

Interim Report & Financial Statements

For the three month period ended September 30, 2023

CONTENTS

Corporate Information	02
Directors' Review	03
دْ اتْرَيْكُرْ زْكَاجَاتْزْ ه	09

Condensed Interim Financial Statements

Statement of Financial Position	10
Statement of Profit or Loss	12
Statement of Profit or Loss and Other Comprehensive Income	13
Statement of Changes in Equity	14
Statement of Cash Flows	15
Notes to the Financial Statements	16

CORPORATE INFORMATION

Directors	Mr. Laith G. Pharaon Chairman (Alternate Director - Mr. Babar Bashir Nawaz) Mr. Wael G. Pharaon (Alternate Director - Mr. M. Adil Khattak) Mr. Abdus Sattar Lt Gen (Retd.) Javed Alam Khan Mr. Mohammad Raziuddin Ms. Zehra Naqvi Mr. Shuaib A. Malik Chief Executive
Audit Committee	Ms. Zehra Naqvi Chairperson Mr. Abdus Sattar Lt Gen (Retd.) Javed Alam Khan Mr. Mohammad Raziuddin
Human Resource & Remuneration Committee	Ms. Zehra Naqvi Chairperson Mr. Shuaib A. Malik Mr. Mohammad Raziuddin Mr. Babar Bashir Nawaz (Alternate Director to Mr. Laith G. Pharaon)
Chief Financial Officer	Mr. Rehmat Ullah Bardaie FCA, FCMA, FCCA (UK)
Company Secretary	Mr. Sabih UI Haq Qureshi
Auditors	A. F. Ferguson & Co. Chartered Accountants
Bankers	Allied Bank Limited Bank Alfalah Limited Habib Bank Limited MCB Bank Limited Meezan Bank Limited United Bank Limited
Share Registrar	CDC Share Registrar Services Limited CDC House, 99-B, Block 'B' S.M.C.H.S, Main Shahra-e-Faisal Karachi. UAN: +92-21-111-111-500 Fax: +92-21-34326034 Email: info@cdcsrsl.com Website: www.cdcsrsl.com
Legal Advisor	Ali Sibtain Fazli & Associates
Registered Office	Attock House, Morgah, Rawalpindi Tel: +92-51-5127250-4 Email: contact@apl.com.pk Website: www.apl.com.pk

DIRECTORS' REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors takes pleasure in presenting the report on the operational and financial performance of the Company for the three-month period ended September 30, 2023.

Financial Performance

During the period under review, the Company achieved net sales revenue of Rs. 136,439 million, marking a 10% increase as compared to Rs. 123,931 million in the corresponding period last year. This growth can be attributed primarily to a rise in the average selling prices and margins of petroleum products relative to the same period last year. The combination of higher average prices and increased margins contributed to the increase in gross profit.

The devaluation of PKR against USD continued in this quarter as well but its weakening was less as compared to the first quarter of the last year. This resulted in reduction in exchange losses, leading to a decrease in operating expenses. Additionally, increase in interest income made a healthy contribution in the profitability of the Company. On the other hand super tax charged at 10% in this period as compared to 4% in the same period last year negatively affected the profitability to some extent.

Foregoing in view, the Company achieved a profit after tax of Rs. 5,260 million (September 2022: Rs. 4,290 million), reflecting a 23% increase over the corresponding period last year. These results translate into earnings per share of Rs. 42.27 (September 2022: Rs. 34.48).

Operational Performance

Pakistan is currently facing a complex and turbulent economic and geopolitical landscape marked by escalating deficits, surging debts, high fuel and energy prices, expanded taxation measures, increased inflation rates and escalating political instability. This has led to a slowdown in industrial activity and a decrease in domestic consumption of transportation fuel.

Accumulating provincial sales tax on transportation services still remain unadjusted due to exemption of sales tax on regulated petroleum products, thereby imposing an added strain on Oil Marketing Companies and intensifying the existing challenges faced by the industry.

