

# **CONTENTS**

Company Information	02
Directors' Review Report	03
Directors' Review Report (Urdu)	06
Unconsolidated Condensed Interim Statement of Financial Position	10
Unconsolidated Condensed Interim Statement of Profit or Loss Unconsolidated	11
Condensed Interim Statement of other Comprehensive Income Unconsolidated	12
Condensed Interim Statement of Changes In Equity Unconsolidated Condensed	13
Interim Statement of Cash Flows	14
Notes To The Unconsolidated Condensed Interim Financial Statement	15
Consolidated Condensed Interim Statement of Financial Position Consolidated	28
Condensed Interim Statement of Profit or Loss	29
Consolidated Condensed Interim Statement of other Comprehensive Income	30
Consolidated Condensed Interim Statement of Changes In Equity Consolidated	31
Condensed Interim Statement of Cash Flows	32
Notes To The Consolidated Condensed Interim Financial Statement	33

### **COMPANY INFORMATION**

#### **Board of Directors**

- Mr. Ruhail Muhammad (Chairman)
- Mr. Abdul Samad Dawood
- Ms. Sabrina Dawood
- Mr. Muhammed Amin
- Mr. Shafia Ahmed
- Mr. Muhammad Bilal Ahmed
- Mr. Mohammad Shamoon Chaudry (Chief Executive Officer)

#### **Board Audit Committee**

- Mr. Muhammed Amin (Chairman)
- Mr. Shafiq Ahmed
- Mr. Muhammad Bilal Ahmed

### Human Resource and Remuneration Committee

- Mr. Ruhail Muhammad (Chairman)
- Mr. Abdul Samad Dawood

#### **Chief Financial Officer**

Ms. Nazia Hasan

#### **Company Secretary**

• Mr. Imran Chagani

#### **Head of Internal Audit**

Mr. Amjad Ali

#### **Auditors**

 A. F. Ferguson & Co. (Chartered Accountants)

#### **Bankers**

- Bank Al-Habib Limited
- Standard Chartered Bank (Pakistan) Limited
- Habib Bank Limited
- National Bank of Pakistan
- Habib Metropolitan Bank Limited
- MCB Bank Limited

#### **Legal Advisor**

 Zia Law Associates 17, Second Floor Shah Chiragh Chambers The Mall, Lahore

#### **Share Registrar**

 Central Depository Company of Pakistan Ltd.

CDC House, 99-B, Block B, S.M.C.H.S Main Shahra-e-Faisal Karachi - 74400 Tel.: 021-1 1 1 -1 1 1-500

### Registered | Head Office

 Dawood Centre M. T. Khan Road Karachi-75530

Tel.: 021-35632200-9

Fax: 021- 35633970

E-mail:

company.secretary@dawoodhercules.com Website: www.dawoodlawrencepur.com

#### Mills

 Dawoodabad Railway Station Road and Luddan Road, Chak 439, E.B, Tehsil Burewala, District Vehari.

Tel.: 067-3353347, 3353145, 3353246

Fax: 067-3354679

#### DawoodPur

• G.T. Road, Fagirabad, District Attock.

Tel.: 057-2641074-6 Fax: 057-2641073

### DAWOOD LAWRENCEPUR LIMITED DIRECTORS' REVIEW REPORT

FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2023

The Directors hereby submit their report along with the unaudited unconsolidated and consolidated condensed interim financial for the nine months ended 30th September 2023.

### **BUSINESS REVIEW**Renewable Energy Business

Pakistan economy is experiencing a degree of stability after IMF deal and decline in global commodity prices. However, it is still battling with high interest rates, unstable exchange rate and high interest rate. Careful economic management and deep structural reforms will be required to ensure macroeconomic stability and growth particularly in the area of energy.

The Company's solar business, Reon Energy Limited (REL) had a decent performance during 2023. In the third quarter, the company secured orders for an additional 8 MWs, bringing the year-to-date total to 23 MWs, valued at approximately PKR 2.7 billion. These orders represent a strong performance, especially in the context of current economic challenges. The telco segment also continued to demonstrate robust growth in terms of profit margins and expansion of its product offerings. As of September 2023, the Asset Performance Management (APM) division of REL is managing a total capacity of over 150MWs. This consistent order intake highlights the trust customers place in REL, solidifying its reputation as the preferred choice for customers.

Furthermore, the company is actively engaged in negotiations with leading conglomerates, some of which have been clients in the past. These ongoing discussions hold great potential for securing significant business opportunities and partnerships.

#### **Wind Energy Project**

The 49.5-megawatt wind Plant is operating satisfactorily and meeting expected targets for availability and BOP loss. The BOP Loss for the review period, Q3 2023, was 0.9 % against a target of 2.5 %, whilst Availability was 99.2 % against a target of 97.0 %. Health Safety and Environment (HSE) remained a priority and 609,997 safe man-hours have been clocked since COD with zero injury rate and TRIR. The plant has been operating safely without injury for 2,545 days.

The financial performance of the power plant during the three quarters of the fiscal year exhibited a interplay of positive and challenging developments. On a positive note, payments from the power purchaser improved compared to the previous year, boosting the cash stream. However, these gains were set back by significant difficulties including devaluation, high inflation, and transmission issues.

Due to transmission constraints and excess production in the south region, Wind Power Projects (WPPs) faced severe curtailment; since compensation is capped at 31 %, there is a significant loss of revenue to the power producer during the curtailment event. The issue has been taken up individually and collectively at the Wind Association level with the Power Purchaser and the Regulator.

The average wind during these nine months was 7.16 m/sec. There was very high curtailment during Q1 in the region, which reduced during Q2 & Q3. On April 28, 2023, 12 transmission towers in Gharo fell, resulting in complete grid failure and disconnection from the national grid till May 25. Due to the unavailability of the N-1 line, which is a mandatory requirement under EPA, the plants in Gharo were not able to supply electricity to the grid for almost a month. The revenue loss has been partially claimed under the current EPA as NPMV, however, the balance of the loss cannot be billed. Nevertheless, the three Gharo plants affected by this event have jointly

written to the Ministry, NEPRA and CPPA, followed up with in-person meetings, to permanently resolve the issue and appropriately compensate for the loss.

The total NPMV for the current quarter was 3.59 GWh as compared to 11.16 GWh for Q2 2023. The total energy billed during the current quarter, Q3 2023 (47.56 GWh) is lower than the P90 level (41.27 GWh). The Plant experienced better winds during this quarter as compared to Q2. For the year the billed energy was 103.29 GWh against the P90 target of 110.50 GWh. This difference was primarily due to lower winds and revenue loss due to curtailment and transmission issues.

#### **FINANCIAL HIGHLIGHTS**

The unconsolidated financial highlights of the Company are as under:

	Nine months ended September 30, 2023	Nine months ended September 30, 2022		
	Rupees in thousands			
Dividend Income	1,319,479	701,387		
Other income	162,099	105,685		
Administrative Expenses	(46,547)	(46,821)		
Other Expenses	(290,594)	(30,148)		
Finance Cost	(3,157)	(40,503)		
Profit before taxation from continued operations	1,141,280	689,600		
Loss from discontinued operations	(16,163)	(13,533)		
Taxation	(405,624)	(152,394)		
Profit after taxation	719,493	523,673		
Unappropriated profit brought forward	2,543,935	3,127,809		
Unappropriated profit carried forward	3,263,428	3,651,482		
Earnings per share – basic & diluted (Rupees)	12.13	8.83		

During the nine months ended September 30, 2023, dividend income from associate – Dawood Hercules Corporation Limited amounted to PKR 1,246.9 million against PKR 701.4 mn for the period ended September 30, 2022.

Consolidated revenues for the period were PKR 8,857.9 million as against PKR 11,486.7 million for the comparative period last year. The decrease was led by lower revenue from solar energy projects amounting to PKR 4,234.9 million. After considering the share of profit from associate of PKR 1,273.1 million (Sep 30, 2022: share of profit of PKR 490.6 million), the consolidated profit after tax for the nine-month period stood at PKR 3,181.1 million as against PKR 1,999.4 million for the same period last year. Consolidated earnings per share attributable to the owners of the Company was PKR 41.66 as against PKR 26.21 for the comparative period last year.

#### **FUTURE OUTLOOK**

#### **Renewable Energy Business**

The current economic outlook is unstable due to political and economic uncertainties in the country. Energy prices continue trending upward and are expected to increase in the short-to-medium term so renewable energy remains a preferred alternative for our customers. Our response has been to monitor and adapt to changes in the environment and keep REL focused on delivering value for our customers while ensuring the safety and protection of our employees and wider stakeholders.

During the first quarter, DLL (the Company) resolved to sell the entirety of its stake in REL to Juniper International FZ LLC. Juniper International is well-suited to steward REL, given their portfolio of companies and years of experience and will help REL realize its growth ambitions while taking particular care for capital stewardship and productivity. The transaction is expected to be completed by Q4 this year.

#### **Wind Energy Project**

We are exploring possibilities of transfer of Gharo plants to KE, due to availability of its evacuation infrastructure in the area. The Company, in coordination with neighboring Plants, has started discussions with CPPA and the Ministry of Energy to change our connection from NTDC to KE. This will provide a stable connection and reduce/eliminate curtailment. Both entities are amenable to the change, but procedural matters will affect the decision timeline.

During October 2023, TGL has announced an interim dividend for the year ending December 31, 2023 amounting to PKR 150 million.

The Board of Directors extends heartfelt appreciation to our shareholders, regulators, and government bodies for their unwavering support, integral to our success and growth. Your trust and collaboration continue to be pivotal in our endeavors, and we remain committed to upholding these valued relationships.

MOHAMMAD SHAMOON CHAUDRY

Chief Executive Officer

Karachi, October 27, 2023

**RUHAIL MUHAMMAD** 

Director

دا وُ دلا رنس پورلمیٹٹر ڈائر یکٹرز کی جائز ہ رپورٹ برائے اختتا منو ماہ مورخہ 30 ستمبر 2023

سمپنی کے ڈائر کیٹرزمور خد 30 ستبر 2023 کوختم ہونے والے نوماہ کی مدت کے لئے اپنی رپورٹ کے ہمراہ عبوری، غیر آ ڈٹ شدہ، غیراشتمال شدہ اوراشتمال شدہ مختصر مالیاتی گوشوار سے پیش کرتے ہوئے انتہائی مسرت محسوس کررہے ہیں۔

### كاروباري جائزه

### قابل تجديد توانائي كاكاروبار

آئی ایم ایف سے ڈیل اور عالمی اجناس کی قیمتوں میں کی کے بعد پاکتانی معیشت کوانتخکام کاسامنا ہے۔ تا ہم ، بیاب بھی بلندشر ح سود ، غیر شکم شرح مبادلہ اور بلندشر ح سود سے مزاحمت رہا ہے۔ میکروا کنا مک انتخکام اور بالخصوص تو انائی کے شعبے میں ترقی کویقینی بنانے کے لئے مختاط اقتصادی انتظام اور گہری ساختی اصلاحات کی ضرورت ہوگی۔

کمپنی کا مشی توانائی یعنی ریون از جی لمیٹٹر (REL) کے کاروبار نے 2023 کے دوران انتہائی معقول کارکردگی کا مظاہرہ کیا۔ تیسری سہماہی میں کمپنی نے 8 میگاواٹ کے اضافی آرڈرز حاصل کئے جس سے سال کی آج تک کی پیداوار بڑھ کر 23MW تک بین گیا ہے جس کی مالیت لگ بھگ 2.7 بلین روپ بنتی ہے۔ حاصل کر دہ آرڈرز خصوصاً حالیہ اقتصادی چیلنجوں کے تناظر میں کمپنی کی متحکم کارکردگی کے مظہر ہیں۔ کمپنی کے ایک اور جز Telco نے بھی ، منافع اور مصنوعات کی توسیع ، ہر دو معاملوں میں تیزی سے اضافہ جاری رکھا ہے۔ تتبر 2023 تک REL کا REL کا کوں کے بحرو سے اوراعتا دکوا جا گرتا ہے جوگا بکوں کے بحرو سے اوراعتا دکوا جا گرتا ہے جوگا بکوں کے بحرو سے اوراعتا دکوا جا گرتا ہے جوگا بکوں کے بحرو سے اوراعتا دکوا جا گرتا ہے جوگا بکوں کے ترجیحی انتخاب کے طور پراپنی سا کھ مضبوط بنار ہی ہے۔

مزید رید کمپنی بڑے کاروباری گروپوں سے مذاکرات میں مصروف ہے جن میں سے چند ماضی میں اس کے سابق کلائنٹ رہے ہیں۔امید ہے کہ بہ جاری مذاکرات شان دارکار وباری مواقع حاصل کرنے اور پارٹنرشپ قائم کرنے میں مددگار ثابت ہوں گے۔

