and these Regulations;

- Out of the seven directors, four of the directors meet the exemption criteria of the directors' training program and three directors have obtained the directors' training program certification in prior years;
- 10. The Board has approved appointment of Chief Financial Officer, Company Secretary and Head of Internal Audit, including their remuneration and terms and conditions of employment and complied with relevant requirements of the Regulations;
- 11. Chief Financial Officer and Chief Executive Officer duly endorsed the financial statements before approval of the Board;
- 12. The Board has formed committees comprising of members given below:

Audit Committee	HR and Remuneration Committee
Ms. Zehra Naqvi (Chairperson) *	Ms. Zehra Naqvi (Chairperson) *
Mr. Abdus Sattar	Mr. Shuaib A. Malik
Lt Gen (Retd.) Javed Alam Khan	Mr. Mohammad Raziuddin
Mr. Mohammad Raziuddin	Mr. Babar Bashir Nawaz

*Before June 14, 2023, Mr. M. Raziuddin was Chairman of both committees.

13. The terms of reference of the aforesaid committees have been formed, documented and advised to the committees for compliance;

14. The frequency of the meetings of the committees was as follows:

Committee	Frequency
Audit Committee	Quarterly
HR and Remuneration Committee	Yearly

- 15. The Board has set up an effective internal audit function who are suitably qualified and experienced for the purpose and are conversant with the policies and procedures of the Company;
- 16. The statutory auditors of the company have confirmed that they have been given a satisfactory rating under the Quality Control Review program of the Institute of Chartered Accountants of Pakistan and registered with Audit Oversight Board of Pakistan, that they and all their partners are in compliance with International Federation of Accountants (IFAC) guidelines on code of ethics as adopted by the Institute of Chartered Accountants of Pakistan and that they and the partners of the firm involved in the audit are not a close relative (spouse, parent, dependent and nondependent children) of the Chief Executive Officer, Chief Financial Officer, Head Of Internal Audit, Company Secretary or Director of the Company;
- 17. The statutory auditors or the persons associated with them have not been appointed to provide other services except in accordance with the Act, these Regulations or any other regulatory requirement and the auditors have confirmed that they have observed IFAC guidelines in this regard;
- 18. We confirm that all other requirements of the regulations 3, 6, 7, 8, 27, 32, 33 and 36 of the Regulations have been complied with; and

19. Explanation for requirements, other than regulations 3, 6, 7, 8, 27, 32, 33 and 36 are below:

Committee	Reg No	Explanation
Nomination Committee: The Board may constitute a separate committee, designated as the nomination committee, of such number and class of directors, as it may deem appropriate in its circumstances.	29 (1)	The Board effectively discharges all the responsibilities of Nomination Committee as recommended by the Code. It regularly monitors and assesses the requirements with respect to any changes needed on Board's committees including chairmanship of those committees. The Board also actively monitors requirements regarding its structure, size and composition and timely reviews and adapts any necessary changes in that regard.
Risk Management Committee: The Board may constitute the risk management committee, of such number and class of directors, as it may deem appropriate in its circumstances, to carry out a review of effectiveness of risk management procedures and present a report to the Board.	30 (1)	The Board itself and through its Audit Committee annually reviews business risks facing the Company to ensure that a sound system of risk identification, risk management and related systemic and internal controls is being maintained to safeguard assets. All material controls (financial, operational, compliance) are monitored and reviewed. The Board ensures that risk mitigation measures are robust.

Laith G. Pharaon Chairman

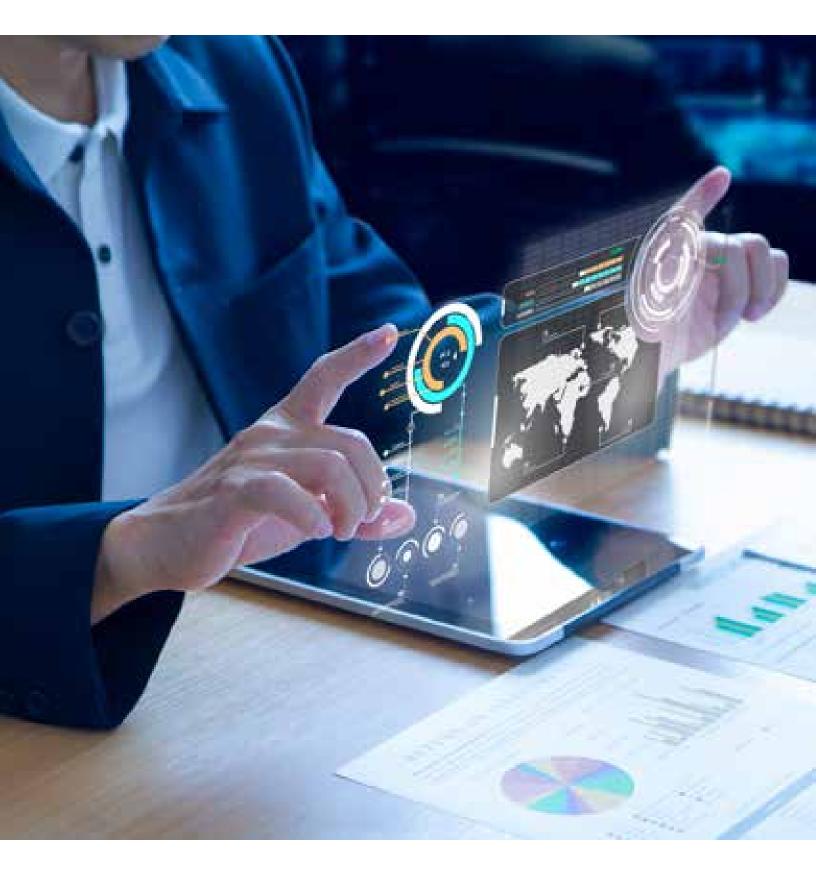
Rawalpindi. August 29, 2023

Shuaib A. Malik Chief Executive



This page is intentionally left blank

FINANCIAL ANALYSIS





DUPONT ANALYSIS



Return on Equity (Profit / Equity)

Decreased due to significant decrease in net profit by 33% on account of decline in Company's sales volume and decrease in gross profit.

Loverage (Asset / Equity)

Decreased due to increase in equity by 37% on account of income retained during the year, whereas assets increased by 29%.

Asset Turnover (Sales / Assets)

Decreaced due to increase in assets by 29% whereas sales increased by 28%.

Net Profit Margin (Profit / Sales)

Decreased due to increase in sales by 28% on account of increase in prices whereas profit decreased by 33% due to decrease in gross profit on account of low sales volume.

120 | ANNUAL REPORT 2023

KEY OPERATING AND FINANCIAL DATA

FOR SIX YEARS FROM 2017-18 TO 2022-23

		2022-23	2021-22	2020-21	2019-20	2018-19	2017-18
Summary of Profit or Loss							
Sales volume	Metric Tons	1,743,161	2,320,736	1,912,823	1,907,342	2,147,038	2,488,810
Net sales	Rs thousand	473,938,329	370,074,929	188,645,375	201,078,720	223,054,352	177,216,737
Gross profit	Rs thousand	26,070,668	41,003,092	9,981,941	3,637,890	8,221,167	9,743,294
Operating profit	Rs thousand	18,407,445	32,759,923	7,499,729	1,083,793	5,708,378	8,085,325
Profit before tax	Rs thousand	20,384,969	30,609,769	6,939,058	1,503,086	5,722,857	8,289,312
Profit after tax	Rs thousand	12,460,790	18,536,343	4,919,632	1,008,294	3,960,606	5,656,349
Earnings before interest, tax, depreciation, and amortization (EBITDA)	Rs thousand	22,604,141	32,620,852	8,567,400	2,677,291	6,314,452	8,711,258

Summary of Financial Position

Shareholders' equity							
Share capital	Rs thousand	1,244,160	995,328	995,328	995,328	995,328	829,440
Reserves	Rs thousand	43,975,745	36,323,827	21,725,606	17,450,693	17,931,407	17,588,222
	Rs thousand	45,219,905	37,319,155	22,720,934	18,446,021	18,926,735	18,417,662
Non- current liabilities	•••••			••••			
Long term lease liabilities	Rs thousand	7,531,422	6,257,911	6,274,485	3,978,932	-	-
Others	Rs thousand	1,103,923	1,088,247	1,107,011	904,651	792,993	911,540
	Rs thousand	8,635,345	7,346,158	7,381,496	4,883,583	792,993	911,540
Current assets							
Stock in trade	Rs thousand	30,169,689	51,662,152	16,121,539	9,464,503	12,865,862	12,460,539
Trade debts	Rs thousand	13,917,495	18,218,902	11,025,245	13,970,178	16,838,255	16,475,576
Cash, bank balances & Short term investments	Rs thousand	39,571,022	5,438,672	11,391,415	8,279,393	3,810,956	5,839,645
Others	Rs thousand	3,561,318	3,055,306	5,672,781	3,812,064	3,587,872	3,372,804
	Rs thousand	87,219,524	78,375,032	44,210,980	35,526,138	37,102,945	38,148,564
Current liabilities							
Trade and other payables	Rs thousand	48,512,728	47,614,884	31,179,480	27,561,324	26,633,386	26,138,159
Others	Rs thousand	5,586,287	4,070,848	615,975	347,404	49,598	663,965
	Rs thousand	54,099,015	51,685,732	31,795,455	27,908,728	26,682,984	26,802,124
Net current assets	Rs thousand	33,120,509	26,689,300	12,415,525	7,617,410	10,419,961	11,346,440
Property, plant and equipment	Rs thousand	19,077,870	16,597,854	16,616,819	13,839,661	8,348,942	6,417,787
Other non-current assets	Rs thousand	1,656,871	1,378,159	1,070,086	1,872,533	950,825	1,564,975
Capital expenditure during the year	Rs thousand	2,751,209	1,249,610	1,597,707	2,135,057	2,523,060	2,503,439
Total assets	Rs thousand	107,954,265	96,351,045	61,897,885	51,238,332	46,402,712	46,131,326
Total liabilities	Rs thousand	62,734,360	59,031,890	39,176,951	32,792,311	27,475,977	27,713,664

		2022-23	2021-22	2020-21	2019-20	2018-19	2017-18
Summary of Cash Flows							
Cash flow from operating activities	Rs thousand	37,354,107	(552,540)	5,631,875	7,414,512	2,998,293	(1,030,368)
Cash flow from investing activities	Rs thousand	1,752,668	965,658	(1,177,105)	(1,681,346)	(1,246,624)	(2,491,841)
Cash flow from financing activities	Rs thousand	(4,988,807)	(5,223,655)	(1,498,680)	(1,851,147)	(3,492,842)	(3,088,661)
Effect of exchange rate changes	Rs thousand	14,382	8,426	1,726	(1,684)	6,500	3,822
Net change in cash and cash equivalents	Rs thousand	34,132,350	(4,802,111)	2,957,816	3,880,335	(1,734,673)	(6,607,048)
Cash & cash equivalents at end of the year	Rs thousand	39,571,022	5,438,672	10,240,783	7,282,967	3,402,632	5,137,305
Free cash flow	Rs thousand	32,825,240	(2,913,000)	3,076,028	4,740,157	475,233	(3,533,807)

PERFORMANCE INDICATORS (RATIOS)

		2022-23	2021-22	2020-21	2019-20	2018-19	2017-18
Profitability and Operating	Ratios						
Gross profit	%	5.50	11.08	5.29	1.81	3.69	5.5
Net profit to sales	%	2.63	5.01	2.61	0.50	1.78	3.1
EBITDA margin to sales	%	4.77	8.81	4.54	1.33	2.83	4.9
Operating leverage	%	(119.02)	354.69	(5,848.86)	748.42	(119.70)	27.5
Return on equity	%	30.19	61.75	23.90	5.40	21.21	32.5
Return on capital employed	%	30.19	61.68	23.80	5.38	21.21	32.5
Shareholders' Funds	%	41.89	38.73	36.71	36.00	40.79	39.9
Return on Shareholders' Funds	%	30.19	61.75	23.90	5.40	21.21	32.5
Total Shareholder Return	%	31.01	12.39	7.39	10.73	(34.95)	0.9
Liquidity Ratios							
Current	Times	1.61	1.52	1.39	1.27	1.39	1.4
Quick / Acid test ratio	Times	1.05	0.51	0.88	0.93	0.90	0.9
Cash to current liabilities	Times	0.73	0.11	0.32	0.26	0.13	0.1
Cash flows from operations to sales	Times	0.08	(0.00)	0.03	0.04	0.01	(0.0
Cash flow to Capital expenditures	Times	13.58	(0.44)	3.52	3.47	1.19	(0.4
Cash flow to Coverage Ratio	Times	784.34	(3.18)	27.12	90.77	-	
Activity / Turn Over Ratios							
Inventory turnover	Times	10.95	9.71	13.97	17.68	16.97	17.(
No. of days in inventory		33	38	26	21	22	2
Debtors turnover	Times	29.50	25.31	15.09	13.05	13.39	12.9
No. of days in receivables		12	14	24	28	27	2
Creditors turnover	Times	9.32	8.35	6.08	7.29	8.14	7.'
No. of days in payables		39	44	60	50	45	Ę
Total assets turnover	Times	4.64	4.68	3.33	4.12	4.82	4.1
Fixed assets turnover	Times	26.57	22.28	12.39	18.12	30.21	32.9
Operating cycle	Days	7	8	(10)	(1)	4	(
Number of retail outlets		754	731	738	702	662	62

		2022-23	2021-22	2020-21	2019-20	2018-19	2017-18
Investment / Market Ratios							
Basic and diluted EPS	Rs	100.15	186.23	49.43	10.13	39.79	68.19
Basic and diluted EPS (restated)	Rs	100.15	148.99	39.54	8.10	31.83	45.46
Price earning	Times	3.00	1.73	6.50	30.13	7.25	8.65
Price to book	Times	0.83	0.86	1.41	1.65	1.52	2.66
Dividend yield	%	8.89	14.25	8.05	2.96	4.38	6.68
Dividend payout	%	27.46	24.16	54.63	88.84	50.26	58.66
Dividend cover	Times	3.64	4.14	1.83	1.13	1.99	1.70
Cash dividends	Rs thousand	3,421,440	4,478,976	2,687,386	895,795	1,990,656	3,317,760
Cash dividend per share	Rs	27.50	45.00	27.00	9.00	20.00	40.00
Bonus shares issued	Rs thousand	-	248,832	-	-	-	165,888
Bonus per share	%	-	25	-	-	-	20
Break-up value per share without surplus on revaluation of Property plant and equipment	Rs	363	375	228	185	190	222
Break-up value per share with surplus on revaluation of Property plant and equipment including the effect of all investments	Rs	363	375	228	185	190	222
Break-up value per share including investment in related party at fair/ market value and with surplus on revaluation of Property plant and equipment	Rs	363	375	228	185	190	222
Market value per share							
Year end	Rs	300	321	321	305	289	590
Highest (during the year)	Rs	399	362	390	398	633	706
Lowest (during the year)	Rs	275	285	297	207	255	486
Economic Value Added	Rs thousand	3,840,179	13,876,268	1,879,728	(1,912,101)	545,971	3,580,594

		2022-23	2021-22	2020-21	2019-20	2018-19	2017-18
Capital Structure Ratios							
Debt to equity	%	0:100	0:100	0.27 : 99.73	0.65 : 99.35	0:100	0:100
Financial leverage	Times	-	-	0.00	0.01	-	-
Weighted average cost of debt	%	-	-	0.64	0.93	-	-
Net assets per share		363	375	228	185	190	222
Interest cover	Times	-	881	5,183	1,989	-	-
Non-Financial Ratios							
Revenue per Employee	Rs thousand	1,050,861	815,143	404,818	430,575	494,577	438,655
Staff Turnover Ratio	%	10.64	10.57	6.22	7.28	6.43	8.91
Spares Inventory as %age Assets Cost	%	0.18	0.16	0.21	0.32	0.20	0.16
Maintenance Cost as % of operating expenses	%	3.34	3.09	6.22	5.57	4.91	6.60
Market Share (Source: OCAC)	%	10.1	10.0	9.4	10.9	10.8	9.7

VERTICAL ANALYSIS

	2022-23		2021-22		2020-21		2019-20		2018-19		2017-18	
	Rs ('000)	%										
Statement of Financial Position	sition											
Property, Plant and Equipment	19,077,870	17.7	16,597,854	17.2	16,616,819	26.8	13,839,661	27.0	8,348,942	18.0	6,417,787	13.9
Other Non-Current Assets	1,656,871	1.5	1,378,159	1.4	1,070,086	1.7	1,872,533	3.7	950,825	2.0	1,564,975	3.4
Current Assets	87,219,524	80.8	78,375,032	81.3	44,210,980	71.4	35,526,138	69.3	37,102,945	80.0	38,148,564	82.7
Total Assets	107,954,265	100.0	96,351,045	100.0	61,897,885	100.0	51,238,332	100.0	46,402,712	100.0	46,131,326	100.0
Shareholders' Equity	45,219,905	41.9	37,319,155	38.7	22,720,934	36.7	18,446,021	36.0	18,926,735	40.8	18,417,662	39.9
Non- Current Liabilities	8,635,345	8.0	7,346,158	7.6	7,381,496	11.9	4,883,583	9.5	792,993	1.7	911,540	2.0
Current Liabilities	54,099,015	50.1	51,685,732	53.6	31,795,455	51.4	27,908,728	54.5	26,682,984	57.5	26,802,124	58.1
Total Shareholders' Equity & Liabilities	107,954,265	100.0	96,351,045	100.0	61,897,885	100.0	51,238,332	100.0	46,402,712	100.0	46,131,326	100.0
Statement of Profit or Loss	S											
Net Sales	473,938,329	100.0	370,074,929	100.0	188,645,375	100.0	201,078,720	100.0	223,054,352	100.0	177,216,737	100.0
Cost of Products Sold	447,867,661	94.5	329,071,837	88.9	178,663,434	94.7	197,440,830	98.2	214,833,185	96.3	167,473,443	94.5
Gross Profit	26,070,668	5.5	41,003,092	11.1	9,981,941	5.3	3,637,890	1.8	8,221,167	3.7	9,743,294	5.5
Operating Profit	18,407,445	3.9	32,759,923	8.9	7,499,729	4.0	1,083,793	0.5	5,708,378	2.6	8,085,325	4.6
Profit before Taxation	20,384,969	4.3	30,609,769	8.3	6,939,058	3.7	1,503,086	0.7	5,722,857	2.6	8,289,312	4.7
Profit for the Year	12,460,790	2.6	18,536,343	5.0	4,919,632	2.6	1,008,294	0.5	3,960,606	1.8	5,656,349	3.2

124 | ANNUAL REPORT 2023

HORIZONTAL ANALYSIS

	2022-23	-23	2021-22	-22	2020-21	-21	2019-20	-20	2018-19	8-19	201	2017-18
	Rs ('000)	Increase / (decrease) from last year (%)										
Statement of Financial Position	ncial Posit	tion										
Property, Plant and Equipment	19,077,870	14.9	16,597,854	(0.1)	16,616,819	20.1	13,839,661	65.8	8,348,942	30.1	6,417,787	47.9
Other Non-Current Assets	1,656,871	20.2	1,378,159	28.8	1,070,086	(42.9)	1,872,533	96.9	950,825	(39.2)	1,564,975	2.4
Current Assets	87,219,524	11.3	78,375,032	77.3	44,210,980	24.4	35,526,138	(4.2)	37,102,945	(2.7)	38,148,564	17.4
Total Assets	107,954,265	12.0	96,351,045	55.7	61,897,885	20.8	51,238,332	10.4	46,402,712	0.6	46,131,326	20.2
Shareholders' Equity	45,219,905	21.2	37,319,155	64.3	22,720,934	23.2	18,446,021	(2.5)	18,926,735	2.8	18,417,662	13.0
Non- Current Liabilities	8,635,345	17.5	7,346,158	(0.5)	7,381,496	51.1	4,883,583	515.8	792,993	(13.0)	911,540	24.3
Current Liabilities	54,099,015	4.7	51,685,732	62.6	31,795,455	13.9	27,908,728	4.6	26,682,984	(0.4)	26,802,124	25.6
Total Shareholders' Equity & Liabilities	107,954,265	12.0	96,351,045	55.7	61,897,885	20.8	51,238,332	10.4	46,402,712	0.6	46,131,326	20.2
Statement of Profit or Loss	it or Loss											
Net Sales	473,938,329	28.1	370,074,929	96.2	188,645,375	(6.2)	201,078,720	(6.9)	223,054,352	25.9	177,216,737	27.8
Cost of Products Sold	447,867,661	36.1	329,071,837	84.2	178,663,434	(9.5)	197,440,830	(8.1)	214,833,185	28.3	167,473,443	27.5
Gross Profit	26,070,668	(36.4)	41,003,092	310.8	9,981,941	174.4	3,637,890	(55.7)	8,221,167	(15.6)	9,743,294	32.8
Operating Profit	18,407,445	(43.8)	32,759,923	336.8	7,499,729	592.0	1,083,793	(81.0)	5,708,378	(29.4)	8,085,325	27.0
Profit Before Taxation	20,384,969	(33.4)	30,609,769	341.1	6,939,058	361.7	1,503,086	(73.7)	5,722,857	(31.0)	8,289,312	7.7
Profit for the Year	12,460,790	(32.8)	18,536,343	276.8	4,919,632	387.9	1,008,294	(74.5)	3,960,606	(30.0)	5,656,349	6.7

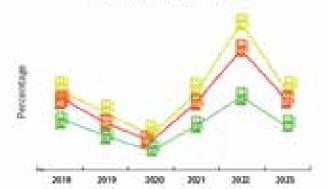
Attock Petroleum Limited | 125

GRAPHICAL PRESENTATION



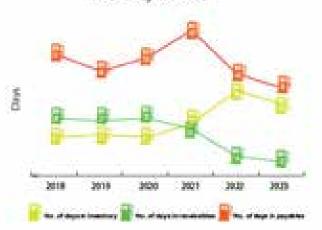


Profitability Ratios



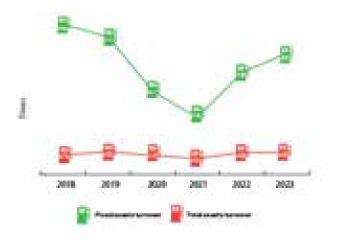
Activity Ratios

that privite its sales.

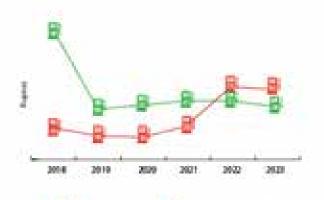


126 | ANNUAL REPORT 2023

Turnover Ratios



Market Ratios



encaparates per others 📑 Sector when per story from Sec.



🛢 fores labites 📕 Realities Sarly 🗐 Res foresticklice

Investment Ratios



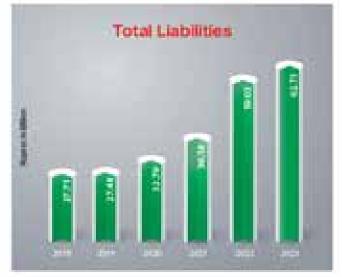


🖉 Carlet Bare 📲 Property Root petitiongenese 📑 Olion New Consult Asers



📕 Sandhan 📕 Sult 🔣 termelat













128 | ANNUAL REPORT 2023

COMMENTS ON FINANCIAL ANALYSIS

Statement of Cash flow

Operating activities: Cash flows generated from operations in the year 2023 was significantly increased to Rs 37,354 million (2022: cash outflow Rs 553 million) mainly due to decrease in stock in trade and higher receipts from customers

Over the last six years, cash flows remained positive, except for the years 2018 and 2022, wherein they were negative due to increase in stock level.

Investing activities: In year 2022 and 2023, excess interest income earned on bank deposits and investments than amount invested in property plant and equipment resulting in positive cash flows.

In the preceding year's, cash was used under investment activities due to significant amount of capital expenditures.

Financing activities: Cash outflow under financing activities mainly comprises of payment of dividends and lease liabilities, in the year 2023 cash outflow was Rs 4,989 million (2022: Rs 5,224 million) Cash outflow during the years 2018-2021 varies depending upon payment of dividends and lease liabilities.

Ratios Analysis

Profitability and operating ratios: In the year 2023, profitability ratios were lower as compared to last year due to decrease in profit on account of decrease in sales volume and inventory gains. Gross profit and net profit ratios decreased by 50% and 48% respectively as compared to year 2022. Further, these ratios fluctuate over the years due to varying margins, sales volume and product sale prices.

Over the six (06) years, return on shareholders' equity and capital employed was highest in the year 2022 due to highest profit earned during the year.

Liquidity ratios: During the year 2023, liquidity ratios of the company improved as compared to last five years due to greater percentage increase in current assets relative to current liabilities, resulting from profit earned and efficient liabilities management. Activity / Turn over ratios: Stock levels, debtors and creditors and varying prices results in fluctuation of these ratios over the years. As compared to year 2022; Inventory turnover and number of days in inventory changed due to increase in cost of product sold. Debtors turnover ratio and number of days in receivable changed due to fluctuation in trade debts and net sales. Creditors' turnover changed due to greater percentage increase in cost of product sold than trade payable. Fixed assets turnover has increased by 19% as compared to last year due to significant increase in net sales.

Investment / Market ratios: Earnings per share decreased due to lower profits as compared to year 2022, whereas Price earnings ratio increased from 1.73 times in 2022 to 3.00 times in 2023 due to varying degrees of changes in market value and earnings per share. Market value per share stood at Rs 300 as compared to Rs. 321 Last year. In the year 2023, total cash dividend is Rs 27.50 per share translating into dividend payout ratio at 27%.

Capital Structure ratios: All capital requirements are financed through equity contribution. Further, the Company had obtained term finance facility under State bank of Pakistan (SBP) Salary Refinance Scheme to pay Salary and wages to Employee. The Company fully paid off the loan during the year.

Vertical analysis

Statement of financial position: Weightage of property, plant and equipment increased slightly in the year 2023 vs 2022 due to increase in Company's investment in property, plant and equipment. In the financial year 2019-20, property, plant and equipment, weightage was highest due to substantial investment in storage terminals and recognition of right-of-use assets as required by newly implemented International Financial Reporting Standard (IFRS) -16 "Leases". Weightage of current assets remained unchanged as compared to last year, however, it varies in the previous years mainly depending upon the requirements of stock in trade.

On the other hand, weightage of shareholders' equity increased in year 2023 as compared to last year due to profit retained in the business.

Attock Petroleum Limited | 129

Statement of Profit or loss: Decrease in sales volume and relatively unfavorable impact of fluctuation in prices of petroleum products were the major factors, which reduced weightage of gross profit and net profit in the year 2023 as compared to 2022.

Horizontal Analysis

Statement of Financial Position: Property, plant and equipment increased by Rs 12,660 Million over the last 05 years due to investment in storage terminal and facilities, procurement of other Capital nature items and recognition of right-of-use assets.

Current assets comprise of stores and spares, stock in trade, trade debts, other receivables, short term investments and cash & bank balances. Variation in current assets' balances during the five years since 2017-18 was mainly due to fluctuations in trade debts on account of circular debts issue, stock in trade level according to operational requirements together with fluctuation in oil prices and cash and bank balances.

Shareholders' equity and current liabilities significantly increased in the year 2022 and 2023 over the previous years due to increase in amount of net profits retained and trade payables.

Statement of Profit or loss: Over the years, fluctuation in sale volumes, better margins and prices of products, resulted in varying level of sales and profits. Decrease in sales volume, relatively unfavorable impact of fluctuation in prices of petroleum products resulted in reduced profits in the year 2023 as compared to 2022.

METHODS/ASSUMPTIONS USED TO COMPILE THE INDICATORS:

The Company's performance is effectively reflected through Key Operating and Financial Data, which are regularly reviewed by the management to better gauge the Company's performance.

Profitability ratios are the financial benchmarks which are used by stakeholders to measure and evaluate the ability of a Company to generate profit relative to its revenue.

Liquidity ratios are used to determine Company's ability to pay its obligations and reflects how working capital is being managed over the years.

Activity ratios indicates how efficiently the Company is leveraging its assets to generate revenues and cash.

Earnings per share measures the earnings of the Company against the total outstanding shares and dividend per share reflects dividend declared by Company for every outstanding ordinary share.

Market price per share is the measure of perception of the Company in the market.

RATIONAL FOR MAJOR CAPITAL EXPENDITURES

Major capital expenditure has been incurred for establishing and construction of retail outlets, rational for the same has been discussed in detail in Directors' report for the year ended June 30, 2023.

ANALYSIS OF PERFORMANCE AGAINST TARGET/BUDGET

- Gross profit was higher than target due to favorable impact of fluctuations in international oil prices, increase in margin of regulated products and higher sales revenue achieved during the year backed by increase in prices of petroleum products.
- Other Income, share of profit from associates and net finance income were higher against target mainly due to significant increase in interest income during the year.
- Operating expenses and other charges were higher than target mainly due to increase in exchange loss on account of depreciation of PKR against USD during the year.
- Provision for income tax increased due to increase in taxable profits and average tax rate due to enhancement of super tax rate from 4% to 10% in Finance Act 2023.
- Net profit after tax increased mainly due to the reasons mentioned above.

STATEMENT OF CHARITY ACCOUNT

Particulara	2022-23
Particulars	Rs ('000)
Donation	20,000
Community Welfare	18,299
Education and Scholarship	11,882
Health care and Environment	2,404
Sports Development	1,126
Total *	53,710

* Includes through Company's trust

ANALYSIS OF VARIATION

in results of interim reports with the final accounts

	Fotal for the year June 30, 2023	Fourth Quarter	Third Quarter	Second Quarter	First Quarter
	Rs (1000)	Rs ('000)	Rs (1000)	Rs (1000)	Rs (1000)
Statement of Profit or	Loss				
Sale Volume	1,743,161	419,780	421,689	438,232	463,460
Net Sales	473,938,329	123,103,302	113,057,143	113,846,644	123,831,440
Gross Profit	26,070,668	6,293,598	7,832,049	1,954,197	9,990,834
Profit (Jefore Taxation	20,384,989	\$,621,027	6,534,018	1,778,643	6,451,461
Provision for Taxation	(7,924,179)	(2,996,482)	(2,236,078)	(529,932)	(2,161,687)
Profit for the year	12,460,790	2,824,545	4,297,940	1,240,515	4,289,794
Earnings Per share basic and divide (Ruppers)	100.15	21,10	34.54	10.03	34.48

Net Sales

Gross Profit

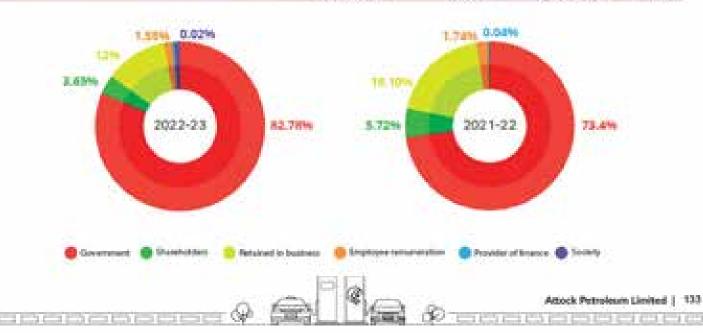
Profit for the year



Net sales and gross profit were highest in the first quarter of the year resulting from highest volume sold due to high demand and favorable fluctuation in prices of petroleum products, whereas gross profit and net profit were lowest in the second quarter mainly due to the impact of unfavorable fluctuation in prices. Profit for the year was highest in the third quarter supported by optimum level of gross profit, operating expenses, net finance income and provision for taxation.

STATEMENT OF VALUE ADDED

	2022-23		2021-22	
	Ra or thousand	1	Rain thousand	
Gross revenue and other income	496,049,992		402,511,718	-
Cost of sales and operating expenses	(402,214,463)		(319,856,226)	
Total value added	93,835,529		82,655,492	
DISTRIBUTION				
Employee remuneration:	1,455,269	1.55	1,438,882	1.74
Government as:	Arrite Factor			
Company taxation	7,924,179	8.44	12,073,426	14.61
Sales tax, duties and levies	68,272,337	72.76	46,346,105	56.07
WPPE and WWF	1,483,782	1.58	2,249,653	2.72
Shareholders as:				
Dividends	3,421,440	3.65	4,478,976	5.42
Bonus shares		28	248,832	0.30
Society as:				
Donation	20,000	0.02		1
Providers of finance as:	and a state of the	10440		
Financial Charges	54	0.00	34,797	0.04
Retained in business:				
Depreciation	2,219,118	2.36	1,976,286	2,39
Net earnings	9,039,350	9.63	13,808,535	16.71
	93,835,529	100.00	82,655,492	100.00



This page is intentionally left blank

FINANCIAL STATEMENTS







INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS of attock petroleum limited

Report on the Audit of the Financial Statements

Opinion

We have audited the annexed financial statements of Attock Petroleum Limited (the Company), which comprise the statement of financial position as at June 30, 2023, and the statement of profit or loss, the statement of profit or loss and other comprehensive income, the statement of changes in equity, the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, the statement of financial position, the statement of profit or loss, the statement of profit or loss and other comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at June 30, 2023 and of the profit and other comprehensive loss, the changes in equity and its cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants as adopted by the Institute of Chartered Accountants of Pakistan (the Code) and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

A. F. FERGUSON & CO., Chartered Accountants, a member firm of the PwC network 74-East, 2nd Floor, Blue Area, Jinnah Avenue, P.O. Box 3021, Islamabad 44000, Pakistan Tel: +92 (51) 2273457-60 / 2604934-37 | Fax: +92 (51) 2277924, 2206473 | <www.pwc.com.pk> KARACHI LAHORE ISLAMABAD



Following is the Key audit matter:

S. No. Key Audit Matter

(i) Investment in associated companies (Refer note 4.16 and 17 to the financial statements)

The Company has investment in its associated • companies National Refinery Limited (NRL) and Attock Refinery Limited (ARL) as at June 30, 2023, the carrying amount of investment in above referred associated companies amounted to Rs • 456 million (net of recognised impairment loss of Rs 125 million) and Rs 618 million (net of recognised impairment loss of Rs 297 million) respectively.

The Company carries out impairment assessment at each reporting period end on the value of investment where there are indicators of impairment. During the year, based on the impairment assessment, the Company recorded net impairment of Rs 244 • million as the carrying amount of the investment has exceeded its recoverable amount. The cumulative impairment loss as at June 30, 2023 amount to Rs 421 million.

The Company has assessed the recoverable amount of the investment in associated companies based on higher of the Value-In-Use (VIU) and fair value (quoted market price as at June 30, 2023). • VIU is based on a valuation analysis carried out by independent external investment advisors engaged by the Company using a discounted cash flow model which involves estimation of future cash flows. This estimation is inherently uncertain and requires significant judgement on both future cash flows and the discount rate applied to the future cash flows.

In view of significant management judgement involved in the estimation of VIU, we considered this as a key audit matter.

How the matter was addressed in our audit

Our procedures in relation to assessment of carrying value of investment in associated company amongst others included:

- Assessed the appropriateness of management's accounting for investment in associated companies;
- Understood management's process for identifying the existence of impairment indicators in respect of investment in associated companies;
- Evaluated the independent external investment advisor's competence, capabilities and objectivity;
- Made inquiries of the independent external investment advisors and assessed the valuation methodology used;
- Checked on sample basis the reasonableness of the input data provided by the management to the independent external investment advisors, to supporting evidence;
- Assessed the reasonableness of cash flows projection, challenging and performing audit procedures on assumptions such as growth rate, future revenue and costs, terminal growth rate and discount rate by comparing the assumptions to historical results, budgets and comparing the current year's results with prior year forecast and other relevant information;
- Checked mathematical accuracy of cash flows projection;
- Performed independently a sensitivity analysis in consideration of the potential impact of reasonably possible upside or downside changes in key assumptions;
- Checked quoted price of investment in NRL and ARL as of June 30, 2023 with publicly available stock exchange data; and
- Assessed the appropriateness of the Company's disclosures in the financial statements in this respect.



Information Other Than the Financial Statements and Auditor's Report Thereon

Management is responsible for the other information. The other information comprises the information included in the annual report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements do not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and in doing so consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If based on the work we have performed, we conclude that there is material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Board of Directors for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017 (XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.



- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cause significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieve fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the board of directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the board of directors, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

Based on our audit, we further report that in our opinion:

- a) Proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- b) The statement of financial position, the statement of profit or loss, the statement of profit or loss and other comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;
- c) Investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) Zakat deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980), was deducted by the Company and deposited in the Central Zakat Fund established under section 7 of that Ordinance.

The engagement partner on the audit resulting in this independent auditor's report is Muhammad Imtiaz Aslam.

 A^{-}

Chartered Accountants Islamabad Date: September 6, 2023

UDIN: AR202310050p4fJLkIY5

STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2023

		2023	2022
	Note	Rupees ('000)
SHARE CAPITAL AND RESERVES			
Authorised capital	6	1,500,000	1,500,000
lssued, subscribed and paid up capital	6	1,244,160	995,328
Special reserves	7	562,856	265,867
Unappropriated profit		43,412,889	36,057,960
		45,219,905	37,319,155
NON CURRENT LIABILITIES			
Long term deposits	8	1,103,923	907,371
Long term lease liabilities	9	7,531,422	6,257,911
Deferred tax liability	10	-	180,876
		8,635,345	7,346,158
CURRENT LIABILITIES			
Current portion of long term lease liabilities	9	367,763	683,700
Current portion of long term borrowing	11	-	95,250
Current portion of deferred government grant	12	-	4,263
Trade and other payables	13	48,512,728	47,614,884
Unclaimed dividend		70,559	61,045
Unpaid dividend - awaiting remittance by the authorised bank	14	1,415,825	-
Provision for income tax		3,732,140	3,226,590
		54,099,015	51,685,732
CONTINGENCIES AND COMMITMENTS	15		
		107,954,265	96,351,045

		2023	2022
	Note	Rupees	('000)
NON CURRENT ASSETS			
Property, plant and equipment	16	19,077,870	16,597,854
Long term investments in			
associated companies	17	1,127,343	912,308
Long term deposits and other receivable	18	468,598	465,851
Deferred tax asset	10	60,930	-
CURRENT ASSETS			
Stores and spares		189,034	151,850
Stock in trade	19	30,169,689	51,662,152
Trade debts	20	13,917,495	18,218,902
Advances, prepayments			
and other receivables	21	3,372,284	2,903,456
Short term investments	22	34,930,266	1,586,440
Cash and bank balances	23	4,640,756	3,852,232
		87,219,524	78,375,032
		107,954,265	96,351,045

The annexed notes 1 to 47 form an integral part of these financial statements.

Rehmat Ullah Bardaie Chief Financial Officer

7 6

Shuaib A. Malik Chief Executive

Abdus Sattar Director

STATEMENT OF PROFIT OR LOSS FOR THE YEAR ENDED JUNE 30, 2023

		2023	2022
	Note	Rupees	('000)
Sales	24	487,718,441	398,383,517
Sales tax and other government levies		(13,780,112)	(28,308,588)
NET SALES		473,938,329	370,074,929
Cost of products sold	25	(447,867,661)	(329,071,837)
GROSS PROFIT		26,070,668	41,003,092
Other income	26	1,731,388	1,622,715
Net impairment (loss) / reversal on financial assets		(11,478)	348,787
Operating expenses	27	(9,383,133)	(10,214,671)
OPERATING PROFIT		18,407,445	32,759,923
Finance income	28	5,500,097	1,607,795
Finance cost	28	(2,286,714)	(1,587,052)
Net finance income	28	3,213,383	20,743
Share of profit of associated companies accounted for under equity method	17	247,923	78,756
Other charges	29	(1,483,782)	(2,249,653)
PROFIT BEFORE TAXATION		20,384,969	30,609,769
Provision for taxation	30	(7,924,179)	(12,073,426)
PROFIT FOR THE YEAR		12,460,790	18,536,343
Earnings per share - Basic and diluted (Rupees)	31	100.15	(Restated) 148.99

The annexed notes 1 to 47 form an integral part of these financial statements.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director

STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME For the year ended june 30, 2023

	2023	2022
	Rupee	es ('000)
PROFIT FOR THE YEAR	12,460,790	18,536,343
OTHER COMPREHENSIVE INCOME FOR THE YEAR:		
Items that will not be subsequently reclassified to profit or loss:		
Remeasurement (loss) on staff retirement benefit plan - net of tax	(15,863)	(5,656)
Share of other comprehensive (loss) of associated companies	(2,993)	(920)
Other comprehensive (loss) for the year	(18,856)	(6,576)
TOTAL COMPREHENSIVE INCOME FOR THE YEAR	12,441,934	18,529,767

The annexed notes 1 to 47 form an integral part of these financial statements.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director

Attock Petroleum Limited | 143

STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED JUNE 30, 2023

	Share capital	Special reserves	Unappropriated profit	Total
		Rupe	ees ('000)	
BALANCE AS AT JUNE 30, 2021	995,328	219,971	21,505,635	22,720,934
Total comprehensive income for the year:				
Profit for the year	-	-	18,536,343	18,536,343
Other comprehensive loss	-	-	(6,576)	(6,576)
	-	-	18,529,767	18,529,767
Transferred to special reserves by associated companies	_	45,896	(45,896)	-
Transactions with owners:				
Final cash dividend @ 245% relating to the year ended June 30, 2021	-	-	(2,438,554)	(2,438,554
Interim cash dividend @ 150% relating to year ended June 30, 2022	-	-	(1,492,992)	(1,492,992
	-	-	(3,931,546)	(3,931,546
BALANCE AS AT JUNE 30, 2022	995,328	265,867	36,057,960	37,319,155
Total comprehensive income for the year:	······			
Profit for the year	-	-	12,460,790	12,460,790
Other comprehensive loss	-	-	(18,856)	(18,856
		-	12,441,934	12,441,934
Transferred to special reserves by associated companies	-	296,989	(296,989)	-
Transactions with owners:				
lssue of bonus shares @ 25% relating to the year ended June 30, 2022	248,832	_	(248,832)	
Final cash dividend @ 300% relating to year ended June 30, 2022	-	_	(2,985,984)	(2,985,984
Interim cash dividend @ 125% relating to year ended June 30, 2023	-	-	(1,555,200)	(1,555,200
	248,832	-	(4,790,016)	(4,541,184
BALANCE AS AT JUNE 30, 2023	1,244,160	562,856	43,412,889	45,219,905

The annexed notes 1 to 47 form an integral part of these financial statements.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director

STATEMENT OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2023

	2023	2022
	Rupee	s ('000)
CASH FLOW FROM OPERATING ACTIVITIES		
Cash receipts from customers	480,790,325	365,455,434
Payment for purchase of products and operating expenses	(435,004,363)	(355,624,201)
Other charges paid	(944,749)	(1,845,000)
Long term deposits received	196,552	58,013
Income tax paid	(7,660,435)	(8,580,316)
Gratuity paid	(23,223)	(16,470)
Cash inflow / (outflow) from operating activities	37,354,107	(552,540)
CASH FLOW FROM INVESTING ACTIVITIES		
Payment for acquisition of property, plant and equipment	(2,751,209)	(1,249,610)
Proceeds from sale of operating fixed assets	22,560	21,873
Short term investments - net	-	1,158,120
Income received on bank deposits and short term investments	4,451,422	1,027,278
Dividend income received	29,895	7,997
Cash inflow from investing activities	1,752,668	965,658
CASH FLOW FROM FINANCING ACTIVITIES		
Lease liabilities paid	(1,777,658)	(1,110,850)
Dividends paid	(3,115,845)	(3,921,340)
Repayment of long term borrowing	(95,304)	(191,465)
Cash outflow from financing activities	(4,988,807)	(5,223,655)
Effect of exchange rate changes	14,382	8,426
INCREASE / (DECREASE) IN CASH AND CASH EQUIVALENTS	34,132,350	(4,802,111)
CASH AND CASH EQUIVALENTS AT BEGINNING OF THE YEAR	5,438,672	10,240,783
CASH AND CASH EQUIVALENTS AT END OF THE YEAR	39,571,022	5,438,672
CASH AND CASH EQUIVALENTS		
Note		
Short-term investments 22	34,930,266	1,586,440
Cash and bank balances 23	4,640,756	3,852,232
	39,571,022	5,438,672

The annexed notes 1 to 47 form an integral part of these financial statements.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director

Attock Petroleum Limited | 145

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.I and Attock Refinery Limited hold 34.38% (2022: 34.38%) and 21.88% (2022: 21.88%) shares respectively of the Company. The details of the geographical locations and addresses of business units of the Company are presented in note 41 to these financial statements.

2. STATEMENT OF COMPLIANCE

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRS Standards) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the IFRS Standards, the provisions of and directives issued under the Companies Act, 2017 have been followed.

22 3. CHANGES IN ACCOUNTING STANDARDS, INTERPRETATIONS AND PRONOUNCEMENTS

 3.1
 ²³ ²⁴
 ²⁵ ²⁶
 3.1
 There are certain amendments to the accounting and reporting standards which became applicable to the Company on July 1, 2022. However, these amendments do not have any significant impact on the Company's financial statements.

The following standards, amendments and interpretations are only effective for accounting periods, beginning on or after the date mentioned against each of them.

- Amendment to IAS 1 'Presentation of Financial Statements' Classification of Liabilities as Current or Non-current (effective for annual reporting periods beginning on or after January 1, 2023). The amendments provide more general approach to the classification of liabilities under IAS 1 based on the contractual arrangements in place at the reporting date.
- Amendment to IAS 1 'Presentation of Financial Statements' Non-current Liabilities with Covenants (effective for annual reporting periods beginning on or after January 1, 2023). The amendments clarify how conditions with which an entity must comply within twelve months after the reporting period affect the classification of a liability.
- Amendments to IAS 1 and IFRS Practice Statement 2 'Disclosure of Accounting Policies' (effective for annual reporting periods beginning on or after January 1, 2023). The amendments aim to help entities provide accounting policy disclosures that are more useful by replacing the requirement for entities to disclose their 'significant' accounting policies with a requirement to disclose their 'material' accounting policies and adding guidance on how entities apply the concept of materiality in making decisions about accounting policy disclosures.

Note

- Amendments to IAS 7 'Statement of Cash Flows' and IFRS 7 'Financial Instruments: Disclosures' - Supplier Finance Arrangements (effective for annual reporting periods beginning on or after January 1, 2024). The amendments introduced new disclosure requirements in IFRS Standards to enhance the transparency and, thus, the usefulness of the information provided by entities about supplier finance arrangements.
- Amendments to IAS 8 'Accounting Policies, Changes in Accounting Estimates and Errors'-Definition of Accounting Estimates (effective for annual reporting periods beginning on or after January 1, 2023). The amendments introduce a new definition for accounting estimates clarifying that they are monetary amounts in the financial statements that are subject to measurement uncertainty. The amendments also clarify the relationship between accounting policies and accounting estimates by specifying that a company develops an accounting estimate to achieve the objective set out by an accounting policy. The amendments will apply prospectively to changes in accounting estimates and changes in accounting policies occurring on or after the beginning of the first annual reporting period in which the company applies the amendments.
- Amendments to IAS 12 'Income Taxes'- Deferred Tax related to Assets and Liabilities arising from a Single Transaction (effective for annual reporting periods beginning on or after January 1, 2023 with earlier application permitted). The amendments narrow the scope of the initial recognition exemption (IRE) so that it does not apply to transactions that give rise to equal and offsetting temporary differences. As a result, companies will need to recognise a deferred tax asset and a deferred tax liability for temporary differences arising on initial recognition of a lease and a decommissioning provision. For leases and decommissioning liabilities, the associated deferred tax asset and liabilities will need to be recognised from the beginning of the earliest comparative period presented, with any cumulative effect recognised as an adjustment to retained earnings or other components of equity at that date.
- Amendments to IAS 12 'Income Taxes' International Tax Reform-Pillar Two Model Rules (effective for annual reporting periods beginning on or after January 1, 2023). The amendments introduce a mandatory temporary exception to the accounting for deferred taxes arising from the jurisdictional implementation of the Pillar Two model rules and disclosure requirements for affected entities to help users of the financial statements better understand an entity's exposure to Pillar Two income taxes arising from that legislation, particularly before its effective date.
- Amendments to IFRS 16 'Lease Liability in a Sale and Leaseback' (effective for annual periods beginning on or after 1 January 2024). The amendments clarify how a seller-lessee subsequently measures sale and leaseback transactions that satisfy the requirements in IFRS 15 to be accounted for as a sale. It requires a seller-lessee to subsequently measure lease liabilities arising from a leaseback in a way that it does not recognise any amount of the gain or loss that relates to the right of use it retains. The new requirements do not prevent a seller-lessee from recognising in profit or loss any gain or loss relating to the partial or full termination of a lease.
- On June 25, 2020, the IASB issued Amendment to IFRS 4 'Insurance Contracts'. The fix expiry date for the exemption in IFRS 4 from applying IFRS 9 for an entity choosing to apply the deferral approach is now January 1, 2023.

Note

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

36

38

40

41

45 46 47

3.2 The above standards, amendments to approved accounting standards and interpretations are not likely to have any material impact on the Company's financial statements.

Further, the following standards and interpretations have been issued by the International Accounting Standards Board (IASB), which are yet to be notified or has been waived off by the Securities and Exchange Commission of Pakistan (SECP), for the purpose of their applicability in Pakistan.

- IFRS 1 (First Time Adoption of International Financial Reporting Standards)
- IFRS 17 (Insurance Contracts)
- IFRIC 12 (Service concession arrangements)
- 10 3.3 Securities and Exchange Commission of Pakistan (SECP) through S.R.O 67(1)/2023 dated 11 January 20, 2023, in partial modification of its previous S.R.O 1177 (1)/2021 dated September 12 13, 2021, has notified that in respect of companies holding financial assets due or ultimately 13 due from the Government of Pakistan (GoP) in respect of circular debt, the requirements 14 contained in IFRS 9 (Financial Instrument) with respect to application of Expected Credit Loss 15 (ECL) model shall not be applicable on such financial instruments for the year ending on or 16 before December 31, 2024, provided that such companies shall follow relevant requirements 17 of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred 18 financial assets during the exemption period.
- The Company has voluntarily not availed this exemption and has continued to apply the requirements contained in IFRS 9 with respect to application of Expected Credit Loss (ECL) model.
- 23 4. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES
- ²⁴ 4.1 Basis of measurement

These financial statements have been prepared under the historical cost convention except as otherwise disclosed in the respective accounting policy notes.

²⁸ 4.2 Staff retirement benefits

The Company operates following staff retirement benefit scheme / fund:

- i) Approved funded defined benefit gratuity scheme for all its eligible permanent employees. The scheme is administrated by the trustees nominated under the trust deed. The scheme provides for a graduated scale of benefits dependent on the length of service of the employee on terminal date, subject to the completion of minimum qualifying period of service. Gratuity is based on employees' last drawn salary.
- Annual provision is made on the basis of actuarial valuation carried out by independent actuary using the Projected Unit Credit Method, related details of which are given in note 34 to the financial statements. Latest valuation was conducted as at June 30, 2023.
 - The amount arising as a result of remeasurements on defined benefit gratuity scheme is recognised immediately in other comprehensive income. Past service cost and curtailments are recognised in the statement of profit or loss, in the period in which a change takes place.

44 45

41

42

43

Note

1

2

3

4

5 6

7

8 9

26

27

29

30 31

32

33

34

35

- 46
- 47

ii) Approved contributory provident fund for all its eligible employees. Equal monthly contributions are made both by the Company and the employee at the rate of 10% per annum of the basic salary.

4.3 Operating segments

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision-maker. The chief operating decision-maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Board of Directors that makes strategic decisions. The management has determined that the Company has a single reportable segment as the Board of Directors view the Company's operations as one reportable segment.

4.4 Functional and presentation currency

Items included in the financial statements are measured using the currency of the primary economic environment in which the Company operates. The financial statements are presented in Pakistani Rupees, which is the Company's functional currency.

4.5 Foreign currency transactions and translations

Transactions in foreign currencies are converted into Rupees at the rates of exchange ruling on the date of the transaction. All assets and liabilities denominated in foreign currencies are translated into functional currency at exchange rate prevailing at the date of statement of financial position. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary items at year-end exchange rates, are charged to profit or loss for the year.

4.6 Lease liabilities

The Company assesses whether a contract contains a lease at inception of the contract. If the Company assesses contract contains a lease and meets requirements of IFRS 16, the Company recognises right-of-use asset and a lease liability at the commencement date of the lease i.e. the date the underlying asset is available for use. The lease liabilities are initially measured at the present value of the lease payments that are not paid at the commencement date, discounted using the interest rate implicit in the lease or if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate.

Lease payments in the measurement of the lease liabilities comprise the following:

- a) fixed payments including in-substance fixed payments less any lease incentive receivable;
- b) variable lease payments that depend on an index or a rate, initially measured using the index or rate as at the commencement date;
- c) amounts expected to be payable under a residual value guarantee; and
- d) the exercise price under a purchase option that the Company is reasonably certain to exercise, lease payments in an optional renewal period if the Company is reasonably certain to exercise an extension option, and penalties for early termination of a lease unless the Company is reasonably certain not to terminate early.

Note

The lease liabilities are measured at amortised cost using the effective interest method. These are remeasured when there is a change in future lease payments arising from a change in an index or rate, if there is a change in the Company's estimate of the amount expected to be payable under a residual value guarantee, or if the Company changes its assessment of whether it will exercise a purchase, extension or termination option.

When the lease liabilities are remeasured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use assets, or is recorded in profit or loss if the carrying amount of the right-of-use have been reduced to zero.

- Variable lease payments are recognised in profit or loss in the period in which the condition that triggers those payments occurs.
 - The Company has opted not to recognize right of use assets for short-term leases i.e. leases with a term of twelve (12) months or less. The payments associated with such leases are recognized in profit or loss when incurred.

The Company has leased lands for setting up bulk oil terminals and company operated retail outlets. Further, the Company has also leased offices for administrative purposes and leased land for retail outlets.

4.7 Trade and other payables

Liabilities for creditors and other amounts payable are carried at amortised cost which is the fair value of the consideration to be paid in the future for the goods and/or services received whether or not billed to the Company.

²² 4.8 Contract liabilities

Contract liability is an obligation of the Company to transfer goods and services to a customer for which the Company has received consideration (or an amount of consideration is due) from the customer. If the customer pays consideration before the Company transfers goods or services to the customer, a contract liability is recognised when payment is made or due whichever is earlier. Contract liabilities are recognised in revenue when Company fulfils the performance obligation under the contract.

³⁰ 4.9 Provisions

Provisions are recognised in the financial statements when the Company has a legal or constructive obligation as a result of past events, when it is probable that an outflow of resources will be required to settle the obligation and a reliable estimate of the amount can be made. Provisions are determined by discounting the expected future cash flows at a pre tax discount rate that reflects current market assessment of time value of money and risk specific to the liability.

Provisions are revised at each reporting date and adjusted to reflect current best estimate.

4.10 Dividend distribution

Final dividend distributions to the Company's shareholders are recognised as a liability in the financial statements in the period in which the dividends are approved by the Company's shareholders at the Annual General Meeting, while interim dividend distributions are recognised in the period in which the dividends are declared by the Board of Directors.

Note

4.11 Taxation

Income tax expense comprises current and deferred tax. Income tax expense is recognised in the profit or loss, as incurred.

i) Current

Provision for current taxation is based on taxable income for the year determined in accordance with prevailing law for taxation on income at the applicable rates of taxation after taking into account tax credits and tax rebates, if any. Income tax expense is recognised in profit or loss except to the extent that it relates to items recognised directly in equity or in other comprehensive income.

ii) Deferred

Deferred tax is accounted for using the statement of financial position liability method in respect of all temporary differences arising between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable income. Deferred tax liabilities are recognised for all taxable temporary differences and deferred tax assets are recognised to the extent that it is probable that future taxable profits will be available against which the deductible temporary differences can be utilized. Deferred tax is calculated at the rates that are expected to apply to the period when the differences reverse based on the tax rates that have been enacted. Deferred tax is charged or credited to profit or loss except to the extent that it relates to items recognised in other comprehensive income or directly in the equity. In this case, the tax is also recognised in other comprehensive income or directly in equity, respectively.

Deferred tax assets and liabilities are offset if there is legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity but they intend to settle current tax liabilities and assets on a net basis or these tax assets and liabilities will be realised simultaneously.

4.12 Contingent liabilities

A contingent liability is disclosed when the Company has a possible obligation as a result of past events, whose existence will be confirmed only by the occurrence or non-occurrence, of one or more uncertain future events not wholly within the control of the Company; or the Company has a present legal or constructive obligation that arises from past events, but it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation, or the amount of the obligation cannot be measured with sufficient reliability.

4.13 Joint operations

The Company reports its interests in joint operations using proportionate consolidation - the Company's share of the assets, liabilities, income and expenses of the joint operations are combined with the equivalent items in the financial statements on a line-by-line basis. Where the Company transacts with its joint operations, unrealised profits and losses are eliminated to the extent of the Company's interest in the joint operation.

Note

Note	4.14	Prope	rty, plant and equipment
1		4.14.1	Operating fixed assets
2		(i)	Owned assets
3 4 5 6			Owned assets except freehold land are stated at cost less accumulated depreciation and any accumulated impairment loss, if any, except for freehold land which is stated at cost.
7 8 9 10 11			Depreciation is charged to profit or loss on the straight line method to write off the cost of an asset over its estimated useful life at the rates specified in note 16.1 to these financial statements. Depreciation on additions is charged from the month in which the asset is available for use and on disposals up to the month preceding month of disposal.
12 13 14 15			Maintenance and normal repairs are charged to profit or loss as and when incurred. Major renewals and improvements are capitalised and the assets so replaced, if any, are retired. Gains and losses on disposal of assets are included in profit or loss.
16		(ii)	Right-of-use assets
17 18 19 20 21			The Company assesses whether a contract contains a lease at inception of the contract. If the Company assesses contract contains a lease and meets requirements of IFRS 16, the Company recognises right-of-use asset and a lease liability at the commencement date of the lease i.e. the date the underlying asset is available for use. Right-of-use assets are initially measured at cost, which comprises of the amount of the initial measurement
22 23			of lease liabilities, any lease payments made at or before the commencement date less any lease incentives received, any initial direct costs and restoration costs.
24 25 26			Where the Company obtains land on lease, for a specified period of time, it is accounted for as part of right-of-use assets.
20 27 28 29 30			Right-of-use assets are generally depreciated over the shorter of the asset's useful life and the lease term on a straight-line basis. If the Company is reasonably certain to exercise a purchase option, the right-of-use assets are depreciated over the underlying assets' useful life.
31		4.14.2	Capital work-in-progress
32 33 34 35			Capital work-in-progress is stated at cost less accumulated impairment losses, if any. All expenditure connected with specific assets incurred during installation and construction period are carried under capital work in progress. These are transferred to specific categories of owned asset as and when these are available for use.
36 37	4.15	Impair	ment of non-financial assets
38			
39 40		depred	s that have an indefinite useful life, for example freehold land, are not subject to ciation and are tested annually for impairment. Assets that are subject to depreciation <i>iewed</i> for impairment at each statement of financial position date, or wherever events
41 42 43 44		or cha impairi its reco	nges in circumstances indicate that the carrying amount may not be recoverable. An ment loss is recognised for the amount for which the assets' carrying amount exceeds overable amount. An asset's recoverable amount is the higher of its fair value less costs and value in use. For the purposes of assessing impairment, assets are grouped at the
45 46			

47

lowest levels, for which there are separately identifiable cash flows. Non-financial assets that suffered an impairment, are reviewed for possible reversal of the impairment at each statement of financial position date. Reversals of the impairment loss are restricted to the extent that asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortisation, if no impairment loss has been recognised. An impairment loss or reversal of impairment loss is recognised in profit or loss for the year.

4.16 Investments in associated companies

Investments in associated companies where significant influence can be established are accounted for using the equity method. Under this method the investments are stated at cost plus the Company's equity in undistributed earnings and losses after acquisition, less any impairment in the value of individual investment.

Income on investments in associated companies is recognised using the equity method. Under this method, the Company's share of post-acquisition profit or loss of the associated companies is included in profit or loss, its share of post-acquisition other comprehensive income or loss is included in other comprehensive income and its share of post-acquisition movements in reserves is recognised in reserves. Dividend distribution by the associated companies is adjusted against the carrying amount of the investment.

Unrealised gains on transactions between the Company and its associate are eliminated to the extent of the Company's interest in the associate.

4.17 Stores and spares

These are valued at moving average cost less accumulated impairment loss, if any, except for items in transit which are stated at invoice value plus other charges incurred thereon till the reporting date. Cost comprises invoice value and other direct costs but excludes borrowing cost. Provision is made for obsolete / slow moving items where necessary and is recognised in profit or loss.

4.18 Stock in trade

Stock in trade is valued at the lower of cost, calculated on a first-in first-out basis, and net realisable value except for stock-in-transit which is stated at cost (invoice value) plus other charges incurred thereon till the reporting date. Charges such as excise duty and similar levies incurred on unsold stock of products are added to the value of the stock and carried forward.

The Company reviews the net realisable value of stock-in-trade to assess any diminution in the respective carrying values at each reporting date. Net realisable value is determined with reference to estimated selling price less estimated expenditure to make the sales.

4.19 Trade debts

Trade debts are amounts due from customers for services performed in the ordinary course of business. If collection is expected in one year or less, they are classified as current assets. If not, they are presented as non-current assets.

Trade debts are recognised and carried at the original invoice amounts, being the fair value, less loss allowance, if any. As explained in note 4.28 to these financial statements, for measurement of loss allowance for trade debts, the Company applies IFRS 9 simplified approach to measure the expected credit losses.

Note

4.20 Other receivables These are recognized at cost, which is the fair value of the consideration given. For measurement of loss allowance for other receivables, the Company applies IFRS 9 general approach to measure the expected credit losses. 4.21 Unclaimed dividend The Company recognises unclaimed dividend which was declared and remained unclaimed by the shareholder from the date it was due and payable. 4.22 Cash and cash equivalents For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, bank balances and highly liquid short term investments with original maturities of three months or less, that are readily convertible to known amounts of cash and which are subject to an insignificant risk of change in value. 4.23 **Revenue recognition** 4.23.1 The Company recognises revenue at point of time when control of product is transferred to customer. Control is considered to be transferred either when the product is directly uplifted by customer from terminal or when it is delivered by the Company at customer premises.

- 19 The Company generally enters into agreements with its customers for supply of 20 petroleum products, including delivery of the product. As the transportation of product coincides with actual delivery, sale of product and transportation is considered single 22 performance obligation. The credit limits in contract with customers ranges from 1 to 23 60 days. 24
- The transaction price for regulated and semi regulated product is determined in 25 accordance with notifications of Oil and Gas Regulatory Authority (OGRA) whereas for 26 deregulated products the transaction price is based on the approval of appropriate 27 authority within the Company. 28
 - 4.23.2 Commission and handling income is recognised when services are rendered which coincides with the shipment of related products.

4.24 Earnings per share

The Company presents basic and diluted earnings per share (EPS) data for its ordinary shares. Basic EPS is calculated by dividing the profit or loss attributable to ordinary shareholders of the Company by the weighted average number of ordinary shares outstanding during the year. Diluted EPS is determined by adjusting the profit or loss attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding for the effects of all dilutive potential ordinary shares.

4.25 Deferred government grant

Grants from the government are recognised at their fair value where there is a reasonable assurance that the grant will be received and the Company will comply with all attached conditions.

44 45

Note

1

2

3 4

5

6

7 8

9

10

11

12

13

14 15

16

17

18

21

29

30

31

32 33

34

35

36 37

38 39

40

41

42

43

- 46
- 47

Government grant includes any benefit earned on account of a government loan obtained at below-market rate of interest. The loan is recognised and measured in accordance with IFRS 9 "Financial Instruments". The benefit of the below-market rate of interest shall be measured as the difference between the initial carrying value of the loan determined in accordance with IFRS 9 and the proceeds received.

Government grant that has been awarded for the purpose of giving immediate financial support to the Company is recognised in profit or loss of the period in which the entity qualifies to receive it.

4.26 Finance income and finance cost

Finance income is recognised to the extent it is probable that economic benefit will flow to Company and the amount can be measured reliably. Finance income comprises interest income on funds invested (financial assets), late payment charges, dividend income, gain on disposal of financial assets and changes in fair value of investments. Interest income is recognized as it accrues in profit or loss, using effective interest method. Dividend income is recognized in profit or loss on the date that the Company's right to receive payment is established. Mark up receivable on delayed payment is recognised on accrual basis.

Finance costs comprise markup on borrowing, late payment charges, unwinding of lease liabilities and bank charges. Mark up payable on delayed payment is recognised on accrual basis. Borrowing costs that are not directly attributable to the acquisition, construction or production of a qualifying asset are recognized in profit or loss using effective interest method.

4.27 Borrowing costs

Borrowing costs that are directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalized as part of the cost of the respective assets. All other borrowing costs are expense out in the year they occur.

4.28 Financial instruments

Financial assets and financial liabilities are recognized in the statement of financial position when the Company becomes a party to the contractual provisions of the instrument. All the financial assets are derecognized at the time when the Company losses control of the contractual rights that comprise the financial assets. All financial liabilities are derecognized at the time when they are extinguished that is, when the obligation specified in the contract is discharged, cancelled, or expires. Any gains or losses on de-recognition of the financial assets and financial liabilities are taken to the profit or loss.

a) Financial assets

The Company classifies its financial assets in the following measurement categories:

i) Amortized cost where the effective interest rate method will apply;

ii) fair value through profit or loss (FVTPL);

iii) fair value through other comprehensive income (FVTOCI)

The classification depends on the entity's business model for managing the financial 44 assets and the contractual terms of the cash flows. 45

46 47

Note

1

2

3

4

5

6

7

8 9

10

11

12

13

14

15

16

17

18

19

20

21 22

23

24

25

26

27 28

29

30

31

32

33

34 35

36

37

38 39

40

41 42

For assets measured at fair value, gains and losses will either be recorded in profit or loss or other comprehensive income (OCI). For investment in equity instruments that are not held for trading, this will depend on whether the Company has made an irrevocable election at the time of initial recognition to account for the equity investment at fair value through other comprehensive income. The Company reclassifies debt investments when and only when its business model for managing those assets changes.

Recognition and derecognition

Regular way purchases and sales of financial assets are recognised on trade-date, the date on which the Company commit to purchase or sell the asset. Further financial assets are derecognised when the rights to receive cash flows from the financial assets have expired or have been transferred and the Company has transferred substantially all the risks and rewards of ownership.

Measurement

At initial recognition, the Company measure a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs that are directly attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at FVTPL are expensed in profit or loss.

Debt instruments

Subsequent measurement of debt instruments depends on the Company's business model for managing the asset and the cash flow characteristics of the asset. There are three measurement categories into which the Company classifies its debt instruments:

a) Amortised cost

Assets that are held for collection of contractual cash flows where the contractual terms of the financial assets give rise on specified dates to cash flows that represent solely payments of principal and interest, are measured at amortised cost. Interest income from these financial assets is included in finance income using the effective interest rate method. Any gain or loss arising on derecognition is recognised directly in profit or loss and presented in other income together with foreign exchange gains and losses. Impairment losses are presented as separate line item in the profit or loss.

b) Fair value through other comprehensive income (FVTOCI)

Assets that are held for collection of contractual cash flows and for selling the financial assets, where the contractual terms of the financial asset give rise on specified dates to cash flows that represent solely payments of principal and interest, are measured at FVTOCI. Movements in the carrying amount are taken through OCI, except for the recognition of impairment gains or losses, interest revenue and foreign exchange gains and losses which are recognised in profit or loss. When the financial asset is derecognised, the cumulative gain or loss previously recognised in OCI is reclassified from equity to profit or loss and recognised in other income. Interest income from these financial assets is included in finance income using the effective interest rate method.

Note

Foreign exchange gains and losses are presented in other income and impairment expenses are presented as separate line item in the statement of profit or loss.

c) Fair value through profit and loss (FVTPL)

Assets that do not meet the criteria for amortised cost or FVTOCI are measured at FVTPL. A gain or loss on a debt investment that is subsequently measured at FVTPL is recognised in profit or loss and presented in finance income/cost in the period in which it arises.

Equity instruments

The Company subsequently measures all equity investments at fair value. Where the Company's management has elected to present fair value gains and losses on equity investments in OCI, there is no subsequent reclassification of fair value gains and losses to profit or loss following the derecognition of the investment. Dividends from such investments continue to be recognised in profit or loss as other income when the Company's right to receive payments is established.

Changes in the fair value of financial assets at FVTPL are recognized as other gains/ losses in the profit or loss as applicable. Impairment losses (and reversal of impairment losses) on equity investments measured are FVTOCI are not reported separately from other changes in fair value.

Impairment of financial assets

The Company assess on a historical as well as forward-looking basis, the expected credit loss (ECL) as associated with its debt instruments, trade debts, short term investments, deposits and other receivables carried at amortised cost. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

Following are financial instruments that are subject to the ECL model:

- Trade debts

- Deposits and other receivables
- Short term investments
- Cash and bank balances

Simplified approach for trade debts

The Company recognises life time ECL on trade debts, using the simplified approach. The measurement of ECL reflects

- an unbiased and probability-weighted amount that is determined by evaluating a range of possible outcomes;
- reasonable and supportable information that is available at the reporting date about past events, current conditions and forecasts of future economic conditions.

Trade debts with individually significant balance are separately assessed for ECL measurement. All other trade debts are grouped and assessed collectively based on shared credit risk characteristics and the days past due. To measure ECL, trade debts have been grouped by amount due from individual customers, corporate customers

Note

Note 1 2 3 4	and other miscellaneous customer groups based on similar credit risk characteristics and ages. The expected credit losses on these financial assets are estimated using a provision matrix approach based on the Company's historical credit loss experience, adjusted for factors that are specific to the debtors, general economic conditions and an assessment of both the current as well as the forecast direction of conditions at the reporting date, including time value of money where appropriate.
5 6 7 8	Where lifetime ECL is measured on a collective basis to cater for cases where evidence of significant increases in credit risk at the individual instrument level may not yet be available, the financial instruments are grouped on the following basis:
9	- Nature of financial instruments;
10	- Past-due status;
11	
12 13	 Nature, size and industry of debtors; and
13	 External credit ratings where available.
15	The grouping is regularly reviewed by management to ensure the constituents of each
16	group continue to share similar credit risk characteristics.
17	General approach for short term investments, deposits and other receivables and
18	cash and bank balances
19	The measurement of superstand enable leaves is a function of the much shifts, of default
20	The measurement of expected credit losses is a function of the probability of default, loss given default (i.e. the magnitude of the loss if there is a default) and the exposure
21	at default. The assessment of the probability of default and loss given default is based
22	on historical data adjusted by forward-looking information (adjusted for factors that are
23	specific to the counterparty, general economic conditions and an assessment of both
24	the current as well as the forecast direction of conditions at the reporting date, including
25	time value of money where appropriate). As for the exposure at default for financial
26	assets, this is represented by the assets' gross carrying amount at the reporting date.
27	Loss allowances are forward looking, based on 12 month expected credit losses where
28 29	there has not been a significant increase in credit risk rating, otherwise allowances are
30	based on lifetime expected losses.
31	Expected credit losses are a probability weighted estimate of credit losses. The
32	probability is determined by the risk of default which is applied to the cash flow estimates.
33	In the absence of a change in credit rating, allowances are recognised when there is
34	reduction in the net present value of expected cash flows. On a significant increase
35	in credit risk, allowances are recognised without a change in the expected cash flows,
36	although typically expected cash flows do also change; and expected credit losses are
37	rebased from 12 month to lifetime expectations.
38	Significant increase in credit risk
39	The Company considers the probability of default upon initial recognition of asset
40	and whether there has been a significant increase in credit risk on an ongoing basis
41	throughout each reporting period. To assess whether there is a significant increase in
42	credit risk, the Company compares the risk of a default occurring on the instrument
43	as at the reporting date with the risk of default as at the date of initial recognition. It
44	considers available reasonable and supportable forward-looking information.
45	
46	

47

The following indicators are considered while assessing credit risk Note actual or expected significant adverse changes in business, financial or economic 1 conditions that are expected to cause a significant change to the debtor's ability to 2 meet its obligations; 3 4 actual or expected significant changes in the operating results of the debtor; 5 significant increase in credit risk on other financial instruments of the same debtor; 6 and 7 8 significant changes in the value of the collateral supporting the obligation or in the 9 quality of third-party guarantees, if applicable. 10 Definition of default 11 The Company considers the following as constituting an event of default for internal 12 credit risk management purposes as historical experience indicates that receivables 13 that meet either of the following criteria are generally not recoverable. 14 15 - when there is a breach of financial covenants by the counterparty; or 16 - information developed internally or obtained from external sources indicates that the 17 debtor is unlikely to pay its creditors, including the Company, in full (without taking 18 into account any collaterals held by the Company). 19 20 Irrespective of the above analysis, in case of trade debts, the Company considers 21 that default has occurred when the debt is more than 181 days past due, unless the 22 Company has reasonable and supportable information to demonstrate that a more 23 lagging default criterion is more appropriate. 24 Credit - impaired financial assets 25 A financial asset is credit-impaired when one or more events that have a detrimental 26 impact on the estimated future cash flows of that financial asset have occurred. 27 Evidence that a financial asset is credit-impaired includes observable data about the 28 following events: 29 30 significant financial difficulty of the issuer or the borrower; 31 a breach of contract, such as a default or past due event; 32 33 the lender(s) of the borrower, for economic or contractual reasons relating to the 34 borrower's financial difficulty, having granted to the borrower a concession(s) that 35 the lender(s) would not otherwise consider; 36 - it is becoming probable that the borrower will enter bankruptcy or other financial 37 reorganisation; or 38 39 the disappearance of an active market for that financial asset because of financial difficulties. 40 41 **Recognition of loss allowance** 42 The Company recognizes an impairment gain or loss in the profit or loss for all financial 43 instruments with a corresponding adjustment to their carrying amount through a loss 44 allowance account, except for investments in debt instruments that are measured at 45 46 47

FVTOCI, for which the loss allowance is recognised in other comprehensive income and accumulated in the investment revaluation reserve, and does not reduce the carrying amount of the financial asset in the statement of financial position.

Write-off

The Company write-off financial assets, in whole or in part, when it has exhausted all practical recovery efforts and has concluded there is no reasonable expectation of recovery. The assessment of no reasonable expectation of recovery is based on unavailability of debtor's sources of income or assets to generate sufficient future cash flows to repay the amount.

The Company may write-off financial assets that are still subject to enforcement activity. Subsequent recoveries of amounts previously written off will result in impairment reversals.

b) Financial Liabilities

Classification, initial recognition and subsequent measurement

Financial liabilities are classified in the following categories:

- fair value through profit or loss; and
- amortized cost

The Company determines the classification of its financial liabilities at initial recognition. All financial liabilities are recognized initially at fair value and, in case of other financial liabilities also include directly attributable transaction costs. The subsequent measurement of financial liabilities depends on their classification, as follows:

a) Fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as being at fair value through profit or loss. The Company has not designated any financial liability upon recognition as being at fair value through profit or loss.

b) Amortized cost

After initial recognition, other financial liabilities which are interest bearing subsequently measured at amortized cost, using the effective interest rate method. Gain and losses are recognized in profit or loss for the year, when the liabilities are derecognized as well as through effective interest rate amortisation process.

46 47

Note

1

2

3 4

5

6

7

8

9

10

11

12

13 14

15

16 17

18

19 20

21

22

23

24 25

26

27

28

29

30 31

32

33

34

35

Derecognition of financial liabilities

The Company derecognises financial liabilities when and only when the Company's obligations are discharged, cancelled or they expire.

Offsetting financial assets and financial liabilities

Financial assets and liabilities are offset and the net amount presented in the statements of financial position when there is a legally enforceable right to offset the recognised amounts and there is an intention to settle on a net basis, or realise the asset and settle the liability simultaneously.

5. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The preparation of financial statements in conformity with the approved accounting standards requires the use of certain accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements, are as follows:

- i) Right of use assets and corresponding lease liabilities note 4.6, 4.14, 9 and 16.2.
- ii) Provision for taxation and deferred tax note 4.11 and 30
- iii) Contingent liabilities note 4.12 and 15.1

- iv) Estimated useful life of owned assets note 4.14 and 16.1
- v) Estimate of recoverable amount of investment in associated companies note 4.16 and 17
- vi) Assessment of significant influence in associated companies note 17.4
- vii) Net realisable value of stock in trade note 4.18 and 19
- viii) Impairment of financial assets note 4.28, 20.6 and 21.7
- ix) Estimated value of staff retirement benefits obligations note 4.2 and 34

Estimates and judgements are continuously evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Revisions to accounting estimates are recognised in the year in which the estimate is revised and in any future years if affected.

Note

Attock Petroleum Limited | 161

		2023	2022	
		Rupees	('000)	
6.	SHARE CAPITAL			
	Authorised capital			
	150,000,000 ordinary shares of Rs 10 each			
	(2022: 150,000,000 ordinary shares of Rs 10 each)	1,500,000	1,500,00	
	Issued, subscribed and paid up capital			
	Shares issued for cash			
	5,000,000 ordinary shares of Rs 10 each			
	(2022: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,00	
	Shares issued as fully paid bonus shares			
	119,416,000 (2022: 94,532,800) ordinary shares of Rs 10	1 104 100	045 00	
	each	1,194,160	945,32	
	124,416,000 (2022: 99,532,800)			
	ordinary shares of Rs 10 each	1,244,160	995,32	
	The associated companies Pharaon Investment Group Limi Refinery Limited held 42,774,220 (2022: 34,219,376) and 2			
	ordinary shares at the year end respectively.	7,210,208 (2022	2. 21,772,90	
-				
7.	SPECIAL RESERVES Special reserves include Bc 558 835 thousand (2022) Bc 262 40)5 thousand) for (ovpanciona	
7.	SPECIAL RESERVES Special reserves include Rs 558,835 thousand (2022: Rs 262,40 modernisation and Rs 4,021 thousand (2022: Rs 3,462 thousan reserve. Reserve for expansion and modernisation represents th set aside as a special reserve by National Refinery Limited and result of the directive of the Government to divert net profit operations above 50 percent of paid-up capital as at July 1, 20 loss or to make investment for expansion or upgradation of re represents amount retained by Attock Gen Limited (an associate pay for major maintenance expenses in terms of the Power Purc transferred to special reserve is not available for distribution to	nd) on account of the Company's sh d Attock Refinery after tax (if any) 02 to offset again fineries. Mainter e of Attock Refini- chase Agreemen	f maintenand are of amou y Limited, as from refine inst any futu nance reserv ery Limited) at. The amou	
8.	Special reserves include Rs 558,835 thousand (2022: Rs 262,40 modernisation and Rs 4,021 thousand (2022: Rs 3,462 thousan reserve. Reserve for expansion and modernisation represents th set aside as a special reserve by National Refinery Limited and result of the directive of the Government to divert net profit operations above 50 percent of paid-up capital as at July 1, 20 loss or to make investment for expansion or upgradation of re represents amount retained by Attock Gen Limited (an associate pay for major maintenance expenses in terms of the Power Pure	nd) on account of the Company's sh d Attock Refinery after tax (if any) 02 to offset again fineries. Mainter e of Attock Refini- chase Agreemen	f maintenand are of amou y Limited, as from refine inst any futu nance reserv ery Limited) at. The amou	
	Special reserves include Rs 558,835 thousand (2022: Rs 262,40 modernisation and Rs 4,021 thousand (2022: Rs 3,462 thousan reserve. Reserve for expansion and modernisation represents th set aside as a special reserve by National Refinery Limited and result of the directive of the Government to divert net profit operations above 50 percent of paid-up capital as at July 1, 20 loss or to make investment for expansion or upgradation of re represents amount retained by Attock Gen Limited (an associate pay for major maintenance expenses in terms of the Power Purc transferred to special reserve is not available for distribution to	nd) on account of the Company's sh d Attock Refinery after tax (if any) 02 to offset again fineries. Mainter e of Attock Refiner chase Agreement the shareholder om distributors, ellation of respect 217 of Compan	f maintenand hare of amou y Limited, as from refine inst any futu hance reservery ery Limited) ht. The amou s. retailers an etive contracties Act, 201	
	Special reserves include Rs 558,835 thousand (2022: Rs 262,40 modernisation and Rs 4,021 thousand (2022: Rs 3,462 thousan reserve. Reserve for expansion and modernisation represents th set aside as a special reserve by National Refinery Limited and result of the directive of the Government to divert net profit operations above 50 percent of paid-up capital as at July 1, 20 loss or to make investment for expansion or upgradation of re- represents amount retained by Attock Gen Limited (an associate pay for major maintenance expenses in terms of the Power Pure transferred to special reserve is not available for distribution to LONG TERM DEPOSITS These represent interest free security deposits received fre contractors under written contracts and are refundable on cance or termination of related services. In compliance with section	nd) on account of the Company's sh d Attock Refinery after tax (if any) 02 to offset again fineries. Mainter e of Attock Refiner chase Agreement the shareholder om distributors, ellation of respect 217 of Compan	f maintenan hare of amou y Limited, as from refine inst any futu- hance reser ery Limited) ht. The amou s. retailers an etive contrac- ies Act, 201	
	Special reserves include Rs 558,835 thousand (2022: Rs 262,40 modernisation and Rs 4,021 thousand (2022: Rs 3,462 thousan reserve. Reserve for expansion and modernisation represents th set aside as a special reserve by National Refinery Limited and result of the directive of the Government to divert net profit operations above 50 percent of paid-up capital as at July 1, 20 loss or to make investment for expansion or upgradation of re- represents amount retained by Attock Gen Limited (an associate pay for major maintenance expenses in terms of the Power Pure transferred to special reserve is not available for distribution to LONG TERM DEPOSITS These represent interest free security deposits received fre contractors under written contracts and are refundable on cance or termination of related services. In compliance with section	nd) on account of the Company's sh d Attock Refinery after tax (if any) 02 to offset again fineries. Mainter e of Attock Refiner chase Agreement the shareholder om distributors, ellation of respect 217 of Compan	f maintenan hare of amou y Limited, as from refine inst any futu- hance reser ery Limited) ht. The amou s. retailers an etive contrac- ies Act, 201	
	Special reserves include Rs 558,835 thousand (2022: Rs 262,40 modernisation and Rs 4,021 thousand (2022: Rs 3,462 thousan reserve. Reserve for expansion and modernisation represents th set aside as a special reserve by National Refinery Limited and result of the directive of the Government to divert net profit operations above 50 percent of paid-up capital as at July 1, 20 loss or to make investment for expansion or upgradation of re- represents amount retained by Attock Gen Limited (an associate pay for major maintenance expenses in terms of the Power Pure transferred to special reserve is not available for distribution to LONG TERM DEPOSITS These represent interest free security deposits received fre contractors under written contracts and are refundable on cance or termination of related services. In compliance with section	nd) on account of the Company's sh d Attock Refinery after tax (if any) 02 to offset again fineries. Mainter e of Attock Refiner chase Agreement the shareholder om distributors, ellation of respect 217 of Compan	f maintenan hare of amou y Limited, as from refine inst any futu- hance reser ery Limited) ht. The amou s. retailers a ctive contracties Act, 201	
	Special reserves include Rs 558,835 thousand (2022: Rs 262,40 modernisation and Rs 4,021 thousand (2022: Rs 3,462 thousan reserve. Reserve for expansion and modernisation represents th set aside as a special reserve by National Refinery Limited and result of the directive of the Government to divert net profit operations above 50 percent of paid-up capital as at July 1, 20 loss or to make investment for expansion or upgradation of re- represents amount retained by Attock Gen Limited (an associate pay for major maintenance expenses in terms of the Power Pure transferred to special reserve is not available for distribution to LONG TERM DEPOSITS These represent interest free security deposits received fre contractors under written contracts and are refundable on cance or termination of related services. In compliance with section	nd) on account of the Company's sh d Attock Refinery after tax (if any) 02 to offset again fineries. Mainter e of Attock Refiner chase Agreement the shareholder om distributors, ellation of respect 217 of Compan	f maintenan hare of amou y Limited, as from refine inst any futu- hance reser ery Limited) ht. The amou s. retailers a ctive contracties Act, 201	
	Special reserves include Rs 558,835 thousand (2022: Rs 262,40 modernisation and Rs 4,021 thousand (2022: Rs 3,462 thousan reserve. Reserve for expansion and modernisation represents th set aside as a special reserve by National Refinery Limited and result of the directive of the Government to divert net profit operations above 50 percent of paid-up capital as at July 1, 20 loss or to make investment for expansion or upgradation of re- represents amount retained by Attock Gen Limited (an associate pay for major maintenance expenses in terms of the Power Pure transferred to special reserve is not available for distribution to LONG TERM DEPOSITS These represent interest free security deposits received fre contractors under written contracts and are refundable on cance or termination of related services. In compliance with section	nd) on account of the Company's sh d Attock Refinery after tax (if any) 02 to offset again fineries. Mainter e of Attock Refiner chase Agreement the shareholder om distributors, ellation of respect 217 of Compan	f maintenan hare of amou y Limited, as from refine inst any futu- hance reser ery Limited) ht. The amou s. retailers an etive contrac- ies Act, 201	

		2023	2022
		Rupees	s ('000)
9	LONG TERM LEASE LIABILITIES		
	Balance at beginning	6,941,611	6,632,389
	Additions during the year	1,734,200	705,078
	Unwinding of lease liabilities - note 28	917,419	708,180
	Payments made during the year	(1,777,658)	(1,110,850)
	Remeasurement of lease liabilities	83,613	6,814
	Balance at end	7,899,185	6,941,611
	Less: current portion of long term lease liabilities shown under current liabilities	(367,763)	(683,700)
		7,531,422	6,257,911
9.1	Maturity analysis of undiscounted lease payments is as follows:		
	Less than a year	1,303,948	1,388,958
	Between 1-5 years	6,900,190	5,256,382
	Over 5 years	4,940,981	4,492,574
	•	13,145,119	11,137,914
9.2	The incremental borrowing rate applied to lease liabilities		
-	recognised during the year were 15.41% - 21.3%.		
10.	DEFERRED TAX (ASSET) / LIABILITY		
	Deferred tax liability arising due to taxable temporary differences in respect of :-		
	- accelerated tax depreciation	3,275,077	2,574,514
	- investment in associates	-	1,980
	Deferred tax asset arising due to deductible temporary differences in respect of :-		
	- investment in associates	(17,347)	-
	- loss allowance against trade debts and other receivables	(118,459)	(104,887)
	- unrealised exchange loss	(119,519)	-
	- lease liabilities	(3,080,682)	(2,290,731)
		(60,930)	180,876

Æ

		2023	2022
		Rupees	('000)
10.1	Movement of deferred tax (asset) / liability is as follows:		
	Balance at beginning	180,876	193,22
	Tax credit recognised in profit or loss - note 30	(241,806)	(12,34)
	Balance at end	(60,930)	180,87
11.	LONG TERM BORROWING		
	Habib Bank Limited - SBP Refinance Scheme - note 11.1	-	95,25
	Less: Current portion shown under current liabilities	-	(95,25
11.1	Movement during the year is as follows:		
	Dolonoo at haainning	05 250	251.01
	Balance at beginning		251,91
	Unwinding of long term borrowing - note 28	54	34,79
	Repayments during the year	(95,304)	(191,46
	Balance at end		95,25
11.2	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte	salaries & wages to Rs 381 million. Th nillion on all prese puilding).	ne State Bar o permaner e facility wa nt and futu
11.2	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differe d in note 12 to th	ne State Bar o permaner e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku iese financi
	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte 1, 2021 to October 01, 2022. Mark up rate was 0.45% on this fa basis. The availed facility was Rs 381 million. The facility expir 01, 2022. This facility was discounted at the effective rate of in was recognised as deferred government grant as mentioned	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differe d in note 12 to th	ne State Bar o permanen e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku iese financi
	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte 1, 2021 to October 01, 2022 . Mark up rate was 0.45% on this fa basis. The availed facility was Rs 381 million. The facility expir 01, 2022. This facility was discounted at the effective rate of in was recognised as deferred government grant as mentioned statements, which was amortised to interest income over the p	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differe d in note 12 to th period of the facility of finance facility ob ese financial state	ne State Ban o permanen e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku uese financia ty.
	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte 1, 2021 to October 01, 2022 . Mark up rate was 0.45% on this fa basis. The availed facility was Rs 381 million. The facility expir 01, 2022. This facility was discounted at the effective rate of in was recognised as deferred government grant as mentioned statements, which was amortised to interest income over the p DEFERRED GOVERNMENT GRANT This represented deferred government grant in respect of term SBP Salary Refinance Scheme as disclosed in note 11.2 to the	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differe d in note 12 to th period of the facility of finance facility ob ese financial state	ne State Bar o permanen e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku uese financia ty.
	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte 1, 2021 to October 01, 2022 . Mark up rate was 0.45% on this fa basis. The availed facility was Rs 381 million. The facility expir 01, 2022. This facility was discounted at the effective rate of in was recognised as deferred government grant as mentioned statements, which was amortised to interest income over the p DEFERRED GOVERNMENT GRANT This represented deferred government grant in respect of term SBP Salary Refinance Scheme as disclosed in note 11.2 to the	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differe d in note 12 to th period of the facilit n finance facility ob ese financial state to this grant.	ne State Bar o permaner e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku iese financi ty. otained unde ments. The 2022
	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte 1, 2021 to October 01, 2022 . Mark up rate was 0.45% on this fa basis. The availed facility was Rs 381 million. The facility expin 01, 2022. This facility was discounted at the effective rate of in was recognised as deferred government grant as mentioned statements, which was amortised to interest income over the p DEFERRED GOVERNMENT GRANT This represented deferred government grant in respect of term SBP Salary Refinance Scheme as disclosed in note 11.2 to the are no unfulfilled conditions or other contingencies attaching to Balance at beginning	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differe d in note 12 to th period of the facilit n finance facility ob ese financial state to this grant. 2023	ne State Bar o permaner e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku ese financi ty. otained under ments. The 2022 ('000) 19,74
	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte 1, 2021 to October 01, 2022. Mark up rate was 0.45% on this fa basis. The availed facility was Rs 381 million. The facility expir 01, 2022. This facility was discounted at the effective rate of in was recognised as deferred government grant as mentioner statements, which was amortised to interest income over the p DEFERRED GOVERNMENT GRANT This represented deferred government grant in respect of term SBP Salary Refinance Scheme as disclosed in note 11.2 to the are no unfulfilled conditions or other contingencies attaching t	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differed d in note 12 to the period of the facility of finance facility ob ese financial state to this grant. 2023 Rupees	ne State Bar o permaner e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku ese financi ty. otained unde ments. Ther 2022 ('000) 19,74
11.2	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 m current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte 1, 2021 to October 01, 2022 . Mark up rate was 0.45% on this fa basis. The availed facility was Rs 381 million. The facility expin 01, 2022. This facility was discounted at the effective rate of in was recognised as deferred government grant as mentioned statements, which was amortised to interest income over the p DEFERRED GOVERNMENT GRANT This represented deferred government grant in respect of term SBP Salary Refinance Scheme as disclosed in note 11.2 to the are no unfulfilled conditions or other contingencies attaching to Balance at beginning Less: Amortisation of government grant - note 26	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differe d in note 12 to th period of the facilit n finance facility of ese financial state to this grant. 2023 Rupees 4,263	ne State Bar o permaner e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku iese financi ty. otained unde ments. The 2022 ('000) 19,74 (15,48
	This represented arrangement with HBL for obtaining term finar of Pakistan (SBP) Salary Refinance Scheme to pay six month s contractual and outsourced employees up to a maximum of secured against existing first pari passu charge of Rs 4,267 n current and fixed assets of the Company (excluding land and b The Company repaid loan (principal amount) in 8 equal quarte 1, 2021 to October 01, 2022 . Mark up rate was 0.45% on this fa basis. The availed facility was Rs 381 million. The facility expin 01, 2022. This facility was discounted at the effective rate of in was recognised as deferred government grant as mentioned statements, which was amortised to interest income over the p DEFERRED GOVERNMENT GRANT This represented deferred government grant in respect of term SBP Salary Refinance Scheme as disclosed in note 11.2 to the are no unfulfilled conditions or other contingencies attaching to Balance at beginning	salaries & wages to Rs 381 million. Th nillion on all prese puilding). rly installments du acility and also paid red during the yea nterest. The differe d in note 12 to th period of the facilit n finance facility of ese financial state to this grant. 2023 Rupees 4,263	ne State Bar o permanen e facility wa nt and futur uring Januar d on quarter r on Octobe ential marku iese financi ty. otained unde ments. Ther 2022

		2023	2022
		Rupee	s ('000)
3.	TRADE AND OTHER PAYABLES		
	Creditors - note 13.1	3,273,789	11,805,453
	Accrued expenses and other liabilities - note 13.1	6,546,206	5,376,435
	Due to related parties (unsecured) - note 13.2	31,505,921	25,979,968
	Advances from customers - note 13.3	4,480,018	3,266,965
	Retention money	393,070	242,785
	Income tax withheld	-	16,909
	Workers' welfare fund	1,183,478	780,737
	Payable to joint operator (as disclosed in note 44)	1,130,246	145,632
		48,512,728	47,614,884

13.1 These include Rs 784,795 thousand (2022: Rs 1,137,564 thousand) being Company's share in current liabilities of joint operation (as disclosed in note 44 to these financial statements).

		2023	2022
		Rupee	es ('000)
13.2	Due to related parties:		
	National Refinery Limited	12,049,527	9,512,748
	Attock Refinery Limited	19,398,444	16,432,357
	Pakistan Oilfields Limited	27,839	22,527
	The Attock Oil Company Limited	2,985	2,084
	Attock Sahara Foundation	608	490
	APL Gratuity fund - note 34	26,518	9,762
		31,505,921	25,979,968
13.3	Advances from customers		
	Balance at beginning	3,266,965	2,314,645
	Revenue recognized during the year - note 13.3.1	(146,094,359)	(169,008,705)
	Advance received during the year	147,307,412	169,961,025
	Balance at end	4,480,018	3,266,965

Attock Petroleum Limited | 165

13.3.1 Advances received from customer are recognised as revenue when the performance obligation in accordance with the policy as described in note 4.23 to these financial statements is satisfied. Revenue for an amount of Rs 2,774,099 thousand (2022: 1,905,014 thousand) has been recognised in current year in respect of advances from customers at the beginning of year.

14. UNPAID DIVIDEND - AWAITING REMITTANCE BY THE AUTHORISED BANK

This represents dividend payable to non-resident major shareholder company, Pharaon Investment Group Limited Holding s.a.l (PIGL) in Lebanon, on account final dividend for the year ended June 30, 2022 and interim dividend for the year ended June 30, 2023 awaiting remittance by the authorized bank due to regulatory constraints.

		2023	2022	
		Rupees ('000)		
15.	CONTINGENCIES AND COMMITMENTS			
15.1	CONTINGENCIES			
(i)	Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs.	15,035,339	11,774,341	
(ii)	Guarantees issued by bank on behalf of the Company	4,981,591	2,576,932	

- 19 (iii) Oil & Gas Regulatory Authority (OGRA) issued an order dated October 30, 2017 for recovery of freight charges and petroleum levy on supplies during the years 2009 to 2011 to special 20 freight area (Azad Jammu & Kashmir and Jaglot) amounting to Rs 434,902 thousand (2022: 21 Rs 434,902 thousand). Being aggrieved, the Company filed an application for review of the 22 order of OGRA which was dismissed by OGRA vide its order dated April 22, 2018. Also refer 23 to note 21.1 to these financial statements for the amount withheld by OGRA in this respect of 24 Rs 205,713 thousand (2022: Rs 205,713 thousand). Afterward, the Company challenged this 25 impugned order passed by the OGRA in the Honorable Islamabad High Court on June 6, 2018 for seeking direction against OGRA's order and also restraining the Authority concerned for 26 recovering the impugned amount of freight and dealers margin, wherein, the interim stay has 27 been granted in favour of the Company. At present, the case is pending adjudication before the 28 Honorable Islamabad High Court. The case was fixed at various dates and was adjourned. The 29 Company and its Legal Adviser are confident that we have a good case before the Honorable 30 Islamabad High Court on merits and there are good chances of success in the same. 31
- (iv) On February 28, 2018 Deputy Commissioner, Large Tax payers Unit (LTU), Islamabad issued 32 an order in respect of non-payment of sales tax on Price Differential Claims/subsidies for the 33 period of July 2004 to September 2009 by the Company involving principal amount of Rs 34 319,970 thousand (2022: Rs 319,970 thousand), penalty of Rs 319,970 thousand and default 35 surcharge of Rs 755,608 thousand. The Company's appeal against the aforesaid order with 36 Commissioner Inland Revenue (Appeals) was partially allowed reducing the principal amount 37 to Rs 235,160 thousand alongwith default surcharge and penalty. The matter is now subjudice before the Appellate Tribunal which is yet to be decided. Further the Company has obtained 38 stay order from Islamabad High Court against recovery of sales tax demand. The management 39 of the Company is confident that the matter will ultimately be decided in the Company's favour. 40 Accordingly, no provision has been made in these financial statements. 41
- (v) Cabinet Division, the Government of Pakistan constituted an Inquiry Commission (the
 "Commission") under the Pakistan Commissions of Inquiry Act, 2017 vide Notification
 No.01/05/2020 Lit-III dated July 28, 2020, to probe into the shortage of Petroleum Products
- 45 46

Note

1

2

3

4

5

6

7

8

47

in the Country. The Commission in its report dated December 1, 2020 held the Petroleum Division, Oil and Gas Regulatory Authority (OGRA), and Oil Marketing Companies (the "OMCs"), responsible for the Petroleum Products shortage crisis in Pakistan in the month of June, 2020. The Commission in its report also observed that during the months of May and June 2020, it witnessed the apathy of certain OMCs, which imported oil but hoarded or slowed down the supply to their retail outlets till the government increased the prices on June 26, 2020. Besides recommending various actions in the report, the Commission also recommended that all such alleged gains be recovered from OMCs by the Federal Government as these profits rightfully belonged to the general consumers at large.

Writ Petitions were also filed as Public Interest Litigation before the Lahore High Court, Lahore, wherein, the Honourable High Court in its order dated June 25, 2021 while disposing of these Petitions gave directions to the Federal Government for making necessary arrangements for the implementation of the recommendations proposed by the Commission and also form a committee for recovery of alleged gains from OMCs only after taking a point of view of all concerned and establishing on the facts after proper evaluation.

Since the decision of the Honourable Lahore High Court did not take into account the contentions of the respondent Oil Marketing Companies including our company, being aggrieved, the management of the Company has filed an Intra Court Appeals (the "ICAs"), before the Divisional Bench of the Lahore High Court, Lahore, which was fixed on various dates but was adjourned accordingly. At present, these ICAs are pending adjudication before the Honorable Lahore High Court, Lahore. The management of the Company is confident that it will be able to defend its stance effectively.

		2023	2022	
		Rupees ('000)		
(vi)	The Company's share of contingencies of associated companies based on financial information of associated companies for the period ended March 31, 2023 (2022: March 31, 2022)	281,262	237,086	
15.2	COMMITMENTS			
(i)	Capital expenditure commitments	2,830,103	1,675,314	
(ii)	Commitments for import of petroleum products against letter of credit facility	10,205,539	9,764,716	
(iii)	The Company's share of commitments of associated companies based on financial information of associated companies for the period ended March 31, 2023 (2022: March 31, 2022)			
	- Capital expenditure commitments	22,834	10,029	
	- Outstanding letters of credit	23,683	11,300	
16.	PROPERTY, PLANT AND EQUIPMENT			
	Operating fixed assets			
	Owned assets - note 16.1	8,498,637	8,685,259	
	Right of use assets (ROU) - 16.2	7,692,184	7,067,796	
	Capital work in progress - note 16.5	2,887,049	844,799	
		19,077,870	16,597,854	

Note

Attock Petroleum Limited | 167

16.1 Owned assets	Freehold land	Buildings on	lo sc	Pipelines, pumps.	Equipment - sianage	Electrical and fire	Furniture, fixture and	Computer and	Motor vehicles	or les	Total
		Freehold land	Lease hold land	tanks and meters		fighting equipment	equipment	auxiliary equipment	Heavy Vehicles	Light Vehicles	
Ac at hilv 1 2021						Rupees ('000)					
Cost	901,919	1,625,940	1,732,886	4,769,968	1,819,241	1,408,085	217,412	208,876	200,518	291,284	13,176,129
Accumulated depreciation	I	(239,113)	(242,154)	(1,745,805)	(1,300,481)	(392,817)	(63,821)	(103,728)	(126,995)	(222,398)	(4,437,312)
Net book value	901,919	1,386,827	1,490,732	3,024,163	518,760	1,015,268	153,591	105,148	73,523	68,886	8,738,817
Year ended June 30, 2022											
Opening net book value	901,919	1,386,827	1,490,732	3,024,163	518,760	1,015,268	153,591	105,148	73,523	68,886	8,738,817
Additions	1	35,981	173,155	404,819	193,342	87,166	29,740	41,522	-	33,846	999,571
Disposals											
Cost		-	(7,431)	(16,583)	(40,071)	(1,197)	(1,368)	(4,165)		(4,494)	(75,309)
Accumulated depreciation	1	•	5,859	14,277	38,652	1,068	1,224	3,899	1	4,444	69,423
		1	(1,572)	(2,306)	(1,419)	(129)	(144)	(266)	1	(50)	(5,886)
Depreciation charge	-	(82.789)	(87.479)	(426,807)	(183.322)	(136.643)	(22.075)	(35,056)	(40,104)	(32,968)	(1.047.243)
Closing net hook value	901 010	1 340 019	1 574 836	7 999 869	507 361	ORF RE7	161 112	111 348	33 410	69 714	8 685 750
As at July 1, 2022											
Cost	901,919	1,661,921	1,898,610	5,158,204	1,972,512	1,494,054	245,784	246,233	200,518	320,636	14,100,391
Accumulated depreciation	I	(321,902)	(323,774)	(2,158,335)	(1,445,151)	(528,392)	(84,672)	(134,885)	(167,099)	(250,922)	(5,415,132)
Net book value	901,919	1,340,019	1,574,836	2,999,869	527,361	965,662	161,112	111,348	33,419	69,714	8,685,259
Year ended June 30, 2023											
Opening net book value	901,919	1,340,019	1,574,836	2,999,869	527,361	965,662	161,112	111,348	33,419	69,714	8,685,259
Additions	I	61,439	181,347	185,886	209,394	115,988	50,358	37,428		78,475	920,315
Disposals		-	-	-	-	-	-	-		-	
Cost	1	1	(14)	(19,404)	(21,201)	(299)	(1,642)	(12,315)	1	(12,891)	(67,766)
Accumulated depreciation	1	1	2	19,142	21,130	98	1,297	11,819	1	12,800	66,288
	1	1	(12)	(262)	(71)	(201)	(345)	(496)	1	(91)	(1,478)
Depreciation charge	'	(84,172)	(99,357)	(438,138)	(203,105)	(145,617)	(25,621)	(40,222)	(33,419)	(35,808)	(1,105,459)
Closing net book value	901,919	1,317,286	1,656,814	2,747,355	533,579	935,832	185,504	108,058	1	112,290	8,498,637
As at June 30, 2023											
Cost	901,919	1,723,360	2,079,943	5,324,686	2,160,705	1,609,743	294,500	271,346	200,518	386,220	14,952,940
Accumulated depreciation	I	(406,074)	(423,129)	(2,577,331)	(1,627,126)	(673,911)	(108,996)	(163,288)	(200,518)	(273,930)	(6,454,303)
Net book value	901,919	1,317,286	1,656,814	2,747,355	533,579	935,832	185,504	108,058	1	112,290	8,498,637
Annual rate of Depreciation (%)	ı	ъ	ъ	10-33.33	20	10-33.33	10-20	20-33.33	20	20	

			2023			2022		
				Rupees	('000)			
6.2	Right of Use Assets	Land	Buildings	Total	Land	Buildings	Total	
	Carrying amount at beginning of year	8,569,846	814,909	9,384,755	7,942,619	620,539	8,563,158	
	Accumulated depreciation	(1,764,177)	(552,782)	(2,316,959)	(1,084,345)	(303,571)	(1,387,916	
		6,805,669	262,127	7,067,796	6,858,274	316,968	7,175,242	
	Additions	1,734,200	-	1,734,200	616,074	197,004	813,078	
	Depreciation charge	(960,100)	(153,559)	(1,113,659)	(679,832)	(249,211)	(929,043	
	Remeasurement in lease liabilities	3,847	-	3,847	11,153	(2,634)	8,519	
	Closing net book value	7,583,616	108,568	7,692,184	6,805,669	262,127	7,067,796	
	Annual rate of Depreciation (%)	2% - 25%	8% - 50%		2% - 25%	8% - 50%		
6.3	The depreciation expense has been allocated to operating expenses as disclosed in note 27 to these financial statements							
						2023	2022	
						Rupee	s ('000)	
	Operating fixed assets					1,105,459	1,047,243	
	Right of use assets					1,113,659	929,043	
						2,219,118	1,976,286	

Location	Usage of immovable property	Total Area	*Covered Area
Mouza Dhant Pura, Machikey, District Sheikhupura	Bulk Oil Terminal	16.63 Acres	39,585 Sq. Feet
Gate R-I, Mehmood Kot, Qasba Gujrat, District Muzaffar Garh	Bulk Oil Terminal	15.73 Acres	33,735 Sq. Feet
Kandhkot Road, Moza Raidu, Taluka khanpur, District Shikarpur	Bulk Oil Terminal	9.38 Acres	32,820 Sq. Feet
Road Sheerenwala Chowk to Naianwala Bangla, Chak No. 105/9L, District Sahiwal	Bulk Oil Terminal	11.40 Acres	29,566 Sq. Feet
Deh Bogri, Tapo saeed kundo, Taluka Qazi Ahmed, District Shaheed Benazirabad, Daulatpur	Bulk Oil Terminal	11.9 Acres	26,755 Sq. Feet

Þ

46 47

Location	Usage of immovable property	Total Area	*Covered Area
 Plot no. SP-07/POI/NWIZ, Oil installation area, North western industrial zone, Port Qasim Authority, Karachi 	Bulk Oil Terminal	15.00 Acres	23,733 Sq. Feet
 GT Road, Chak 136/9L, District Sahiwal 	Bulk Oil Terminal	5.82 Acres	Under construction
 Habibabad Chunnian Road, Chak No. 10, Tehsil Chunnian, District Kasur 	Bulk Oil Terminal	6.02 Acres	Under construction
 Tarrujabba, Mouza Dagai, Tehsil Pabi, District Nowshera, KPK 	Bulk Oil Terminal	7.99 Acres	Under construction
 Gatti, Chak No. 196, Mouza Islamabad, Tehsil Saddar, District Faisalabad 	Bulk Oil Terminal	14.06 Acres	Under construction
 Mouza Korai, Main bypass road, District Dera Ismail Khan, KPK 	Bulk Oil Terminal	11.15 Acres	Under construction
 Model Filling Station, Plot No. 32, Sector F-11 Markaz, Islamabad 	Retail Sites	2,667 Sq. Yards	3,126 Sq. Feet
 Quality Filling station, Plot No. 1, Sector H-8/2, Islamabad 	Retail Sites	2,167 Sq. Yards	3,238 Sq. Feet
 Capital Filling station, Plot No. 2-A, Sector F-11 Markaz, Islamabad 	Retail Sites	1,667 Sq. Yards	2,580 Sq. Feet
 Margalla Hills Filling Station, Plot No. 8, Sector D-12 Markaz, Islamabad 	Retail Sites	1,833 Sq. Yards	3,045 Sq. Feet
 Islamabad Filling Station, Plot No 38, Sector G-11 Markaz, Islamabad 	Retail Sites	1,500 Sq. Yards	2,023 Sq. Feet
 Plot No, C-149, Block 2, KDA Improvement scheme No. 5, Clifton, Karachi 	Office	720 Sq. Yards	720 Sq. Yards
 Right of way at Kandhkot Road, Moza Raidu, Taluka khanpur, District Shikarpur 	Pipeline	0.55 Acres	_
 * Covered area relates only to buildi above.	ngs. Pipelines, pumps	and tanks are ir	addition to the
As disclosed in note 16.6 to these fi of dealers of retail sites. Due to large particular of such immovable prope VI 1(ii) of Part I of the 4th Schedule t	number of such retail s erty in the name of Cor	ites it is impract npany, as requi	icable to disclose the

16.5 Capital work in progress

	Leasehold land	Advance for free hold land	Civil works	Pipelines, pumps, tanks, meters, equipments and vehicles	Advances to contractors	Total
Balance as at July 1, 2021	-	35,981	154,989	485,736	26,054	702,760
Additions during the year	108,000	-	331,786	779,950	29,874	1,249,610
Transfers during the year	(108,000)	(35,981)	(173,155)	(790,435)	-	(1,107,571)
Balance as at June 30, 2022	-	-	313,620	475,251	55,928	844,799
Balance as at July 1, 2022	-	-	313,620	475,251	55,928	844,799
Additions during the year	-	-	1,597,465	1,142,530	222,570	2,962,565
Transfers during the year		-	(242,786)	(677,529)	-	(920,315)
Balance as at June 30, 2023	-	-	1,668,299	940,252	278,498	2,887,049

		2023	2022	
		Rupees ('000)		
16.6	Cost of fixed assets held by dealers of retail outlets of the Company are as follows:			
	Pipelines, pumps, tanks and meters	1,440,366	1,243,130	
	Equipment - signages	1,851,507	1,671,603	
	Buildings	439,099	319,717	
	Electric and fire fighting equipment	174,478	138,093	

Due to large number of dealers it is impracticable to disclose the name of each person having possession of these assets, as required under Paragraph 12 of Part II of the 4th Schedule to the Companies Act, 2017.