### یون بیلی (Wind Energy) کے پروجیکٹ

49.5 میگاواٹ گنجائش والا بون بجلی پلانٹ اطمینان بخش طور سے کام کرر ہاہے اور دستیابی کے علاوہ BOP خسارے کے متوقع ٹارگٹس حاصل کرر ہاہے۔ زیر جائزہ مدت یعنی تیسری سہ ماہی کے دوران BOP خسارہ %2.5 کے مقرر کر دہ خسارے کے مقابلے میں صرف %9.00 مہا جبکہ دستیابی %9.90 دری ہوئے اپنے میں صرف %97.0 مقرر کیا گیا تھا۔ صحت ، تحفظ اور ماحولیات (HSE) کمپنی کی ترجیح رہی اور COD کے بعدسے 97.0 وہ 100 انسانی گھنٹے کام کیا گیا ہے جس دوران زخی ہونے ابغیر محفوظ طریقے سے کام کررہا ہے۔ جس دوران زخی ہونے ابغیر محفوظ طریقے سے کام کررہا ہے۔

جاری مالی سال کی تین سے ماہی مدت میں پلانٹ کی مالیاتی کارکردگی مثبت اور مشکل واقعات کا مجموعہ رہی۔ مثبت واقعہ یہ ہوا کہ بجلی کے خریداروں کی جانب سے گزشتہ برس کے مقابلے میں اوائیکیوں میں بہتری آئی جس سے نقدی کا بہاؤ مضبوط ہوا۔ تا ہم ان فوائد کا اثر وہ نہیں ہوا جو ہونا چاہیئے تھا جس کی وجہ رویے کی قدر میں کمی، روز افزوں مہنگائی اور ٹرانسمیشن کے مسائل سمیت کئی بڑی مشکلات تھیں۔

ٹر آسمیشن میں رکاوٹوں اور جنوبی ریجن میں زیادہ پیداوار کے سبب (Wind Power Projects (WPPs) کوزیر جائزہ مدت کے دوران کی سخت تخفیف کا سامنا کرنا پڑا۔ چونکہ تلافی کی حد% 31 تک محدود ہے لہذا تخفیف کی مدت کے دوران بجلی پیدا کرنے والے کو آمدنی کے بڑے جھے کے نقصان کا سامنار ہا۔ پیمسئلہ انفرادی اوراجتماعی طور سے بجلی خریداروں اورریگولیٹر کے سامنے ونڈالیسوسی ایشن کی شطح پراٹھایا گیا ہے۔

نو ماہ کی مدت کے دوران اوسط ہوا 7.16m/sec رہی۔ ریجن میں پہلی سہ ماہی کے دوران بہت زیادہ تخفیف ہوئی جس میں دوسری اور تیسری سہ ماہی میں کی واقع ہوئی۔ 128 پریل 2023 کو گھاروں میں 12 ٹرانسمیشن ٹاورگر گئے جس کے نتیجے میں گرڈ کمل طور سے ہندر ہااور 25 مئی تک قو می گرڈ سے مابی میں کی واقع ہوئی۔ 128 پریل 2023 کو گھاروں میں 12 ٹرانسمیشن ٹاورگر گئے جس کے نتیجے میں گرڈ کوتقر بیا ایک ماہ تک بجل سپلائی نہ کر سکے۔ رابطہ مقطع رہا۔ 1-الائن، جو EPA کے تحت ایک لازمی شرط ہے، کی عدم دستیا بی کے سبب گھارو کے پلانٹ قو می گرڈ کوتقر بیا ایک ماہ تک بجل سپلائی نہ کر سکے۔ حالیہ EPA کے تحت آمدنی کے نقصان کے جزوی جسے کا دعوی لیطور NPMV کر دیا گیا ہے کیونکہ باقی ماندہ نقصان وصول نہیں کیا جا سکتا۔ تا ہم اس واقعہ سے متاثر ہونے والے گھارو کے تینوں پلائوں نے وزارت تو انائی، نیپر ااور CPPA کوشتر کہ طور سے خطوط تحریر کے، جس کے بعد شخصی ملاقا تیں بھی کیس تا کہ اس

زیرجائزہ سہ ماہی کے دوران NPMV کی کل مقدار 3.59GWh کی کل مقدار 2023 کی دوسری سہ ماہی میں 11.16GWh تھی۔ زیرجائزہ
سہ ماہی کے دوران فروخت کی جانے والی توانائی P90(47.56GWh) یول (41.27GWh) سے کم ہے۔ پلانٹ کو دوسری سہ ماہی کی بنسبت زیرجائزہ
سہ ماہی کے دوران بہتر ہوا میسر رہی۔ اب تک فروخت کی گئی بجلی کی مقدار 103.29GWh رہی جو 110.50GWh کے P90 ٹارگٹ سے کم تھی۔ اس فرق
کی بنیا دی وجہ ہوا کا کم ہونا اور کو تی اور ٹرانسمیشن کے مسائل تھے جن کے باعث آمدنی کا نقصان ہوا۔

مالیاتی صورت حال سمپنی کی غیرانضام شده مالی جھلکیاں درج ذیل ہیں:۔

نوماہی مدت اختشامیہ	نوماهی مدت اختتامیه
30 تتمبر 2022	30 ستمبر 2023
روپے ہزاروں میں	روپے ہزاروں میں
701,387	1,319,479
105,685	162,099
(46,821)	(46,547)
(30,148)	(290,594)
(40,503)	(3,157)
689,600	1,141,280
(13,533)	(16,163)
(152,394)	(405,624)
523,673	719,493
3,127,809	2,543,935
3,651,482	3,263,428
8.83	12.13

منافع منقسمه کی آمدنی
دیگر آمدنی
انتظامی اخراجات
دیگر اخراجات
دیگر اخراجات
مالیاتی لاگت
جاری آپریشنز سے حاصل شدہ قبل ازئیکس نفع
منقطع آپریشنز سے حاصل شدہ نقصان
منقطع آپریشنز سے حاصل شدہ نقصان
منقطع آپریشنز سے حاصل شدہ نقصان
کوصولات
منقطع آپریشنز سے حاصل شدہ نقصان
کومنتقلہ غیرختص منافع (brought forward)
آمدن فی حصص بنیادی اور مجموعی

30 ستمبر 2023 کوختم ہونے والی نو ماہی مدت کے دوران ہماری ایسوی ایٹ ، داؤد ہر کولیس کارپوریشن کمیٹڈ کی منافع منقسمہ آمدنی 1,246.9 ملین رویے رہی جوگز شتہ برس یعنی 30 ستمبر 2022 کوختم ہونے نو ماہی مدت کے دوران 701.4 ملین رویے رہی تھی۔

زیر جائزہ مدت کے دوران حاصل ہونے والی مجموعی آمدنی 8,857.9 ملین روپے رہی جو گزشتہ برس کی قابل موازنہ مدت کے دوران 4,234.9 ملین روپے رہی جو گزشتہ برس کی قابل موازنہ مدت کے دوران 4,234.9 ملین روپے رہی تھی ۔آمدنی میں کمی کی بڑی وجہ شمی توانائی کے پروجیکش سے ہونے والی آمدنی میں کمی واقع ہوناتھی جو 4,234.9 ملین روپے رہا روپے کی آمدنی تھی ۔ایسوسی ایٹ کمین کے منافع میں 1,273.1 ملین روپے رہا تھا۔ کہ بعد ،ختم ہونے والی نو ماہی مدت کا بعد از ٹیکس مجموعی منافع 1,181.1 ملین روپے حاصل ہوا جو گزشتہ برس کی اسی مدت کے دوران فی حصص مجموعی کمائی 41.66 روپے حاصل ہوئی جب کہ گزشتہ برس کی اسی مدت کے دوران فی حصص مجموعی کمائی 26.21 روپے حاصل ہوئی جب کہ گزشتہ برس کی اسی مدت کے دوران فی حصص مجموعی کمائی 26.26 روپے حاصل ہوئی جب کہ گزشتہ برس کی اسی مدت کے دوران فی حصص مجموعی کمائی 26.26 روپے حاصل ہوئی جب کہ گزشتہ برس کی اسی مدت کے دوران فی حصص مجموعی کمائی 26.26 روپے حاصل ہوئی جب کہ گزشتہ برس کی اسی مدت کے دوران فی حصص مجموعی کمائی 26.26 روپے حاصل ہوئی جب کہ گزشتہ برس کی اسی مدت کے دوران فی حصص مجموعی کمائی 26.26 روپے حاصل ہوئی جب کہ گزشتہ برس کی اسی مدت کے دوران فی حصص مجموعی کمائی 26.26 روپے دوران فی حصص مجموعی کمائی 27.26 روپے دوران کمائی 27.26 روپے 27.26 روپے 27.26 روپے 27.26 روپے

### مستقبل كاخاكه

### قابل تجديد توانائي كاكاروبار

ملک میں جاری سیاسی اورا قتصادی غیریقینی کے باعث مستقبل بھی غیریقینی سا ہے۔ توانائی کی قیتوں میں بلندی کار جحان ہے جس کے قلیل سے وسط مدت میں قائم رہنے کا امکان ہے لہٰذا قابل تجدید توانائی ہمارے گا ہوں کے لئے ترجیحی انتخاب رہے گا۔اس صورت حال میں ہمارار عمل حالات میں ہونے مالی تبدیلیوں پرکڑی نظرر کھنا اوران تبدیلیوں کے مطابق خود کو ڈھالنا اور REL کی توجہ اپنے ملاز مین اوراسٹیک ہولڈروں کے تحفظ کو چینی بناتے ہوئے ، اپنے گا کہوں کو قدر فراہم کرنے برمرکوزر کھنا رہا ہے۔

کہلی سہ ماہی کے دوران DLL (کمپنی) نے REL میں موجود اپنے تمام شیئر زجونیر انٹرنیشنل FZ ایل ایل می کوفر وخت کرنے کا فیصلہ کیا۔ اپنی کمپنیوں کے پورٹ فولیواور برس ہابرس کے تجربے کی حامل جونیر انٹرنیشنل، REL کو آگے لے جانے کے لئے موزوں ترین انتخاب ہے جو REL کواپنی تمام تر صلاحتیں کام میں لاتے ہوئے ترقی کرنے میں مدددینے کے ساتھ ساتھ اس کے سرمائے اور پیداواری صلاحتیوں کو بڑھانے پرخصوصی توجہ مرکوزر کھی۔ اس سودے کے درواں سال کی چوتھی سہ ماہی میں پایپہیل تک پہنچ جانے کی توقع ہے۔

### پون بحلی(Wind Energy) کامنصوبہ

علاقے میں اس کے منتقلی کے انفرااسٹر کچر کی موجودگی کے باعث ایک ممکنہ کی گھارو کے بلانٹ کی کے الیکٹرک کوحوائگی ہے۔ بیٹو وی پلانٹ سے رابطہ رکھتے ہوئے، ہمارے کئشن NTDC سے کے الیکٹرک کو منتقل کرنے کی غرض سے کمپنی نے CPPA اور وزارت تو انائی سے مذاکرات شروع کردیتے ہیں۔ اس طرح ہمیں ایک مستقل ومشخکم کنکشن مل جائے گا جس سے تخفیف میں کمی/ اس کا خاتمہ ممکن ہو سکے گا۔ دونوں محکمے اس کنکشن کی تبدیلی سے متنفق ہیں لیکن سرکاری کارروائی میں سست رفتاری کے باعث اس ضمن میں فیصلہ کرنے کاحتمی وقت دیا جانا مشکل ہے۔

اکتوبر 2023 میں TGL نے 15 وتمبر 2023 کو اختتام پذیر ہونے والے سال کے لئے 150 ملین روپے کے عبوری منافع مقسمہ کا اعلان کیا ہے۔

بورڈ آف ڈائر کیٹر زہار مے شیئر ہولڈرز، ریگولیٹرز اور حکومتی اداروں کی ان کی غیر متزلز ل جمایت کے لئے دلی تعریف کرتا ہے، جو ہماری کا میابی اور
ترقی کے لئے لازی ہے۔ آپ کا اعتباد اور تعاون ہماری کوششوں میں کلیدی حیثیت رکھا تا ہے، اور ہم ان قابل قدر تعلقات کو برقر ارر کھنے کے لئے برعز مہیں۔

محرشمعون چوہدری چیف ایگزیکٹوآفیسر گراچی، 277 کتوبر 2023ء

# DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2023

#### (Amounts in thousand)

(Amounts in thousand)		Unaudited September 30, 2023	Audited December 31, 2022
ASSETS	Note	Rup	ees
Non-current assets Property, plant and equipment Long-term investments Long-term deposits Total non-current assets	4	19,164 2,385,880 2,778 2,407,822	19,380 2,371,680 2,778 2,393,838
Current assets Stores and spares Stock-in-trade Loans to subsidiaries Loans and advances Deposits, prepayments and other receivables Interest accrued Investment in subsidiary Short-term investment Cash and bank balances Total current assets	5 6 7 4 8 9	892 6,816 439,385 1,086 123,161 309,127 - 1,031,360 42,117 1,953,944	892 8,742 439,003 3,686 79,014 269,912 300,000 - 64,951 1,166,200
Asset held for sale	4.1.1	100,000	-
TOTAL ASSETS		4,461,766	3,560,038
EQUITY AND LIABILITIES			
Equity Share capital Capital reserves Unappropriated profits Total equity		592,998 206,666 3,263,428 4,063,092	592,998 206,666 2,543,935 3,343,599
Non-current liability Staff retirement benefits		1,727	4,759
Current liabilities Trade and other payables Unclaimed dividend Unpaid dividend Provisions Taxes payable Accrued mark-up Total current liabilities		92,081 78,376 - 7,360 219,130 - 396,947 398,674	65,797 73,454 5,382 7,360 57,408 2,279 211,680 216,439
Contingencies and commitments	10	390,074	210,439
TOTAL EQUITY AND LIABILITIES		4,461,766	3,560,038

The annexed notes from 1 to 24 form an integral part of these unconsolidated condensed interim financial statements.

# DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE NINE MONTH ENDED SEPTEMBER 30, 2023

#### [Amounts in thousand except for earnings / (loss) per share]

		Quarte	r ended	Nine month ended			
		September 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022		
	Note	Rι	ıpees	Ru <sub>l</sub>	oees		
CONTINUING OPERATIONS							
Dividend income	11	130,617	350,693	1,319,479	701,387		
Administrative expenses Other expenses	12	(14,127) (18,828) (32,955)	(12,564) - (12,564)	(46,547) (290,594) (337,141)	(46,821) (30,148) (76,969)		
Other income Finance costs Profit before taxation	13	61,563 (70) <b>159,154</b>	37,743 (7,479) <b>368,393</b>	162,099 (3,157) <b>1,141,280</b>	105,685 (40,503) <b>689,600</b>		
Taxation Profit after taxation	14	(35,433) <b>123,721</b>	(56,107) <b>312,286</b>	(405,624) <b>735,656</b>	(152,394) <b>537,206</b>		
DISCONTINUED OPERATIONS							
Profit / (loss) from discontinued operations Profit for the period	15	7,087 130,808	(10,670) 301,616	(16,163) 719,493	(13,533) 523,673		
(Loss) / earnings per share - basic and diluted Continuing operations	16	2.09	5.27	12.41	9.06		
Discontinued operations	16	0.12	(0.18)	(0.27)	(0.23)		

The annexed notes from 1 to 24 form an integral part of these unconsolidated condensed interim financial statements.

# DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE NINE MONTH ENDED SEPTEMBER 30, 2023

#### (Amounts in thousand)

	Quarte	r ended	Nine month ended		
	September 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022	
	Rupees				
Profit for the period	130,808	301,616	719,493	523,673	
Other comprehensive income	-	-	-	-	
Total comprehensive income for the period	130,808	301,616	719,493	523,673	

The annexed notes from	to 24 form an integral part of these unconsolidated condensed interim financial state	ments.

#### DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE NINE MONTH ENDED SEPTEMBER 30, 2023

(Amounts in thousand)

				Capital reserves			Revenue reserve	
	Share capital	Merger reserve	Share premium reserve	Capital redemption reserve	Others	Total	Unappropriated profits	Total
				Ru	pees			
Balance as at January 1, 2022 (Audited)	592,998	10,521	136,865	25,969	33,311	206,666	3,127,809	3,927,473
Total comprehensive income for the nine month ended September 30, 2022	-	-	-	-	-	-	523,673	523,673
Transactions with owners  Dividends for the year ended December 31, 2022:  First interim @ Rs. 3.00 per share	_	_	_	_	_	_	(177,899)	(177,899)
	F02 009	10.521	126.065	25.060	22 244	206 666		
Balance as at September 30, 2022 (Unaudited)	592,998	10,521	136,865	25,969	33,311	206,666	3,473,583	4,273,247
Loss for the period Other comprehensive loss for the period	-	-	-	_	-	-	(692,358) (91)	(692,358) (91)
Total comprehensive loss for the year ended December 31, 2022	-	-	-	-	-	-	(692,449)	(692,449)
Transactions with owners								
Dividends for the year ended December 31, 2022:							(227.400)	(227.400)
Second interim @ Rs. 4.00 per share	-					-	(237,199)	(237,199)
Balance as at January 1, 2023 (Audited)	592,998	10,521	136,865	25,969	33,311	206,666	2,543,935	3,343,599
Total comprehensive income for the nine month ended September 30, 2023	-	-	-	-	-	-	719,493	719,493
Balance as at September 30, 2023 (Unaudited)	592,998	10,521	136,865	25,969	33,311	206,666	3,263,428	4,063,092

The annexed notes from 1 to 24 form an integral part of these unconsolidated condensed interim financial statements.

# DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE NINE MONTH ENDED SEPTEMBER 30, 2023

/A / / / / / / / / / / / / / / / / / /			
(Amounts in thousand)		September 30,	September 30,
	Note	2023 Rupe	2022
CASH FLOWS FROM OPERATING ACTIVITIES		Kupi	ces
		4 457 440	070 007
Profit before taxation Add: Loss before taxation attributable to discontinued operations		1,157,443 16,163	676,067 13,533
Profit before taxation from continuing operations		1,141,280	689,600
Adjustments for non-cash items:		4.002	1.009
Depreciation Amortization		1,092	1,098 4
Provision for gratuity - net		527	761
Dividend income classified as investing cash flows		(1,319,479)	(701,387)
Royalty income		(25,978)	(17,245)
Loss on remeasurement of asset held for sale		200,000	30,148
Provision for impairment against interest accrued on loan Loss / (gain) on investments at fair value through profit or loss		90,594 800	- 1,904
Gain on disposal of property, plant and equipment		(10)	1,304
Mark up charged to related parties		(130,426)	(83,207)
Profit on bank deposits		(5,700)	(748)
Finance costs		3,157	40,503
		(44,143)	(38,568)
Working capital changes			
Decrease / (increase) in current assets			
Loans and advances		227	(208)
Deposits, prepayments and other receivables		(44,148)	17,700
		(43,921)	17,492
(Decrease) / increase in current liabilities		0.400	(0.45)
Trade and other payables		3,100 (40,821)	(345) 17,147
		(40,021)	17,147
Cash used in operations		(84,964)	(21,421)
Finance costs paid		(5,436)	(38,292)
Gratuity paid		(3,596)	(726)
Taxes paid		(243,902)	(132,481)
Discontinued operations  Net cash used in operating activities		12,647 (325,251)	(36,021) (228,940)
not out a used in operating detraites		(020,201)	(220,040)
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		-	(610)
Proceeds from disposal of property, plant and equipment		10	-
Purchase of investment		(1,136,360)	-
Investment in subsidiary Proceeds from sale of investment		(15,000) 105,000	_
Loan to subsidiaries		(382)	(301)
Mark up received from related parties		`617 <sup>′</sup>	8,506
Profit received on bank deposits		5,700	748
Royalty income		25,978	704.007
Dividend received Discontinued operations		1,319,479 (2,165)	701,387 8,480
Net cash generated from investing activities		302,877	718,210
, , ,		,	-, -
CASH FLOWS FROM FINANCING ACTIVITIES			
Payment of dividend		(460)	(150,463)
Net cash used in financing activities		(460)	(150,463)
Net (decrease) / increase in cash and cash equivalents		(22,834)	338,807
			,-3.
Cash and cash equivalents at beginning of the period	4	64,951	(382,284)
Cash and cash equivalents at end of the period	17	42,117	(43,477)

 $The \ annexed \ notes \ from \ 1 \ to \ 24 \ form \ an \ integral \ part \ of \ these \ unconsolidated \ condensed \ interim \ financial \ statements.$ 

#### (Amounts in thousand)

#### 1. LEGAL STATUS AND OPERATIONS

1.1 Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in the year 2004, as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the (now repealed) Companies Ordinance, 1984 between Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woollen and Textile Mills Limited (LWTM). The shares of the Company are listed on the Pakistan Stock Exchange Limited. The Company manages investment in its subsidiaries and associated companies and is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business. Dawood Corporation (Private) Limited (DCPL) is the parent company by virtue of 54.83% (December 31, 2022: 54.83%) shareholding in the Company.

1.2 The business units of the Company include the following:

Business units	Geographical location			
Head office (registered office)	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.			
BTM Factory	Dawoodabad, Railway Station Road and Luddan Road, Chak 439, E.B, Tehsil Burewala, District Vehari.			
LWTM Factory	G.T. Road, Faqirabad, District Attock.			

- 1.3 The Company continues to operate the 'Lawrencepur' brand name under a license.
- 1.4 These unconsolidated condensed interim financial statements represent the separate financial statements of the Company in which investment in subsidiaries have been stated at cost less accumulated impairment losses, if any. The consolidated condensed interim financial statements of the Company and its subsidiaries have been presented separately.

#### 2. BASIS OF PREPARATION

#### 2.1 Statement of compliance

These unconsolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, 'Interim Financial Reporting', issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 The cumulative figures for the quarter ended September 30, 2023 presented in these unconsolidated condensed interim financial statements are unaudited. However, these have been subjected to limited scope review by the statutory auditors of the Company and are being submitted to the shareholders as required under section 237 of the Companies Act, 2017. These unconsolidated condensed interim financial statements do not include all the information and disclosure required in the annual financial statements and should, therefore, be read in conjunction with the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2022.

#### (Amounts in thousand)

#### 3. SIGNIFICANT ACCOUNTING POLICIES

3.1 The accounting policies and the methods of computation adopted in the preparation of these unconsolidated condensed interim financial statements are consistent with those applied in the preparation of the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2022, except for the following accounting policy:

#### Asset classified as held for sale

The Company classifies non-current assets as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Non-current assets classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell. Costs to sell are the incremental costs directly attributable to the disposal of an asset, excluding finance costs and income tax expense.

The criteria for held for sale classification is regarded as met only when the sale is highly probable and the asset or disposal group is available for immediate sale in its present condition. Actions required to complete the sale should indicate that it is unlikely that significant changes to the sale will be made or that the decision to sell will be withdrawn. Management must be committed to the plan to sell the asset and the sale is expected to be completed within one year from the date of the classification. Assets and liabilities classified as held for sale are presented separately in the statement of financial position.

- 3.2 There were certain amendments to published International Financial Reporting Standards which were mandatory for the financial year beginning on January 1, 2023. However, these are considered not to have any significant effect on the Company's financial reporting and operations, therefore, have not been disclosed in these unconsolidated condensed interim financial statements.
- 3.3 Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual profit or loss of the Company.
- 3.4 The preparation of these unconsolidated condensed interim financial statements in conformity with the approved accounting and reporting standards requires the management to make estimates, judgments and assumptions that affect the reported amounts of assets and liabilities, income and expenses. It also requires the management to exercise judgment in the application of accounting policies of the Company. The estimates, judgments and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances. These estimates and assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of revision and future years if the revision affects both current and future periods.

During the preparation of these unconsolidated condensed interim financial statements, the significant estimates, judgments and assumptions made by the management in applying the Company's accounting policies and the key sources of estimation and uncertainty are the same as those that were applied to the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2022.

3.5 The financial risk management objectives and policies of the Company are also consistent with those disclosed in the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2022.

(Amounts in thousand)

		Unaudited September 30, 2023	Audited December 31, 2022
4.	INVESTMENTS	Ru	pees
	Long-term investments Investment in related parties - at cost	2,375,101	2,360,101
	Other investments - Financial assets at fair value through profit or loss (note 4.2) - Financial assets at fair value through other	10,764	11,564
	comprehensive income (note 4.2)	15 10,779	15 11,579
		2,385,880	2,371,680
	Short-term investments Investment in subsidiary - at cost Less: Classified as held for sale (note 4.1.1)	300,000 (300,000)	300,000 - 300,000
4.1	Investment in related parties - at cost		000,000
	Long-term investments Subsidiary - unquoted		
	Tenaga Generasi Limited (TGL) (note 4.1.2)	2,294,804	2,294,804
	Wholly owned subsidiaries - unquoted		
	Reon Alpha (Private) Limited (RAPL) (note 4.1.3) Mozart (Private) Limited (MPL) Greengo (Private) Limited (GPL) Abrax (Private) Limited (APL)	148,001 1 1 1 2,442,808	133,001 1 1 1 2,427,808
	Associate - quoted	2,442,000	2,421,000
	Dawood Hercules Corporation Limited (DHCL)	65,294	65,294
		2,508,102	2,493,102
	Less: Provision for impairment	(133,001) 2,375,101	(133,001) 2,360,101
	Short-term investments Reon Energy Limited (REL) Less: Provision for impairment	1,026,000 (726,000)	1,026,000 (726,000)
		300,000	300,000

4.1.1 As more fully explained in note 6.1.2 of the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2022, on March 22, 2023, the Board of Directors of the Company approved sale of 100% shareholding in REL followed by which a share purchase agreement (SPA) was signed between the Company and Juniper International FZ LLC stipulating a maximum consideration of Rs. 300 million, subject to certain adjustments. Accordingly, the Company has classified its investment in REL as 'Asset held for sale' as required under International Financial Reporting Standards-5 'Non-current Assets Held for Sale and Discontinued Operations'. On May 30, 2023, the sale of REL has been approved by the shareholders in the Annual General Meeting. During the period, the Company has signed an addendum to the SPA at revised consideration of Rs.100 million.