The above assets are not in possession of the Company as these have been provided to dealers of retail outlets to facilitate them to promote and sell Company's products.

Note

- Attock Petroleum Limited | 171

		2023	2022
		Rupees	s ('000)
National Refinery Limited - Quoted			
799,665 (2022: 799,665) fully paid o each including 133,277 (2022: 133 Rs 10 each; Cost Rs 321,865 thous thousand); Quoted market value as 119,950 thousand (2022: Rs 201,971 holding as at June 30, 2023: 1% (202	3,277) bonus shares of sand (2022: Rs 321,865 at June 30, 2023: Rs thousand); %age share	580,613	599,25
Attock Refinery Limited - Quoted			
1,790,000 (2022: 1,790,000) fully pai 10 each including 580,000 (2022: 58 Rs 10 each; Cost Rs 310,502 thous thousand); Quoted market value as 307,218 thousand (2022: Rs 314,646 holding as at June 30, 2023: 1.68% (2	B0,000) bonus shares of sand (2022: Rs 310,502 at June 30, 2023: Rs 5 thousand); %age share	914,073	444,92
Attock Information Technology Serv Unquoted	vices (Private) Limited -		
450,000 (2022: 450,000) fully paid o each; Cost Rs 4,500 thousand (202 Value based on net assets as at Ma thousand (2022: Rs 45,722 thousand at June 30, 2023: 10% (2022: 10%)	22: Rs 4,500 thousand); rch 31, 2023 Rs 53,984	53,984	45,72
Carrying value - equity method		1,548,670	1,089,90
Less: Impairment loss		(4.0.4.0.0.4)	(477.00
,		(124,804) (296,523)	(177,60
- Attock Refinery Limited		(421,327)	(177,60
		(,0,	(
		1,127,343	912,30

		2023	2022
		Rupees ('000)	
7.2	Movement during the year in investment in associate is as follows:		
	Balance at beginning	912,308	842,469
	Share of profit of associated companies		
	Share of profit	491,649	112,792
	Impairment reversal / (loss) related to investment in		
	National Refinery Limited	52,797	(34,036)
	Attock Refinery Limited	(296,523)	-
		247,923	78,756
	Share of other comprehensive (loss) of associated companies	(2,993)	(920)
	Dividend from associated companies	(29,895)	(7,997)
	Balance at end	1,127,343	912,308

17.2.1 Share of profit of associated companies is based on the unaudited financial statements for the nine months ended March 31, 2023 (2022: unaudited financial statements for the nine months ended March 31, 2022) since the audited financial statements for the year ended June 30, 2023 are not available till the date of these financial statements.

All associated companies are incorporated in Pakistan. National Refinery Limited and Attock Refinery Limited are engaged in the manufacturing, production and sale of large range of petroleum products. This is a strategic investment of the Company for vertical integration. Attock Information Technology Services (Private) Limited is engaged in building basic infrastructure, communication and computer installation.

- **17.3** The tables below provide summarised financial information for associated companies. The information disclosed reflects the amounts presented in the most recent unaudited financial statements of the relevant associated companies, for the nine month period ended March 31, 2023 (2022: March 31, 2022) and not the reporting entity's share of those amounts. They have been amended to reflect adjustments made by the reporting entity when using the equity method, including fair value adjustments and modifications for differences in accounting policy.

	National Ref	inery Limited	Attock Refinery Limited			
	March 31, 2023	March 31, 2022	March 31, 2023	March 31, 2022		
		Rupees ('000)				
Summarised statement of financial position						
Current assets	72,572,219	56,598,470	113,797,398	55,322,462		
Non-current assets	34,188,497	37,613,631	23,604,245	32,508,730		
Current liabilities	(73,291,789)	(58,690,269)	(88,326,951)	(64,802,017		
Non-current liabilities	(872,973)	(1,061,368)	(2,296,872)	(4,176,608		
Net assets	32,595,954	34,460,464	46,777,820	18,852,567		
Reconciliation to carrying amounts:						
Net assets as at April 1,	34,460,464	30,728,902	18,852,567	15,258,827		
(Loss) / profit for the period	(617,636)	4,551,227	29,141,377	3,636,59 ⁻		
Other comprehensive (loss)	(47,376)	(19,999)	(149,962)	(42,857)		
Dividends paid	(1,199,498)	(799,666)	(1,066,162)			
Net assets as at March 31,	32,595,954	34,460,464	46,777,820	18,852,567		
Company's percentage shareholding in the associate	s 1%	1%	1.68%	1.68%		
Company's share in carrying value of net assets	325,960	344,605	785,867	316,723		
Excess of purchase considera over share in carrying value of assets on the date of acquisit	f net ion 254,653	254,653	128,206	128,206		
Carrying amount of investmer before impairment	580,613	599,258	914,073	444,929		
Impairment	(124,804)		(296,523)	111,02		
Carrying amount of investmer	nt 455,809	421,657	617,550	444,929		
Summarised statements of comprehensive income						
Revenue	329,648,092	195,774,217	379,428,943	204,982,037		
(Loss) / profit for the period	(617,636)	4,551,227	29,141,377	3,636,59		
Other comprehensive (loss)	(47,376)	(19,999)	(149,962)	(42,857		
Total comprehensive (loss) / income	(665,012)	4,531,228	28,991,415	3,593,74		

- 17.4 Although the Company has less than 20 percent shareholding in National Refinery Limited, Attock Refinery Limited and Attock Information Technology Services (Private) Limited, these companies have been treated as associated companies since the Company has representation on their Board of Directors and investments in these Companies have been made under the authority of special resolution. These investments in associated companies were made in accordance with the requirements under the repealed Companies Ordinance, 1984 (now Companies Act, 2017).
- 17.5 The Company has assessed the recoverable amount of the investment in National Refinery Limited based on higher of value-in-use (VIU) and fair value (level 1 in the fair value hierarchy quoted market price as at June 30, 2023). VIU is based on a valuation analysis carried out by an external investment advisor engaged by the Company. VIU has been assessed on discounted cash flow based valuation methodology which assumes gross profit margin of 5.52% (2022: 5.74%), terminal growth rate of 4% (2022: 4%) and weighted average cost of capital of 30.2% (2022: 17.51%). As at June 30, 2023 the VIU of National Refinery Limited exceeded the carrying amount of related investment, accordingly, an impairment reversal has been recognised.
- **17.6** The Company has assessed the recoverable amount of the investment in Attock Refinery Limited based on higher of VIU and fair value (level 1 in the fair value hierarchy quoted market price as at June 30, 2023). VIU is based on a valuation analysis carried out by an external investment advisor engaged by the Company. VIU has been assessed on discounted cash flow based valuation methodology which assumes gross profit margin of 4.9% (2022: 4.46%), terminal growth rate of 4% (2022: 3%) and weighted average cost of capital of 30.3% (2022: 26.1%). As at June 30, 2023 impairment has been recognised based on VIU.
- 17.7 Based on unaudited financial statements, Attock Information Technology Services (Private) Limited has reported profit after tax and total comprehensive income for the twelve months period ended March 31, 2023 of Rs 82,617 thousand (2022: twelve months period ended March 31, 2022: Rs 61,840 thousand).

		2023	2022	
		Rupees	Rupees ('000)	
18.	LONG TERM DEPOSITS AND OTHER RECEIVABLE			
	Deposits			
	With related party - The Attock Oil Company Limited	14,226	14,226	
	Others	420,900	415,793	
		435,126	430,019	
	Other receivable	33,472	35,832	
		468,598	465,851	
19.	STOCK IN TRADE			
	Petroleum products - note 19.1 and 19.2	30,161,589	51,657,511	
	Packing material	8,100	4,641	
		30,169,689	51,662,152	

Note

1

2

3

4

5

6

7

8

9

10

11

12

13

14 15

16

17

18

19

20

21

22

23

24

25

19.1 It includes:

Note

2

3

4 5

6

7 8

9

10

11

12

- (i) The Company's share of pipeline stock amounting to Rs 9,590,429 thousand (2022: Rs 11,816,097 thousand) and Rs 3,783,525 thousand (2022: Rs 1,868,882 thousand) held by Pak-Arab Pipeline Company Limited (PAPCO) and Pak Arab Refinery Limited respectively (PARCO).
- (ii) The Company's share in joint operation (as disclosed in note 44 to these financial statements) amounting to Rs 1,063,836 thousand (2022: Rs 1,089,632 thousand).
- (iii) Stock-in-transit amounting to Rs 1,098,473 thousand (2022: Rs 11,345,050 thousand).
- **19.2** It includes items costing Rs 16,514,256 thousand (2022: Rs Nil) which have been valued at net realisable value amounting to Rs 16,471,776 thousand (2022: Rs Nil) as a result of decline in the selling prices of certain petroleum products.

		2023	2022	
		Rupees	Rupees ('000)	
20.	TRADE DEBTS			
	Considered good			
	Secured - note 20.1	2,334,983	2,984,967	
	Unsecured			
	Due from related parties - note 20.2, 20.3 and 20.4	3,437,843	10,829,503	
••••••	Others - note 20.5	8,144,669	4,404,432	
		11,582,512	15,233,935	
	Considered doubtful			
	Others	195,449	140,963	
		11,777,961	15,374,898	
	Less: loss allowance - note 20.6	(195,449)	(140,963)	
		13,917,495	18,218,902	

20.1 These debts are secured by way of security deposits, bank guarantees and letter of credit.

		2023	2022	
		Rupees ('000)		
20.2	Due from related parties			
	Attock Gen Limited	3,315,566	10,616,67	
	Pakistan Oilfields Limited	92,852	149,94	
	Attock Cement Pakistan Limited	23,774	57,19	
	Attock Refinery Limited	-	1,46	
	National Refinery Limited	5,651	4,22	
		3,437,843	10,829,50	

45

- 46 47
 - 176 | ANNUAL REPORT 2023

- **20.3** Aggregate maximum outstanding balance of trade debts due from related parties at the end of any month during the year was Rs 8,183,390 thousand (2022: Rs 10,829,503 thousand).
- 20.4 As of June 30, 2023, trade debts due from related parties of Rs 1,787,264 thousand (2022: Rs 7,880,536 thousand) were past due but not impaired. The aging analysis of these trade receivables is as follows:

	2023	2022
	Rupees	; ('000)
Due from related parties		
Upto 6 months	1,787,264	7,880,536
6 to 12 months	-	-
Above 12 months	-	-
	1,787,264	7,880,536

20.5 It includes Rs 2,240,977 thousand (2022: Rs 1,071,270 thousand) being Company's share in joint operation (as disclosed in note 44 to these financial statements).

		2023	2022
		Rupees ('000)	
20.6	Movement in loss allowance		
	Balance at beginning	140,963	171,559
	Loss allowance / (reversal) during the year	54,486	(30,596)
	Balance at end	195,449	140,963

		2023	2022
		Rupees	('000)
21.	ADVANCES, PREPAYMENTS AND OTHER RECEIVABLES		
	Advances - considered good		
	Suppliers	151,140	467,073
	Employees against expenses		
	Executives	4,759	9,27
	Other employees	4,712	13,24
		9,471	22,51
	Short-term prepayments	39,018	22,17
	Current account balances with statutory authorities		
	in respect of:		
	Sales tax	1,594,936	663,75
	Federal excise duty and petroleum levy	986	98
		1,595,922	664,74
	Accrued income on bank deposits	7,844	2,84
	Other receivables		
	Price differential claim receivable from the Government	28,537	28,53
	Receivable from oil marketing companies under freight pool - note 21.1	222,501	1,021,06
	Receivable from pipeline operators - note 21.2	171,929	.,
	Due from related parties-unsecured - note 21.3 & 21.5		
	Attock Gen Limited - note 21.4	1,173,948	610,75
	The Attock Oil Company Limited	996	1,40
	Attock Information Technology Services (Private) Limited	2,020	69
	Attock Cement Pakistan Limited	85	110
	Workers' profit participation fund - note 21.6	68,959	205,25
	Others	8,207	7,58
		1,677,182	1,875,40
	Less: loss allowance - note 21.7	(108,293)	(151,30
		3,372,284	2,903,45

- 44
- 45 46
- 47

- 21.1 It includes Rs 205,713 thousand (2022: Rs 205,713 thousand) withheld by Oil and Gas Regulatory Authority under order for recovery of freight charges and petroleum levy on supplies during years 2009 to 2011. For related contingency please refer note 15.1(iii) to these financial statements.
- 21.2 This represents receivable from PAPCO / PARCO in respect of product loss of pipeline stock, per terms of agreement.
- 21.3 Aggregate maximum outstanding balance of other receivables due from related parties at the end of any month during the year was Rs 1,283,033 thousand (2022: Rs 3,034,975 thousand).
- 21.4 This represents amount due on account of late payment charges charged on balance receivable from Attock Gen Limited, at the rate of 6 months KIBOR + 2% to 3% per annum (2022: 6 months KIBOR +3% per annum).
- 21.5 As of June 30, 2023, other receivables due from related parties of Rs 1,130,434 thousand (2022: Rs 493,888 thousand) were past due. The aging analysis of these receivables is as follows:

		2023	2022
		Rupees	('000)
	Due from related parties		
	Upto 6 months	121,392	77,845
	6 to 12 months	737,839	229,764
	Above 12 months	271,203	186,279
		1,130,434	493,888
21.6	Worker's profit participation fund		
	Balance at beginning	205,251	(716)
	Amount allocated for the year - note 29	(1,081,041)	(1,639,033)
	Amount paid to Fund's trustees	944,749	1,845,000
	Balance at end	68,959	205,251
21.7	Movement in loss allowance		
	Balance at beginning	151,301	469,492
	Loss allowance for the year	(43,008)	(318,191)
	Balance at end - 21.7.1	108,293	151,301

21.7.1 This includes loss allowance on due from related party of Rs 79,764 thousand (2022: Rs 60,052 thousand).

Note

Attock Petroleum Limited | 179

		2023 Rupees	2022 ('000)
22.	SHORT TERM INVESTMENTS		
	At amortised cost		
	Treasury bills - note 22.1	3,491,925	1,586,440
	Pakistan Investment Bonds - note 22.2	28,074,622	
		31,566,547	1,586,44
	At fair value through profit or loss Mutual funds - note 22.3	3,363,719	
		34,930,266	1,586,44
22.1	Short term investments in treasury bills earned interest at ef (2022: 10.4% per annum).	fective rate of 18.27	% per annur
22.2	Short term investments in Pakistan Investment Bonds ea 17.56% per annum (2022: Nil).	rned interest at effe	ective rate c
		2023	2022
		Rupees	('000)
22.3	Investment in mutual funds at fair value through profit or loss		
	Balance at beginning	-	505,07
		······································	
	Additions	4,800,000	
		4,800,000 327,378	
	Additions	•••••••••••••••••••••••••••••••••••••••	7,48
	Additions Dividend / capital income reinvested	327,378	7,48 (512,56

Rupees ('000)23. CASH AND BANK BALANCESCash in hand11,055Bank balancesOn interest/mark-up bearing saving accounts (includes US \$ 24 thousand; 2022: US \$ 24 thousand)A,514,917On current accounts (includes US \$ 153 thousand; 2022: US \$ 153 thousand)114,784934,629,7013,842
Cash in hand11,0559Bank balances
Bank balancesImage: Constant of the second seco
On interest/mark-up bearing saving accounts (includes US \$ 24 thousand; 2022: US \$ 24 thousand)4,514,9173,749On current accounts (includes US \$ 153 thousand; 2022: US \$ 153 thousand)114,78493
(includes US \$ 24 thousand; 2022: US \$ 24 thousand) 4,514,917 3,749 On current accounts (includes US \$ 153 thousand; 2022: 114,784 93 US \$ 153 thousand) 114,784 93
US \$ 153 thousand) 114,784 93
4,629,701 3,842
4,640,756 3,852
23.1 Balances in saving accounts earned interest/mark-up at weighted average rate of 15.45% annum (2022: 8.59% per annum).
2023 2022
Rupees ('000)
24. SALES
Local sales - note 24.1 487,685,420 398,177
Export sales - note 24.2 40,834 253
Gross sales 487,726,254 398,431
Rebates/discount (7,813) (47)

Æ

		2023	2022
		Rupee	s ('000)
25.	COST OF PRODUCTS SOLD		
	Stock at beginning	51,662,152	16,121,53
	Purchase of petroleum products and packing	070 705 440	0.47.000.00
	material - note 25.1	372,735,116	347,393,86
	Petroleum levy	47,790,312	10,803,91
	Other levies	5,849,770	6,414,66
	-	426,375,198	364,612,45
	Stock at end	(30,169,689)	(51,662,15
		447,867,661	329,071,83
	financial statements).	2023 Rupee	2022 s ('000)
26.	OTHER INCOME	Nupee	
	Commission and handling income	1,049,281	1,050,68
	Tender and joining fee	75,250	61,45
		•••••	15,98
		•••••	18,98
	·····	•••••••••••••••••••••••••••••••••••••••	331,64
			15,48
			128,47
			1,622,71
	Gain on sale of operating fixed assets Hospitality income Rental income Government grant - note 12 Others	21,082 21,554 424,604 4,263 135,354 1,731,388	18, 331, 15, 128,

		2023	2022
		Rupees	s ('000)
27.	OPERATING EXPENSES		
	Salaries, wages and benefits	1,455,269	1,438,882
	Rent, taxes, repairs and maintenance	506,932	571,607
	Travelling and staff transport	120,111	78,916
	Advertising and publicity	12,136	17,494
	Printing and stationery	32,108	26,191
	Electricity, gas and water	171,469	121,255
	Insurance	164,443	76,843
	Communication	24,147	21,542
	Legal and professional charges	15,077	19,911
	Donation - note 27.3	20,000	-
	Subscription and fees	3,900	1,650
	Auditor's remuneration - note 27.2	6,966	9,429
	Exchange loss	3,673,201	5,093,132
	Depreciation - note 16.3	2,219,118	1,976,286
	Contract services	686,363	612,782
	Others	271,893	148,751
		9,383,133	10,214,671

27.1 Operating expenses includes Rs 72,331 thousand (2022: Rs 51,137 thousand) being Company's share in joint operation relating to aviation (as disclosed in note 44 to these financial statements).

		2023	2022
		Rupees ('000)	
27.2	Auditor's remuneration		
	Annual audit	2,670	2,427
	Review of half yearly financial statements, review of code of corporate governance, audit of staff funds and		
	certifications in the capacity of external auditor	751	4,495
	Tax services	3,279	2,197
	Out of pocket expenses	266	310
		6,966	9,429

27.3 It represents donation made to Prime Minister's flood relief fund. None of the directors or their spouses have interest in the donee.

		2023	2022
		Rupees	('000)
28.	FINANCE INCOME AND FINANCE COST		
	Finance income		
	Income on bank deposits	791,686	572,078
	Income from short term investments measured at		
	amortised cost	3,251,649	446,45
	Remeasurement gain on open ended mutual funds		
	measured at fair value through profit or loss - note 22.3	27,938	7,48
	Dividend income from mutual funds	385,151	
	Late payment charges - note 28.1	1,043,673	581,77
		5,500,097	1,607,79
	Finance cost		
	Bank charges	460,380	290,44
	Unwinding of lease liabilities	917,419	708,18
	Unwinding of long term borrowing	54	34,79
	Late payment charges - note 28.1	908,861	553,63
		2,286,714	1,587,05
28.1	Net finance income The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: R ment charge s late paymer
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	ment charge s late paymer
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late paymer
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late payme
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late payme
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late paymer
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late payme
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late payme
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late payme
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late payme
28.1	The late payment charges under finance income includes F 575,774 thousand) charged to a related party - Attock Gen L of Rs 908,861 thousand (2022: 553,631 thousand) under fina charges charged by a related party - Attock Refinery Limited	3,213,383 Rs 1,029,240 thous Limited and late pay Ince cost represents d, at the rate of 6 mo	20,74 and (2022: F ment charge s late payme

184 | ANNUAL REPORT 2023

		2023	2022	
		Rupees	Rupees ('000)	
29.	OTHER CHARGES			
	Workers' profit participation fund	1,081,041	1,639,033	
	Workers' welfare fund	402,741	610,620	
		1,483,782	2,249,653	
30	PROVISION FOR TAXATION			
	Current tax - for the year	8,165,985	12,085,772	
	Deferred tax - for the year	(241,806)	(12,346)	
		7,924,179	12,073,426	
		2023	2022	
		%	%	
30.1	Reconciliation of tax charge for the year		•	
	Applicable tax rate	29.00	29.00	
	Effect of:			
	- income taxed at reduced rates	(0.30)	(0.22)	
	- share of profit of associated companies			
	taxed on the basis of dividend income	(0.33)	(0.05)	
	- allowance for rental income	(0.12)	(0.08)	
	Effect of super tax	10.35	10.00	
	Othoro	0.27	0.79	
	Others			

30.2 Corporate tax rate applicable for the year is 29% (2022: 29%).

			2023	2022
31.	EARNINGS PER SHARE - BASIC AND DILUTED			
	Profit for the year (Rupees in thousand)		12,460,790	18,536,34
				Restated
	Weighted average number of ordinary shares			
	in issue during the year (in thousand)		124,416	124,4
	Basic and diluted earnings per share (Rupees)		100.15	148.
32.	Basic earnings per share previously reported at R year ended June 30, 2022 has been restated to Re issued during the year ended June 30, 2023. FINANCIAL INSTRUMENTS AND RISK MANAGEM	s 148.99 for 24		
32.1	Financial assets and liabilities			
		Amortized Cost	Fair value through profit or loss	Total
			Rupees ('000)	
	June 30, 2023		1140000 (000)	
	Financial Assets			
	Maturity up to one year			
	Trade debts	13,917,495	_	13,917,4
	Other receivables	1,327,638		1,327,6
	Short term investments	31,566,547		34,930,2
••••••	Cash and bank balances	4.640.756	-	4,640,7
		4,640,756	-	4,640,7
	Cash and bank balances Maturity after one year Long term deposits	4,640,756 435,126		4,640,7 435,1

			Amortized Cost
			Rupees ('000)
Financial Liabilities			
Maturity up to one year			
Current portion of long term lease lial	bilities		367,763
Trade and other payables			42,849,232
Unclaimed dividend			70,559
Unpaid dividend- awaiting remittance	by the authorized bank		1,415,825
Maturity after one year			
Long term deposits			1,103,923
Long term lease liabilities			7,531,422
			53,338,724
	Amortized Cost	through profit or loss	Total
		Rupees ('00	0)
June 30, 2022			
Financial Assets			
Maturity up to one year			
Trade debts	18,218,902		- 18,218,902
Other receivables	1,514,118		- 1,514,118
	1,586,440		- 1,586,440
Short term investments	0.050.000		- 3,852,232
Cash and bank balances	3,852,232		
Cash and bank balances Maturity after one year			
Cash and bank balances	430,019 25,601,711		- 430,019 - 25,601,711

(W

		Amortized Cost
		Rupees ('000)
	Financial Liabilities	
	Maturity up to one year	
	Current portion of long term lease liabilities	683,700
	Current portion of long term borrowing	95,250
	Trade and other payables	43,550,273
	Unclaimed dividend	61,045
•••••	Maturity after one year	
•••••	Long term deposits	907,371
•••••	Long term lease liabilities	6,257,911
	_	51,555,550

32.2 Credit quality of financial assets

The credit quality of the Company's financial assets have been assessed below by reference to external credit ratings of counterparties determined by The Pakistan Credit Rating Agency Limited (PACRA) and JCR-VIS Credit Rating Company Limited (JCR-VIS). The counterparties for which external credit ratings were not available have been assessed by reference to internal credit rating determined based on their historical information for any defaults in meeting obligations.

			2023	2022
		Rating	Rupees	; ('000)
	Trade debts			
	Counterparties with external credit rating	A+	705,988	-
		A1+	1,802,016	1,327,770
		A1	714,656	428,498
		A2	1,011,376	613,960
	Counterparties without external credit rating			
	Secured against security deposit, bank			1 00 4 0 0
	guarantee and letter of credit		723,607	1,884,967
<u>.</u>	Due from related parties		3,432,192	10,766,621
	Others		5,527,660	3,197,086
			13,917,495	18,218,902

		2023	2022
	Rating	Rupees	('000)
Other receivables			
Counterparties with external credit rating	A1+	7,844	2,842
Counterparties without external credit rating			
Due from related parties		1,177,049	666,921
Others		142,745	844,355
		1,327,638	1,514,118
Short term investments			
Counterparties with external credit rating			•••••••••••••••••••••••••••••••••••••••
Investments in mutual funds	AA+	2,584,354	
	AA	779,366	
		3,363,720	
Counterparties without external credit rating			
Investment in Treasury bills		3,491,925	1,586,440
Investments in Pakistan investment bonds		28,074,622	
		34,930,267	1,586,440
Bank balances			
Counterparties with external credit rating	A1+	4,629,540	3,842,58
	A1	161	146
		4,629,701	3,842,732
Long term deposits			
Counterparties without external credit rating			.
Due from related parties		14,226	14,226
Others		420,900	415,793
		435,126	430,019

Æ

Attock Petroleum Limited | 189

32.3 FINANCIAL RISK MANAGEMENT

32.3.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: credit risk, liquidity risk and market risk (including currency risk, interest rate risk and price risk). The Company's overall risk management policy focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

(a) Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counter-party to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's investments, deposits, receivables from customers, receivables from related parties, advances, other receivables, bank balances and term deposits with banks. The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	2023	2022	
	Rupees	s ('000)	
Trade debts - net of loss allowance	13,917,495	18,218,902	
Other receivables	1,327,638	1,514,118	
Short term investments	34,930,266	1,586,440	
Bank balances	4,629,701	3,842,731	
Long term deposits	435,126	430,019	
	55,240,226	25,592,210	

The Company has established a credit policy for its industrial and retail customers under which each new customer is analyzed individually for credit worthiness before the Company enters into a commercial transaction. The Company's review includes identity checks, minimum security deposits, bank guarantees and in some cases bank references. Credit limits are established for each customer in accordance with the security deposit or bank guarantee received, which represents the maximum open amount without requiring approval from the higher management; customer limits are reviewed on a regular basis and once the credit limits of individual customers are exhausted, further transactions are discontinued.

The Company recognises ECL for trade debts using the simplified approach as explained in note 4.28 to these financial statements. As per the aforementioned approach, the loss allowance was determined as follows:

27

28

29

30

31

32

33

34

35

36

Note

	0 - 180 days	181 - 365 days	More than 365 days	Total
		Rupee	es ('000)	
June 30, 2023				
Expected loss rate	0.65%	100%	100%	
Gross carrying amount	14,009,203	17,543	86,198	14,112,944
Loss allowance	91,708	17,543	86,198	195,449
June 30, 2022				
Expected loss rate	0.25%	100%	100%	
Gross carrying amount	18,264,039	4,725	91,101	18,359,865
Loss allowance	45,137	4,725	91,101	140,963

ECL on other receivables is calculated using general approach (as explained in note 4.28 to these financial statements). As at the reporting date, Company envisages that default risk on account of non-realisation of other receivables is minimal and thus based on historical trends adjusted to reflect current and forward looking information, loss allowance has been estimated by the Company using a range of probable recovery pattern of related other receivables and assigning a time value of money to same. As per the aforementioned approach, the loss allowance for other receivables was determined as follows:

	2023	2022
	Rupee	es ('000)
Gross carrying amount	1,435,931	1,665,419
Loss allowance	108,293	151,301

The credit risk related to balances with banks, in savings accounts and current accounts, is managed in accordance with the Company's policy of placing funds with approved financial institutions and within the limits assigned in accordance with the counter party risk policy. The limits are set to minimize the concentration of risks and therefore mitigate financial loss through potential counter party failure.

The credit quality of bank balances and short-term investments, that are neither past due nor impaired, can be assessed by reference to external credit ratings (if available) or to historical information about counterparty default rate. Credit ratings and exposure of bank balances / short-term investments with each of the counterparties are appearing in note 32.2 to these financial statements.

(b) Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities.

The Company manages liquidity risk by maintaining sufficient cash and cash equivalents. The table below analyses the Company's financial liabilities into relevant maturity groupings based on the remaining period at the statement of financial position date to the maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows and also include the impact of estimated future interest payments.

At June 30, 2023 Long term deposits		Year	year
Long term deposits		Rupees	s ('000)
			1,103,92
Lease liabilities		367,763	7,531,42
Trade and other payables		42,849,232	
Unclaimed dividend		70,559	
Unpaid dividend- awaiting remittance by the au bank	thorized	1,415,825	
At June 30, 2022			
Long term deposits		-	907,3 ⁻
Lease liabilities		683,700	6,257,9
Long term borrowing		95,250	
Trade and other payables		43,550,273	
Unclaimed dividend		61,045	
 changes in market interest rates, foreign exchain credit rating of the issuer or the instrument activities, supply and demand of securities and change in the Company's exposure to market r and measured. (i) Currency risk 	nt, change in ma nd liquidity in the	arket sentiment e market. There	s, speculat has been
 in credit rating of the issuer or the instrument activities, supply and demand of securities and change in the Company's exposure to market r and measured. (i) Currency risk Currency risk is the risk that the fair value or the functuate because of changes in foreign exchedution future commercial transactions or receivables 	nt, change in ma nd liquidity in the sk or the manne uture cash flows ange rates. Cur	arket sentiment e market. There r in which this ri s of a financial i rency risk arise	s, speculati has been sk is manag nstrument v s mainly fro
 in credit rating of the issuer or the instrument activities, supply and demand of securities and change in the Company's exposure to market r and measured. (i) Currency risk Currency risk is the risk that the fair value or the fluctuate because of changes in foreign exchedute future commercial transactions or receivables foreign currencies. Financial assets include Rs 50,838 thousand (20 include Rs 2,432,872 thousand (2022: Rs 9,119 risk.) 	nt, change in ma nd liquidity in the sk or the manne uture cash flows ange rates. Curr and payables the 22: Rs 36,209 the 264 thousand) w	arket sentiment e market. There r in which this ris s of a financial i rency risk arise at exist due to t ousand) and fina which were subje	s, speculati has been sk is manag nstrument v s mainly fro ransactions
 in credit rating of the issuer or the instrument activities, supply and demand of securities and change in the Company's exposure to market r and measured. (i) Currency risk Currency risk is the risk that the fair value or the fluctuate because of changes in foreign exchedution future commercial transactions or receivables foreign currencies. Financial assets include Rs 50,838 thousand (20 include Rs 2,432,872 thousand (2022: Rs 9,119) 	nt, change in ma nd liquidity in the sk or the manne uture cash flows ange rates. Curr and payables the 22: Rs 36,209 the 264 thousand) w	arket sentiment e market. There r in which this ris s of a financial i rency risk arise at exist due to t ousand) and fina which were subje e year:	s, speculati has been sk is manag nstrument v s mainly fro ransactions ancial liabiliti ect to curren
 in credit rating of the issuer or the instrument activities, supply and demand of securities and change in the Company's exposure to market r and measured. (i) Currency risk Currency risk is the risk that the fair value or the fluctuate because of changes in foreign exchedute future commercial transactions or receivables foreign currencies. Financial assets include Rs 50,838 thousand (20 include Rs 2,432,872 thousand (2022: Rs 9,119 risk.) The following significant exchange rates were a state of the following significant exchange rates were state of the following significant	nt, change in ma nd liquidity in the sk or the manne uture cash flows ange rates. Curr and payables the 22: Rs 36,209 the 264 thousand) w	arket sentiment e market. There r in which this ris s of a financial i rency risk arise at exist due to t ousand) and fina which were subje	s, speculat has been sk is manag nstrument s mainly fro ransactions
 in credit rating of the issuer or the instrument activities, supply and demand of securities and change in the Company's exposure to market r and measured. (i) Currency risk Currency risk is the risk that the fair value or the fluctuate because of changes in foreign exchedute future commercial transactions or receivables foreign currencies. Financial assets include Rs 50,838 thousand (20 include Rs 2,432,872 thousand (2022: Rs 9,119 risk.) 	nt, change in ma nd liquidity in the sk or the manne uture cash flows ange rates. Curr and payables the 22: Rs 36,209 the 264 thousand) w	arket sentiment e market. There r in which this ris s of a financial i rency risk arise at exist due to t ousand) and fina which were subje e year:	s, speculat has been sk is manag nstrument mainly fransactions ancial liabilit ect to currer

192 | ANNUAL REPORT 2023

At June 30, 2023, if the currency had weakened or strengthened by 10% against USD with all other variables at constant, profit after tax would have been Rs 145,304 thousand (2022: Rs 554,066 thousand) lower/higher.

(ii) Interest rate risk

Interest rate risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

Financial assets and financial liabilities include balances of Rs 39,397,030 thousand (2022: Rs 15,952,791 thousand) and Rs 3,188,044 thousand (2022: Rs 10,208,339 thousand) respectively, which are subject to interest rate risk. Applicable interest rates for financial assets have been indicated in respective notes.

At June 30, 2023, if interest rates had been 1% higher/lower with all other variables held constant, profit after tax for the year would have been Rs 147,322 thousand (2022: Rs 23,104 thousand) higher/lower, mainly as a result of higher/lower interest income from these financial assets.

(iii) Price risk

Price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instruments traded in the market.

The Company is exposed to price risk, because of the investments held by the Company classified as investment at fair value through profit or loss of Rs 3,363,719 (2022: Rs Nil).

If prices had been 1% higher / lower with all other variables held constant, profit after tax for the year would have been Rs 25,228 thousand (2022: Nil) higher / lower, mainly as a result of exposure to fluctuations in prices of these financial assets.

32.3.2 Capital risk management

The Company's objectives when managing capital are to ensure the Company's ability not only to continue as a going concern but also to meet its requirements for expansion and enhancement of its business, maximize return of shareholders and optimize benefits for other stakeholders to maintain an optimal capital structure and to reduce the cost of capital.

In order to achieve the above objectives, the Company may adjust the amount of dividends paid to shareholders, return capital to shareholders, issue new shares through bonus or right issue or sell assets to reduce debts or raise debts, if required.

Note

32.3.3 Fair value of financial assets and liabilities Note All financial assets and financial liabilities are initially recognised at fair value of consideration paid or received, net of transaction costs as appropriate. The carrying values of other financial assets and liabilities of the Company not carried at fair value is a reasonable approximation of their fair values. The table below analyzes financial assets are measured at fair value, by valuation method. The different levels have been defined as follows: - Level 1 : Quoted prices in active markets for identical assets and liabilities; - Level 2: Observable inputs; and - Level 3 : Unobservable inputs. The Company held the following financial assets at fair value: Level 1 Level 2 Level 3 Total Rupees ('000) JUNE 30, 2023 Short term investment - at fair value through profit or loss 3,363,719 3,363,719 June 30, 2022 _ _

33. RECONCILIATION OF MOVEMENT OF LIABILITIES TO CASH FLOWS ARISING FROM FINANCING ACTIVITIES

		Li	abilities		
	Long term borrowing	Lease liabilities	Government grant	Unclaimed/ Unpaid dividend	Total
			Rupees ('000))	
Balance as at July 1, 2022	95,250	6,941,611	4,263	61,045	7,102,169
Changes from financing cash flows					
Repayments	(95,304)	(1,777,658)	-	-	(1,872,962)
Dividend paid	-	-	-	(3,115,845)	(3,115,845
	(95,304)	(1,777,658)	-	(3,115,845)	(4,988,807
Other changes					
Liability related	54	2,735,232	-	-	2,735,286
Dividend announced	-	-	-	4,541,184	4,541,184
Amortization of government grant	-	-	(4,263)	-	(4,263
	54	2,735,232	(4,263)	4,541,184	7,272,207
Balance as at June 30, 2023	-	7,899,185	-	1,486,384	9,385,569
Balance as at July 1, 2021	251,918	6,632,389	19,745	50,839	6,954,891
Balance as at July 1, 2021 Changes from financing cash flows	251,918	6,632,389	19,745	50,839	6,954,891
	251,918 (191,465)	6,632,389 (1,110,850)	19,745	-	
Changes from financing cash flows			19,745 - -	50,839 - (3,921,340)	6,954,891 (1,302,315) (3,921,340)
Changes from financing cash flows Repayments			19,745 	-	(1,302,315)
Changes from financing cash flows Repayments	(191,465) -	(1,110,850) -	19,745 - - -	- (3,921,340)	(1,302,315) (3,921,340)
Changes from financing cash flows Repayments Dividend paid	(191,465) -	(1,110,850) -	19,745 - - - -	- (3,921,340)	(1,302,315) (3,921,340)
Changes from financing cash flows Repayments Dividend paid Other changes	(191,465) - (191,465)	(1,110,850) - (1,110,850)	19,745 - - - - -	- (3,921,340)	(1,302,315) (3,921,340) (5,223,655)
Changes from financing cash flows Repayments Dividend paid Other changes Liability related	(191,465) - (191,465)	(1,110,850) - (1,110,850)	19,745 - - - - - (15,482)	- (3,921,340) (3,921,340) -	(1,302,315) (3,921,340) (5,223,655) 1,454,869
Changes from financing cash flows Repayments Dividend paid Other changes Liability related Dividend announced	(191,465) - (191,465)	(1,110,850) - (1,110,850)		- (3,921,340) (3,921,340) -	(1,302,315) (3,921,340) (5,223,655) 1,454,869 3,931,546

Note

Attock Petroleum Limited | 195

34. STAFF RETIREMENT BENEFITS

Note

2

The latest actuarial valuation of the defined benefit plan was conducted as at June 30, 2023 using the projected unit credit method. Details of the defined benefit plan are:

		2023	2022
		Rupees ('000)
34.1	The amounts recognised in the statement of financial position:		
	Present value of defined benefit obligations - note 34.5	231,689	176,544
	Fair value of plan assets - note 34.6	(205,171)	(166,782)
	Liability recognised in the statement of financial position	26,518	9,762
34.2	Movement in liability recognised in the statement of financial position:		
	Liability as at July 1,	9,762	5,751
	Expense recognised in statement of profit or loss	17,637	14,825
	Employer's contribution during the year	(23,223)	(19,257)
	Remeasurement loss recognised in statement of profit or loss and comprehensive income	22,342	8,443
	Liability as at June 30,	26,518	9,762
34.3	The amounts recognised in statement of profit or loss are as follows:		
	Current service cost	17,877	15,213
	Net interest (income)	(240)	(388)
		17,637	14,825
34.4	Remeasurements recognised in statement of profit or loss and other comprehensive income (OCI) are as follows:		
	Change in demographic assumptions	-	
	Change in financial assumptions	-	
	Remeasurement loss on obligations	21,212	9,045
	Remeasurement loss / (gain) on plan assets	1,130	(602)
		22,342	8,443
34.5	The movements in the present value of defined benefit obligation are as follows:		
	Present value of defined obligation as at July 1,	176,544	145,343
	Current service cost	17,877	15,213
	Interest cost	22,530	14,173
	Remeasurement loss	21,212	9,045
	Benefits paid	(6,474)	(7,230)
	Present value of defined obligation as at June 30,	231,689	176,544

		2023	2022
		Rupees ('000)	
34.6	The movement in fair value of plan assets are as follows:		
	Fair value of plan assets as at July 1,	166,782	139,592
	Expected return on plan assets	22,770	14,561
	Contributions	23,223	19,257
	Benefits paid	(6,474)	(7,230
	Remeasurement (loss) / gain on plan assets	(1,130)	602
	Fair value of plan assets as at June 30,	205,171	166,782
	Actual return on plan assets	21,640	15,163
	Contribution expected to be paid to the plan during the next year	25,762	17,905
34.7	Plan assets comprise of:		
	Government bonds	235,629	190,748
	Bank deposits	3,077	3,146
	Benefits due	(1,924)	(2,709)
	Due to The Attock Oil Company Limited	(31,611)	(24,403)
	Due to The Attock Oil Company Limited	(31,611) 205,171	(24,403) 166,782
	Due to The Attock Oil Company Limited Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r related obligation.	205,171 tions and deper	166,782 ndent upon th
	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r	205,171 tions and deper	166,782 ndent upon th
	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r	205,171 tions and deper eturns over the e	166,782 ndent upon th entire life of th
34.8	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r	205,171 tions and deper eturns over the o 2023	166,782 Indent upon th entire life of th 2022
34.8	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r related obligation. Significant actuarial assumptions at the statement of	205,171 tions and deper eturns over the o 2023	166,782 Indent upon the entire life of the 2022
34.8	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r related obligation. Significant actuarial assumptions at the statement of financial position date are as follows:	205,171 tions and deper eturns over the o 2023 %	166,782 Indent upon th entire life of th 2022 %
34.8	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r related obligation. Significant actuarial assumptions at the statement of financial position date are as follows: Discount rate	205,171 tions and deper eturns over the o 2023 % 15.25	166,782 Indent upon the entire life of the 2022 % 13
34.8	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r related obligation. Significant actuarial assumptions at the statement of financial position date are as follows: Discount rate Expected rate of return on plan assets	205,171 tions and deper eturns over the o 2023 % 15.25 15.25	166,782 Indent upon th entire life of th 2022 % 13 13
34.8	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r related obligation. Significant actuarial assumptions at the statement of financial position date are as follows: Discount rate Expected rate of return on plan assets Expected rate of increase in salaries	205,171 tions and deper eturns over the o 2023 % 15.25 15.25	166,782 Indent upon the entire life of the 2022 % 13 13
34.8	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r related obligation. Significant actuarial assumptions at the statement of financial position date are as follows: Discount rate Expected rate of return on plan assets Expected rate of increase in salaries Demographic assumptions	205,171 tions and deper eturns over the o 2023 % 15.25 15.25 15.25	166,782 Indent upon the entire life of the 2022 % 13 13 13
34.8	Expected return on plan assets is based on market expecta assets portfolio of the funds, at the beginning of the year, for r related obligation. Significant actuarial assumptions at the statement of financial position date are as follows: Discount rate Expected rate of return on plan assets Expected rate of increase in salaries Demographic assumptions	205,171 tions and deper eturns over the o 2023 % 15.25 15.25 15.25 15.25 70	166,782 ndent upon the entire life of the 2022 % 13 13 13 13 70

The calculation of the defined benefit obligation is sensitive to assumptions set out above. The following table summarises how the defined benefit obligation at the end of reporting period would have increased/(decreased) as a result of change in respective assumptions by one percent

46 47

43

44

45

34.10 34.11 34.12	Discount rate Expected rate of increase in salaries The weighted average number of years of defined benefit oblig Plan duration The Company contributes to gratuity fund on the advice of fu is equal to current service cost with the adjustment for any of Company takes a contribution holiday.	2023 9.8 und's actuary. The	decrease ('000) 20,577 (18,253 low: 2022 10. e contributio
34.11	Expected rate of increase in salaries The weighted average number of years of defined benefit oblig Plan duration The Company contributes to gratuity fund on the advice of for is equal to current service cost with the adjustment for any of	Rupees (18,105) 20,388 gation is given be 2023 9.8 und's actuary. The deficit. If there is	('000) 20,577 (18,253 low: 2022 10. e contributio
34.11	Expected rate of increase in salaries The weighted average number of years of defined benefit oblig Plan duration The Company contributes to gratuity fund on the advice of for is equal to current service cost with the adjustment for any of	(18,105) 20,388 gation is given be 2023 9.8 und's actuary. The deficit. If there is	20,577 (18,253 low: 2022 10. e contributio
34.11	Expected rate of increase in salaries The weighted average number of years of defined benefit oblig Plan duration The Company contributes to gratuity fund on the advice of for is equal to current service cost with the adjustment for any of	20,388 gation is given be 2023 9.8 und's actuary. The deficit. If there is	(18,253 low: 2022 10. e contributio
34.11	The weighted average number of years of defined benefit oblig Plan duration The Company contributes to gratuity fund on the advice of function is equal to current service cost with the adjustment for any of	gation is given be 2023 9.8 und's actuary. The deficit. If there is	low: 2022 10. e contributio
34.11	Plan duration The Company contributes to gratuity fund on the advice of fu is equal to current service cost with the adjustment for any o	2023 9.8 und's actuary. The deficit. If there is	2022 10. e contributio
	The Company contributes to gratuity fund on the advice of full is equal to current service cost with the adjustment for any c	9.8 und's actuary. The deficit. If there is	10. e contributio
	The Company contributes to gratuity fund on the advice of full is equal to current service cost with the adjustment for any c	und's actuary. The deficit. If there is	e contributio
	is equal to current service cost with the adjustment for any c	deficit. If there is	
34.12		2022	
34.12		2023	2022
34.12		Rupees	('000)
	Salaries, wages and benefits as appearing in note 27 to these financial statements include amounts in respect of the following:		
	Gratuity fund	17,637	14,825
	Provident fund	26,387	21,26
		44,024	36,08
34.13	Projected benefit payments from gratuity fund are as follows:		
		F	lupees ('000
	For the year 2024		15,176
	For the year 2025		20,09
	For the year 2026		21,68
	For the year 2027		26,74
	For the year 2028		44,110
	For the year 2029-33		233,899
34.14	Retirement benefit plans are exposed to the following risks: Mortality risks		
	The risk that the actual mortality experience is different. The efference is different. The efference is different. The efference is a service / age distribution and the benefit.	ct depends on the	beneficiarie
	Investment risks		
	The risk of the investment underperforming and not being suff	icient to meet the	e liabilities.
	Final salary risks	- higherthes whet	- wo ooo
	The risk that the final salary at the time of cessation of service is Since the benefit is calculated on the final salary, the benefit a	-	

35. APL EMPLOYEES PROVIDENT FUND

Investments out of provident fund have been made in accordance with the provisions of section 218 of Companies Act 2017, and applicable rules for the purpose.

36. TRANSACTIONS WITH RELATED PARTIES

Aggregate transactions with related parties, other than remuneration to the chief executive, directors and executives of the Company under their terms of employment disclosed in note 37 to these financial statements, were as follows:

	Basis of	Percentage of	2023	2022
	association	shareholding	Rupees	('000)
Related Parties				
Incorporated outside Pakistan				
Pharaon Investment Group Limited Holding s.a.l	Common Directorship			
Associate shareholding in the Company		34.38%		
Dividend declared			1,561,259	1,351,665
Pharaon Investment Group Limited Lebanon and has registered office a Beirut.				
The Attock Oil Company Limited (AOC)	Common Directorship			
Associate shareholding in the Company		2.2%		
Purchase of petroleum products			26,815	13,421
Purchase of services			448,132	262,774
Sale of services			40	19
Reimbursement of expenses incurred by AOC on behalf of APL			24,495	2,406
Reimbursement of expenses incurred by APL on behalf of AOC			26,659	13,621
Dividend paid	••••		99,906	86,494

Note

Attock Petroleum Limited | 199

	Related Parties (continued)	Basis of association	Percentage of Shareholding	2023	2022
			Rupees ('000)		
	The Attock Oil Company Limited is in and has registered office at 04, Swar				
	Incorporated in Pakistan	·····			
	Attock Refinery Limited (ARL)	Common Directorship			
	Associate shareholding in the Company		21.88%		
	Company's shareholding in the associate		1.68%		
	Purchase of petroleum products			144,271,779	95,694,845
	Purchase of services			77,878	89,175
••••••	Late payment charges		•	908,861	553,63 <i>°</i>
	Sale of petroleum products		•••••••••••••••••••••••••••••••••••••••	5,114	36,086
	Commission and handling income			3,651	23,78
•••••	Sale of services			-	25
	Reimbursement of expenses incurred by ARL on behalf of APL			55,549	26,864
	Dividend received			17,900	
	Dividend paid			993,392	860,032
	National Refinery Limited (NRL)	Common Directorship			
	Associate shareholding in the Company		-		
	Company's shareholding in the associate		1%		
	Purchase of petroleum products			140,198,832	98,244,652
	Purchase of services			126,932	173,178
	Sale of petroleum products			36,928	17,302
	Commission and handling income			1,045,630	1,026,90
	Reimbursement of expenses incurred by NRL on behalf of APL			6,121	4,99
	Sale of services			-	25
	Dividend received			11,995	7,99

- 44
- 45 46
- 47

Related Parties (continued)	Basis of association	Percentage of Shareholding	2023 Rupees	2022 s ('000)
Attock Cement Pakistan Limited (ACPL)	Common Directorship			
Associate shareholding in the Company		-		
Sale of petroleum products			646,131	461,52
Reimbursement of expenses incurred by ACPL on behalf of APL			6,003	2,973
Reimbursement of expenses incurred by APL on behalf of ACPL			1,462	2,088
Attock Gen Limited (AGL)	Common Directorship			
Associate shareholding in the Company		-		
Sale of petroleum products			11,600,899	16,257,824
Late payment charges			1,029,240	581,77
Pakistan Oil Fields Limited (POL)	Common Directorship			
Associate shareholding in the Company		7.02%		
Purchase of petroleum products			489,546	285,063
Purchase of services			1,318	1,074
Sale of petroleum products			1,242,544	960,33
Sale of services			1,152	618
Reimbursement of expenses incurred by POL on behalf of APL			39,082	31,64
Reimbursement of expenses incurred by APL on behalf of POL			1,007	70
Dividend paid			318,678	275,89
Attock Information Technology Services (Private) Limited (AITSL)	Common Directorship			
Associate shareholding in the Company		-		
Company's shareholding in the associate		10%		
Purchase of services			42,279	35,94
Sale of services			534	85
Reimbursement of expenses incurred on behalf of APL	d by AITSL		74	110
Reimbursement of expenses incurred by APL on behalf of AITSL			15,051	10,06

æ

46 47

Attock Petroleum Limited | 201

9	Related Parties (continued)	Basis of	Percentage of	2023	2022
		association	Shareholding	Rupees	('000)
	Attock Sahara Foundation (ASF)	Common Directorship			
	Associate shareholding in the Company		-		
	Purchase of goods	-		40,281	6,684
	Reimbursement of expenses incurred by ASF on behalf of APL			239	
<u>.</u>	Attock Energy (Pvt) Ltd	Common			
		Directorship			
	Associate shareholding in		-		
<u>.</u>	the Company				
<u>.</u>	Purchase of goods			29,441	
	Attock Hospital (Private) Limited (AHL)	Common Directorship			
	Associate shareholding in the Company		-		
	Purchase of medical services			15,863	11,36
	Other related parties				
	Lease rentals paid to Chief executive for retail outlet			70,976	63,81
	Dividend paid to key management personnel			312,644	264,13
	Contribution to staff retirement benefits plans				
	APL Employees provident fund			26,387	21,26
	APL Gratuity fund			23,223	19,25
	Contribution to Workers' profit participation fund			1,081,041	1,639,03
		-			

- 4,

	Chief Executive		Executiv	ves	
	2023	2022	2023	2022	
	Rupees ('000)				
Managerial remuneration	57,310	48,485	272,523	160,068	
Bonus	36,984	21,403	153,520	66,142	
Company's contribution to provident, pension and gratuity funds - note 37.3	_	_	25,689	14,847	
Housing and utilities	19,833	17,362	91,818	55,993	
Other perquisites and benefits	20,651	17,783	66,407	38,406	
Leave passage	-	-	1,793	1,410	
	134,778	105,033	611,750	336,866	
No. of person(s)	1	1	81	48	

- 37.1 Chief Executive and certain Executives were also provided with use of Company maintained
- cars and medical facilities as per Company policy.
- 37.2 In addition, six non-executive directors of the Company were paid meeting fee aggregating Rs 11,629 thousand (2022: Rs 8,406 thousand).
- 37.3 This includes contribution made by the Company in respect of pension fund for employees seconded from Pakistan Oil Fields Limited, an associated Company.

38. SEGMENT REPORTING

38.1 As described in note 1 to these financial statements the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	2023	2022	
	Rupees ('000)		
Product			
Premier Motor Gasoline	204,780,409	144,891,502	
High Speed Diesel	163,690,697	128,758,657	
Furnace Fuel Oil	65,234,407	84,991,083	
Jet Petroleum	27,003,671	13,784,107	
Bitumen	12,894,059	15,766,887	
Others	14,115,198	10,191,281	
	487,718,441	398,383,517	

- 38.2 There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the year ended June 30, 2023.

39.	NUMBER OF EMPLOYEES					
	Total number of employees at the end of year was 451 (2022: 451). Average number of employees during the year was 451 (2022: 454). Total number of employees includes 18 (2022: 195) employees at storage facilities at the end of the year. Average number of employee during the year at storage facilities was 190 (2022: 199).					
40.	CAPACITY AND PRODUCTION					
	Considering the nature of the Company's business, the information regarding production ha no relevance whereas product storage capacities at Company's facilities during the currer year is detailed below:					
	Description	Storage capacity (Metric Tons)				
	Rawalpindi Bulk Oil Terminal	19,420				
	Machike Bulk Oil Terminal	60,998				
	Korangi Bulk Oil Terminal	14,468				
	Mehmoodkot Bulk Oil Terminal	17,028				
	Shikarpur Bulk Oil Terminal	10,987				
	Sahiwal Bulk Oil Terminal	16,128				
	Daulatpur Bulk Oil Terminal	13,887				
	Port Qasim Bulk Oil Terminal	39,481				
41.	GEOGRAPHICAL LOCATIONS AND A The business units of the Company incl					
	Business unit	Location				
	a) Marketing and Sales Office	Attock House Building, Morgah, Rawalpindi				
	b) Rawalpindi Bulk Oil Terminal	Caltex Road, New Lalazar, Rawalpindi				
	c) Machike Bulk Oil Terminal	Mouza Dhant Pura, Machikey, District Sheikhupura				
	d) Korangi Bulk Oil Terminal	Sector 7-B, Korangi Industrial Area, Karachi				
	e) Mehmoodkot Bulk Oil Terminal	Gate R-I, Mehmood Kot Qasba Gujrat, District Muzaffar Garh				
	f) Shikarpur Bulk Oil Terminal	Kandhkot Road, Moza Raidu, Taluka khanpur, District Shikarpur				
	g) Sahiwal Bulk Oil Terminal	Road Sheerenwala Chowk to Naianwala Bangla, Chak No. 105/9L, District Sahiwal				
	h) Daulatpur Bulk Oil Terminal	Deh Bogri, Tapo saeed kundo, Taluka Qazi Ahmed, District Shaheed Benazirabad, Daulatpur				
	i) Port Qasim Bulk Oil Terminal	Plot no. SP-07/POI/NWIZ, Oil installation area, North western industrial zone, Port Qasim Authority, Karachi				

Regional marketing and sales offices and invoicing points are also located in Lahore, Faisalabad, Tarujabba, Karachi, Multan and Quetta. In addition to above the Company owns retail operation sites and sites operated through dealers, across Pakistan and Northern Areas, the details of which are impracticable to disclose as required under paragraph VI (1) (i) of Part I of the 4th Schedule to the Companies Act, 2017.

42. DISCLOSURE REQUIREMENTS FOR ALL SHARES ISLAMIC INDEX

Following information has been disclosed as required under Paragraph 10 of Part I of the 4th Schedule to the Companies Act, 2017 relating to "All Shares Islamic Index".

	Description	Explanation
i)	Advances - asset	Non-interest bearing
ii)	Segment revenue	Product wise revenue disclosed in note 38 to these financial statements
iii)	Breakup of dividend income - Company wise	Disclosed in note 17.2 to these financial statements
iv)	Exchange Loss	Disclosed in note 27 to these financial statements
V)	Relationship with Shariah compliant banks	Following is the list of banks with which the Company has a relationship with islamic window of operations: 1. Meezan Bank Limited 2. Faysal Bank Limited
vi)	Interest paid on conventional borrowing	Disclosed in note 11 to these financial statements

	2023	2022
	Rupees ('000)
vii) Bank Balances		
Placed under interest arrangements	4,431,763	3,749,678
Placed under Shariah permissible arrangements	83,154	
	4,514,917	3,749,678
viii) Income on bank deposit		
Placed under interest arrangements	778,273	572,078
Placed under Shariah permissible arrangements	13,413	
	791,686	572,078

Disclosures other than above are not applicable to the Company.

43. LETTER OF CREDIT & SHORT TERM RUNNING FINANCE FACILITIES

43.1 The Company has entered into arrangement with banks for obtaining Letter of Credit facilities to import petroleum products and spare parts and materials upto a maximum of Rs 14,800 million (2022: Rs 10,500 million). These facilities are secured against first pari passu charge of Rs 16,446 million (2022: Rs 11,824 million) on all present and future current and fixed assets of the Company (excluding land and building). The unavailed facility at June 30, 2023 was Rs 14,800 million (2022: Rs 10,500 million).

The Company has also entered into an arrangement with banks for obtaining Letter of Credit at sight facilities (against lien on import documents) to import petroleum products and spare parts and materials upto maximum of Rs 62,300 million (2022: Rs 31,500 million). The unavailed facility at June 30, 2023 was Rs 52,094 million (2022: Rs 21,735 million). These facilities will expire on October 31, 2023.

43.2 The Company has four running finance facilities aggregating to Rs 15,800 million (2022: Rs 8,300 Note million). No amount has been utilized from aforementioned facilities as at June 30, 2023 (2022: Rs Nil). These facilities carry mark-up at the rates ranging from three months kibor + 0.08% to one month Kibor + 0.25% and 0.30% (2022: from three months Kibor + 0.08% to one month Kibor + 0.3% and 0.4%) per annum. Mark up on facilities is to be serviced on monthly and quarterly basis. The facilities are secured against first pari passu charge on all present and future current and fixed assets of the Company (excluding land and building) and lien on investments.

44. INTEREST IN JOINT ARRANGEMENTS

In March 2015, the Company entered into a joint arrangement with Pakistan State Oil (PSO) for establishment, operation and maintenance of a fuel farm and to operate and maintain the Hydrant Refueling System at the New Islamabad International Airport. Each party has a 50% share in the joint arrangement and it is an un-incorporated joint arrangement. The Company has classified this arrangement as a joint operation. The fuel farm and refueling system started its operations on May 2, 2018. The Company has recognised its share of jointly held assets, liabilities, revenues and expenses of the joint operation under the appropriate heads and disclosed the same in related notes to these financial statements.

14 NON-ADJUSTING EVENT AFTER THE STATEMENT OF FINANCIAL POSITION DATE 45. 15

The Board of Directors in its meeting held on August 29, 2023 has proposed a final cash dividend for the year ended June 30, 2023 @ Rs 15/- per share, amounting to Rs 1,866,240 thousand for approval of the members in the forthcoming Annual General Meeting.

18 GENERAL 46.

1

2

3

4

5

6 7

8

9

10

11

12

13

16

17

19

20

21

22

37

38

39

40 41

46

47

46.1 **Reclassification**

Following corresponding figures have been reclassified to reflect more appropriate presentation of events and transactions for the purpose of better presentation in accordance with the accounting and reporting standards as applicable in Pakistan:

23 Statement of financial position

	Reclassified from	Reclassified to	Rupees ('000)
	Property plant and equipment -	Property plant and equipment -	
	operating fixed assets - owned	operating fixed assets - right of use	107,491
	assets	assets	
	Statement of profit or loss		
	Reclassified from	Reclassified to	Rupees ('000)
	Operating expenses - salaries,	Operating expenses -	
	wages and benefits	contract services	539,155
	Operating expenses - rent, taxes,	Operating expenses -	
	repairs and maintenance	contract services	73,627
40.0	Develop off		

46.2 Rounding off

Figures have been rounded off to the nearest thousand of Pakistan Rupees unless otherwise specified.

47. DATE OF AUTHORISATION

These financial statements were authorised for issue by the Board of Directors of the Company on August 29, 2023.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director

NOTICE OF ANNUAL GENERAL MEETING

Notice is hereby given that the 28th Annual General Meeting (being the 42nd General Meeting) of the Company will be held at Attock House, Morgah, Rawalpindi on October 09, 2023 at 12:30 p.m. to transact the following business:

ORDINARY BUSINESS

- 1. To receive, consider and adopt the audited financial statements of the Company for the year ended June 30, 2023 together with Directors' and Auditor's Reports thereon.
- To consider, approve and authorise the payment of final cash dividend of 150% i.e. Rs. 15.00 per share of Rs. 10/- each, as recommended by the Board of Directors in addition to the interim dividend of 125% i.e. Rs. 12.50 per share already paid to the shareholders thus making a total of 275% i.e. Rs. 27.50 per share for the year ended June 30, 2023.
- 3. To appoint auditors for the year ending June 30, 2024 and to fix their remuneration.

SPECIAL BUSINESS

4. To consider and, if thought fit, approve the circulation of the annual balance sheet and profit and loss account, auditor's report, directors' report, chairman's review report etc. ("annual audited financial statements") to its members through QR enabled code and weblink by passing, following resolution as an ordinary resolution: (As required u/s Section 223(7) of the Companies Act and SECP Notification S.R.O. 389(1)/2023 dated March 21, 2023)

"Resolved

"That Attock Petroleum Limited (the "Company") be and is hereby authorized to circulate its annual report, including the annual audited financial statements, auditor's report, Directors' report, Chairman's review report and other reports contained therein, to the members of the Company through QR enabled code and weblink, in accordance with S.R.O. 389(I)/2023 issued by the Securities and Exchange Commission of Pakistan, and that the practice of circulation of the annual financial statements through CD /DVD/USB may be discontinued."

Further Resolved

That the Company Secretary and / or CFO be and is hereby authorized to do all acts, deeds and things, take or cause to be taken any action as may be necessary, incidental or consequential to give effect to this resolution."

5. To consider and if thought appropriate, pass the following resolution as a special resolution as required under Article 29 of the Articles of Association of the Company.

"Resolved

a) that the authorized share capital of Attock Petroleum Limited (the "Company") be and is hereby increased from Rs. 1,500,000,000 divided into 150,000,000 ordinary shares of Rs. 10/- each to Rs. 3,000,000,000 divided into 300,000,000 ordinary shares of Rs. 10/- each by creation of 150,000,000 additional ordinary shares at nominal value of Rs. 10/- each to rank pari passu in every respect with the existing shares of the Company.

Attock Petroleum Limited | 207

- b) that the Memorandum and Articles of Association of the Company be and are hereby altered for the increase in Authorised Share Capital from Rs 1.500 Billion to Rs. 3.000 Billion by substituting the clause v. and 6 by:
- v. that the Authorised Share Capital of the Company is Rupees Three Billion (Rs. 3,000,000,000) divided into Three Hundred Million (300,000,000) ordinary shares of Rupees Ten (Rs. 10/-) each, with power to increase the Capital and to sub-divide the share capital into different classes consisting of ordinary shares only.
- 6. The Authorised Share Capital of the Company is Rupees Three Billion (Rs. 3,000,000,000) divided into Three Hundred Million (300,000,000) ordinary shares having par value of Rupees ten (Rs. 10/-) each.
- c) that the CEO and/or Company Secretary be and is hereby authorised and empowered to give effect to this resolution and to do or cause to do all acts, deeds and things that may be necessary or required in connection with the above resolution."

BY ORDER OF THE BOARD

Company Secretary

Registered Office: Attock House Morgah, Rawalpindi.

September 18, 2023

NOTES:

CLOSURE OF SHARE TRANSFER BOOKS:

The share transfer books of the Company will remain closed from October 03, 2023 to October 09, 2023 (both days inclusive). The Members whose names appear on the Register of Members as on October 02, 2023 shall be entitled to attend the AGM.

PARTICIPATION IN ANNUAL GENERAL MEETING THROUGH VIDEO LINK

Securities and Exchange Commission of Pakistan through its Circular No. 4 dated February 15, 2021 has directed the listed companies to ensure the participation of members in general meeting through electronic means as a regular feature in addition to holding physical meetings. Accordingly, the shareholders intending to participate in the meeting via video link, are hereby requested to share following information with the Company Secretary office at the earliest but not later than 11:00 am on October 06, 2023.

Required information:

Shareholder Name, CNIC Number, Folio/CDC Account No., Mobile Phone Number* and Email address* *Shareholders are requested to provide active mobile number and email address to ensure timely communication

Modes of Communication:

The above mentioned information can be provided through following modes:

- a) Mobile/WhatsApp: 0302-5552157
- b) Email: meetings@apl.com.pk

Video link details and login credentials (ZOOM Application) will be shared with those shareholders who provide their intent to attend the meeting containing all the particulars as mentioned above on or before 11:00 am, October 06, 2023. Shareholders are also encouraged to provide their comments and queries on the agenda items of the AGM through above contact number/email address which will be appropriately addressed in the meeting.

FOR APPOINTING PROXIES:

- i. A member may appoint a proxy to attend and vote on his / her behalf. Proxies in order to be effective must be received at the Registered Office of the Company duly stamped and signed not later than 48 hours before the meeting. Copy of CNIC of member and proxy must be furnished with the proxy form.
- ii. In case of corporate entity, the Board of Directors' resolution/power of attorney with specimen signature of the person nominated to represent and vote on behalf of the corporate entity, shall be submitted (unless it has been provided earlier) along with proxy form to the Company.
- iii. The proxy form shall be witnessed by two persons whose names, addresses and CNIC numbers shall be mentioned on the form.

Proxies attending meeting on behalf of members are also required to provide below information for the purpose of attending the meeting through video link. Video link details and login credentials will be shared with proxy after verification.

Required information:

Name of Proxy, CNIC Number, Folio/CDC Account No. of Member, Mobile Phone Number and Email address

PROCEDURE FOR E-VOTING:

- a) Details of the e-voting facility will be shared through an e-mail with those shareholders who have their valid CNIC numbers, cell numbers and e-mail address (Registered email ID) available in the register of the shareholders of the Company by the close of business on October 03, 2023 by M/s CDC of Pakistan (being the e-voting service provider).
- b) E-voting lines will be available to eligible shareholders from October 06, 2023, 9:00 am and shall close on October 8, 2023 at 5:00 pm.
- c) Members can cast their votes at any time in this period. Once the vote on a resolutions is cast by a shareholder, he/she shall not be allowed to change it subsequently.

PROCEDURE FOR VOTING THROUGH POSTAL BALLOT:

The shareholders shall ensure that duly filled and signed ballot papers along with copy of valid Computerised National Identity Card (CNIC)/ copy of passport (non-resident) should reach the Chairman of the meeting through post on the Company's registered address, APL, Attock House, Morgah, Rawalpindi, or e-mail at meetings@apl.com.pk on or before October 05, 2023 during working hours. The signatures on the ballot paper shall match with the signature on CNIC. For the convenience of the shareholders, ballot paper is available on the Company's website at www.apl.com.pk for the download.

DEDUCTION OF INCOME TAX FOR FILER AND NON FILER AT REVISED RATES:

Under the provisions of Section 150 of Income Tax Ordinance, 2001 rates of withholding income tax on dividend will be as follows:

1	For shareholders appearing in Active Tax Payers list	15%
2	For shareholders not appearing in Active Tax Payers list	30%

In case of joint account, each holder is to be treated individually and tax will be deducted on the basis of shareholding of each joint holder as may be notified by the shareholder, in writing, to our Share Registrar, or if no notification, each joint holder shall be assumed to have an equal number of shares.

The CNIC number/NTN details is now mandatory and is required for checking the tax status as per the Active Taxpayers List (ATL) issued by Federal Board of Revenue (FBR) from time to time.

EXEMPTION FROM DEDUCTION OF INCOME TAX / ZAKAT:

Members seeking exemption from deduction of income tax or are eligible for deduction at a reduced rate are requested to submit a valid tax exemption certificate or necessary documentary evidence as the case may be before the start of book closure. Members desiring non-deduction of zakat are also requested to submit a valid declaration for non-deduction of zakat.

CHANGE OF ADDRESS:

Members are requested to promptly notify any change of address to the Company's Share Registrar at following address:

CDC Share Registrar Services Limited CDC House, 99-B, Block "B" S.M.C.H.S. Main Shahrah-e-Faisal, Karachi-74400

TRANSMISSION OF ANNUAL AUDITED FINANCIAL STATEMENTS THROUGH CD:

The Company has circulated annual financial statements to its members through CD at their registered address. Printed copy of above referred statements can be provided to members upon request. Request Form is available on the website of the Company i.e. www.apl.com.pk.

AVAILABILITY OF AUDITED FINANCIAL STATEMENTS ON COMPANY'S WEBSITE:

The audited financial statements of the Company for the year ended June 30, 2023 have been made available on the Company's website www.apl.com.pk in addition to annual and quarterly financial statements for the prior years.

UNCLAIMED DIVIDEND AND UNDELIVERED SHARE CERTIFICATES:

The Company has previously discharged its responsibility under Section 244 of the Companies Act, 2017 whereby the Company approached the shareholders to claim their unclaimed dividends and undelivered share certificates in accordance with the law.

Shareholders, whose dividends still remain unclaimed and/or undelivered share certificates are available with the Company, are hereby once again requested to approach the Company to claim their outstanding dividend amounts and/or undelivered share certificates.

PAYMENT OF DIVIDEND THROUGH BANK ACCOUNT OF THE SHAREHOLDERS:

In accordance with the section 242 of the Companies Act, 2017 cash dividend can only be paid through electronic mode directly into the respective bank account designated by the entitled shareholder.

Shareholders are requested to provide their bank account details (IBAN format) directly to our share registrar (for physical shares) or to their respective participant / broker (for CDS shares) as the case may be. Form for updating of bank account details (IBAN Format) is available at Company's website i.e. www.apl.com.pk. In case of unavailability of IBAN, the Company would be constrained to withhold dividend in accordance with the Companies (Distribution of Dividends) Regulations, 2017.

CONSENT FOR VIDEO CONFERENCE FACILITY:

In accordance with Section 132(2) of the Companies Act, 2017 if the Company receives consent from members holding in aggregate 10% or more shareholding residing in a geographical location to participate in the meeting through video conference at least 10 days prior to the date of Annual General Meeting, the Company will arrange video conference facility in that city subject to availability of such facility in that city. To avail this facility, a request is to be submitted to the Company Secretary of the Company on given address:

The Company Secretary, Attock Petroleum Limited, Attock House, Morgah, Rawalpindi.

DEPOSIT OF PHYSICAL SHARES INTO CENTRAL DEPOSITORY:

As per Section 72 of the Companies Act, 2017, every existing listed company shall be required to replace its physical shares with book-entry form in a manner as may be specified and from the date notified by the Commission, within a period not exceeding four years from the commencement of the Act i.e. May 30, 2017. Further SECP vide its letter dated March 26, 2021 has advised to comply Section 72 of the Act and encourage shareholders to convert their shares in book-entry form.