As of reporting date, the Company has remeasured its investment in REL classified as held for sale amounting to Rs. 100 million. Accordingly, loss on remeasurement amounting to Rs. 200 million has been recognized in the statement of profit or loss.

#### (Amounts in thousand)

4.1.2 The Company has pledged ordinary shares of its associate and subsidiaries as security against financing facilities availed by itself and its subsidiaries from various commercial banks the details of which are as follows:

		Unaudited As at Sept30, 2023			Audited As at December 31, 2022		
Bank	Shares pledged	Number of shares pledged	Face value of shares pledged	Market value of pledged shares	Number of shares pledged	Face value of shares pledged	Market value of pledged shares
		,		oees			oees
Pledged against short-term financing and other facilities availed by the Company and its subsidiares							
Bank AL Habib Limited Habib Bank Limited (note 10.1.2) MCB Bank Limited United Bank Limited	Dawood Hercules Corporation Limited (DHCL)	6,200,000 39,550,000 - 27,900,000	62,000 395,500 - 279,000	689,130 4,395,983 - 3,101,085	10,200,000 28,350,000 210,000	102,000 283,500 2,100	963,900 2,679,075 19,845
Pledged under Musharka Agreement entered into between RAPL and FBL							
Faysal Bank Limited (FBL)	Reon Alpha (Private) Limited (RAPL)	5,300,000	53,000	-*	5,300,000	53,000	-*
Pledged under Sponsor Share Agreement							
Citibank N.A.	Tenaga Generasi Limited	34,599,995	346,000	_*	34,599,995	346,000	_*

<sup>\*</sup>Tenaga Generasi Limited is an unlisted company and Reon Alpha (Private) Limited is a private company.

4.1.3 During the period, the company subscribed to additional 1,500,000 ordinary shares of RAPL while maintaining shareholding of 100% in the company.

#### 4.2 Other investments

September 30, 2023 Units / No	December 31, 2022 of Shares	Name of Investee	Unaudited September 30, 2023 Rup	Audited December 31, 2022 Dees
200,000	200,000	<b>Listed securities</b> National Investment (Unit) Trust	10,764	11,564
1,500	1,500	<b>Un-listed securities</b> Asian Co-operative Society Limited	15 10,779	15 11,579

FOR	THE NINE MONTH ENDED SEPTEMBER 30, 2023		
(Amo	unts in thousand)		
		Unaudited September 30, 2023	Audited December 31, 2022
5.	LOANS TO SUBSIDIARIES - unsecured, considered good	Rup	)ees
<b>o.</b>			
	Subordinated loans to subsidiary companies:	427,000	427.000
	- Tenaga Generasi Limited - Reon Energy Limited	437,000 300,000	437,000 300,000
	- Abrax (Private) Limited	811	676
	- Mozart (Private) Limited	767	649
	- Greengo (Private) Limited	807	678
	5.55.1 <b>9</b> 5 ( ,	739,385	739,003
	Less: Provision for impairment	(300,000)	(300,000)
		439,385	439,003
5.1	There have been no material changes in the status and terms at the notes 7 and 12 of the annual audited unconsolidated financial 31, 2022.		
		September 30, 2023	December 31, 2022
		Rup	ees
6.	DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES - unsecured, considered good		
	This includes amount due from the following related parties:		
	- Sach International (Private) Limited	25,802	27,250
	- Tenaga Generasi Limited	46,316	2,558
	- Reon Energy Limited	12,709	18,767
	- The Dawood Foundation	1,546	1,546
	- Reon Alpha (Private) Limited	4,199	2,743
	- Dawood Hercules Corporation Limited	1,165	257
		91,737	53,121
7.	INTEREST ACCRUED  This represents mark-up receivable from related parties as follows:		
	- Tenaga Generasi Limited	302,854	227,588
	- Reon Energy Limited	95,047	41,396
	- Reon Alpha (Private) Limited	946	416
	- Mozart (Private) Limited	281	163
	- Abrax (Private) Limited	296	174
	- Greengo (Private) Limited	297	175
		399,721	269,912
	Less: Provision for impairment (note 7.1)	(90,594)	-
		309,127	269,912

-----Rupees-----

----- Units / No of Shares ----- Name of Investee

NOTES TO THE UNCONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED)

DAWOOD LAWRENCEPUR LIMITED

7.1 During the current period, the interest accrued aggregating to Rs. 90,594 (2022: Nil) was deemed to have been impaired and provided for in these condensed interim financial statements, under the terms of addendum to SPA as more fully explained in note 4.1.1.

(Amounts in thousand)

		Unaudited June 30, 2023	Audited December 31, 2022
8.	SHORT-TERM INVESTMENTS	R	upees
	At fair value through profit or loss		
	- Investment in units of mutual fund (note 8.1)	1,031,360	-

8.1 This represents investment of 20,436,008 units of Pakistan Cash Management Fund having cost of Rs. 1,031,360.

		Unaudited June 30, 2023	Audited December 31, 2022
		Ru	pees
9.	CASH AND BANK BALANCES		
	Cash in hand	215	215
	Balances with banks in:		
	- current accounts	17,153	28,810
	- deposit accounts (note 9.1)	24,749	35,926
		41,902	64,736
		42,117	64,951
		42,117	64,951

9.1 These represent deposits with commercial banks and carry profit at the average rate of 20.34% (December 31, 2022: 13.32% to 14.79%) per annum.

#### 10. CONTINGENCIES AND COMMITMENTS

10.1 There have been no material changes in contingencies and commitments as reported in the annual audited unconsolidated financial statements for the year ended December 31, 2022 except as follows:

#### 10.1.1 Assessment of annual tax return (Tax year 2014)

The income tax return of the Company was selected for tax audit by the department through computer ballot on October 27, 2015. The Company submitted the relevant information requested after which the department issued a show cause notice to the Company on May 16, 2016 citing several factual and legal issues in the assessment for tax year 2014. The Company subsequently challenged the aforementioned proceedings in the HCS and obtained an interim stay.

During the tax year 2020, the HCS vacated the stay petition and decided the case in favor of the department upon which the DCIR through an order dated October 28, 2020 raised a demand of Rs. 421,567. The Company filed an appeal before the CIR(A) on November 9, 2020 who passed an order dated January 14, 2021 in the Company's favor and remanded back the case to the assessing officer on basis of legal grounds since the Company was not provided the opportunity of being heard. During the period, remand back proceedings were initiated vide notice dated June 01, 2023 and through appeal effect order dated June 25 2023, demand of Rs. 421.567 million has been reinstated. The Company has filed an appeal through which stay has been obtained. Based on the opinion of the tax advisor, the Company is confident that the matter will be decided in the favor of the Company. Hence, no provision has been recognized in these condensed interim financial statements.

#### (Amounts in thousand)

10.1.2 The Company has filed a petition before the Islamabad High Court on the ground that, tax on income falling under the Final Tax Regime is deducted at the time of receipt of income and is deemed full and final, therefore, no further tax should be applicable on such income.

Accordingly, the Company has obtained a stay order on the aforementioned petition and therefore, on prudence basis, the Company has recorded a provision for super tax in these unconsolidated financial statements.

#### 10.1.3 Guarantees issued in respect of subsidiaries

#### Tenaga Generasi Limited

The Company has arranged a Stand-by Letter of Credit (SBLC) amounting to USD 10,000 in favor of the lenders of Tenaga Generasi Limited. The said facility is secured by way of a first pari passu charge on immovable property and pledge over the Company's investments in related party, as explained in note 4.1.2.

#### 11. DIVIDEND INCOME

This includes half yearly interim cash dividend of Rs. 16.00 per ordinary share (September 30, 2022: Rs. 9.00 per ordinary share) for the year ending December 31, 2023 received from Dawood Hercules Corporation Limited, an associated company amounting to Rs. 1,246,910 (September 30, 2022: Rs. 701,387).

#### 12. OTHER EXPENSES

This includes loss on remeasurement of REL investment amounting to Rs. 200,000 (September 30, 2022: Nil) and provision of impairment for interest accrued amounting to Rs. 90,954 (September 30, 2022: Nil).

#### 13. OTHER INCOME

This includes mark-up charged to related parties amounting to Rs. 130,426 (September 30, 2022:Rs. 83,207).

			Unaudited					
		Quarter	Quarter ended Nine Months En					
		September 30,	September 30, September 30, 2023 2022		September 30,			
		2023			2022			
			Rupees					
14.	TAXATION							
	Current:							
	- for the period (note 14.1)	35,433	58,211	336,214	127,414			
	- for prior period (note 14.1)		(2,104)	69,410	24,980			
		35,433	56,107	405,624	152,394			

This includes super tax charge of Rs. 138,271 for the current period and Rs. 69,410 for prior period recognized by the Company in accordance with section 4C, 'Super Tax' on high earning persons' introduced in the Income Tax Ordinance, 2001 (the Ordinance) through Finance Act, 2023 (the Act), whereby super tax at ten percent has been levied on income exceeding Rs. 500 million for the year ended December 31, 2022 (tax year 2023) and onwards.

#### (Amounts in thousand)

	Unaudited				
	Quarter	ended	Half year	ended	
	September 30, 2023	September 30, 2022	September 30, 2023	September 30, 2022	
		Rupe	ees		
15. LOSS FROM DISCONTINUED OPERATIONS					
Revenue from contracts with customers	587	1,211	1,710	2,676	
Cost of revenue	(641)	(1,190)	(1,927)	(2,697)	
Gross loss	(54)	21	(217)	(21)	
Selling and distribution expenses	(6)	(3)	(17)	(18)	
Administrative expenses	(23,341)	(23,728)	(64,396)	(55,434)	
Other income	30,489	13,040	48,467	41,940	
	7,088	(10,671)	(16,163)	(13,533)	

#### 16. (LOSS) / EARNINGS PER SHARE - BASIC AND DILUTED

There is no dilutive effect on the basic earnings / (loss) per share of the Company, which is based on:

	Unaudited			
	Quarter	ended	Half year	ended
	September 30,	September 30,	September 30,	September 30,
	2023	2022	2023	2022
		Rupe	ees	
Continuing operations				
Profit for the period	123,721	312,286	735,656	537,206
Weighted average number of ordinary				
shares (in thousands)	59,300	59,300	59,300	59,300
Earnings per share	2.09	5.27	12.41	9.06
Discontinued operations				
Loss for the period	7,087	(10,670)	(16,163)	(13,533)
Weighted average number of ordinary				
shares (in thousands)	59,300	59,300	59,300	59,300
Loss per share	0.12	(0.18)	(0.27)	(0.23)

17	CASH AND CASH EQUIVALENTS	

Cash and bank balances (note 9)	42,117	48,229
Short-term borrowings		(91,707)
	42,117	(43,478)

Unaudited

September 30,

2023

Audited

September 30,

2022

-----Rupees-----

#### (Amounts in thousand)

#### 18. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

#### 18.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

There have been no changes in the financial risk management policies during the period, consequently these unconsolidated condensed interim financial statements do not include all the financial risk management information and disclosures required in the annual financial statements.

#### 18.2 Fair value estimation

The table below analyses financial instruments carried at fair value using the valuation method. The different levels have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3: Inputs for the asset or liability that are not based on observable market data.

The Company held the following assets measured at fair values:

The company had the following decote mode		Unaud	ited	
		As at Septemb	er 30, 2023	
	Level 1	Level 2	Level 3	Total
		Rupe	es	
Non-current assets				
Financial assets at fair value through				
profit or loss				
<ul> <li>Long-term investments (investments in units of mutual funds)</li> </ul>		10,764	_	10,764
Financial assets at fair value through	_	10,704	_	10,704
other comprehensive income				
- Long-term investments (investments				
in unquoted equity shares)	-	-	15	15
Current assets				
Financial assets at fair value through				
profit or loss				
<ul> <li>Short-term investments (investments in units of mutual funds)</li> </ul>		1,031,360		1,031,360
in units of mutual funds)		1,042,124	15	1,042,139
		Audit	ed	
		As at Decemb	er 31, 2022	
	Level 1	Level 2	Level 3	Total
		Rupe	es	
Non-current assets				
Financial assets at fair value through profit or loss				
<ul> <li>Long-term investments (investments</li> </ul>				
in units of mutual funds)	-	11,564	-	11,564
Financial assets at fair value through				
other comprehensive income - Long-term investments (investments				
in unquoted equity shares)	-	-	15	15
		11,564	15	11,579

18.3 There were no transfers amongst the levels during the period. Further, there were no changes in the valuation techniques during the period.