In light of above, shareholders holding physical share certificates are requested to deposit their shares in Central Depository by opening CDC sub-accounts with any of the brokers or Investor Accounts maintained directly with CDC to convert their physical shares into scrip less form. This will facilitate the shareholders to streamline their information in member's register enabling the Company to effectively communicate with the shareholders and timely disburse any entitlements. Further, shares held shall remain secure and maintaining shares in scrip less form allows for swift sale/purchase.

STATEMENT UNDER SECTION 134 (3) OF THE COMPANIES ACT, 2017:

a) To circulate the Annual Balance Sheet and Profit and Loss Accounts, Auditor's Report and Directors' Report, etc. ("Annual Audited Financial Statements") to its members through QR enabled code and weblink:

Approval to circulate the Annual Balance Sheet and Profit and Loss Accounts, Auditor's Report and Directors' Report, etc. ("Annual Audited Financial Statements") to its members through QR enabled code and weblink as required u/section 223 (7) of Companies Act and subsequently advised by SECP through its Notification S.R.O. 389 (1)/ 2023 dated March 21, 2023.

b) Increase in Authorised Share Capital of the Company and Alteration/ Amendment in the Memorandum and Articles of Association of the Company:

That the authorized share capital of Attock Petroleum Limited (the "Company") be and is hereby increased from Rs. 1,500,000,000 divided into 150,000,000 ordinary shares of Rs. 10/- each to Rs. 3,000,000,000 divided into 300,000,000 ordinary shares of Rs. 10/- each by creation of 150,000,000 additional ordinary shares at nominal value of Rs. 10/- each to rank pari passu in every respect with the existing shares of the Company.

The Directors of the Company, directly or indirectly are not personally interested in above transactions, except to the extent of their shareholding in the Company.

ATTOCK PETROLEUM LIMITED

Attock House, Morgah, Rawalpindi Phone No 051-5127250-4 Fax No 051-5127255 Email: meetings@apl.com.pk Website: www.apl.com.pk

For voting through post for the Special Businesses at the Annual General Meeting of Attock Petroleum Limited to be held on October 09, 2023 at 12:30 p.m. at Attock House, Morgah, Rawalpindi.

Name of shareholder/joint shareholders	
Registered Address	
Number of shares held and folio number	
CNIC Number (copy to be attached)	
Additional Information and enclosures (In case of representative of body corporate, corporation and Federal Government.)	

I/we hereby exercise my/our vote in respect of the following resolutions through postal ballot by conveying my/our assent or dissent to the following resolution by placing tick (\checkmark) mark in the appropriate box below (delete as appropriate);

Sr. No.	Nature and Description of resolutions	No. of ordinary shares for which votes cast	I/We assent to the Resolutions (FOR)	I/We dissent to the Resolutions (AGAINST)
1.	Authorization to Circulate Financial Statements through QR Code			
2.	 Authorization to increase authorized share capital to Rs. 3.000 Billion Authorization to amend Memorandum & Articles of Association in respect of authorized capital Authorization to CEO and/or Company Secretary to give effect to this resolution. 			

NOTES:

- 1. Dully filled postal ballot should be sent at following business address and email ID:
- Address: 8th Floor, Attock House, Morgah, Rawalpindi, Pakistan. Email: chairman@apl.com.pk 2. Copy of CNIC should be enclosed with the postal ballot form.
- 3. Postal ballot forms should reach chairman of the meeting on or before October 05, 2023 (last date of receiving postal ballot). Any postal ballot received after this date, will not be considered for voting.
- 4. Signature on postal ballot should match with signature on CNIC.
- 5. Incomplete, unsigned, incorrect, defaced, torn, mutilated, over written ballot paper will be rejected.

GLOSSARY

ABL	Allied Bank Limited
ACA	Associate Chartered Accountant
ACPL	Attock Cement Pakistan Limited
AGL	Attock Gen Limited
AGM	Annual General Meeting
AHL	Attock Hospital (Private) Limited
AITSL	Attock Information Technology Services (Private) Limited
ALMA	Attock Leisure & Management Associates (Private) Limited
APL	Attock Petroleum Limited
APLEWT	Attock Petroleum Limited Employees Welfare Trust
ARL	Attock Refinery Limited
ASF	Attock Sahara Foundation
ATL	Active Taxpayers List
ATM	Automated Teller Machine
bbl	Barrel
BE Energy	BE Energy Limited
CD	Compact Disc
CDC	Central Depository Company of Pakistan
CDS	Central Depository System
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CNIC	Computerized National Identity Card
0000	Company Owned and Company Operated
CPEC	China-Pakistan Economic Corridor
CSC	Customer Service Centre
CSM	Company Secretarial Matters
CSR	Corporate Social Responsibility
DISTT.	District
DTP	Directors' Training Programme
E&P	Exploration & Production
EBIT	Earnings before Interest and Taxes
EBITDA	Earnings before Interest, Taxes, Depreciation and Amortization
EHS	Environment Health and Safety
EMS	Environmental Management System
EPS	Earnings Per Share
EV	Electric Vehicle
EVA	Economic Value Added
FBR	Federal Board of Revenue
FCA	Fellow Chartered Accountants

Ę

\$ ----

FCMA	Fellow of the Chartered Institute of Management Accountants
FCCA	Fellow Member of Association of Chartered Certified Accountants
FDI	Foreign Direct Investment
FO	Furnace Oil
FOTCO	Fauji Oil Terminal & Distribution Company Limited
FTTL	Fauji Trans Terminal Limited
FVTPL	Fair Value Through Profit or Loss
FVTOCI	Fair Value Through Other Comprehensive Income
FY	Financial Year
GIKI	Ghulam Ishaq Khan Institute of Engineering Sciences and Technology
GL & FR	General Ledger and Financial Reporting
GO	Gas and Oil Pakistan Private Limited
GoP	Government of Pakistan
HR	Human Resource
HR & R	Human Resource & Remuneration
HRMS	Human Resource Management System
HSD	High Speed Diesel
HSE	Health, Safety and Environment
HSEQ	Health, Safety, Environment and Quality
IAS	International Accounting Standards
IASB	International Accounting Standards Board
IBAN	International Bank Account Number
ICAP	Institute of Chartered Accountants of Pakistan
ICMAP	Institute of Cost & Management Accountants of Pakistan
IFAC	International Federation of Accountants
IFRIC	International Financial Reporting Interpretation Committee
IFRS	International Financial Reporting Standards
IMF	International Monetary Fund
ISA	International Standards on Auditing
ISO	International Organization for Standardization
IT	Information Technology
JCR-VIS	Japan Credit Rating Agency - Vital Information Services Pakistan Limited
JP	Jet Petroleum
JV	Joint Venture
KBT	Karachi Bulk Oil Terminal
KIBOR	Karachi Interbank Offered Rate
KPK	Khyber Pakhtunkhwa
LBO	Lube Base Oil
LED	Light Emitting Diode

LC	Letter of Credit
LNG	Liquefied Natural Gas
LPG	Liquefied Petroleum Gas
LTU	Large Taxpayers Unit
LUMS	Lahore University of Management Sciences
M.TON	Metric Ton
MBA	Masters in Business Administration
MBT	Machike Bulk Oil Terminal
MD	Managing Director
MFM	Mehmood Kot Faisalabad Machike
MIS	Management Information System
NBP	National Bank of Pakistan
NCOC	National Command Operation Centre
NCPC	National Cleaner and Production Centre
NEECA	National Energy Efficiency and Conservation Authority
NEQS	National Environmental Quality Standards
NFR	Non-Fuel Retail
NGO	Non-Governmental Organization
NHA	National Highway Authority
NIIAP	New Islamabad International Airport Project
NRL	National Refinery Limited
NTN	National Tax Number
OCAC	Oil Companies Advisory Council
OCI	Other Comprehensive Income
OGDCL	Oil & Gas Development Company Limited
OGRA	Oil and Gas Regulatory Authority
OHSAS	Occupational Health and Safety Assessment Series
OMC	Oil Marketing Company
OPEC	Organization of the Petroleum Exporting Countries
PACRA	Pakistan Credit Rating Agency Limited
PARCO	Pak-Arab Refinery Company
PAPCO	Pak-Arab Pipeline Company Limited
PDC	Price Different Claim
PIB	Pakistan Investment Bonds
PKR	Pakistani Rupee
PMDC	Pakistan Mineral Development Corporation
PMG	Premier Motor Gasoline
POL	Pakistan Oilfields Limited
PPL	Pakistan Petroleum Limited

PSOCL	Pakistan State Oil Company Limited
PSX	Pakistan Stock Exchange
Pvt.	Private
PWC	PricewaterhouseCoopers
RBT	Rawalpindi Bulk Oil Terminal
RLNG	Re-Gasified Liquefied Natural Gas
ROE	Return on Equity
ROU	Right of use
Rs	Rupees
SAFA	South Asian Federation of Accountants
SBP	State Bank of Pakistan
SDPI	Sustainable Development Policy Institute
SECP	Securities and Exchange Commission of Pakistan
SECTT.	Secretarial
SKO	Superior Kerosene Oil
SNGPL	Sui-Northern Gas Pipelines Limited
SPL	Shell Pakistan Limited
SRO	Statutory Regulatory Order
SSGCL	Sui-Southern Gas Company Limited
SOP	Standard Operating Procedure
TOR	Terms of Reference
TPPL	Total Parco Pakistan Limited
UBL	United Bank Limited
UK	United Kingdom
USD	United States Dollar
US/USA	United States of America
VIU	Value in Use
WMP	Waste Management Plan
WOP	White Oil Pipeline
WPPF	Workers' Profit Participation Fund
WWF	Workers' Welfare Fund

بحصل سال میں کئے سی مستقبل کے حوالے سے اعمشافات کی کارکردگی

رینیل نیٹ درک کی تعمیرات کے لیے ہدف مقرر کرتے ہوئے، کمپنی نے شہری مراکز پر توجہ مرکوز کرتے ہوئے کئی رینیل آ ڈٹ لیٹس قائم کیے جا کمیں گے تا کہ کمپنی کے برانڈ کو تقویت ملے سکے اور ممکنہ لیز حاصل کی جا سمیں۔اس کے مطابق ،رینیل آ ڈٹ لیٹس کی کل تعداد 30 جون، 2023 تک 754 ہوگئی ہے۔

اظهادتشكر

بورڈ بشیئر ہولڈرز ،صارفین ادرکلیدی شراکت داروں کاان کے غیر حتزلزل اعتما دادربجرد سے لیے تبیہ دل سے شکر گز ارب جو سمینی کی کامیابی میں اہم کر دارا داکرتے ہیں۔ بورڈ ملاز مین کی گٹن اورعز م کا بھی ممنون ہے اور حکومت یا کستان ،ریگولیٹری اداروں ادرسیا ترز کابھی مسلسل تعادن کے لیے مفکور ہے۔ مجانب بورذ

92____ 11:



راولپنڈی 29اگست،2023

Attock Petroleum Limited | 217

سمینی کی آمدن ادرآ پریشن پراثر انداز ہونے دالےر جحانات دغیرہ یقینی حالات

بیرونی عوال کی دجہ سے تیل کی قیمتوں میں اتار پڑھاؤ نے کمپنی آپریشٹز کونمایاں طور پر متاثر کیا۔ عالمی داقعات ادر جغرافیائی سیاست ادر مارکیٹ عوال نے قیمتوں میں بے چینی ادرعدم استحکام پیدا کیا۔ اس کے ساتھ ، سپلائی کے لیے درآمدت پر کمپنی کا انتصار ، غیر ملکی زرمبادلد کی ترسیلات پر پابند کی انتہائی غیر مطحکم شرح مبادلدادر قیمتوں میں اتار پڑھاؤ بھی اس کی آمدنی ادر آپریشن کو متاثر کر سکتے ہیں۔ تیل کی قیمتوں عدم استحکام کے ساتھ ساتھ زرمبادلدادر قیمتوں میں اتار پڑھاؤ بھی اس کی آمدنی ادر آپریشن مشکلات پیدا کیں جن کا کمپنی کو ردز مرہ بنیاد پر سامنا کر تا پڑا۔ APL نے ند کورہ غیر سیتری صورت حال سے منٹے کے لیے اپن بہترین صلاحیتوں کا استعمال کیا۔

گزشتہ سال پیش کردہ زیرغور منصوبہ جات سے متعلق ڈیرہ اسامیل خان میں بلک آئل ٹرمیٹل کی تغییر میں مزید پیش رفت ہوئی، ڈیزائن کے مرحلے کی کامیاب یحیل کے بعد، کمپنی ضرور کی ریگولیٹری منظوری حاصل کرنے کے بعد تغییر اتی مرحلے میں داخل ہو سمجی ہے۔

آؤيزز

موجودہ آڈیٹرز، میسرزاے ایف فرگون اینڈ کو، چارٹرڈ اکا ڈینٹش ،جو PWC نیٹ درک ایک رکن کمپنی ہے، کی خدمات کا عرصہ تحمل ہو چکا ہے اور دہ 24-2023 کے لیے دوبارہ تقرری نو کے لیے اہلیت رکھتے ہیں انہوں نے اپنے آپ کو دوبارہ تقرری کے لئے بیش کیا ہے۔ بورڈ کی آڈٹ کمیٹی نے ان کے معاوضے کے ساتھ میہ سفارش کی ہے کہ انہیں اللے مالی سال کے لیے بھی جس کا اختیام 30 جون 2024 کو ہوگا کے لیے بھی آڈیٹر مقرر کیا جائے۔ بورڈ نے ندکورہ کو منظور کرتے ہوئے حصص دارد ں کے آئیں اجلاس عام ہیں منظوری کے لیے بیش کرنے کی منظوری دی ہے۔

متقتبل كرمنصوب ادراميدي

چیلنجز منظرتا سے میں کام کرنے والی ایک متاز کمپنی ہونے کے ناطے ما AP کا اولین مقصدا علی معیار پرینی مصنوعات اور تو انائی مصنوعات کی بلا تعلل رسد کے لیے اعلیٰ معیارات مقرر کرنا اور پورے پاکستان میں بہترین خدمات فراہم کرنا ہے۔ اپنی بنیا دی اقد ار پر انصار کرتے ہوتے، کمپنی کی توجہ اس جانب مرکوز ہے کہ اپنی نمایاں اوصاف وصلا صیتوں اور عبوری ان اس سے من لیے مؤثر رڈمل کے ذریعے محلف مواقعوں سے قائمہ ہ انھا کر مارکیٹ میں مسابقت پرینی برتری کا حصول کیا جائے۔ پر حتی ہوئی طلب کو یہ نظر رکھتے ہوئے اور ریگو لیٹری تھیل کو یقینی بناتے ہوتے، کمپنی صوبہ خیبر پختو تنوا کے ملا خان میں ایک بلک آئل ٹرمیل قائم کر رہی ہے جہاں پر 17,500 میٹرک ٹن کی صلاحیت ہوگی۔ کمل ٹرمینل ڈیز اس ہونے کے بعد اگر ضرورت پڑی تو ذخیرہ کرنے کی توجبان میں مزیدا صاف ڈی جا جاتے ہوتے، کمپنی صوبہ خیبر پختو تنوا کے ملاتے ڈیرہ اسا عیل خان میں ایک بلک آئل ٹرمین قائم کر رہی ہے جہاں پر 17,500 میٹرک ٹن کی صلاحیت ہوگی۔ کمل ٹرمینل ڈیز اس ہونے کے اجد اگر ضرورت پڑی تو ذخیرہ کرنے کی تھوائش میں مزیدا صاف ڈی جاتے ہوئے، کمپنی صوبہ خیبر پختو تنوا کے ملاتے ڈیرہ اسا عمل

ئر میں 2023 کے اخترام تک کام شروع کرد کی ، جس سے تمینی خطے میں تیزی سے آگے بڑھ سے گی۔ اس کے علادہ، تمینی تارد جبہ میں بلک آک ٹرمینل کی تعمیر میں مصردف ہے جس کا 22,950 میٹرک ٹن ذخیرہ کرنے کی گنجائش ہوگی۔ تاہم، اس کی تعمیر میں قانونی مشکلات در پیش ہیں جن کو کمپنی عل کرنے کی پوری طرح کو شش کردہ ی ہے۔ گزشتہ چند سالوں سے، کمپنی نے شالی خط میں ریٹیل کو نمایاں طور پر دسمت دی ہے اس کے ساتھ کمپنی نے دفاعی اداروں کے ساتھ بھی تجارتی معاہدے کے ہیں۔ اس کی تعلی خطے میں ریٹیل کو نمایاں طور پر دسمت دی ہے اس کے ساتھ کمپنی نے دفاعی اداروں کے ساتھ بھی تجارتی معاہدے کے ہیں۔ اس کے میتھ میں خطے میں طلب میں نمایاں اضافہ ہوا ہے۔ مزید ہے کہ کمپنی نے داول پنڈی می PMG کا اضافی بلک آک ٹر میں کا منصوبہ ہتا ہے جس کی گنجائش 10,000 میٹرک ٹن ہوگی تا کہ بڑھتی ہوئی طلب کو پورا کیا جا سے KPK کے خطے میں سیادت کی است

ڈائر یکٹرز کے معاد ضے کی پالیسی

بورڈ آف ڈائر یکٹرز نے اجلاس میں شرکت کرنے دالے ڈائر یکٹرز کے لیے اعزاز یے رمعاد منے کے لیے پالیسی منظور کی ہے۔ بورڈ کے اجلاسوں میں شرکت کے لیے اجلاس فیس مقرر کی گئی ہے۔ جبکہ اجلاسوں میں شرکت کے سلسلے میں اخراجات کی ادا یکٹی کے لیے بھی پالیسی کی گنجائش موجود ہے۔ انتظامی ، غیرا رتظامی اور آزاد ڈائر یکٹرز کے معاد منے کے پالیسی بدستور پہلے والی ہے۔ ایگز یکٹو ڈائر یکٹرز کے معاد منے کے پیکٹیج میں چیف ایگز یکٹو کی تخواہ ، فوائد ، یونس ، دیگر مراعات وغیرہ کا ذکر مال

متعلقة فریق کے ساتھ لین دین کے لیے پالیسی

متعلقہ کمپنیوں کے ساتھ قرم کاروباری لین دین عام کاروباری طریقہ کار ش ایک مخصوص حد کے اندر رہتے ہوئے کیے جاتے ہیں۔ اس کے علادہ کمپنیز ایک ،2017 کی دفعہ 208 اور کمپنیز (متعلقہ فریقین سے ساتھ مالی لین دین اور متعلقہ ریکارڈ ک دیکھ بھال) ضوابط 2018 کی مطابقت میں، بورڈ آف ڈائزیکٹرز نے متعلقہ کمپنیوں سے ساتھ عام کاروباری طریقہ کاریا ایک مخصوص حد کے اندر نہ رہے ہوئے کیے گئے لین دین کی پالیسی کی منظور دی ہے۔ پالیسی ان کاروباری لین دین کو تک میں ات وقت متعلقہ پارٹی سے ساتھ لین دین سے سلسلے میں کم از کم معلومات ، بورڈ کی ذے داری ، لین دین کی نوعیت اور تحقیق ک کرنے سے طریقوں کی بیرد کی کرنے کے بارے میں ہوایات فراہم کرتی ہے۔

بورڈ کے ارا کین کو متعلقہ تمہینوں کے ساتھ کمی معائدے یا سمجھوتے میں اپنے مفاد کوافشاء کرنے کے لیے ان کی ذمہ داری کے بارے میں مطلع کیا گیا جیسا کہ کمپنیز ایکٹ 2017 کی دفعہ 209 کے تحت درکار ہے۔اس ضمن میں ڈائر یکٹر سے وصول کردہ معلومات کا رجھٹر بھی قانونی ضرورت کے مطابق برقر اررکھا جا رہا ہے۔کاردہاری لین دین جہاں ڈائر یکٹرز کی اکثر بق تعداد کی دلچہی ہودہ اجلاس عام کے لیے صص داران کی توثیق ومنطوری کے لیے ارسال کردیا جا تا ہے۔

کار پوریٹ گورنس کی شرائط کے مطابق ،متعلقہ کمپنیوں کے ساتھ کیے گئے کارد باری لین دین کی تفصیلات بورڈ آڈٹ کمیٹی ک سامنے مقرر ہوقفوں سے چیش کی گئیں ادراس کے ساتھ بورڈ کے سامنے جائز ہ ادرمنظوری کے لیے بھی چیش کیا گیا۔

انسانى دسائل ادرمعا دضه كمينى

انسانی دسائل ادر معاد ضہ (HR&R) کمیٹی بورڈ کے دوغیر انتظامی ارکان ادر CEO پر مشتل ہے۔ کمیٹی کے چیئر ثین آزاد ڈائر کیٹر میں ۔اس کمیٹی کا سال میں ایک مرتبہ اجلاس ہواجس میں انسانی دسائل ہے متعلق امور پرخور کیا گیا۔

اجلاس بيس ڈائر يکٹرز کي حاضري

HR&R کیٹی اجلاس	آ ذ ف كمينى اجلاس	بورذ آف ذائر يكثر اجلاس	۲٤	برجر
1/1	-	5/5*	جناب ليك تحافز عون	Ĩ.
-	-	5/5*	جتاب داكل جي فرحون	۲
1/1*	-	5/5	جناب شعيب اے لمک	-r
-	4/4	5/5	جناب عبدالستار	٣
-	4/4	5/5	ليفنينت جزل(ريارز) جاويدعالم خان	٥
1/1	4/4	5/5	جناب ايم رضى الدين	۲
-	4/4	5/5	محتر مدز برونقوى	2

یردن ملک ڈائر یکٹرز نے اجلاس میں بذات خود یاان کی طرف سے نمائندہ ڈائر یکٹرز نے شرکت کی۔ مند دجہ بالا دیتے گئے نام ان اشخاص کے جیں جود دران سال کمپنی میں ڈائر یکٹر کے عہدے پر قائز رہے جیں۔

پاکستان سے باہر منعقد ہونے والے اجلاس

30 جون 2023 جوفتم ہونے والے سال ہے کے دوران بور ڈ آف ڈائر کیٹرز کا ایک اجلاس پاکستان سے باہر دبن میں منعقد ہوا۔ اس امر پرز در دینا ضر دری ب که بید داخلی مالی کنٹر ول جا مذہبیں ، بلکه ان کی مسلسل تھرانی اور دقتا فو قتاً جائز ہ لیا جاتا ہے تا کہ ان ک مسلسل مؤثريت کويفيخي بتايا جاسے قدوانيين اورضوا بلا کې متحرک نوعيت اس امر کا تقاضه کرتي ہے کہ ہمارے داخلي کنٹر دل قابل تطبيق اوراب ڈیٹ رہیں۔ اس کے نیتیج میں، ہم ریکولیٹری منظر نامے میں کی بھی ہونے والی تبدیلی میں سب سے آگے رہتے ہیں اور ان چیلنجز کومؤ شرطریقے سے حل کرنے کی اپنی صلاحیت کو بڑھاتے ہیں۔ مختصر بیرکہ، سیدہاری کمپنی کا اندرونی مالی کنٹرول ہماری مالی انتظام کی بنیاد ہے۔ وہ ایک گھران کے طور پر کام کرتے ہیں، ہمارے

اسٹیک ہولڈرز، ملاز شن ادرصارفین کے مفادات کا بکساں تحفظ کرتے ہیں۔ان کنٹر دلز برعمل پیرا ہوکر، ہم ایک ذے دار مالی انتظام کے لیے اپنی وابستگی کو محکم کرتے ہیں۔

بور ذآف ذائر يكثر زكا ذها نجه، اس كى كميثيان اوراجلاس

سمینی کے بورڈ میں ہر ڈائز یکٹر کی حیثیت حاب وہ مرد ہو یاعورت یا انگیز یکٹو یا غیرا نگیز یکٹو ہو یاخودمختار ہو، کوڈ آف کار پوریٹ گورنس، 2019 کے بخت مطلوب چیل کے گوشوارے میں خلاہر کر دیا گیا ہے۔ اس سال کے دوران بور ذمختلف قوانین ادر کمپنی کے میمورنڈم آف ایسوی ایشن کے تحت اپنے فرائض کی انجام دہی میں مصردف ر ہااس کا حتمی مقصد کمپنی کے منافع کو بڑھانا ہے۔جو بورڈ آف ڈائر بکٹرز کے پاس مختلف کاردباری مسائل سے خمٹنے کے لیے مہارت ، صلاحیت ،علم ادر تجربہ موجود ہے۔ بورڈ کا چیتر ثین غیر انتظامی ڈائر بکٹر ہے۔سال کے دوران ، بورڈ آف ڈائر بکٹر ز کے پانچ اجلاس منعقد ہوئے جس میں مالیاتی گوشوارے کا جائزہ لینے اور سالا نہ بجٹ اور چیش گوئی کے علاوہ اہم اور معمول کے امور اس میں بورڈ کمیٹیوں کی جانب سے ار سال کردہ امورشامل ہی۔

آ ڈٹ کمیٹی

آ ڈٹ کمیٹی جارغیرا نظامی ڈائر بکٹرز پرمشتل ہے جس میں دوآ زاد ڈائر بکٹر شامل ہیں کمیٹی کے چیئر میں بھی آ زاد ڈائر بکٹر ہیں ہے لوگ متعلقہ شیس میمارت رکھتے ہیں۔اس کمیٹی کے سال میں جا راجلاس بورڈ کے اجلاس سے پہلے منعقد ہوئے۔

- 7- "كزشته سال كانتظامى نتائج بواضح انجراف كاس ربورث مي ذكركيا كياب-
- 8۔ گزشتہ 6 برس کے مالی انتظامی امور معلق اعداد دشار کا خلاصداس ربورٹ کے ساتھ مسلک ہے۔
 - 9۔ حکومت کوداجب الادا تمام رقوم جو30 جون 2023 تک اداکر فی تحصیں ،ادا کی جا پیکی ہیں۔
- 10۔ سلم پنی سنفتبل کے لیے انتظامی ڈ حانچ میں بڑی تبدیلی یا پنی خدمات موتوف کرنے کا کوئی منصوبہ نیس رکھتی۔
- 11۔ مالی کھاتوں کے حصاب سے جو 30 جون 2023 تک مشتل میں سے مطابق ماز مین کی ریٹائر منٹ فنڈ کی سرماییہ کاری کچھ یوں ہے: ماز مین کا گر بجویٹی فنڈ 237.04 ملین روپ ماز مین کا پرادیڈنٹ فنڈ 444.96 ملین روپ
- اس کے ساتھ اس ضابطے پڑمل درآ مدکا چیئر مین اور چیف ایگزیکٹو آ فیسرے دینخط شدہ اقرار نامہ اس رپورٹ کے ساتھ الگ سے لف ہے۔

داغلى مالى كنثرول كى موز ونيت

کینی کا اندرونی مالیاتی تشرول بورڈ آف ڈائر کیمرز کی جانب سے مختلف پالیسیوں کے ذریعے مرتب اور لا کو کیا گیا ہے۔ ان تشرولز کولا کو کیا ہے تا کہ کا روبار کومؤ شر اور احسن طور پر چلایا جائے، تمپنی کے اخا شرجات کی حفاظت، دھو کہ دی اور خلطی کا تد ارک و سراخ، مالی حسابات کی در تظلی وضحیل اور قابل اعتماد مالی معلومات کی بر وقت تیاری کی جائے۔ ان مشتم ما اندرونی کنٹرولز کی موجود گی کوجنم ویتی ہے اور کمپنی کے مقاصد کے حصول کے حوالے سے معقول یقین و بانی، خاص طور پر قابل اعتماد مالی رپور تلک کے حوالے سے فراہم کرتی ہے۔ ند کورہ بہتر بن طریقے سے تیار کر و پالیسیوں پر شل چاہی ور بر ان ظام کی ویچید گیوں کو بہتر طریقے سے طل کر تکھتے ہیں اور شفافیت اور محال کے حالے سے معقول یقین و بانی، خاص طور پر ان ظام کی ویچید گیوں کو بہتر طریقے سے طل کر تکھتے ہیں اور شفافیت اور محالے کا طل پر سے معارات کو بر قرار رکھ کھتے ہیں۔ مزید بر آن مالی محاربات کی دوخل ہوں کو بہتر طریقے سے طل کر تکھتے ہیں اور شفافیت اور محال کے اعلیٰ ترین معیارات کو بر قرار رکھ تکھتے ہیں۔ مزید بر آن مالی محاربات کی دوخل کے حوالے سے فراہم کرتی ہے۔ ند کورہ بہتر بن طریقے سے تیار کرہ چالیسیوں پر شل چرار ول انتظام کی ویچید گیوں کو بہتر طریقے سے طل کر تکھتے ہیں اور شفافیت اور محال کر ایلی ترین معیارات کو بر قرار دیل محال ہے سر بید بر آن رہ مہارے داخلی متعلقہ تو این اور ضوابول کی تھیل میں بہولت فراہم کر نے ہیں اہم کر دارادا کرتے ہیں۔ یہ کر دول احتیاط سے اس اس مرکولیتی بیانے کے لیے وضع کیے گئی کہ تری م ضرور رکی تا نو نی تقاضوں کو پر را کر تار ہیں اخل آفی فردار یوں کو بر شین ہماری معاد زون نی دانت عدم تھیل کے خلاف ایک رکا دت کے طور پر کام کرتے ہیں اور پر یکو تر او نے خراہوں سے پر

فيرمكى ذائر يكثرزك سيمورني كليترنس

غیر مکلی ڈائر کیٹرز کو SECP کے ذریعے دزارت داخلہ سے سیکیج رٹی کلیٹرنس کی ضرورت ہوتی ہے۔اس ضمن میں APL کے ڈائر کیٹرز کے الیکٹن کے دفت تمام قانونی نقاضوں ادرضروریات کو پورا کیا گیاہے۔

ڈائر يكثرزاوركاركنان كے ليصابطا خلاق

''ضابط برائے تجارتی انتظام دانصرام 2019'' کے مطابق کمپنی کے تمام ڈائر یکٹرزادر ملاز مین کوضابط اخلاق کی نقل فراہم کی گئ ہے۔اس ضابطے میں دہ تمام اصول ہیان کیے گئے ہیں جن پڑھمل کر کے کارد بارکی تمام سرگرمیوں کوائیما ندری ادراخلاقی معیارات کے مطابق انجام دیاجا تاہے۔

اضافى اككشافات

سمپنی تجارتی انتظام دانصرام 2019ء کے مقاضوں کے مطابق امور پڑٹمل _قیراہے۔ان میں بعض مخصوص امور درج ذیل ہیں : م

- 1۔ انتظامید کی جانب سے تیار کردہ مالی کوشوارے تمام معاملات کوداضح طور پر پیش کرتے ہیں جیسے سر گرمیوں کے نتائج ،رقم کی آمدا درکار دیاری سرماییہ ش ہونی دالی تبدیلیاں۔
 - 2۔ حسابداری کے درست کھاتے رکھے جاتے ہیں۔
 - 3۔ مالیاتی کوشواروں کی تیاری کے لیے ہمیشہ مناسب اور متعلقہ اکا ڈینٹک پالیسی کواعقتیا رکیا جاتا ہے اور حسابداری ک گوشوارے ہمیشہ انتہائی منطقی اور چناظ انداز وں پرمشتمل ہوتے ہیں۔
 - 4۔ پاکستان میں لا کوانٹر پھٹل فنانشل رپورٹنگ شینڈ رڈکو مالی کوشوار دن کی تیاری کے لیے ہرد کے کارلایا جاتا ہے۔
 - 5- اندرونی تشرول کانظام مضبوط اساس پراستوار باور مؤ شرطریقے مسلس تکرانی ک جاتی ہے-
 - 6۔ سسمینی کے قائم ندر بنے کے حوالے ہے کسی جمی تشم کا کوئی بھی خدشہ نہیں ہے۔

متنبہ کرنے کی پالیسی (وسل بلور پر دیکھن میکانزم)

متذبہ کرنے کی پالیسی کمپنی کود حوکہ دندی سے بچاتی ہے یا تمکنہ کا وش کا سراغ لگاتی ہے اور ملازیمن ، صارفین یا دیگرا سندیک ہولڈرز کی جانب سے کسی بھی بے ضابطگی کا انکشاف کرتی ہے اور ''متذبہ کرنے والے'' بیٹنی دھوکہ دندی کی اطلاع دینے والے سے تحفظ کو بیٹنی بناتی ہے۔ بیہ ملازیٹن کوخوف اور تعصب سے بغیر بلا عناد سرگرمیوں سے بارے میں اپنے خدشات کو سامنے لانے اور اُن کی رپورٹ کرنے میں اُن کی حوصلہ افزائی کرتا ہے۔

"ستنبہ کرنے والوں" کوایک پلیٹ فارم فراہم کرنے کی پالیسی پہلے سے وضع شدہ ہے تا کہ دہ بدلد لینے کے کسی بھی خوف کے بغیر جیسے امتیازی سلوک بظلم، اذیت دغیرہ کے اپنی تکالیف ادرخوف یا کسی بھی مظلوک یا قابل اعتراض واقعات/سرگرمیوں کے بارے میں جو کمپنی کے بارے یا جو کمپنی کی پالیسیوں کے خلاف ہوں یا APL کی نیک نامی یا کار دبار میں خلل انداز ہوں ک رپورٹ پہلے سے بی نشاند ہی کر دہ اقعار ٹی کے ساستے کر ہے۔

سمینی کوالطمینان ہے کدائ کا ایک متندا در شفاف کام کرنے والا ماحول ہے۔ ''متغبہ کرنے والوں'' کی جانب سے کیے جانے والے کسی بھی دعویٰ کا مناسب طریقے سے معائد اور منصفانہ جائج پڑتال کی جاتی ہے۔ انتظامیہ ''متغبہ کرنے والوں'' کی طرف سے کیے جانے والے دعویٰ جات کو پیش کرنے کا حق محفوظ رکھتی ہے بیسے دومناسب متصور کرے۔ بیہ بات قابل ذکر ہے کہ رپورشک مدت کے دوران ، متغبہ کرنے کا کوئی بھی واقعہ نیس ہوا، جس سے کمپنی کی اخلاتی اور کار پوریٹ معیارت کو برقر دوغ دینے سے موال میں بی تعاق ہوتی ہے۔ بیتی میں میں میں متعاور کرے۔ معیارات کو برقر ارد کھنے سے موال یو تی ہوتی ہے۔ بیت بی میں سے معنی کی اخلاتی اور کار پوریٹ

بورذكى طرف س كي تح فيصل ادرا نظاميد ي تفويش كرده الفتيارات

بورڈ آف ڈائر کیٹرز اس امرکویٹینی بناتے ہیں کہ کمپنی کے صص داران کی جانب سے مقرر کردہ نقط نظر ادرمشن انتظامیہ کی طرف سے قائم رکھا جائے۔ اس مقصد کو حاصل کرنے کے لیے، بورڈ کی طرف سے پالیسیاں اور مقاصد کو اس طریقہ سے مقرر کیا جاتا ہ کہ ان کا انتظامیہ کی طرف سے اطلاق کے نتیج میں کمپنی کو قائمہ ہو۔ بورڈ طویل المدت اثر ات رکھنے والے اعلیٰ سطح کے طید ک فیصلوں میں شامل ہے۔ اس میں اہم سربایہ کاری، انصرام سرمایہ کاری، مصارف اصل، املاک، مشینر کی اور آلات کی فروخت، ب ہورڈیالی اور غیر مالی اقدامات پرمتعین کلیدی کارکردگی کے اشاریوں کا استعال کرتے ہوئے ی ای اد کی کارکردگی کا جائزہ لیتا ہے۔ بورڈ، کمپنی کے معاملات کواحسن طریقے سے چلانے کے لیے ی ای او کے ساتھ کمپنی کے امکانات پر بھی تبادلہ خیال کرتا ہے۔

بورڈا تں سال کے لیے تی ای اد کی کار کردگی ہے مطمئن ہے۔ مارکیٹ میں بہتر موجودگی ، متعدد نے منصوبے ، موجودہ آئل ٹرمینلز کی اپ گریڈیشن کے ساتھ ساتھ نے آئل ٹرمینلز کی تقمیر اور ریڈیل نیٹ ورک کی شاندار توسیع کمپنی کی سال کے دوران اچھی کار کردگی کی چند مثالیس ہیں۔

ذائر يكثرز كاتربي پردكرام

سم پنی اس امر کویتی بناتی ہے کہ کوڈ آف گورنٹ کے ذریعے سیکی رزواینڈ الیم پنی کمیشن آف پا کستان (SECP) کی جانب سے مقرر کر دہ شرائط کو پورا کیا گیا ہے اور اس سلسلے میں ڈائز یکٹر ٹریڈنگ پر دگرام (DTP) کی تقبیل کرتے ہوئے تین ڈائز یکٹرز، جناب لیفٹینٹ جنرل (ر) جادید عالم خان، جناب ایم رضی الدین اور محتر مدز ہرہ نقو کی SECP کی جانب سے منظور کر دہ پاکستان کے ایک تسلیم شدہ ادارے سے ڈائز یکٹرز کے تربیتی پر دگرام میں شرکت کر چکے ہیں۔ چار ڈائز یکٹر صاحبان لیٹ ب

ۋائر يكثر زكارى تعارف

ڈائر کیٹرز کوموجودہ متعلقہ تو انین ادرکار پوریٹ گورنٹس کی بابت موجودہ معاملات بشمول گورنٹس قریم درک ادرر یگولیٹر کی تبدیلیوں کے بارے میں آگاہ رکھا جاتا ہے۔ڈائر کیٹرز ضابطہ کار پوریٹ گورنٹس کے علاد کیپنیز ایک ،2017 کے تحت مختلف ضوائبا کا کمل ادراک رکھتے ہیں۔ کوڈ آف گورنٹس کے علادہ بورڈ میں نئے تقرر شدہ ڈائر کیٹرز کو متعلقہ قوانین ادر ضوائبا کا خلاصہ فراہم کیا جاتا ہے۔ پیٹر مین بورڈ آف ڈائر کیٹرز کے معیاد عہدہ کے آغاز پر، ان کوان کے کار ہائے مضحی د ڈائر کیٹرز کو متعلقہ و کارکردگی کو بہترین طریقوں کے اطلاق سے بہتر کیا جاسکتا ہے جبکہ بورڈ کے اراکین کی کارکردگی کو پیشہ درانہ کار پورین کلجر کو فرد خ دے کر بہتر بنایا جاسکتا ہے۔ ضابطہ کار پوریٹ گور من بورڈ سے بورڈ کی اپنی کارکردگی ، اراکین بورڈ ادر اس کی کمیٹیوں کے سالانہ کارکردگی کے جائزے کے لیے با قاعدہ ادر مؤثر نظام دضع کرنے کا تقاضا کرتا ہے۔ جیسا کہ درکار ہو، کمپنی کے بورڈ آف ڈائر یکٹرز نے بورڈ ، اس کے اراکین ادر اس کی کمیٹیوں کی سالانہ بنیا دوں پر مؤثریت شخیص کے لیے ایک اندر دنی نظام دخت و کر یکٹرز نے بورڈ ، اس ک و در ان سال ، بورڈ ادر اس کی کمیٹیوں کی تشخیص اس نظام کو استعمال کرتے ہوئے کی گئی ہے تا کہ بورڈ کی مؤثریت کو مزید بہتر ، بنایا جائے۔ کار پوریٹ گورٹس میں ارتقاء کا مسلسل جائزہ لیا جاتا ہے ادر ایٹھے کار پوریٹ گورٹس کے اصولوں کے مطابق بورڈ کو

وْحالْ بح ليمان كاطلاق كياجاتاب-

چيزين اور چيف ايكريميوآ فيسر (CEO) كاكردار

چیئر مین بورڈ آف ڈائر یکٹرز کی قیادت کرتا ہے اور ای بورڈ کے خود مختار ڈائر یکٹرز میں سے ختف کیا جاتا ہے۔ چیئر مین کے بنیاد کی فرائض میں اجلاس کی سربرای کرنا، ایجنڈ اطے کرنا اور زوداد کی ثوثیق کرنا اور اس امر کو یقینی بنانا شال ہے کہ بورڈ اپنا کا م ورست طور پر انجام دے رہا ہے بیا ک کے بنیاد کی فرائن میں ۔ اس کے علاوہ اگر مفادات کا تصادم آئے تو انھیں ودر کرنا اور بورڈ آف ڈائر یکٹرز کی افادیت اور کارکردگی میں اضافہ کرنا بھی اُس کے فرائن میں شامل ہے۔ چیئر میں، ڈائر یکٹرز کے معیاد مبدہ کے آغاز پر، اُن کی کار بائے شعبی، فرائن وافتیارات سے متعلق مطلع کرتا ہے تا کہ ان کی کو پڑی کی مور چلانے میں مؤ سے دولے۔

سی ای او کمپنی کا پنتھم اعلیٰ ہوتا ہے اور کمپنی کے تمام امور کی انجام وہی کا ذے دار ہوتا ہے۔ ی ای او حکمت عملی تیار کرنے اور بورڈ ک منظور کی کے بعد اس پڑھل درآ مد کرنے کا ذے دار ہوتا ہے۔ ی ای او کمپنی کی رپورٹ بورڈ آف ڈائر یکٹرز کو بیش کرتا ہے اور حصص مالکان کے سرما بے بیں اضافے کے لیے اپنی تجاویز اور حکمت عملی کی سفار شات مرتب کرتا ہے۔

مختلف درآیدی لائنوں کے متبادل رسدی چیلنجز کے ذریعے مؤثر ادر کارگز ار کار د باری طریقوں کا اطلاق کیا ہے۔ بور ڈکسی بھی بھول چوک کومزید بہتر بنانے یا ایسے واقعات نئے طریقوں سے انصرام دینے کے لیے دقفوں وقفوں سے نظام کی افا دیت کا جائزہ لیتا ہے۔اس طرح کے جائزے شعبوں میں بہتری کی نشاند ہی کرتے ہیں، کمی بھی خامی کو دور کرنے اور تمکنہ خلل ڈالنے والے دا قعات کا انتظام اور اُن کوحل کرنے کے لیے نئے طریقوں کو تلاش کرنے میں معاون ہوتے ہیں۔ کار دہاری خدد خال کی متحرک نوعیت کوشلیم کرتے ہوئے ، بورڈ نے سسٹم کی افادیت کی جد دلی نظر ثانی کوفرض شناسی ہے ذ مہ لیا ہے۔اپسے ارتقاء بہتری ،کمی بھی فلطی کی درتیلی کے جنگہوں کی شناخت کرنے ،اورخفی خلل ڈالنے والے واقعات کے انصرام اور تحرانی کے لیے پوشیدہ طریقہ کار تلاش کرے گی بہتری کے اس مسلسل تعاقب میں، کمپنی مواقفت اور تیاری کے اعلیٰ معیارات ک جانب اُس کی گلن کی توثیق کرے گی اور ترقی پذیر دنیا میں اپنے اعلیٰ مقصدا در غرض کا تحفظ کرے گی۔

سمینی نے ایسا ماحول تخلیق کیا ہے جہاں کارپوریٹ گورنس کے اصول کمپنی کی پالیسی اور طریق عمل میں شم ہیں۔مضبوط کار بوریٹ گوزنس کے لیے اٹل گلن، یا ئیدارتر تی کا حصول ادر پنیتے ہوئے مستقتبل کو محفوظ بنانا ضروری ہے۔ایک فہم وفراست والے بورڈ کی رہنمائی میں، اب بی ایل اس امرکو يتنى بناتا ہے کد اُس کے آپر يشتز کا ہر پيلو بہترين معيار کے اعلى ترين معيارات ے ساتھ مطابقت رکھیں، جوموجودہ بہترین طریقوں کے لیے بیٹی مارک ہے۔

کار پوریٹ گورنٹس کے بدلتے ہوئے منظرنامے کے ردعمل میں، APL نے کار پوریٹ گورنٹس ریگولیشنز 2019 کے تحت کار ہوریٹ گورنٹ کے ڈھانچ میں تبدیلیوں کے تناظر میں LAP نے ایسے اقدامات کیے ہیں تا کہ اس امرکوییٹنی بنایا جا سکے کہ یہ قانون کی نئی ضرورت کے کمل طور پر مطابق ہو۔اگر چہ نئے فریم درک نے کارپوریٹ سیکٹر کو یا تو شرائط کی تعمیل کرنے یا کمی بھی لاتح ممل کے انحراف کرنے کی د ضاحت کرنے کی اجازت دی ہے۔ تاہم APL، نے کارپوریٹ گورنٹس کے ضابط اخلاق کی ساری شرائط کی تعمیل کی ہے۔ اس ثابت قدمی نے سرمایہ کا گہرااعتماد حاصل کیاہے، جس ہے کمپنی کی سا کھ کوا یک انتہائی قابل اعتماد اورذ مے دارادارے کے طور برتقویت کی ہے۔

بور ڈ، اس کی کمیٹیاں اور بور ڈارا کین کا سالا نہ جائزہ

ضابطہ کار بوریٹ گورش بورڈ کی جانب سے اس کی حقیقی روح کے مطابق اینا پا کیا ہے۔ ارا کین بورڈ کی کمیٹیاں اور بورڈ ک

كاريوريث كورتني

تحفظ توانائی کوفر وغ ویا کیا ہے۔ اس سلسلے میں ، کمپنی نے قومی توانائی اور تحفظ اتھا رٹی (NEECA) کے ساتھ پاکستان میں EV چار جنگ افغرا تلکم کے فروغ کے لیے سٹر پیچک الائنس قائم کی ہے۔ اے پی ایل EV چار جنگ پالیسی کو معیاری بنانے اور پورے ملک میں EV چار جنگ کے بنیادی ڈھا نچے کی ترقی کے لیے پرعز م ہیں۔ APL ان کا دشوں میں باضا بطوطور پر شامل ہوکر ماحولیاتی تحفظ کے لیے خاطر خواہ اثر ڈالنے کی کا دش کرتا ہے۔ کار بن زرات کے اخراج کو کم کرنے اور ماحول دوست طریقوں کوفر دوغ دینے کے لیے ہماری وابستگی ایک سر ستقتبل کے لیے ہمارے مز کم مجر پورطور پر داخت کرتی ہے، جو موسیاتی تغیر سے خط کے لیے دستی میں ایک سر سر مستقتبل کے لیے ہمار میں ک

انفار ميشن فيكنالوجي كاخطره

انفار میشن نیکنالوی سے کنی اندرونی و بیرونی خطرات کا سامنار ہتا ہے۔ ان میں اندرونی خطرات میں سسلم کے کام ند کرنے کے دورانیے یا تعداد میں اضاف کار کنان کے غیر متعلقہ حصوں تک پنچ اور خطیہ اعداد و شمار معلومات تک رسائی شامل ہے جبکہ بیرونی خطرات میں صنعت میں جدید تر ساف و بیر زاور ہارڈ و بیر کے متعارف ہونے کے ساتھ در آنے والے خطرات اور سا تبر کر اتم شامل ہیں۔ کمپنی نے ایک مرکزی ڈیٹا میں قائم کیا ہے جہاں ہر آن لائن لین دین اُس وقت خابر اور خبرات اور سا تبر کر اتم شب کوروز کے روز سارے دن کے اعداد و شار کی حفظتی نظل کم پیوٹر خود بخو و تیا اس وقت خابر اور خبرت ہوجا تا ہے۔ نصف وقفوں سے اور ہر ماہ بیرتمام ڈیٹا ہارڈ ڈیک اور ڈیٹا نے پر محفوظ کر لیا جا ہے۔ ماتھ در آنے والے خطرات اور معاومات ک حفاظت کو مذاخر کے ہوئے میں کہ دور خابر کی حفظ تھی نظل کم پیوٹر خود بخو دین اُس دقت خابر اور خبرت ہوجا تا ہے۔ نصف

آفات سے بحالی اور کاروباری شلسل کی منصوبہ بندی

عالمی رتجانات، بڑھی ہوئی افراط زر، بین الاقوامی معیشت، سیاسی افراتغری، عالمی سطح پر قیمتوں کا اتار چڑھاؤ، اشیاء کی کی اور قیمتوں کاتعین، بمتر مالی نمو، توانائی بحران، برآ مدات میں خسارہ، بےروزگاری، نیکنالو بی جدت اور بڑھتے ہوئے مقابلے کی وجہ سے کار دہاری تسلسل کے جائزے کی ضرورت اُجاگر ہوئی ہے اور ندکورہ رکا دیوں کے خلاف لائن میں اضافہ کرنے کی ضرورت ہو شرصلاحیتوں میں اضافہ کرنے یا آفات کے اثرات کو کم کرنے کے لیے، بیمالی پلان کم از کم نقصان کے ساتھ آپر تیں

رکادٹوں سے داپس بحال کرتا ہے۔ کمپنی نے نز دیراتی ڈھا پچے کی ترقی کے توسط سے متواتر ادرمتوازن کارد ہاری آ پریشنز ادر

اور نوائد، ال میں مارکیٹ مسابقتی تخواہ بطبعی ہولیات، رخصت بمعد تخواہ وغیرہ شامل ہیں۔ اس طرح تنظیم میں اُن کی اہمیت کے بارے میں اُن کو زبر دست تاثر دیا جاتا ہے۔ کمپنی پالیسی ینجنٹ، بحرتی سے عمل، معاد مضے روز گارا در لیبر قوانیمن، نے ملاز مین کو ضروری فراہمی، تربیت دتر تی، ملاز مین کے ذاتی ریکارڈ کو تخفوظ رکھنے اور ملاز مین کی مشغولیت سمیت ملاز مین سے ملاز میں امور کے انتظام، معادنت اور ان سے خطنے میں اپنی ذمہ داری کو ضوط رکھنے اور ملاز مین کی مشغولیت سمیت ملاز مین سے ملاز میں کو ضروری فراہمی، تربیت دور تی ، ملاز مین کے اپنی ذمہ داری کو ضوط رکھنے اور ملاز مین کی مشغولیت سمیت ملاز مین سے ملاز میں اور ایس ان کو خطر میں اور ان سے خطن

صحت ،سلامتى ، ماحول اورسيكيو رقى

APL ہرردز ہر مقام پر حادث سے محفوظ کام کرنے کی جگہ فراہم کرنے کاعزم رکھتا ہے۔لوگوں کی حفاظت کرتے ہوئے ادر ماحول پر اثرات کو کم کرتے ہوئے ہماری کارکردگی کا انحصار صارفین کو فراہم کردہ خدمات کے معیار کومسلسل بہتر بنانے ک صلاحیت پر شخصرہے۔

انک پیر دلیم تمینی قمام کام کی سرگرمیوں میں جہاں بھی تمینی کام کرتی ہے۔HSE کے ساتھ ایک فعال دابستگی کویتین بناتا ہے۔ HSE کی قمام پالیسیوں، طریقہ کارا در معیارات کی تغییل کویتینی بنانے کے لیے عملے کے ارا کین ذے دارا در جوابد ہیں۔ متعلقہ اسٹیک ہولڈرز کے ساتھ ہیشہ HSE کے مسائل پر کھل کر بات چیت کرنا اور HSE کے کامیاب اقد امات کا تج بدا در جان کاری ان کے ساتھ جادلہ خیال کرنا ضروری ہے۔ اے پی ایل میں حفاظت ، سلامتی ہوجت اور ماحولیاتی ذے داریاں ہماری اپن

APL میں ملاز میں، مختلف متم کے مواد اور تصیبات کی سیکیو رفی کو انتہائی اہمیت دی جاتی ہے۔ تیل کے ذخیرہ کے تمام زمینلز ک با قاعدہ طور پر درجہ بندی اٹیلی جنس ڈویژن کے اہم مقامات کے بیان پر منی کتابیخ ' اہم مقامات ، 2020 کی سیکیو رفی اور تحفظ ' کے تعین کر دہ اہم مقامات کے مطابق کی گئی ہے۔ اہم مقامات کے لیے تمام سفارش کر دہ سیکور ٹی اقد امات جیسا کہ دکام نے بیان کیے جیں ، ان پر با قاعدہ ادر کمل کمل کیا گیا ہے۔ اس کے علادہ سیکیو رفی کی محال کی مسلس گھرانی ضلعی دکام نے بیان والے اداروں اور دیگر متعلقہ طلقوں کے قریبی تعادن کے ساتھ کی جاتی ہے تا کہ با تاعدہ سے کیو رفی کے معیارات میں بہتری لائی جائے۔

صحت مند ماحول کوفر دینج کے لیے APL کے غیر متزلزل عزم نے کارد باری آ پریشنز کے ماحولیاتی اثرات کوکم کرنے کے لیے فعال طور پرقدم بڑھایا، اس نقطہ نظر کی رہنمائی میں، کارین ذرات کوکم کرنے کے مقصد کوفوقیت دینے کا آغاز کیا گیا ہے اور ے قائدہ اُٹھانے اور پاکستان میں تیل اور کیس کے شعبے میں ذمہ داری اور متحکم طریقے سے کام کرنے کے لیے پُر عزم ہے۔ تبدیل ہوتے ہوئے جغرافیائی سیامی ماحول سے ہم آ ہتک رہ کر، کمپنی مسلسل آ کے بڑھنے کا خاکہ تیار کررہی ہے۔ جو نہ صرف کچک کویتینی بنا تاہے بلکہ بدلتے ہوئے عالمی تناظر میں ترقی اور کا میا بیوں کو پھی فروغ دیتا ہے۔

شديدمقابله

750 سے زائد آؤٹ لیٹس اور پاکستان بحر میں کلیدی مقامات پر واقع آئل ٹرمینلز کے ساتھ APL ملک کی آئل مارکیلنگ صنعت میں ایک صف اول کی کمپنی ہے جس کے ذریعے میہ ریٹیل اور منعتی صارفین دونوں کی خدمت کرتی ہے۔گروپ کمپنیوں کی معاونت اور 100 سال سے زائدا بتھا ٹی تجربے کی حال انک پیٹرولیم، مارکیٹ درخانات میں سب سے آگے رہتا ہے، بلکی اور عالمی مارکیٹ کی تبدیلیوں کے بارے میں پیٹیلی طور پر فعال رہتا ہے۔

صنعت سے مسلک ہونے والی ٹن کمپنیوں کی برطنی ہوئی تعداد کے پیش نظر APL پیدا ہونے والے متعدد مواقعوں کے ساتھ شدید مقابلے کو بھی شلیم کرتا ہے۔ مقابلے کا سامنا کرنے کے لیے کمپنی مواقعوں سے بھر پور قائد والطانے اور اورقو می تربیخی تیل مارکیٹنگ کمپنی بنے کے لیے اپنے عزم کو متلکم کر رہی ہے۔ کمپنی اپنے سنورتی ٹرمیٹل نیٹ ورک کوتو سیچ اور ریٹیل آ ڈٹ لیٹ قائم کرنے کے ساتھ ساتھ ذخیرہ کرنے کی گنجائش میں اضافہ، مؤثر تو انائی کا انظام اور فلنگ اور تربیل کے طریقہ کارکوزیادہ مؤثر بنانے پر جارحانہ طور پر توجہ مرکوز کر رہی ہے۔ کمپنی کا سب بر ناجاف کی کا انظام اور فلنگ اور تربیل کے طریقہ کارکوزیادہ مؤثر اس طریق اس کے معزز صارفین کے لیے مزید و طبو پیدا کی جانی کی ۔ پڑی کا دیک کو مطلح کر ماہوں سے کھر کا کہ مطلح اور کراتھ مارکیٹ شیئر کے لحاظ سے ملک کی تیس کی سب سے بڑی آئی کا دیکھی کر کا جادہ مسل اس میں اضافہ کرنا ہے،

انسانی دسائل

APL، مسادی مواقع فراہم کرنے دالا آجر ب، اس نے باصلاحیت اورجدید پیشہ داراند مہارت رکھنے دالوں کو طاز مت فراہم کرنے کا تہی کیا ہوا ہے۔ ہرملازم کوسر مایہ کاری کے طور پرلیا جاتا ہے اور کمپنی کی سود مندی اور ترقی کے لیے اُن کی شرکت کلی طور پر قابل قدر ہے۔ کمپنی ایسے تھران کو فر دیٹی ہے جہاں اُس کی توجہ اپنے طاز مین کی بڑھوتر کی دتر تی ، انتظامی اور تحکیکی مہارت پر ہوتی ہے۔ کمپنی کے معادن اور شبت تھرن کا فائدہ تب ہوتا ہے جب بیا بیٹھ طاز مین کو بڑھوتر کی دتر تی ، انتظامی اور تبلیکی مہارت پر خطر**ے کی گھرانی: ش**وں گھرانی کے طریقے ہمارے رسک مینجنٹ فریم درک کے لیے لازمی ہیں۔ داخلح کر دارادر ذمہ داریاں قائم کرکے، ہم اس امرکویٹی بناتے ہیں کہ رسک مینجنٹ یوری تنظیم میں سرائیت کرجائے۔ بور ڈ آف ڈائر بکٹرز نے رسک مینجنٹ یالیسی کی منظوری دی ہے، جو کمپنی کی خطرے کی برداشت کی سطح کالعین کرنے والی ایک رہنما دستاویز کے طور پر کام کرتے ہیں، اس کے علاوہ یہ پالیسی اس امرکویقینی بتانتی ہے کہ نشا ندیس کردہ خطرات کی فوری طور پر اطلاع دی جائے ،ان کا بند دیست کیا جائے یا ہمارے رسک مینجنٹ فریم درک کے مطابق ان میں تخفیف کی جائے۔ اس فریم درک کے مطابق ، ہم دقتا فو قنا خطرے کی منشا کا انداز دلگاتے ہیں تا کہ اس امرکویتینی بنایا جائے کہ ہمارے رسک مینجنٹ کے مقاصد کے ساتھدان کی ہم آ ہنگی ہے۔اس کے علادہ ، بورڈ آف ڈائر یکٹرنے بڑی محنت سے کمپنی کو در پیش بنیا دی خطرات کا

کمل جائزہ لیاہے، اس میں وہ خطرات جومکنہ طور پراس کے منتقبل کی کارکردگی،ادائے قرض کی صلاحیت، یالیکو یٹریٹ کومتاثر کریں دہشامل ہیں۔

الین مضبوط رسک مینجنٹ فریم درک پر محنت سے تکمل کرتے ہوئے ، ہم نمو کے مواقعوں کواعتماد کے سماتھ قبول کرتے ہوئے کمپنی کے طویل المدتی استحام اور خوشحالی کے تحفظ کے لیے پر عزم جن ۔

جغرافياني سياسي ادرسيكيورتي خطرات

پاکستان آئل ادر گیس کے شعبے میں کام کرنے والی کمپنیوں کے لیے جغرافیائی سیاست ایک بڑا چیلیج ہے، جوخطرات ادرمواقع دونوں پیش کرتی ہے، اگر جد ملک کے اندرامن والمان اور دہشت گردی کے مقابلے میں سیکیو رٹی کی صورتحال میں بہتری آئی ہے تحر عالمی اقتصادی اتارج شعادُ، اجناس کی راہ میں حاک رکاد ٹیم ادر قیتوں کانغین، کم زرقی نمو، توانائی کا بحران، برآ مدات کا خسارہ ادر بے روزگاری کے ساتھ ٹل کر جارحانہ سیاسی روپے کے ربخان مدسب عدم ایتحکام کے بڑھتے ہوئے احساس میں معادن جں۔

روی ۔ بوکرین جنگ کا بحران، شیکنالوجی پیش رفت میں تیزی، بردی اقتصادی قوتوں کے درمیان تجارتی مقالے اور ماحولیاتی تغیری خدشات بیسے مختلف عوامل نے عالمی طلب ادر رسد کو بہت زیادہ متاثر کیا۔ان پیچیدہ جغرافیائی سیاسی حقائق کو مدنظر رکھتے ہوتے، APL کام میں بنیادی قوتوں کے ادراک کی نمایاں اہمیت کوشلیم کرتا ہے۔ APL کمل طور پر اس امر پریفین رکھتا ہے کہ جغرافیائی سیاست کی تہہ میں کارفر مامحرکات کے لیے داختے ادراک مضبوط حکمت مملی اورطریق ممل ترقی کی حالت پراٹر انداز ہوسکتا ہےا در باخبر کار دیاری فیصلہ جات کرنے میں معادن ہوسکتا ہے۔

جغرافیائی سامی منظرنامے کی پیچید گیوں اور غیر یقینی صورتحال کے درمیان ،APL ان چیلنجز کو فعال طور برحل کرنے ، ممکنہ مواقع

岔

APL کومصنوعات کی رسداور طلب اور قیتوں کے اتار پڑھا ذکی صورت میں فیریقینی صورت حال کا سامنا کرنا پڑتا ہے۔ ای طرح نیکنا لوجی میں بیش رفت میں اضافہ اور خلل انداز ہونے والی تبدیلیوں سے ساتھ منظر با سے کی تیزی سے حرکیات بدل ری بیں۔ ان بیچید گیوں کا کا میابی کے ساتھ طل کر نے اور پائید ارمنافع کو بیٹینی ہنانے کے لیے بیتنا ط بسیرت اور وسائل کا منصفانہ تعین ناگز میے ہوگیا ہے۔ نیتجنا، اس مقصد کے لیے APL تمام متعلقہ فریقین کو اپنے ساتھ طاکر ایک ایتھے مشاور تی کا منصفانہ تعین ستقتیل سے متعلق تعکمت عمل کی تفکیل ویتا ہے۔ بیہ جامع نقطہ نظر اس محمل کو بیٹین بنا تے کہ ایس طاکر ایک ایتھے مشاور تی عمل کے ذریعے مستقتیل سے متعلق تعکمت عمل کی تفکیل ویتا ہے۔ بیہ جامع نقطہ نظر اس محمل کو بیٹین بنا تا ہے کہ ہر کھانلا سے فور کیا جائے، اس طرح

رمك فينجنت فريم ورك

ایک مؤٹر رسک مینجنٹ فریم درک کو تعکمت عملی کے ساتھ وضع کیا گیا ہے تا کہ کی تنظیم کے سرمایے کی بنیا دی اور آمدنی کی حفاظت کے ساتھ بلاتھ طلاقت کو فروغ دیا جا سکے۔ کمپنی کے لیے یہ ناگز سرے کہ ایسے رسک مینجنٹ فریم درک کو اعتیار کرے جو بلا رکا دٹ بہترین طریقوں کو اپنے رسک کچر میں استوار کرے ، کیونکہ ای اساس پر کمپنی کا مستقبل انحصار کرتا ہے۔ ہماری کمپنی کا رسک مینجنٹ فریم درک حسب ذیل ستونوں پر استوار ہے:

- ۲۰۰۰ رسک کی نشاعدی: ممکنه خطرات کی اچھی طرح سے شناخت اورا دراک کرنا ہمارے نقط نظر کا پہلا مرحلہ ہے۔ خطرات کی احتیاط سے شناخت کر کے، ہم خود کو فعال طور پران سے نمٹنے کے لیے بااعتیار بناتے ہیں۔
- ۲۵ مستخطر می کنتی میں نشاخت کردہ خطرات کا ایک جامع جائزہ لیا جاتا ہے، جس سے ہمیں ان کے مکنہ اثرات اور دقوع ۲۰ یذیر ہونے کے امکانات کا اندازہ ہو سکتا ہے۔ یہ کس کمپنی کے رسک منظر نامے کی داضح ادراک میں سہولت فراہم کرتا ہے۔
- اللہ مستح<mark>فیف محطرہ</mark>: ایک دفعہ خطرات کی نشائد ہی اوران کا اندازہ ہوجانے کے بعد، اُن کے خلقی اثرات کی تخفیف کے لیے مؤثر اقدامات مرتب کیے جاتے ہیں۔ یہ فعال نقطہ نظر تکمنہ خطرات کو کم کرنے میں معادنت کرتا ہے۔
- ۲۰ تحطر م كار بورتك وتحرافى: خطرات كى نسبت شفاف اور بروتت رابط بهت ضرورى ب با قاعد وتحرانى اس امركويتينى بناتى ب كديم خطر ب يوكس اور باخبرر بين، جو بسين خطر ب منظر نام من بوف والى كنى بحى تبديلى كافورار دعمل وينه كامجاز بنات ب-

پوری طرح شلیم کرتا ہے۔ ہم نے تجربہ کار پیشہ در افراد پر شتمل ایک خصوصی ٹیم کے ساتھ شراکت داری کی ہے جس کا مقصد نہ صرف اس کی رسائی کوتوسیج ویتا ہے بلکہ مختلف ڈیجیٹل پلیٹ فارمز پرضوداری کو بڑھا ناہے۔ اس عمل کے ساتھ ، APL ایک ایے رائے پر گامزن ہے جوجدت کوا پنا تاہے، ڈیجیٹل چینل کی طاقت کو ہروئے کا راد تاہے، اور وسیع تر سامعین کے سامنے برانڈ کی خصوصیات کو پیش کرتا ہے۔ ہماری طرف سے ماہرین کی ایک ٹیم کے ساتھ، ہم اپنے اختیار یں تخلیقی صلاحیتوں ادر منعتی تازہ ترین فراست رکھنے کا فائدہ حاصل کرتے ہیں جوہمیں زبر دست برانڈ بیائیہ مرتب کرنے کے قابل بناتے ہیں جو ہماری ٹارکٹ مارکیٹ کے مطابق ہوں۔ مزید برآ ں، بداس امرکولیتن بنائے گا کہ ہم اپنے صارفین کے ساتھ مؤ ترطریتے ہے متوجہ ہوں ، بامعنی روابط کوفر وغ دیں اور براغد کی کوالٹی کو پر دان چڑ ھا کمیں۔

مصنوعات کے معیار کو یکھنی بنانا

خصوصی پر دڈکٹ اور سروس کا معیار کسی تھینی کی کا میانی کے لیے بنیادی اساس ہے اور بید صارفین کے اطمینان کو یقینی بنانے میں اہم ہے۔اب پی ایل میں، ہم سلسل بہتری کے فلسفے کے لیے مستقل عزم کو برقرار رکھتے ہیں۔ ہمارے دستان پیانے پر اقدامات اس امر کی عنوانت کے لیے لاگو کیے گئے ہیں کہ صرف اعلی معیاری مصنوعات ہی ہمارے معزز صارفین تک پینچیں۔ اے پی ایل ، اعلی درج کی مصنوعات کی فراہمی ادرسروں کی بہترین کارکردگی کے لیے سلسل کا دشیں کرنے پر بہت فخر محسوں کرتا

APL پورے ملک میں مصنوعات کے معیار کو یقینی بنانے کے لیے ایک جامع مصنوعات کے معیار کو یقینی بنانے کا نظام چلا رہا ب۔ بیدنظام ملک کی نافذ العمل مصنوعہ تصریحات کے مطابق آ پریشنز کے پورے سلسلے کی باریک بنی ہے تھرانی کرتا ہے۔ ہمارے بلک آئل ٹرمیتلز اور ریٹیل آ ڈٹ کیٹس کے پیٹرولیم مصنوعات کی خریداری ہے لے کران کے ذخیر ہ کرنے تک ،معیار کی مخت جائج پڑتال کی جاتی ہے۔

ہمارے ٹرمینلز اور کوالٹی کو یقینی بنانے والی گاڑیاں جو پورے ملک بحر میں تز دیراتی طور پر موجود میں پر جدید ترین لیبارٹریز کے استعال سے اس بی ایل کے نقائص سے پاک معیار کی انتخاب جبتو کو مزید تقویت ملتی ہے۔

رسك منجنت (خطرات كاانظام)

رسك بنجنت كاتعلق تمام فريغول في فيم كے حصول ادراس امرے اتفاق كرنے يرجى ب كەخطرات يعنى رسك حقيقتًا كيا ہوتے ہیں ادران کو کم کرنے کے لیے سب سے زیادہ مؤثر طریقے کون سے ہیں۔ ایسا کرنے سے، میہ مجموعی کارکردگی کو بہتر کرنے، کاردبار کی قدر میں اضافہ، ادر مالی تنا ذکولتم کرنے میں سہولت فراہم کرتا ہے۔

کامیابی مزید رینیل آؤٹ لیٹس پرفوذ فرنچائز زکی تغیر بھی شامل ہے۔ایک اہم باعث فخر بیشرفت کے طور پر APL نے جون 2023 میں اپنے ذاتی کیفے ، Atcafe '' کی فقاب کشائی کی ، جو کہ بلیوا پریا ، اسلام آباد کے کاروباری سرگرمیوں والے کلیدی رینیل مرکز کے اندرواقع ہے۔اپنے شاندار آغاز کے ساتھ یہ منصوبہ نمو کے لیے تیار ہے ماکہ کے NFR کر NFR کر وزنے فولیو میں بیا یک والہ خیز اضافے کا آغاز ہے۔'At-Cafe '' کی کا میا بی منصقیل میں ترتی کی راہ ہموارک کی ، کیونکہ اس کا میاب

صارفین کے تجرب کوتو سیچ دینے کے لیے پنی لگن کا اظہار کرتے ہوئے، کمپنی نے ابتدائی طور پر اسلام آباد کے ایک دینیل آ دَ لیٹ پر ایک پائلٹ پر دجیکٹ کی طور پر الیکٹرک و تیکل (EV) چاری کرنے کی سہولت فراہم کی ہے۔ ای دی چار جنگ کی سہولت کو اب مزید طاقتور سپر چار جر کے ساتھ اپ کریڈ کر دیا گیا ہے، جو صارفین کے لیے تیز رفتا را درزیادہ موڑ چار جنگ کو تینی بناتا ہے۔ مسلسل بہتری کے لیے کمپنی کے عزم کے مطابق ، ہم نے موٹر دیز کے ساتھ انتہائی منت سے رینیل آ دَٹ لیٹ پر ایک چار جنگ کو تین کے مزیم کے عزم کے مطابق ، ہم نے موٹر دیز کے ساتھ انتہائی منت سے رینیل آ دُٹ لیٹ پر ایک چار جنگ کو تو تی کے لیے کمپنی کے عزم کے مطابق ، ہم نے موٹر دیز کے ساتھ انتہائی منت سے رینیل آ دُٹ لیٹ پر ایک سور کو دست سے دینے میں کرنے کے لیے پائی (5) مقامات کو نیٹ کیا ہے۔ پاکستان بھر میں الیکٹرک گاڑیوں کے چار جنگ مسلسل درک کو دسعت دینے سے مند مرف ملک کو موسمیاتی تبدیلیوں سے منتے میں مدد طے گی بلد مجمود کی طور پر کار مین زرات کو کم کرنے اور گرین کار دباری اقدامات کو ایک خط میں لانے میں بھی مدد طے گی ۔ سپر بھی کے لیے ماحول دوست خدمات فراہم

اے پی ایل نے ، ایک صارف پرینی کمینی کے طور ، دیگر مصنوعات اور طل فراہم کنند ، کے ساتھ شراکت داری کے ذریعے ہولیات کے اضافے پر توجہ مرکوز کی ہے۔ اس کلیدی نقط نظر کی وجہ سے متنوع رق کی کھانے کی جگہوں کی پیکٹ شال ہیں ، جس میں مختلف ہم کے ریستوران اور سہولت اسٹورز شامل ہیں ، اس کے ساتھ خد مات کے سلسلے کو مزید تو سیع دینے کا منصوبہ ہے۔ مزید برآں ، APL نے جدید ترین لیوب آئل چیننے کی سولت فراہم کی ہے ، جس سے صرف چند منٹوں میں کلی طور پر تیل تبدیل کرنا مکن ہے۔ اس کے علاد و ، ان خد مات میں اعز از می حقاق ہی کہ اور ایک ماتھ خد کا ت کے سلسلے کو مزید تو سیع دینے کا منصوبہ ہے۔ مزید م