#### (Amounts in thousand)

#### 18.4 Fair value of financial assets and liabilities

The carrying value of all other financial assets and liabilities reflected in these unconsolidated condensed interim financial statements approximate their fair values.

#### 19. SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following two reportable operating segments:

- Renewable energy solutions This includes business of trading and constructions of renewable energy projects, mainly solar to commercial and industrial consumers which has been transferred to REL in prior years;
- Textile This was legacy business of the Company and has been discontinued in prior years; and
- Other operations It mainly includes management of investment in associate by the Company.

#### 19.1 Segment operating results

The table below shows the segment information for the reportable segments for the quarter ended September 30, 2023 and 2022 and also the basis on which revenue is recognized:

	Renewab	le energy	Textile - disconti	nued operations	Other op	erations	To	tal
	Unau	dited	Unau	dited	Unau	dited	Unau	dited
	Septem	iber 30,	Septem	ber 30,	Septem	ber 30,	Septem	ber 30,
	2023	2022	2023	2022 Buna	2023 es	2022	2023	2022
Revenue from contract with customers - net				Rupe	:5			
At a point in time	-	_	1,710	2,676		_	1,710	2,676
Over time		-		-		-		-
Revenue from external customers	-	-	1,710	2,676		-	1,710	2,676
Cost of revenue		-	(1,927)	(2,697)		-	(1,927)	(2,697)
Segment gross loss	-	-	(217)	(22)		_	(217)	(22)
Dividend income	-	-	`• '	- '	1,319,479	701,387	1,319,479	701,387
Selling and distribution expenses	-	-	(17)	(18)		-	(17)	(18)
Administrative expenses	(186)	(500)	(64,396)	(55,434)	(336,956)	(46,321)	(401,538)	(102,255)
Other expenses	-	-	-	-		(30,148)		(30,148)
Other income	-	-	48,466	41,943	162,099	105,684	210,565	147,627
Finance costs	-	-	-	-	(3,157)	(40,503)	(3,157)	(40,503)
Taxation		- (500)		- (10 501)	(405,624)	(152,394)	(405,624)	(152,394)
Segment (loss) / profit	(186)	(500)	(16,164)	(13,531)	735,841	537,705	719,491	523,674
	Renewab	le energy	Textile - disconti	nued operations	Other op	erations	To	tal
	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited
	September 30,	December 31,	September 30,	December 31,	September 30,	December 31,	September 30,	December 31,
	2023	2022	2023	2022	2023	2022	2023	2022
Total segment assets	41,262	30,150	26,691	25,791	es4,393,812	3,504,097	4,461,765	3,560,038
Total segment liabilities		5.988	40,328	17,143	358.345	193.307	398,673	216,439
i otal segiment liabilities		3,900	40,320	17,143	330,343	193,307	390,073	210,439

#### (Amounts in thousand)

#### 20. RELATED PARTY TRANSACTIONS AND BALANCES

20.1 Balances with related parties have been disclosed in the respective notes to these unconsolidated condensed interim financial statements. Details of transactions with related parties, other than those disclosed elsewhere in these unconsolidated condensed interim financial statements, are as follows:

			Unaudited	Unaudited
			September 30,	September 30,
			2023	2022
			Rupe	es
Rel	ationship	Nature of transaction		
a.	Subsidiary companies			
	Tenaga Generasi Limited	Expenses reimbursable to the Company	6,228	2,858
		Expenses reimbursable by the Company	1,548	679
		Equity arrangement fee (SBLC) / SBLC		
		cost reimbursement	99,842	25,742
		Interest on outstanding receivable balance	647	1,405
		Interest on subordinated loans	75,238	48,031
	Reon Energy Limited	Expenses reimbursable to the Company	5,469	10,385
		Expenses reimbursable by the Company	8,476	13,287
		Interest on expenses reimbursable		
		to the Company	3,110	694
		Interest on expenses reimbursable		
		by the Company	50.544	00.000
		Interest on loans disbursed by the Company	50,541	32,698
		Rental income	216	-
	Mozart (Private) Limited	Unsecured Ioan disbursed by the Company	118	100
		Interest on loan	118	53
	Abrax (Private) Limited	Unsecured Ioan disbursed by the Company	134	100
	, , , , , , , , , , , , , , , , , , , ,	Interest on loan	122	61
	Conserve (Deliverte) Limited	Harania dia mandia manda hariba Carana	129	100
	Greengo (Private) Limited	Unsecured loan disbursed by the Company Interest on loan	129	61
		interest of toal		01
	Reon Alpha (Private) Limited	Interest on reimbursement of expenses	530	203
		Expenses reimbursable to the Company	1,457	967
b.	Associated companies			
	Dawood Hercules	Dividend income	1,246,910	701,387
	Corporation Limited	Expenses reimbursable to the Company	2,877	-
		Expenses reimbursable by the Company	11,233	5,735
	Sach International (Private)	Expenses reimbursable to the Company	926	231
	Limited	Royalty charged	25,978	17,244
		Rental income	495	495
		Sale of fabric	-	529
	011	Penalty charged	-	789
C.	Other related parties			
	Key management personnel	Salaries and other benefits	16,789	14,893
		Directors' fee	300	400

#### 21. NON-ADJUSTING EVENTS AFTER THE REPORTING PERIOD

The Board of Directors in its meeting held on October 27, 2023 has approved an interim cash dividend of Rs. \_\_\_\_\_ per ordinary share (2022: Rs. 4.00 per ordinary share) amounting to Rs. \_\_\_\_\_ (2022: Rs. 237,199) for the nine months ended September 30, 2023. These unconsolidated condensed interim financial statements do not include the effect of the said interim dividend.

(Amounts in thousand)

#### 22. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the unconsolidated condensed interim statement of financial position has been compared with the balances of annual audited unconsolidated financial statements of the preceding financial year, whereas the unconsolidated condensed interim statement of profit or loss, unconsolidated condensed interim statement of comprehensive income, unconsolidated condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been rearranged and reclassified, wherever considered necessary, for the purpose of comparison, the effects of which are not material.

#### 23. DATE OF AUTHORIZATION FOR ISSUE

These unconsolidated condensed interim financial statements were authorized for issue on October 27, 2023 by the Board of Directors of the Company.

#### 24. GENERAL

ᆮ	iaurae	hava	haan	rounded	off to	tha	naaraet	thousand	of Ru	naac
	igui co	liave	DCCII	Tourided	OII LO	uic	Heal est	ulousand	OI I Vu	pecs.

#### **DAWOOD LAWRENCEPUR LIMITED**

### CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED)

FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2023

### DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2023

Non-current assets	(Amounts in thousand)	Note	Unaudited September 30 2023	Audited December 31, 2022	
Property plant and equipment   14,151.237   15,566,5696   156,1546,5496   100,174   114angible assets   22,834   49,564   100,174   11,470,1030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   11,370,030   100,174   10,081,155   10,081,155   100,08	ASSETS		Rup	es	
Stores and spares   Stores and spares   Stores and spares   Stock-in-trade   Stock-in-tra	Property, plant and equipment Right-of-use assets Intangible assets Long-term investments Long-term deposits	5	76,086 22,834 11,383,494	100,174 49,564 11,370,030 2,778	
Stock-in-Trade	Total non-current assets		25,636,430	25,109,611	
Assets of disposal group held for sale   1	Stores and spares Stock-in-trade Trade debts Contract assets Loans and advances Deposits, prepayments and other receivables Accrued interest Taxes recoverable Short-term investments Cash and bank balances		6,816 3,889,340 4,726 1,086 1,964,053 63,468 - 1,031,360 1,361,018	1,006,155 3,066,540 1,542,666 396,457 2,070,349 474 74,378 33,399 2,008,981	
TOTAL ASSETS   38,623,826   35,309,002		6.1		10,200,291	
Share capital   Sp2.998   Sp2.998   Capital reserves   Capital reser				35.309.902	
Share capital         592,998         592,998         592,098         206,666         206,66         206,66         206,66         206,66					
Non-current liabilities	Capital reserves Unappropriated profit Non-controlling interest		206,666 18,900,054 2,914,819	206,666 16,439,671 2,220,372	
Deferred taxation	Non-current liabilities				
Current liabilities         Current portion of:       2,500,203       1,995,064         Long-term borrowings       9,762       18,168         Unclaimed dividend       78,376       73,454         Unpaid dividend       -       5,382         Short-term borrowings       7       -         Trade and other payables       570,965       2,247,367         Provision       7,360       7,360         Taxes Payable       284,419       -         Contract liabilities       218,509       1,171,823         Accrued mark-up       218,509       241,729         Total current liabilities       3,669,593       6,947,042         Liabilities of disposal group held for sale       6.1       4,564,637       -         Contingencies and commitments       8       —       —	Deferred taxation Long-term borrowings		2,045,911 5,619,993	1,478,352 7,225,443	
Current portion of:       2,500,203       1,995,064         Lease liabilities       9,762       18,168         Unclaimed dividend       78,376       73,454         Unpaid dividend       -       -         Short-term borrowings       7       -         Trade and other payables       570,965       7,360         Taxes Payable       284,419       -         Contract liabilities       248,419       -         Accrued mark-up       218,509       3,669,593       6,947,042         Total current liabilities       3,669,593       6,947,042         Liabilities of disposal group held for sale       6.1       4,564,637       -         Contingencies and commitments       8       —       —	Total non-current liabilities		7,775,059	8,903,153	
11,444,652       15,850,195         Liabilities of disposal group held for sale       6.1       4,564,637       -         Contingencies and commitments       8	Current portion of: Long-term borrowings Lease liabilities Unclaimed dividend Unpaid dividend Short-term borrowings Trade and other payables Provision Taxes Payable Contract liabilities	7	9,762 78,376 - - 570,965 7,360 284,419	18,168 73,454 5,382 1,186,695 2,247,367 7,360 - 1,171,823	
Liabilities of disposal group held for sale  Contingencies and commitments  6.1  4,564,637  -  8	Total current liabilities		3,669,593	6,947,042	
Contingencies and commitments 8			11,444,652	15,850,195	
<u> </u>	Liabilities of disposal group held for sale	6.1	4,564,637	-	
TOTAL EQUITY AND LIABILITIES         38,623,826         35,309,902	Contingencies and commitments	8			
	TOTAL EQUITY AND LIABILITIES		38,623,826	35,309,902	

The annexed notes from 1 to 15 form an integral part of these consolidated condensed interim financial statements.

### DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2023

(Amounts in thousand except for earnings / (loss) per share)		Quarter	r Ended	Nine Months Ended		
	Note	Unaudited September 30 2023	Unaudited September 30 2022	Unaudited September 30 2023	Unaudited September 30 2022	
		Rup	ees	Rup	ees	
CONTINUING OPERATIONS						
Revenue from contracts with customers - net	9	2,250,633	1,140,865	4,706,990	3,107,539	
Cost of revenue		(505,406)	(364,388)	(1,379,917)	(1,030,634)	
Gross profit		1,745,227	776,477	3,327,073	2,076,905	
Dividend Income		52,685	-	72,569		
Selling and distribution expenses		-	-	-	-	
Administrative expenses		(48,151)	(38,234)	(156,131)	(124,047)	
Other expenses		7,913	-	(1,682)	(25,524)	
Other income		231,035	93,514	354,439	122,090	
Operating profit		1,988,709	831,757	3,596,267	2,049,423	
Finance cost		(195,234)	(99,407)	(666,045)	(343,870)	
Share of profit of associate		986,362	406,788	1,273,132	490,614	
Profit before taxation		2,779,837	1,139,138	4,203,354	2,196,167	
Taxation		(202,205)	(119,934)	(644,661)	(231,605)	
Profit from continuing operations		2,577,632	1,019,204	3,558,693	1,964,562	
DISCONTINUED OPERATIONS						
Loss from discontinued operations Profit / (loss) from disposal group		7,087 5,560	(10,670) 68,183	(16,163) (377,536)	(13,533) 34,842	
Profit for the period		2,590,280	1,076,717	3,164,994	1,985,871	
Profit attributable to:						
- Owners of the Holding Company		2,182,755	898,223	2,470,547	1,554,452	
- Non-controlling interest		427,409	178,494	694,447	431,419	
		2,610,164	1,076,717	3,164,994	1,985,871	
Earnings / (loss) per share - basic and diluted						
- Continuing operations and disposal group	10	36.69	15.33	41.93	26.44	
- Discontinued operations	10	0.12	(0.18)	(0.27)	(0.23)	

The annexed notes from 1 to 15 form an integral part of these consolidated condensed interim financial statements.

# DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UNAUDITED) FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2023

(Amounts in thousand)	Nine won	ths Ended
	Unaudited	Unaudited
	September 30	September 30
	2023	2022
	Ru <sub>l</sub>	oees
Profit for the period	3,164,994	1,985,871
Other comprehensive (loss) / income:		
Items that may be reclassified subsequently through profit or loss		
Share of other comprehensive income of associate - net of tax	(10,164)	22,589
Total comprehensive income for the period	3,154,830	2,008,460
Total comprehensive (loss) / income attributable to:		
- Continuing operations	3,170,993	2,021,993
- Discontinued operations	(16,163)	(13,533)
- Discontinued operations	3,154,830	2,008,460
Total comprehensive income attributable to:		
- Owners of the Holding Company	2,460,383	1,577,041
- Non-controlling Interest	694,447	431,419
	3,154,830	2,008,460

The annexed notes from 1 to 15 form an integral part of these consolidated condensed interim financial statements.

### DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2023

#### (Amounts in thousand)

Attributable to owners of the Holding Company										
			Capita	l reserves			Revenue reserves	Non-Controlling		
	Share capital	Merger reserve	Share premium reserve	Capital redemption reserve	Employee share option compensation reserve	Others	Total	Unappropriated profit	Interest (NCI)	Total
						Rupees				
Balance as at January 1, 2022 (Audited)	592,998	10,521	136,865	33,311	11,200	25,969	217,866	15,149,524	1,827,304	17,787,692
Profit for the period	-	-	-	-	4,513	-	4,513	1,554,452	431,419	1,990,384
Other comprehensive income	-	-	-	-	-	-	-	22,589	-	22,589
Total comprehensive income for the period	-	-	-	-	4,513	-	4,513	1,577,041	431,419	2,012,973
Transacations with owners First interim dividend for the year ended December 31, 2021 @ Rs. 3.0 per share	-	-	-	-	-	-	-	(177,899)	-	(177,899)
Reversal of Employee Share Option Scheme	-	-	-	-	(15,713)	-	-	-	-	-
Balance as at September 30, 2022 (Unaudited)	592,998	10,521	136,865	33,311		25,969	222,379	16,548,666	2,258,723	19,622,767
Balance as at January 1, 2023 (Audited)	592,998	10,521	136,865	25,969	-	33,311	206,666	16,439,671	2,220,372	19,459,707
Profit for the period	-	-	-	-	-	-	-	2,470,547	694,447	3,164,994
Other comprehensive income	-	-	-	-	-	-	-	(10,164)	-	(10,164)
Total comprehensive income for the period	-	-	-	-	-	-	-	2,460,383	694,447	3,154,830
Balance as at September 30, 2023 (Unaudited)	592,998	10,521	136,865	25,969		33,311	206,666	18,900,054	2,914,819	22,614,537

The annexed notes from 1 to 15 form an integral part of these consolidated condensed interim financial statements.

### DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2023

(Amounts in thousand)	Nine Month	s Ended
	Unaudited June 30 2023	Unaudited June 30 2022
	Rupe	es
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before taxation	4,187,191	2,182,634
Add: Loss before taxation attributable to discontinued operations  Add: Loss before taxation attributable to disposal group	16,163 377,536	13,533 (34,842)
Profit before taxation from continuing operations	4,580,890	2,161,325
Adjustment for non-cash charges and other items:		
Depreciation	748,216	600,749
Impairment on property plant and equipment	-	25,524
Amortization	318	646
Loss on remeasurement of asset and liabilities of disposal group  Provision for impairment against financial assets	402,813 800	-
Provision for gratuity - net	1,021	954
Finance cost	666,045	309,813
Loss on disposal of property, plant and equipment (Gain) / Loss on investments in mutual fund units	(18)	- 1,904
Royalty income	(25,978)	(17,244)
Share of profit of associate	(1,273,132)	(490,614)
Dividend income	(72,569)	(20,024)
Profit on deposits	(173,261)	(20,921)
Operating profit before working capital changes	274,255	410,811
(Increase) / decrease in current assets		
Trade debts	(1,662,692)	(528,500)
Contract assets Loans and advances	1,235	(17) (134,362)
Deposits, prepayments and other receivables	(275,372)	17,279
Increase / (decrease) in current liabilities		
Sales tax Payable	-	5,385
Trade and other payables	129,438 (1,807,164)	116,824 (523,391)
Net cash generated from operations	3,047,982	2,048,746
Gratuity paid	(3,663)	(787)
Finance costs paid	(886,977)	(540,505)
Taxes paid	(259,253)	(134,118)
Discontinued operations Disposal group	12,647 50,008	(36,021) (467,597)
Net cash generated from operating activities	1,960,745	869,718
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of property, plant and equipment	(22,857)	(610)
Sale proceeds from disposal / transfer of property, plant and equipment	18	-
Purchase of short-term investments Redemption of short-term investments	(1,151,360) 105,000	-
Interest received	109,544	11,611
Dividend received	72,569	701,387
Royalty Income Discontinued operations	25,978 (2,165)	- 8,480
Disposal group	266,400	(192,085)
Net cash (used in) / generated from investing activities	(596,874)	528,783
CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of borrowings	(2,109,725)	(1,549,454)
Payment of lease liability	(9,762)	(9,762)
Payment of dividend Disposal group	(460) (72,808)	(150,463) 422,859
Net cash used in financing activities	(2,192,755)	(1,286,820)
Net (decrease) / increase in cash and cash equivalents	(828,884)	111,681
Cash and cash equivalents at beginning of the period	2,008,981	(29,244)
Cash and cash equivalents at end of the period	1,180,097	82,437

The annexed notes from 1 to 15 form an integral part of these consolidated condensed interim financial statements.

#### (Amounts in thousand)

#### 1. LEGAL STATUS AND OPERATIONS

1.1 Dawood Lawrencepur Limited (the Holding Company) was incorporated in Pakistan in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the (now repealed) Companies Ordinance, 1984 between Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woolen and Textile Mills Limited (LWTM). The shares of the Holding Company are listed on the Pakistan Stock Exchange Limited (PSX). The Holding Company manages investment in its subsidiaries and associated companies and is currently engaged in the business of alternate energy, engineering, procurement, construction, trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business.

The business units of the Holding Company include the following:

Business Unit	Geographical Location
Head Offices (registered offices)	
The Holding Company	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Abrax (Private) Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
GreenGo (Private) Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Mozart (Private) Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Reon Alpha (Private) Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Reon Energy Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Tenaga Generasi Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Factories of the Holding Company	
BTM Factory	Dawoodabad, Railway Station Road and Luddan Road Chak 439, E.B, Tehsil Burewala, District Vehari.
LWTM Factory	G.T. Road, Faqirabad, District Attock.
Regional offices of Reon Energy Limited	
Sales Office I	2nd floor, COLABS building 50-N, Gurumangat Road, Gulberg II
Sales Office II	4th floor One Expressway Plaza, Gulberg Green Enterchange,
Solar and Wind Power Plant of subsidiary companies / indirect subsidiaries	
Solar Power Plant of Reon Alpha (Private) Limited	Block II, District Tharparkar, Sindh.
Solar Power Plant of Grid Edge (Private) Limited	Procter and Gamble's facility, Bin Qasim Town, Karachi.
Wind Farm of Tenaga Generasi Limited	KhutiKun Area, Mirpur Sakro, District Thatta, Sindh.

- 1.2 In prior years, the Holding Company suspended operations of LWTM, BTM, DL and DCM. Land, building, plant and machinery and related assets of DL and DCM were disposed off . Further, plant and machinery and related assets of LWTM and BTM were also disposed off in the prior period. Currently, the Holding Company does not have any industrial unit in production.
- 1.3 The 'Lawrencepur' brand name continues to operate under license.

#### (Amounts in thousand)

#### 1.4 The "Group" consists of:

The Holding Company: Dawood Lawrencepur Limited;

Associated Company: Associated company is an entity over which the Group has significant influence but not control; and

Subsidiary Companies: Companies in which the Holding Company owns over 50% of voting rights:

	Period Ended	Percentag 2023	e of direct 2022
- Reon Energy Limited	June 30	100%	100%
- Tenega Generasi Limited	June 30	75%	75%
- Mozart (Private) Limited	June 30	100%	100%
- Abrax (Private) Limited	June 30	100%	100%
- Greengo (Private) Limited	June 30	100%	100%
- Reon Alpha (Private) Limited	June 30	100%	100%

#### **Reon Energy Limited**

Reon Energy Limited (REL) was incorporated in Pakistan on September 15, 2014 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a public unlisted company to carry out the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers. The registered office of REL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. REL is a wholly owned subsidiary of the Holding Company.

On March 22, 2023, the Board of Directors of the Holding Company approved sale of 100% shareholding in REL followed by which a share purchase agreement (SPA) was signed between the Holding Company and Juniper International FZ LLC stipulating a maximum consideration of Rs. 300,000, subject to certain adjustments. Accordingly, the Company has classified its investment in REL as 'Asset held for sale' as required under International Financial Reporting Standards-5 'Non-current Assets Held for Sale and Discontinued Operations'. On May 30, 2023, the sale of REL has been approved by the shareholders in the Annual General Meeting. On June 30, 2023, the Holding Company has signed an addendum to the SPA at revised consideration of Rs.100,000.

#### Tenaga Generasi Limited

Tenaga Generasi Limited (TGL) was incorporated in Pakistan on December 01, 2005 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a public unlisted company to primarily carry out the business of power generation as an independent power producer using wind energy. The registered office of the Subsidiary Company is situated at 3rd Floor, Dawood Centre, M.T. Khan Road, Karachi, in the Province of Sindh.

The Company has set up a 49.5 MW Wind Power Plant at Gharo, Sindh. The Project achieved 'Financial Close' in March 2015 and has received the Government of Pakistan Guarantee. The Plant commenced commercial operations on October 11, 2016. The electricity generated has been transmitted to the National Transmission and Despatch Company (NTDC) under the Energy Purchase Agreement (EPA) till June 18, 2019. However, subsequently electricity generated is being transmitted to K-Electric Limited.

#### Mozart (Private) Limited

Mozart (Private) Limited (MPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage investments in associated company. The registered office of MPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. MPL is a wholly owned subsidiary of the Holding Company.

#### (Amounts in thousand)

#### Abrax (Private) Limited

Abrax (Private) Limited (APL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage Holding Company's legacy assets located in Burewala Mill. The registered office of APL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. APL is a wholly owned subsidiary of the Holding Company.

#### Greengo (Private) Limited

Greengo (Private) Limited (GPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage Holding Company's legacy assets located in Attock Mill. The registered office of GPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. GPL is a wholly owned subsidiary of the Holding Company.

#### Reon Alpha (Private) Limited

Reon Alpha (Private) Limited (RAPL) was incorporated in Pakistan on October 23, 2017 under the Companies Act, 2017 as a private limited company to carry out business of trading and construction of renewable energy projects. The principal business of RAPL is to own and operate electric power generation project and supply of electricity as an independent power producer. RAPL is in the process of setting up a 5 MW solar power project at District Thar, in the province of Sindh, to provide clean electricity to Sindh Engro Coal Mining Company (SECMC) under a 15- year Energy Purchase Agreement. The registered office of RAPL is situated at 3rd Floor, Dawood Centre, M.T.Khan Road, Karachi in the province of Sindh. RAPL is a wholly owned subsidiary of the Holding Company.

#### Associated company

The Holding Company also holds investments in Dawood Hercules Corporation Limited (DHCL, an associate) the details of which have been provided in note 5.1.

#### 2. BASIS OF PREPARATION

These consolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard 34, 'Interim Financial Reporting' (IAS 34), issued by International Accounting Standards Board
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, ACCOUNTING ESTIMATES, JUDGEMENTS AND RISK

- 3.1 The accounting policies and the methods of computation adopted in the preparation of this consolidated condensed interim financial information are consistent with those applied in the preparation of the annual financial statements of the Holding Company for the year ended December 31, 2022.
- 3.2 The financial risk management objectives and policies of the Holding Company are also consistent with those disclosed in the audited consolidated financial statements of the Holding Company for the year ended December 31, 2022.
- 3.3 The preparation of this consolidated condensed interim financial information in conformity with the approved accounting and reporting standards requires the management to make estimates, judgments and assumptions that affect the reported amounts of assets and liabilities, income and expenses. It also requires the management to exercise judgment in the application of accounting policies of the Holding Company. The estimates, judgments and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances. These estimates and assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of revision and future years if the revision affects both current and future periods.

#### (Amounts in thousand)

3.4 The Securities and Exchange Commission of Pakistan (SECP) through its S.R.O dated September 13, 2021 notified that in respect of companies holding financial assets due from the Government of Pakistan, the requirements contained in IFRS 9 'Financial Instruments', with respect to application of Expected Credit Losses (ECL) method shall not be applicable till June 30, 2022. Further, as per SRO 67(I) / 2023. - dated January 20, 2023 exemption is now further extended till December 31, 2024. Therefore the Company does not recognize expected credit losses (ECL) on trade debts and delayed payment charges as they are solely receivable from Government of Pakistan.

#### 4. BASIS OF CONSOLIDATION

The condensed interim financial statements of the subsidiary companies has been consolidated on a line by line basis. The carrying value of investments held by the Holding Company is eliminated against the subsidiaries' share capital and preacquisition reserves.