ويجيلا ئزيش

آج کے ڈیجیٹل دور میں جہاں پرنٹ اور الیکٹرا تک میڈیانے دنیا میں انقلاب ہر پا کررہا ہے، اس لیے ڈیحیٹلا تزیشن کواپنانا ناگز م ہو گیا ہے۔APL ڈیجیٹل طور پر فعال ماحول میں اپنی دسترس کوتو سیچ دینے اور ترقی کی منازل طے کرنے کی اہمیت کو کار دبار کے لیے جدت اور مستقبل کی سونٹ کے ساتھ اور مارکیٹ کی بے پناہ صلاحیت کو تسلیم کرتے ہوئے ، کمپنی مائع پیٹر ولیم کیس (LPG) کی فر دخت کرنے کا منصوبہ بنار ہی ہے اس تز دیراتی تو سیٹ کا مقصد منافع بخش مواقعوں سے فائد والله نا اور ترقی کی تن راہیں کھولنا ہے۔ جد بیرترین ایل پی بٹی اسٹور تن اور فلنگ کی سہولت کے قیام کے لیے ضرور کی منظوری حاصل کر لی گئی ہے۔ بیجلد دستیاب ہونے والی ایل پی بٹی سہولت کمپنی کی کار دبار کی کا دشوں کے لیے ایک نئی جب کی نمائند گی کر کی گی ایل پی ب فروخت میں شریک ہو کر، کمپنی اپنی حصب خشاہ تبد یلی ، مستحد کی اور مواقعوں سے بھر پر دفائد واللے ان کی تعار تی روی ہے جو اس کی طویل المدتی ترقی کی حکمت عملی سے ہم آ ہتک ہے۔ ایل پی بٹی کی بیس ہولت اعلی مندی کی تعار کر کر لی گی اور کمپنی کے توسیعی منصوبوں کی ایک لادی جزو کے طور پر کام کر ہے گی ہی ہیں ہوات اس میں اور کی پار دار

ويكركاروبارى سركرميان

اے پی ایل کا غیر حزائزل مشن ہے کہ صارفین کو ہولیات فراہم کی جا کی اور فیوانگ کے جموعی تجربے کو دسعت دی جائے۔ APL سپنے براغذائی کو فیوانگ (ایندهن) کے دائر عمل سے باہر دسعت دینے کی اہمیت کو مانا ہے، مارکیٹ کی انجرتی ہوتی تو توں ادراپنے صارفین کی مختلف مفر دریات کو تعلیم کرتا ہے۔ اس تصور کی میں دی APL نے اپنے آپ کو بطور ''صارف کی سہولت پر مرکوز کمپنی '' کی صیثیت میں رکھتے ہوئے ، حقیقی طور پر صارف پر پی تی تقیم بنے کے لیے امتیاز کی اجاف مقرر کے میں ۔ ہم نے اپنے معز زصارفین کی مذہب میں رکھتے ہوئے ، حقیقی طور پر صارف پر پی تی تھیم بنے کے لیے امتیاز کی اجاف مقرر کے میں ۔ ہم خال پنے معز زصار فین کی ضروریات کی تعکیل کرنے کے لیے اپنے رمیٹ آڈٹ لیٹس کے اندر نہایت احقیاط سے بہت سے مفید معل تیار کیے ہیں۔ ان میں کر یڈٹ کارڈ کے ذریعا دائیگی، اے ٹی ایم کی سہولت کی فراہمی، انگ اسمارٹ فیول کارڈ کا استعمال، تاز کی دیکھ بھال کی منا سب خدمات، فور کی واش کی سپولت، انجن کی بہتر بین کار کردگی کے لیے ایوب ایک ہورٹ کا در کا تاز کی دیکھ بھال کی منا سب خدمات، فور کی واش کی سپولت، انجن کی بہتر بین کار کردگی کے لیے لیوب ایک ہورٹ کا دو ال

سمینی نے نان فیول ریٹیل (NFR) کار دہاری جھے کو متحکم کرنے کوتر بیچ دی ہے، ادراس سلسلے میں معروف فوڈ فرنچا نزز ک ساتھ موٹر دے سردی ایریاز ادرشہری مقامات پر آ دُٹ لیٹس قائم کرنے کے لیے گفت دشنید کی ہے۔ ان فوڈ آ دُٹ لیٹس کی

کی صنعت کے مسلسل تغیر پذیر منظرنامے کو بہتر طریقے سے سمت معین کرنے کی اجازت دیتا ہے، جوہمیں ترقی ادراختر ان میں سب ہے آگے رکھتا ہے۔

ندکورہ بالا امرکو یہ نظرر کیتے ہوئے بخصوص پائپ لائن نصب کی گئی ہے جوفو بی آئل ٹرمیٹل ادرڈسٹری بیوٹن تمپنی (FOTCO) جیٹی کواے پی ایل پورٹ قاسم سے منسلک کرتی ہے جس سے تمپنی کی پورٹ قاسم ٹرمیٹل پر درآ یہ شد ہ مصنوعات کی دصولی شروع کی جائے گی۔ اس کے علاوہ پاک عرب پائپ لائن تمپنی سے منظوری کے بعد ، اے پی ایل پورٹ قاسم ٹرمیٹل سے FTTL کے ذریعے پیکو (PAPCO) کو مصنوعات کی ترئیل جون 2023 میں شروع ہو گی۔ یہ پائپ لائٹز ترئیل کو بیٹی اعتماد اور تیز روٹیل

کی تقل دس کے نظام، جمل کی مؤثر تر سل کو تیتی بنانے اور بہتر آپر یشکل کا رکر دگی کے قیام میں اہم کر دارا داکرتی جی۔ اے پی ایل نے ، جنجاب اور سندھ میں موٹر ویز اور شہری مراکز پر نے سرے سے توجہ مرکو ذکر تے ہوتے اپنی مصنوعات کی تشجیر میں اضافہ کرنے کے لیے پورے پاکستان میں اپنے رشیل آڈٹ لیٹس کا آغاز کیا ہے۔ کمپنی فی الوقت موٹر دیز پر سائٹس تیار کر رہی ہے جس میں میکلد ۔ ڈیر داسا میل خان موٹر دے (ایم ۔ 14) کے قیام طعام (سروں ایریاز) پر چار فیوانگ اشیش اور دیز پر ہی میں ایکلد ۔ ڈیر داسا میل خان موٹر دے (ایم ۔ 14) کے قیام طعام (سروں ایریاز) پر چار فیوانگ اشیش اور دیز پر سروں ایریاز کا ایک برداحقہ کمپنی کی جانب سے کور کر لیا جائے گا کمپنی نے ملک بحر میں ملی فیول دیئر کی موٹر دیز پر سروں ایریاز کا ایک برداحقہ کمپنی کی جانب سے کور کر لیا جائے گا کمپنی نے ملک بحر میں ملی فیول دیئر کی محکوم میں موٹر دیز پر سروں ایریاز کا ایک برداحقہ کمپنی کی جانب سے کور کر لیا جائے گا کمپنی نے ملک بحر میں ملی فیول دیئر کی آٹ کی میں موٹر دیز پر سروں ایریاز کا ایک برداحقہ کمپنی کی جانب سے کور کر لیا جائے گا کمپنی نے ملک بحر میں ملی فیول دیئر کی آڈٹ کا تعرف اور کی کے تالے میں ملک بحر میں موٹر دیز پر سروں ایریاز کا ایک برداحقہ کمپنی کی جانب سے کور کر لیا جائے گا کمپنی نے ملک سے معروف ادارد وں سے ساتھ کمپنی کا اتحاد طویل سروں ایریاز کا ایک برداحقہ کمپنی کی جانب سے کور کر لیا جائے گا کمپنی نے در کیا بھر پلی فیول دیٹر کی آڈ کی کو تی کو آگ سروں ایری زی کو بر حیا نے دریا تنظ میں خلی ایک داری کے لیے ملک سے معروف ادارد وں میں اتھ کر پنی کو ڈ می ایٹی کو سرور کی تیں کم بھی نے دریا ہی میں میں میں ایک داری کے لیے ملک سے معروف دارد وی میں تی در میں پر میں پنی در میں پر موجود کی سے تاثر کو بر حیانے اور ایپ ذریل سے میں پر کی میں موجود کی تی تا ترکر دی ہے میں میں تی میں بڑی ہو کی میں تی میں بر میں بڑی ہو کی میں میں بڑی ہور ہوں کی ہو ہوں میں می تی میں مور دیا ہے کی تکی کر نے کی ہے مارے ایک میں میں میں میں پر می میں پر موجود کی سے تائر کو بین می اور ایک میں ہی بی می ڈی دوڈ اور اسلام آباد ایک سر لی ہو ہو ہی میں میں میں میں میں سی مارے ایک میں میں میں میں میں می می می میں دو اور ایل میں ہی می میک میں دی ہو میں ہی تی ہی ہو ہے ہی میں میں میں میں میں م

سایی سل پریل خواتی دارالحکومت میں بلیواریا کے اہم مقام پراپنے دوسرے پرچم بردار دیٹیل آؤٹ ایٹ کی تعمیر شروع کردی ہے۔ بیاہم اقدام ندصرف کمپنی کی موجودگی کے تاثر کوفر دیٹے دے گا بلکہ ہماری برانڈ ایکو بڑی کو بھی متحکم کر کے گا،جس سے آمدنی میں اضافہ کی راہ ہموار ہوگی ۔ اس کے علادہ ،ہم شاہراہ سری گھر جو اسلام آبادا ور راد لینڈ کی کے بڑ وال شہرول کو نسلک کرنے دالی ایک اہم شاہراہ ہماں کے ساتھ ایک اور دیٹیل آؤٹ لیٹ تائم کرنے کے پراس میں ہے۔ اس شمن میں زمین مال کی گا ہواد ہمار ہم شاہراہ جاس کے ساتھ ایک اور دیٹیل آؤٹ لیٹ تائم کرنے کے پراس میں ہے۔ اس شمن میں زمین حاصل کر گی گئی ہے اور ہمارے آؤٹ لیٹس کے نیٹ درک میں ہونے دالی بیتو سینی متحکم ترقی اور منافع کی طرف ہمارے سریل ایک اور اہم ستک میں کی نمائندگی کرتی ہے۔ بذکورہ بالا بیان کردہ عوال نے ملک کے اندر پیٹرولیم مصنوعات کی فروخت کو شدید متاثر کیا۔ اے پی ایل کی مصنوعات HSD ادر PMG کے فردخت کے جم میں صنعتی تجم فردخت 17 فیصد ادر 29 فیصد کے مقابلے میں بالتر تیب 16 فیصد ادر 28 نیصد کی کمی ہوئی۔ بچو ثین کے فردخت کے تجم ثیں 36 نیصد تک کی کمی آئی۔منعت کے لحاظ سے فرنس آئل کے فردخت کے جم میں اس ال 46 فیصد تک کی آئی جکدا سے بی ایل سے جم فردخت میں 31 فیصد کی کی آئی۔

بذکورہ بالا بیان کر دہ ملکی ادر بین الاقوامی چیلنجز کے باد جود ، کمپنی نے اپنے صارفین کو بلاتھل سیلائی کے امرکویتینی بنایا ادراپنے کار پوریٹ اور صنعتی صارفین کے دائرہ کار میں اضافہ کیا اور بہت سے نئے اہم صارفین کا اضافہ کیا۔ تمپنی نے سال 2022-23 کی مدت کے دوران یاک فوج کو جیٹ پیٹرد لیم کی فراہمی کے اپنے معائد کے کوکامیابی کے ساتھ یا پیچمیل تک پنچایا، ادر کمپنی نے پاکستان آرمی کو PMG، HSDا در جیٹ پنچرولیم کی فراہمی کا سال 24-2023 کے لیے شعبکہ بھی حاصل

د نیا بحر میں سفری یا بند یوں میں نرمی کے بعد کمرشل فلائٹ آپریشن کا دوبارہ آغاز ہو گیا ہے۔ تجارتی ہوا بازی سرگرمیوں میں بہتری کی دجہ ہے، اس میں بچ دعمرہ آپر چنز شامل ہیں، جو اس ہے قبل دبائی مرض کی دجہ ہے کم ہو گئے تھے، جس کے نتیج میں APL کے جیٹ پیرولیم کے فروخت کے جم میں 16 فیصد کا اضافہ ہوا ہے۔

کمپنی نے اپنی طویل المدتی حکمت عملی پڑمل کرتے ہوئے متعدد نئے ریٹیل آ ڈٹ کیٹس کھولنے کے ذریعے اپنی موجود گی کے تاثر یں اضافے کو قائم رکھا، اے بی ایل نے اپنے ریٹیل نیٹ درک کو قابل ذکر حد تک متحکم کیا ہے اورکل ریٹیل آ ڈٹ کیٹس کی تعداد 754 تك يخي محد بدامرة بل ذكر ب كه 32 ف رينيل آؤث ليس قائم كي ك ي جدرينيل نيد ورك بوريفيك منصوب کے تحت 09ریٹیل آؤٹ کیٹس کومرحلہ دارختم کیا گیاہ۔ APL نے کمپنی کے زیر ملکیت ادر زیرا نظام ریٹیل آؤٹ ال (COCO) پرخصوسی توجه مرکوز کی ہے جواسلام آباد، لاہور، کراچی ادر مختلف موٹر دیز پر دیٹیل آ ڈٹ کیٹس کوآ پریٹ کرے -6

انفراستر پحرڈ دیلپہنٹ (بنیادی ڈھانچ کی ترقی)

بنیادی ڈ حانے کی ترقی کی اہمیت اقتصادی طور پر اس کے روایتی کر دارے کہیں زیادہ اہم ہے۔ یہ معاشرے کے تمام شعبوں میں جامع ترقی کرنے والی ایک اہم توت کے طور پر الجرتی ہے۔ موجودہ شد پر مسابقت کے اس دور شی ، اے پی ایل اپنے اس مزم پر ثابت قدم ب که بنیادی دُها نچ کی توسیق اختیاری نہیں ہا یک لازمی ضرورت ہے۔ بیز دیماتی اقدام ہمیں تیل کی مارکینگ

جس سے عوام کی سمارتی ومعاشی حالت براہ راست متاثر ہوئی ۔ بین الاقوامی ادر کملی قرضوں کے بھاری بوجھ کے بڑھتے ہوئے خسارے کی دجہ سے بگڑتی ہوئی معاشی صورتحال مزید دیچید ہ ہوگئی۔

پہلے سے بی نازک صورتحال کو آئی ایم ایف کی شرائط کے باعث مزید تضن اور دشوار بنا دیا گیا جس کے نیتیج میں کار وبار کرنے کی لاگت میں بے پناہ اضافہ ہوا، ایند صن/توانائی کی قیمتیں بلند ہو کمی اور تیکس لگانے کے اقد امات میں اضافہ ہوا۔ سیاس عدم استحکام ، ایند صن اور خوراک کی بین الاتوا می قیمتوں میں اضافے اور بڑھتے ہوئے تجارتی خسارے نے زر مبادلہ کے ذخائر پ بہت زیادہ دباؤڈ الا۔ جس کے نیتیج میں پاکستانی روپ کی قدر میں نمایاں کی واقع ہوئی جس کے باعث ملک کے اندر افراط زر میں بے پناہ اضافہ ہوا۔ زیر جائزہ مدت کے دوران مبنگائی نمایاں طور پر بہت زیادہ رہی، جس سے عوام کی قوت خرید شدید متاثر میں بے پناہ اضافہ ہوا۔ زیر جائزہ مدت کے دوران مبنگائی نمایاں طور پر بہت زیادہ رہی، جس سے عوام کی قوت خرید شدید متاثر میں بے پناہ اضافہ ہوا۔ زیر جائزہ مدت کے دوران مبنگائی نمایاں طور پر بہت زیادہ رہی، جس سے عوام کی قوت خرید شد ید متاثر موتی ۔ مالی سال 2023 میں فیر کمی بلا واسط سر ما یہ کاری (FDI) سے متعلق ڈیوڈ عذر (منافع منظ مد) اور منافع کی والیس کے محل میں نمایاں طور پر کی داقع ہوئی۔ اس کی کو دواہم عوال سے منسلک کیا جا سکتا ہو۔ ملک کے زرمباد الے ذخائر کی نازک میں اورتحال اور اس کے نیتیج میں اسٹیٹ بینک آف پاکستان کی جانب سے ڈالر کے انخلا ہور دی کے لیے کیے اقد امات ، اس

غیر کمکی ذخائر کی صورت حال نازک رہنے کے باعث ، تیل کی معمول کی درآمدت کے لیے لیٹر آف کریڈیٹ کا اجراء ملک کے بڑھتے ہوئے رسک ادر بین الاقوامی اداروں کی طرف سے اقتصادی درجہ بندی میں کمی کے باعث ، ایک بڑا چیلینے ہے۔ آئل مارکیٹنگ کمپنیاں انفرادی ادراجتما می طور پر آئل کمپنیز ایڈ دائز رکی کونسل کے ذریعے متعلقہ فور مزادر دکام کے ذریعے طلب کرری بیں ادر درست سمت میں بر دقت فیصلوں کی ضرورت پرز در دے رہی ہیں۔

اس لیے ملک میں رواں مالی سال میں تیل کی کھپت میں کی دیکھنے میں آئی جس کی وجہ سے منعق سرگرمیوں ،گاڑیوں کی فرد دیت میں کمی ادرمصنوعات کی قیمتوں میں اضافہ ہے۔اس فرد دیت میں کمی کی وجہ سے اقتصاد کی ست ردی ،اسمگل شدہ پیز دلیم مصنوعات کی دستیابی ادر غیر معمولی بارشوں کے تباہ کن اثر ات کوقر اردیا جا سکتا ہے۔

کمپنی کی جانب سے فروخت اور مار کیٹنگ کا جائزہ

زیر جائز ہ مرسے کے دوران ، ہٰدکورہ بالاچیلنجز کے باد جود ، کمپنی کے فرد دخت کے جم میں گزشتہ سال کے مقابلے میں 24 فیصد کی کمی داقع ہوئی جبکہ مجموعی طور پرصنعت کوفر دخت کرنے کے جم میں 26 فیصد کی کمی آئی۔ چنانچہ، اے پی ایل کا پیٹر دلیم مصنوعات کا مجموعی مارکیٹ حضہ 10.1 فیصدر ہا۔ ہوئے اوراپٹی دیرنیہ روایات کو برقر ارر کتے ہوئے ، اے پی ایل نے ایک بار پھر آ گے کی جانب عملی قدم اٹھایا اور وزیر اعظم سیلاب امداد فنڈ ۔ 2022 میں 20 ملین روپے کی ایک خطیر رقم بطور عطیہ فراہم کی ۔ مزید سے کہ کمپنی کے ملاز مین نے دل وجان سے اس عظیم مقصد کے لیے اپنی ایک دن کی تخواہ عطیہ کی ۔ ہم ، یک جہتی و دردمند کی کے ساتھ ، اس تباہ کن قد رقی آفت س متاثر ہلوگوں کے مصائب کو کم کرنے اوران کی زندگیوں کی تعییر نو کے لیے کام کرتے رہیں گے۔

ماركيث اورصنعتي جائزه

تیل کی عالمی منڈی جیچیدہ ہے اور ایک دوسرے سے جڑی ہوئی ہے، بخلف عوال بیسے رسد دطلب محرکات ، جغرافیائی سیاس واقعات اور مارکیٹ کی قیاس آرائیاں اس پراثر انداز ہوتی میں جو کہ مجموعی طور پر قیمت کے رتجان کی تظلیل کرتی میں۔ حالیہ برسوں میں دہائی مرض کودیڈ۔19 اورروس کا یوکرین پر سملے کے نیسے میں ایک غیر پیٹی صورتحال ساسنے آئی جس نے تیل کی طلب اور قیمتوں میں اتار چڑ حاد کو کانی متاثر کیا۔ اس کے ساتھ ، عالمی معیشت کو متحد دچیلنجز کا سامنا کرتا پڑا، جن میں تیل کی طلب معیشتوں کی کمز در کارکردگی ، افراط زر کا مقابلہ کرتی والی پالیسیاں ، اور اجناس کی بڑھتی ہوئی قیمتوں کی وجہ ہے کرنے کی قدر میں جس سے دیوالیہ پن اور معاشی دیا تین میں جس کے نیسے میں ایک غیر تو ہوئی قیمتوں کی وجہ ہے کرنے کی قدر میں

توانائی بحران نے تحفظ توانائی کی اہمیت پرزور دیا ہے اور بید صاف توانائی کی نیکنالوجی کو اعتیار کرنے ، صارفین کے روپے کوئی جہت دینے اور تیل کی طلب کو متاثر کرنے میں تیزی لایا نیک وحل کے معیاراور توانائی کی کھپت میں غیر بیٹی صورتحال می صنعت میں توع آرہا ہے ، وہ قابل تجدید ذرائع میں سرمایہ کاری کر رہی ہے ، اور کارین سے پاک توانائی کوفر وغ دے رہی ہے حکومتوں ، کمپنیوں اور سرمایہ کاردل کے لیے ماحولیاتی تحفظ سب سے مقدم ہے ، جو قابل تجدید توانائی اور سزئیکنالوجیز پرخصوصی اہمیت دینے والے بحالی منصوبہ جات اور تحرک بیکی بڑے خاط ہیں ہے مقدم ہے ، جو قابل تجدید توانائی اور سزئیکنالوجیز پرخصوصی اہمیت دینے

پاکستان کی معیشت عالمی اقتصادی سکراد کی وجد ہے مسلسل دباد میں رہی۔ فیریقینی سیاس صورتحال ، اجناس کی قیمتوں میں تیزی سے اضافہ اور سپلائی میں تعطل نے میکر واکنا مک عدم توازن میں مزید اضافہ کیا۔ خدکورہ بالا مسائل کے علاوہ ، حالیہ سپلاب ملک تاریخ کے تباہ کن سانحات میں سے ایک تھا اس سانحہ نے ملک کو ہلا کر رکھ دیا تباہ کن سپلاب میں ملک کا تقریباً ایک تبائی حصنہ پانی کے اندر ڈوب گیا متعدد لوگ ہلاک ہو گئے لاکھوں لوگ بے گھر ہو گئے ، شاہر اہوں کے نہیں در گی اراضی اور مال مویشیوں رقم کی ادائیگی میں کوئی نا دہندگی دیکھنے میں نہیں آئی۔انظامیہ مطمئن ہے کہ یہ پیویل اسٹر پچر (سرمائے کا ڈھانچہ) کمپنی کو ستقتبل میں کامیابی سے آگے بڑھانے کے لیے بالکل موزوں ہے۔

ا المن المال الى المال الدر الكويرين (سرماع) من موت والى تمايان تبديليان

30 جون 2023 تک، تمپنی کے کل اثاثہ جات بڑھ کر 107,954 لین روپے ہو گئے ہیں جبکہ کل واجبات بڑھ کر 2023,734 لین روپے ہو گئے ہیں۔ موجودہ اثاثہ جات (کرنٹ ایسٹس) میں 8,845 لین روپے کے اضافے کی بنیادی وجہ شارٹ ڈرم انوسٹینٹ ادر سٹاک ان ٹریڈ (تجارتی مطلوبہ اشیاء میں 21,492 لین روپے کی کی ہے۔ گزشتہ سال کے کیش آوٹ فلو(فقد بہاؤ اخراج)553 طین روپے کے مقابلے میں سال کے لیے کیش ان فلو (فقدی بہاؤ آمد) 37,354 لین روپے تھا جس میں بڑی حد تک اضافے کی وجہ قیمتوں میں اضافہ اور کم منافع کی وجہ سے سرکاری ادا کی گی

اضافہ الماک ، پلانٹ اور ساز دسمان میں سرمایہ کاری ہے 2,751 ملین روپے کا آؤٹ فلو (نفتری بہاؤ اخراج) ہوا۔ سرمایہ کاری سرگرمیوں سے حاصل ہونے والی آمدنی کے نتیج میں 4,451 ملین روپے کی ان فلو (نفتری بہاؤ آمد) ہوئی فنانستگ سرگرمیوں سے متعلق 4,989 ملین روپے کا آؤٹ فلو (نفتری بہاؤ اخراج) ہوا جو بڑی حد تک ڈیویڈ (منافع منتسمہ) کی ادائیگیوں اور لیز واجبات کی ادائیگی کے باعث ہوا۔

عطيد برائ وزيراعظم باكتان سيلاب امدادفت 2022-

مون سون کی غیر معمولی بارشوں کے نیتیج میں پاکستان کواپنی حالیہ تاریخ کے شدید ترین سیلاب کا سامنا کرنا پڑا۔ سیلاب اپ بیتی تباہی و ہر بادی کے ان گنت نشان چھوڑ گیا۔ ملک کے بنیا دی ڈھا نیچ کا وسیح صقہ ، سر کوں سے لے کر گھروں ، اسکولوں اور اسپتالوں کو ہڑے پیانے پر شدید نقصان پہنچا۔ اس سیلاب کے اثر ات المناک تھے، لاکھوں بے گھر افراد خوراک اور پناہ گاہوں کی شدید قصت کے ساتھوا پٹی بقاء کی جدو جہد کرر ہے تھے۔ اس کے علاوہ ہزار دن مرابع کلو میٹرزر ڈی اراض کھنڈ رات میں تبدیل ہو سی اور اس سیلاب کے باعث مویشیوں کا بہت ذیادہ فقصان ہوا۔ اس دکھر کی گھڑی میں، اپنے ہم وطن مصیبت میں جتلالوں کی بی اور اس سیلاب کے باعث مویشیوں کا بہت ذیادہ فقصان ہوا۔ اس دکھر کی تھر کھڑی میں، اپنے ہم وطن مصیبت میں جتلالوگوں ک

ۋىدىد (منافع مقىمە)

30 جون 2023 کوفتم ہونے دالے سال کے لیے بورڈ نے حتمی نفتد منافع مطلمہ بحساب 150 فیصد (15 روپے فی تصص فی 10 روپے) کی سفارش کی ہے۔ بیٹیور کی منافع مطلمہ بحساب 125 فیصد (12.50 روپے فی تصص فی 10 روپے) کے علادہ ہے اس کا پہلے ہی اعلان کیا جاچ کا ہے ادرشیئر ہولڈرز کوادا کر دیا گیا ہے، اس طرح زیرِ جائزہ سال کے لیے نفتد منافع 275 فیصد بنآ ہے۔

قومى خزائ اورمعيشت مي شراكت

سمینی نے ٹیکس اور لیولیز کی صورت میں 77,922 ملین روپے قومی فزانے میں جنع کر داکراپنی قوم کی خدمت کی ہے۔ مزید رید کہ کمینی نے دور داراز اور دورا فنادہ علاقوں کو اپنے تر قیاتی منصوبوں میں شال کر کے ریٹل آڈٹ کیٹس اور ڈسٹر کی بیوٹرز (تقسیم کارول) کے نہیں ورک کی توسیع کی بددات ان علاقوں میں روزگار کے مواقع پیدا کیے ہیں اور دہاں مقامی آبادی کے میعارز ندگی میں بہتری آرہی ہے۔

ليكويثر بن منجنت (الصرام سياليت سرماميه)، مالي انتظامات ادركيش فلو (نقد بهادً) سحمت مملى

ز سے جائزہ سال کے دوران، نقدی ادرہم قدر نقدر قم میں 34,132 ملین روپے کا اضافہ ہوا۔ نقدی بنیادی طور پر املاک کی خریداری، پلانٹ دساز دسامان، پیٹرولیم مصنوعات کی ادائیگیوں ادرآ پر بیٹنگ اخراجات کے لیے استعال ہوتی ۔سال کے آخر میں نقدی ادر نقد کاہم قدر 571, 39 ملین روپے تھا۔

فنڈ زکی دستیابی کوفتلف ممکند طریقوں کو استعال کر کے یقینی بنایا کیا ہے اس میں لیکویڈ بڑی ضروریات کے ساتھ ہم آ ہنگ کرنے کے لیے مستقل بنیادوں پر مالیاتی تخفینوں کو اپ ڈیٹ کیا جانا شامل ہے۔اگر چہ کمپنی کے پاس قرض حاصل کرنے کی مناسب صلاحیت ہے اور دو اپنی مستقبل کی ذمے داریوں دتر قیاتی منصوبوں کو پورا کرنے کے لیے مناسب طریقے سے تیارہے، فی الحال، تمام فنڈ کی ضروریات کو داخلی کیش (نقدی) سے پورا کیا جارہا ہے۔

کیچیل اسٹر کچر (سرمائے کا ڈھانچہ)

سمینی کاسر مائی کمل طور پرایکویٹی فنانس سے حاصل کیا جاتا ہے۔ پورے سال کے دوران کیچیل اسٹر کچر (سرمائے کے ڈھانچ) میں کوئی تبدیلی نہیں ہوتی ، ماسوائے قلیل المدت مالی سہولیات سے جس کی فوری طور پرادا نیگی کر دی گٹی تھی ۔ کمی بھی داجب الا دا

سرحرى	دو پ(لین می)
ادا لیکی فیکس سے پہلے منافع	20,385
منفی بٹیکس کے لئے طے کر دہ رقم	(7,924)
قیکس کے بعد منافع	12,461
جمع: 30جون 2022 تک غير منقسمه منافع	36,058
منفی : سال سے دیگر جامع نقصان	(19)
منفى بخصوصى ريز رويين منتقلي	(297)
قابل تقسيم منافع	48,203
دوران برس تقتيم	
ی ^{حت} ی نقد منافع منقسمہ برائے سال 22-2021 بشر ^ح 300 نیصد	
(30روپے فی حصص فی 10روپے)	2,986
_عبوری نقد منافع منقسمہ برائے سال 23-2022 بشرح 125 فیصد	1,555
(12.50روپے فی حصص فی 10روپے)	
۔ بوٹس حص کا اجراء برائے سال22-2021 بشر ^ح 25 فیصد مالیت کے برابر	249
	4,790
30 جون 2023 تک بیکنس	43,413
مابعداثرات:	
حتمی نقد منافع منقسمہ برائے سال 23-2022 بشرح 150 فیصد	1,866
(15.00روپے فی <i>حصص</i> فی 10روپے)	41,547
Attock Petroleum Limited	

سَارِيَّ 100,15 روپے(148,99;22-2021) روپے دانی سیمَ آمدنی میں ترجمہ کرتے ہیں۔	10 روپے (2021-22:148) روپے کی فی شیئر آمد نی میں ترجمہ کر نے	0.15 20
---	--	---------

ۋائر يكثرز كى ريورت

سمینی کی سالاندر پورٹ بیش کرنا بورڈ آف ڈائر کیٹرز کے لیے باعث مسرت ہے، جس میں 30 جون 2023 کوختم ہونے والے سال کی کارکردگی اور پیشرفت کا خلاصہ بیش کیا گیا ہے۔ اس رپورٹ میں آڈٹ شدہ مالیاتی گوشوارے ، کمپنی کی مالی صورتحال اور نمایاں کا میا بیوں کا ایک جامع جائزہ بھی فراہم کیا گیا ہے۔

مالياتي كاركردكي

سم کمپنی کی -/473,938 ملین روپ کی خالص فروخت ہوئی، جو گزشتہ سال کے دوران حاصل کر دہ فروخت -/370,075 ملین روپ کے مقابلے میں28 فیصد کے نمایاں اضافے کی عکامی کرتی ہے۔ گرتی ہوئی اقتصادی سر گرمیوں کی وجہ سے رمیل (خوردہ فروش) اور منعتی صارفین کے لیے پیٹر دلیم مصنوعات کی سپلائی (رسد) میں کمی ہوئی۔ کمپنی کے جم فروخت میں24 فیصد، جبکہ مجموعی منعتی فروخت میں26 فیصد کی نمایاں کمی ہوئی۔ جم فروخت میں کمی کے علادہ گزشتہ سال کے مقابلے میں اوسط قیمت فروخت میں60 فیصد کا اصاف میں ہوئی۔ جم فروخت میں کمی کے علادہ گزشتہ سال کے مقابلے میں

مرکزی بینک کی طرف سے درآمدی پابندیوں کی وجہ سے اقتصادی سرگرمیوں میں کی سے ساتھ شدید سیلاب ، افراط زرادرا یند طن کی قیمتوں نے سال کے دوران فروخت کے جم کو کم کرنے میں اہم کر دارادا کیا۔ ایند صن کی بڑھتی ہوئی قیمتوں کے ساتھ فروخت سے جم میں کی کمپنی سے مجموعی منافع میں %38 کی کی کابا عث بنی۔ زرمباد ایم ایند صن کی بڑھتی ہوئی قیمتوں کے ساتھ فرو مالیاتی آمد ٹی اور آپریڈنگ افراجات میں کی کی وجہ سے منفی ربخان کو قد رے سمارا ملا۔ اس کے مطابق کمپنی نے 12,46 ملین

NOTES

NOTES

FORM OF PROXY 28th Annual General Meeting ATTOCK PETROLEUM LIMITED

I/We		of		bei	ng member(s) of
Attock Petroleum Limited and holding			ordinary shares as per Share Re	egister Folio No.	
	CDC Partic	ipant I.D. No.		CNI	C No. / Passport
No	hereby a	ppoint		of	Or
failing him/her		of		as my/our proxy to vote an	nd act for me/our
behalf at the 28 th An	nual General Meeting	g of the Com	npany t	o be held on October 09, 2023	3 at 12:30 p.m. at
Attock House, Morg	ah, Rawalpindi and a	lso through v	video li	nk and at any adjournment the	reof.
Reven	Rupees ue Stamp			Signature of Sharehol (The signature should agre specimen registered with the	ee with the
Dated this	day of	2023	Sigr	nature of Proxy	
Witnesses:					
1. Signature:			2.	Signature:	
Name:				Name:	
Address:				Address:	
CNIC/Passport No				CNIC/Passport No	

Important:

- 1. This Proxy Form, duly completed and signed, must be received at the Registered Office of the Company at Attock House, Morgah, Rawalpindi not less than 48 hours before the time of holding the meeting.
- 2. For CDC Account Holders / Corporate Entities
- In addition to the above the following requirements have to be met.
- I. Attested copies of CNIC or the passport of the shareholders and the proxy shall be provided with the proxy form.
- II. In case of a corporate entity, the Board of Directors resolution / power of attorney with specimen signature shall be submitted along with proxy form to the Company.

مختارنامه(پراکمی قارم) الانحوان سالاندا جلاس عام افک پٹرولیم لمیشڈ

おんれんい(い)パーン	\$	rle.
	بىطلاق شيتر رشارة فوليانيس/ى وى كالاريسين ألمَّا وَكَانِي مُعَرِّب	ادرمال
كم يا الحرك المرجا المرك	كيجارا تزاقري شاقق كارانيريا بإسجارت فبر	مسح)[مسمات
	كيون الأقوى عاقى كالجرائي بالجديد في	كاسورت شكالهمانة
الكول الفاتيرون مالاشاجلان مام محداق والايدى	1230 بېكەتكى بلاك موركاء مراولىتلى اور بارچەن يولك شى شىقد يوغ دا.	2014,2023, 5109, 109 11 11 11 12 11 10 10 10 10 10
	ارالها تحدول پالمى بالمقروكرة اكر في جون أكرت إلى-	استعال كرف ياكو بحى التواء كاصورت عن ابتا / الاراللوري

Aucasyns

1.00

(4 Sopration Le Maria HEB)

こんわわう	LL\$ \$ 4.2023	ò.e	hob [
			1044
S 1			- 199 J
			i'i
· · · · · · · · · · · · · · · · · · ·			14
<u>ک</u> ې ل او د د قوی تکافی کار د قبر :		1.15	osnovel

شريري براياحة

ار منار مداریا کی قارم با میان کے مقرر دولت نے کم از کم من کو انک میں دسمنا کے ساتھ کیلی کے معزوا آخر یا تک بادس میں کا میں ان کر اناخر دری ہے۔ ۲۔ خاکہ دوانا جالیت کے عاصد خاذ الی شرد می شرائند کی ہوئی کر نانا دی ہیں۔

۱- الارتهار (با كونارم) ب الرام بورانز واقوى شانتي كارولها سيرب كالمعد والقول الكونستك كرني الاراكي.

الد کار پردنداد ادامه ف کامورت شرایشین مجر (دکن) بادر اتف الا تریکزوک عمود شده از دواط پادرانف تارنی با مراد تازیمان کاراند برای کاراند بر تحد



Scan QR code to access financial reports online



Attock Petroleum Limited

Attock House, Morgah, Rawalpindi - Pakistan Tel: +92 51 512 7250-54 | Fax: +92 51 512 7255 Email: contact@apl.com.pk www.apl.com.pk