Non-controlling interest has been presented as a separate item in this consolidated condensed interim financial statements. All material intercompany balances and transactions have been eliminated.

The consolidated condensed interim financial statements is presented in Pakistan Rupees, which is the Holding Company's functional currency. Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the date of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the statement of comprehensive income, except where such gains and losses are directly attributable to the acquisition, construction or production of a qualifying asset, in which case, such gain and losses are capitalized as part of the cost of that asset.

		Unaudited September 30, 2023	Audited December 31, 2022
_		Rup	ees
5.	LONG TERM INVESTMENTS		
	Share of investment in an associate (note 5.1)	11,372,715	11,358,451
	Other investments	10,779	11,579
		11,383,494	11,370,030
5.1	Share of investment in an associate		
	Associated company - quoted Dawood Hercules Corporation Limited		
	Opening balance	11,358,451	11,556,438
	Add: Share of profit after taxation	1,273,132	949,873
	Share of other comprehensive (loss) / income	(11,958)	21,118
		1,261,174	970,991
	Less: Dividend received	(1,246,910)	(1,168,978)
		11,372,715	11,358,451

#### 6. ASSET CLASSIFIED AS HELD FOR SALE

On March 22, 2023, the Board of Directors of the Holding Company approved sale of 100% shareholding in REL followed by which a share purchase agreement (SPA) was signed between the Holding Company and Juniper International FZ LLC stipulating a maximum consideration of Rs. 300,000, subject to certain adjustments. Accordingly, the Company has classified its investment in REL as 'Asset held for sale' as required under International Financial Reporting Standards-5 'Non-current Assets Held for Sale and Discontinued Operations'. On May 30, 2023, the sale of REL has been approved by the shareholders in the Annual General Meeting. On June 30, 2023, the Holding Company has signed an addendum to the SPA at revised consideration of Rs.100,000.

As of reporting date, the Holding Company has remeasured assets of REL classified as held for sale amounting to Rs. 100,000. Accordingly, loss on remeasurement amounting to Rs. 402,813 has been recognized in the statement of profit or loss.

(Amounts in thousand)

6.1.	ASSETS AND LIABILITIES OF DISPOSAL GROUP CLASSIFIED AS HELD FOR SALE	Unaudited September 30 2023				
	Assets classified as held for sale					
	Property, plant and equipment	134,199				
	Right-of-use assets	12,345				
	Intangible assets	27,869				
	Deferred taxation - net	390,968				
	Long-term loans	369				
	Stock-in-trade	971,184				
	Trade debts	1,013,907				
	Contract assets	1,117,885				
	Loans and advances	303,518				
	Deposits, prepayments and other receivables	757,564				
	Taxation - net	127,872				
	Short-term investments	28,849				
	Accrued return	-				
	Cash and bank balances	180,921				
	Loss recognised on the re-measurement of assets of disposal group (note 6.2.1)	(402,813)				
	TOTAL ASSETS OF DISPOSAL GROUP	4,664,637				
	Liabilities directly associated with assets classified as held for sale					
	Defined benefit liabilities	70,764				
	Long-term finances:					
	Long-term finances	588,495				
	Lease liabilities	5,905				
	Current portion of:					
	Current portion of long-term finances	58,262				
	Deferred Government grant	-				
	Current portion of lease liabilities	11,394				
	Trade and other payables	1,921,839				
	Contract liabilities	937,581				
	Short-term finances	936,154				
	Loan from the Holding Company	<del>-</del>				
	Accrued mark-up	34,244				
	TOTAL LIABILITIES	4,564,637				
	NET ASSETS OF DISPOSAL GROUP CLASSIFIED AS HELD FOR SALE					

#### (Amounts in thousand)

6.2.	STATEMENT OF PROFIT OR LOSS - DISPOSAL GROUP	Unaudited September 30, 2023	Unaudited September 30, 2022
	Revenue from contracts with customers - net	4,149,293	8,376,549
	Cost of revenue	(3,341,961)	(7,608,551)
	Gross profit	807,332	767,998
	Selling and distribution expenses	(210,536)	(296,379)
	Administrative expenses	(211,701)	(207,950)
	Other operating expenses	(127,527)	(20,525)
	Other income	16,781	36,363
	Profit from operations	274,349	279,507
	Finance cost	(197,081)	(140,012)
	Profit before taxation	77,267	139,495
	Taxation	(51,991)	(104,653)
	(Loss) / profit after taxation	25,276	34,842
	Loss recognised on the re-measurement of assets of disposal group (note 6.2.1)	(402,813)	-
	Loss for the period	(377,536)	34,842

6.2.1 This refers to the estimated charge resulting from re-measurement of assets and liabilities of Disposal group of the Holding Company at lower of their respective carrying values and fair value less costs to sell in accordance with the requirements of IFRS-5. Estimate will be reviewed at year-end and adjustment, if any, will be recorded accordingly.

		Unaudited September 30, 2023	Unaudited September 30, 2022
6.3.	CASHFLOW FROM DISPOSAL GROUP	,	•
	Net cash generated from operating activities	50,008	(467,597)
	Net cash generated from investing activities	266,400	(192,085)
	Net cash used in financing activities	(72,808)	422,859
	Net changes in cash and cash equilent	243,600	(236,823)

#### 7. SHORT TERM BORROWING

7.1 This represents short term running finance facility aggregating to Rs.1,500,000 (2022: Rs 1,500,000) obtained under mark-up arrangement from various commercial banks. As at September 30, 2023, the Holding Company has not utilised the said facility (2022: remained fully unutilised) and has issued guarantees to the extent of Rs. 35,968 (2022: Rs. 35,968). Further, out of the aforementioned facility, the Company has negotiated sub-limits for financing the operations of REL amounting to Rs. 600,000. This facility is secured by way of a first pari passu mortgage charge on immovable property (including land and building), current assets, and pledge over the Company's investments in a related party. The mark-up is charged at the rate of three months KIBOR plus 1% per annum.

#### (Amounts in thousand)

#### 8. CONTINGENCIES AND COMMITMENTS

There have been no material change in status of contingencies and commitments as reported in the audited financial statement for the year ended December 31, 2022 except as follows:

8.1 On April 27, 2018, the Officer Inland Revenue (OCIR) through an order raised a sales tax demand of Rs. 97,282,565 along with a default surcharge arising due to inadmissibility of input sales tax credit related to civil works carried out on account of building and foundation of wind turbines. The Company filed an appeal before the Commissioner Inland Revenue (Appeals) [CIR(A)] on May 14, 2018 on the grounds that sales tax at 14% was paid on services for installation of wind project which is related to the core taxable activity for the business and is, therefore, admissible as per law. During the preceding year CIR(A) has passed the order and confirmed the demand raised by the OCIR. Subsequent to which the Company has filed an appeal before Appellate Tribunal Inland Revenue (ATIR) against the order passed by CIR(A). During the current year, ATIR has passed the order whereby case has been remanded back for reconsideration. However, no remand back proceeding has been initiated yet. Since the Case has been remanded back, the management of the Company, based on the advice of its tax consultants has not recorded any provision in these financial statements.

#### 8.2 Assessment of annual tax return (Tax year 2014)

The income tax return of the Holding Company was selected for tax audit by the department through computer ballot on October 27, 2015. The Holding Company submitted the relevant information requested after which the department issued a show cause notice to the Holding Company on May 16, 2016 citing several factual and legal issues in the assessment for tax year 2014. The Holding Company subsequently challenged the aforementioned proceedings in the HCS and obtained an interim stay.

During the tax year 2020, the HCS vacated the stay petition and decided the case in favor of the department upon which the DCIR through an order dated October 28, 2020 raised a demand of Rs. 421,567. The Holding Company filed an appeal before the CIR(A) on November 9, 2020 who passed an order dated January 14, 2021 in the Company's favor and remanded back the case to the assessing officer on basis of legal grounds since the Holding Company was not provided the opportunity of being heard. During the period, remand back proceedings were initiated vide notice dated June 01, 2023 and through appeal effect order dated June 25 2023, demand of Rs. 421.567 million has been reinstated. The Holding Company has filed an appeal through which stay has been obtained. Based on the opinion of the tax advisor, the Holding Company is confident that the matter will be decided in the favor of the Holding Company. Hence, no provision has been recognized in these condensed interim financial statements.

8.3 The Company has filed a petition before the Islamabad High Court on the ground that, tax on income falling under the Final Tax Regime is deducted at the time of receipt of income and is deemed full and final, therefore, no further tax should be applicable on such income.

Accordingly, the Company has obtained a stay order on the aforementioned petition and therefore, on prudence basis, the Company has recorded a provision for super tax in these unconsolidated financial statements.

#### 8.4 Guarantees issued in respect of subsidiaries

#### Tenaga Generasi Limited

The Holding Company has arranged a Stand-by Letter of Credit (SBLC) amounting to USD 10,000 in favor of the lenders of Tenaga Generasi Limited. The said facility is secured by way of a first pari passu charge on immovable property and pledge over the Holding Company's investments in related party.

(Amounts in thousand)

Name			Nine Months Ended	
Revenue Lenergy (Solar) Alternate Energy (Wind)         4,195,276 (8,430,223 3,053,865 4,661,007 (3,053,865 4,661,007 3,053,865,20 3,053,865,20			Unaudited	Unaudited
Renewable energy (Solar) Alternate Energy (Wind)         4,195,276 (			September 30,	September 30,
Renewable energy (Solar) Alternate Energy (Wind)         4,195,276 4,661,007 3,053,865 8,856,283         8,430,223 11,484,088           Textile Fabric         1,710 8,857,993         2,676 11,486,764 11,710         2,676 2,676 11,486,764 11,489,76			2023	2022
Alternate Energy (Wind)         4,661,007 8,856,283         3,053,865 8,856,283         11,484,088           Textile Fabric         1,710 2,676 8,857,993         11,486,764 11,486,764 8,857,993         11,486,764 1	9.	REVENUE - NET	Rupe	es
Alternate Energy (Wind)         4,661,007 8,856,283         3,053,865 8,856,283         11,484,088           Textile Fabric         1,710 2,676 8,857,993         11,486,764 11,486,764 8,857,993         11,486,764 1		Renewable energy (Solar)	4,195,276	8,430,223
Textile Fabric         1,710         2,676           Fabric         8,857,993         11,486,764           Related to discontinued operations Related to disposal group         (1,710)         (2,676)           Related to disposal group         (4,149,293)         (8,376,549)           4,706,990         3,107,539           10. EARNING / (LOSS) PER SHARE - Basic and diluted           There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:           Continuing operations and disposal group           Profit for the period (attributable to the owners of the Holding Company)         2,486,710         1,567,985           Weighted average number of ordinary shares (in thousand)         59,300         59,300           Earning per share         41.93         26.44           Discontinued operations           Loss for the period (attributable to			4,661,007	3,053,865
Fabric         1,710         2,676           Related to discontinued operations         (1,710)         (2,676)           Related to disposal group         (4,149,293)         (8,376,549)           4,706,990         3,107,539           10. EARNING / (LOSS) PER SHARE - Basic and diluted           There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:           Continuing operations and disposal group           Profit for the period (attributable to the owners of the Holding Company)         2,486,710         1,567,985           Weighted average number of ordinary shares (in thousand)         59,300         59,300           Earning per share         41.93         26.44           Discontinued operations           Loss for the period (attributable to			8,856,283	11,484,088
Related to discontinued operations Related to disposal group  10. EARNING / (LOSS) PER SHARE - Basic and diluted  There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:  Continuing operations and disposal group  Profit for the period (attributable to the owners of the Holding Company)  Weighted average number of ordinary shares (in thousand)  Earning per share  Discontinued operations  Loss for the period (attributable to				
Related to discontinued operations Related to disposal group  (1,710) (2,676) (4,149,293) (8,376,549)  4,706,990 3,107,539   10. EARNING / (LOSS) PER SHARE - Basic and diluted  There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:  Continuing operations and disposal group  Profit for the period (attributable to the owners of the Holding Company)  Weighted average number of ordinary shares (in thousand)  Earning per share  Discontinued operations  Loss for the period (attributable to		Fabric		
Related to disposal group (4,149,293) (8,376,549)  4,706,990 3,107,539  10. EARNING / (LOSS) PER SHARE - Basic and diluted  There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:  Continuing operations and disposal group  Profit for the period (attributable to the owners of the Holding Company) 2,486,710 1,567,985  Weighted average number of ordinary shares (in thousand) 59,300 59,300  Earning per share 41.93 26.44  Discontinued operations Loss for the period (attributable to				
10. EARNING / (LOSS) PER SHARE - Basic and diluted  There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:  Continuing operations and disposal group  Profit for the period (attributable to the owners of the Holding Company)  Weighted average number of ordinary shares (in thousand)  Earning per share  Discontinued operations  Loss for the period (attributable to		·	, ,	
There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:  Continuing operations and disposal group  Profit for the period (attributable to the owners of the Holding Company)  Weighted average number of ordinary shares (in thousand)  Earning per share  Discontinued operations  Loss for the period (attributable to		Related to disposal group	(4,149,293)	(8,376,549)
There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:  Continuing operations and disposal group  Profit for the period (attributable to the owners of the Holding Company)  Weighted average number of ordinary shares (in thousand)  Earning per share  Discontinued operations  Loss for the period (attributable to			4,706,990	3,107,539
owners of the Holding Company)  Weighted average number of ordinary shares (in thousand)  Earning per share  Discontinued operations  Loss for the period (attributable to		• • • • • • • • • • • • • • • • • • • •	sed on:	
owners of the Holding Company)  Weighted average number of ordinary shares (in thousand)  Earning per share  Discontinued operations  Loss for the period (attributable to		Profit for the period (attributable to the		
shares (in thousand) 59,300 59,300 Earning per share 41.93 26.44  Discontinued operations Loss for the period (attributable to		·	2,486,710	1,567,985
Earning per share  41.93  26.44  Discontinued operations  Loss for the period (attributable to		,		
Discontinued operations  Loss for the period (attributable to		shares (in thousand)	59,300	59,300
Loss for the period (attributable to		Earning per share	41.93	26.44
		Discontinued operations		
		Loss for the period (attributable to the owners of the Holding Company)	(16,163)	(13 522)
the owners of the Holding Company) (16,163) (13,533)		the owners of the Holding Company)	(10, 103)	(13,333)
Weighted average number of ordinary		Weighted average number of ordinary		
shares (in thousand) <u>59,300</u> <u>59,300</u>		shares (in thousand)	59,300	59,300

#### 11. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

#### 11.1 Financial risk factors

Loss per share

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

(0.23)

(0.27)

There have been no changes in the risk management policies during the period, consequently this consolidated condensed interim financial statements does not include all the financial risk management information and disclosures required in the annual financial statements.

(Amounts in thousand)

#### 11.2 Fair value hierarchy

The table below analyses financial instruments carried at fair value using the valuation method. The different levels have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3: Inputs for the asset or liability that are not based on observable market data.

The Group held the following assets measured at fair values:

Level 1   Level 2   Level 3   Total	The Group hold the following accosts medical at fair valv	As at September 30, 2023 (Unaudited)			
Non-current assets   Financial assets at fair value   through profit or loss					
Financial assets at fair value   through profit or loss    -Long-term investments (investments in units of mutual funds)   - 10,124   - 10,124	Non-current assets		F	Rupees	
- Long-term investments (investments in units of mutual funds)  - 10,124  -					
units of mutual funds)       -       10,124       -       10,124         Financial assets at fair value through other comprehensive income         - Long-term investments (investments in unquoted equity shares)       -       -       15       15         Current assets         Financial assets at fair value through profit or loss         - Short-term investments (investments in units of mutual funds)       -       985,253       -       985,253         - 995,377       15       995,392         As at December 31, 2022 (Audited)         Level 1       Level 2       Level 3       Total         Non-current assets         Financial assets at fair value through profit or loss         - Long-term investments (investments in units of mutual funds)       -       11,564       -       11,564         Financial assets at fair value through other comprehensive income         - Long-term investments (investments in unquoted equity shares)       -       -       -       15       15       15	through profit or loss				
Financial assets at fair value through other comprehensive income  - Long-term investments (investments in unquoted equity shares)  - Current assets  Financial assets at fair value through profit or loss - Short-term investments (investments in units of mutual funds)  - 985,253 - 985,253 - 985,253 - 985,253 - 985,253 - 995,377 - 15 - 995,392  - As at December 31, 2022 (Audited) - Level 1 Level 2 Level 3 Total - Rupees  Non-current assets  Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds) - 11,564  Financial assets at fair value through other comprehensive income - Long-term investments (investments in unquoted equity shares) - 1 - 15 - 15 - 15			40.404		40.404
comprehensive income - Long-term investments (investments in unquoted equity shares)  - Current assets Financial assets at fair value through profit or loss - Short-term investments (investments in units of mutual funds)  - 985,253 - 985,253 - 985,253 - 985,253 - 995,377 15 995,392  As at December 31, 2022 (Audited)  Level 1 Level 2 Level 3 Total  Rupees  Non-current assets Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds)  - 11,564  Financial assets at fair value through other comprehensive income - Long-term investments (investments in unquoted equity shares)  - 1 - 15 15	,	-	10,124	-	10,124
- Long-term investments (investments in unquoted equity shares) 15 15  Current assets  Financial assets at fair value through profit or loss - Short-term investments (investments in units of mutual funds) - 985,253 - 985,253 - 995,377 15 995,392  - As at December 31, 2022 (Audited) - Level 1 Level 2 Level 3 Total - Rupees  Non-current assets  Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds) - 11,564  Financial assets at fair value through other comprehensive income - Long-term investments (investments in unquoted equity shares) 15 15					
unquoted equity shares)         -         -         15         15           Current assets           Financial assets at fair value through profit or loss           - Short-term investments (investments in units of mutual funds)         -         985,253         -         985,253           - 995,377         15         995,392           As at December 31, 2022 (Audited)           Level 1         Level 2         Level 3         Total           Rupees   Non-current assets Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds) - 11,564 - 11,564 - 11,564 - 11,564 - 11,564 - 15   Financial assets at fair value through other comprehensive income - Long-term investments (investments in unquoted equity shares) 15         15	•				
Financial assets at fair value through profit or loss - Short-term investments (investments in units of mutual funds)  - 985,253 - 985,253 - 995,377 15 995,392  - As at December 31, 2022 (Audited)  - Level 1 Level 2 Level 3 Total  - Rupees  Non-current assets Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds)  - 11,564  Financial assets at fair value through other comprehensive income - Long-term investments (investments in unquoted equity shares)  - 15 15	·	-	-	15	15
- Short-term investments (investments in units of mutual funds)  - 985,253 - 995,377 - 15 - 995,392  - As at December 31, 2022 (Audited)  Level 1 Level 2 Level 3 Total  Rupees  Non-current assets  Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds)  Financial assets at fair value through other comprehensive income - Long-term investments (investments in unquoted equity shares)  - 11,564  - 15 - 15	Current assets				
As at December 31, 2022 (Audited)   Level 1	<b>.</b>				
As at December 31, 2022 (Audited)  Level 1 Level 2 Level 3 Total  Rupees  Non-current assets  Financial assets at fair value through profit or loss  - Long-term investments (investments in units of mutual funds)  Financial assets at fair value through other comprehensive income  - Long-term investments (investments in unquoted equity shares)  - 15 15	in units of mutual funds)		985,253	<u> </u>	985,253
Non-current assets Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds)  Financial assets at fair value through other comprehensive income - Long-term investments (investments in unquoted equity shares)  Level 2  Level 3  Total  Rupees-  11,564   11,564  - 11,564  - 11,564  - 11,564  - 11,564			995,377	15	995,392
Non-current assets  Financial assets at fair value through profit or loss  - Long-term investments (investments in     units of mutual funds)  Financial assets at fair value through other comprehensive income  - Long-term investments (investments in     unquoted equity shares)  - A 15 15			As at Decemb	er 31, 2022 (Audited)	
Non-current assets  Financial assets at fair value  through profit or loss  - Long-term investments (investments in     units of mutual funds)  Financial assets at fair value through other  comprehensive income  - Long-term investments (investments in     unquoted equity shares)  - 15  15		Level 1	Level 2	Level 3	Total
Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds) - 11,564 - 11,564  Financial assets at fair value through other comprehensive income - Long-term investments (investments in unquoted equity shares) 15 15				Rupees	
Financial assets at fair value through other comprehensive income  - Long-term investments (investments in unquoted equity shares)  - 15 15	Financial assets at fair value through profit or loss - Long-term investments (investments in		11 564		11 564
comprehensive income  - Long-term investments (investments in unquoted equity shares)  15 15	•	_	11,504	<u>-</u>	11,504
	comprehensive income				
<u> </u>	unquoted equity shares)	-	-	15	15
			11,564	15	11,579

The carrying value of all financial assets and liabilities reflected in this consolidated condensed interim financial statements approximate their fair value.

#### (Amounts in thousand)

#### 12 SEGMENT REPORTING

- 12.1 Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following three reportable operating segments;
  - Renewable energy solutions
  - Textile discontinued operations
  - Alternate energy

Segment analysis is as under:

12.2

	Renewab	le energy	Renewable ene		Textile - disconti	nued operations	Alternate	Energy	Unallo	ocated	Tot	al
	Septem	ber 30.	Septem	ber 30.	Septem	ber 30.	Septem	ber 30.	Septem	ber 30.	Septem	ber 30.
	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022
						Rupe	0S					
Revenue from contract with customers - net												
Timing of revenue recognition  - At a point in time					1,710	2,676					1,710	2,676
- At a point in time - Over time	45,984	53,674	4,149,293	8,376,549	1,710	2,070	4,661,007	3.053.865	-	·	8,856,283	11,484,088
- Over urne	45,984	53,674	4,149,293	8,376,549	1,710	2,676	4,661,007	3,053,865		انِـــــا	8,857,993	11,486,764
Cost of revenue	(22,884)	(17,480)	(3,341,961)	(7,608,551)	(1,927)	(2,698)	(1,357,032)	(1,013,154)			(4,723,805)	(8,641,883)
Segment gross profit / (loss)	23,099	36,194	807.332	767,998	(217)	(22)	3,303,974	2,040,711			4,134,188	2,844,881
Selling and distribution expenses		-	(210,536)	(296,379)	(17)	(15)	-	2,010,111			(210,553)	(296,394)
Administrative expenses	(2,653)	(2,409)	(211,701)	(207,950)	(64,396)	(31,706)	(107,190)	(74,813)	(46,289)	(15,120)	(432,228)	(331,998)
Other expenses	(1,682)	(25,524)	(127,527)	(20,525)	(-,,	-		-	, , , , ,	-	(129,209)	(46,049)
Other income	657	797	16.781	36,363	48,467	41,943	322,810	98,815	30,973	(19,464)	419,688	158,453
Finance cost	(45,589)	(52,980)	(197,081)	(140,012)	-	-	(693,739)	(333,417)	93,860	42,527	(842,549)	(483,882)
Share of profit from associate		-		-				-	1,273,132	490,614	1,273,132	490,614
Remeasurement loss on assets of disposal group			(402,813)							-	(402,813)	-
Taxation		-	(51,991)	(104,653)	-		(48,067)	(5,619)	(544,603)	(225,986)	(644,661)	(336,258)
Segment net profit	(26,168)	(43,923)	(377,536)	34,842	(16,163)	10,200	2,777,788	1,725,677	807,073	272,570	3,164,994	1,999,366
	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited
	September 30,	December 31.	September 30,	December 31.	September 30,	December 31.	September 30,	December 31.	September 30,	December 31.	September 30,	December 31.
	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022
						Rupe	es					
Segment assets	328,922	373,130	4,664,637	5,098,721	27,617	29,692	21,085,512	18,537,148	12,517,137	11,271,211	38,623,826	35,309,902
Segment liabilities	286,113	280,337	4,564,637	4,609,719	12,095	2,894	9,511,264	9,111,334	1,635,180	1,845,911	16,009,289	15,850,195

#### 13 TRANSACTIONS WITH RELATED PARTIES

Transaction with related parties, other than those which have been disclosed elsewhere in this consolidated condensed interim financial statements, are as follows:

	Pole (Const.)	Not an effect of the second	Unaudited September 30, 2023	Unaudited September 30, 2022
	Relationship	Nature of transaction	RI	ıpees
a.	Associated companies			
	Dawood Hercules Corporation Limited	Reimbursable expenses by the Group Dividend Income Reimbursable expenses to the Group	41,458 1,246,910 3,222	30,831 701,387 41
	Sach International (Private) Limited	Reimbursable expenses incurred by the Group Royalty charged by the Group Penalty charged against overdue receivables Rental Income	926 25,978 - 495	231 17,244 789 495
	The Dawood Foundation	Expenses incurred by the Group	41,039	13,857
	Engro Energy Limited	Operations and maintenance expenses Project revenue Extra work	:	366,302 - 11,476
	International Finance Corporation	Borrowing cost charged to Group Repayment of loan Supervision fee Accrued Mark-up	194,941 617,380 6,029 2,347	107,494 433,582 4,380
b.	Key management personnel	Salaries and benefits	80,465	63,625
c.	Directors	Meeting fees	1,000	1,300

14	NON-ADJUSTING EVENT AFTER STA	TEMENT OF FINANCIAL POSITION DATE	
	share amounting to Rs.		pproved an interim cash dividend of Rs per ordinary consolidated condensed interim financial statements do not e reporting date.
15	DATE OF AUTHORIZATION FOR ISSU	E	
	This consolidated condensed interim fina	ancial statements were authorized for issue on August 2	25, 2023 by the Board of Directors of the Holding Company.
	Chief Executive	Director	Chief Financial Officer