The aforementioned challenges and issues have negatively affected the economic landscape of the country. Nevertheless, the Company experienced a 2% growth in the sales volume of High-Speed Diesel (HSD), outpacing the industry's sales volume decrease of 1%. Concurrently, the sales volume of Premium Motor Gasoline (PMG) remained stable, as against 1% decrease in the industry's sales volume. In contrast, the Company witnessed a 30% decline in the sales volume of Furnace Oil (FO), while the sales volume of Bitumen surged by 13%.

DIRECTORS' REVIEW

Powering Our Journey with a Robust Retail Network

APL takes immense pride in our thriving and meticulously managed retail network that has played a pivotal role in driving revenue, elevating our brand image, and achieving remarkable market penetration.

Our unwavering dedication has enabled us to expand our network across the country, with a renewed focus on expanding in Motorways and urban centers of Punjab and Sindh. Accordingly, we are currently developing thirty nine (39) new sites in key locations of Punjab, KPK and south region. Furthermore, in the coming months, we anticipate commissioning additional number of new retail sites on major arteries, motorways, and urban centers throughout the country, including sites at the Hakla-Dera Ismail Khan Motorway (M-14) and Pindi Bhattian-Faisalabad-Multan Motorway (M-4).

It is crucial for the Company to remain vigilant and continue to monitor the performance of its retail outlets to ensure their continued success. Accordingly, the Company has implemented a retail network purification plan to maintain the sustainability and reliability of its retail network. This plan resulted in the phasing out of 02 retail outlets that were not meeting expectations, while 12 new retail outlets were commissioned during the period under review. As of September 30, 2023, the total number of retail outlets stands at 764.

Unlocking Opportunities through Diversification of Revenue Streams

With a progressive and forward-looking approach, the Company is embarking on the sale of Liquefied Petroleum Gas (LPG), recognizing the substantial potential of this market. This strategic expansion is aimed at capitalizing on lucrative opportunities and opening new growth avenues. The Company has successfully obtained the necessary approvals to establish a state-of-the-art LPG storage and filling facility. This forthcoming facility adds a significant dimension to the Company's business endeavors, showcasing its adaptability, agility, and capacity to seize opportunities aligned with its long-term growth strategy.

Fueling Growth with a Strong Infrastructure

The Company boasts a robust network of strategically positioned Bulk Oil Terminals across the country, adept at meeting current demands and poised to accommodate future requirements. We are in the process of establishing a new Bulk Oil Terminal in Dera Ismail Khan, Khyber Pakhtunkhwa, with a storage capacity of 17,500 M. Tons. This terminal is anticipated to be operational by the end of 2023, underscoring our commitment to realizing this significant project.

In addition, Despite encountering legal challenges in initiating construction for a dedicated Bulk Oil Terminal in Taru Jabba, KPK, our team remains resolute in surmounting these obstacles. Additionally, we have strategic plans to construct mini-storage facilities in Manshera and Katalang, each with a capacity of approximately 500 metric tons, further demonstrating our commitment to expansion.

DIRECTORS' REVIEW

Moreover, our recent expansion of retail network in the northern region and successful execution of commercial contracts with defense entities have led to a notable surge in demand. To address this increased demand, we are undertaking to add 10,000 metric tons of PMG storage at the Rawalpindi Bulk Oil Terminal, solidifying our commitment to meeting the market needs.

Paving the Way towards a Sustainable Future

The Company is working towards creating a sustainable future by reducing its carbon footprint and embracing energy conservation projects. The Company is actively advancing its sustainable energy initiatives, with the successful installation and commissioning of two 180KW Fast Electric Vehicle Charging systems at key retail outlets, and plans to expand this EV business to prominent locations countrywide, including the installation of 180KW DC Fast Electric Vehicle Charging system at Islamabad Club. These efforts underscore our commitment to environmental responsibility and provide practical solutions for electric vehicle owners. Additionally, we have implemented ON-GRID Solar Systems with net metering at several locations of the Company, such as at the Company's Bulk Oil Terminal, Daulatpur, Company's Retail Outlet Garrison Filling Station, Rawalpindi, and at the Company's Regional Office, Karachi.

Acknowledgement

The Board of Directors would like to extend appreciation to the employees, customers and strategic partners of the Company for their dedication, commitment and contributions. The Board also conveys its gratitude to Government authorities, suppliers and shareholders for their unwavering support and cooperation.

On behalf of the Board

SHUAIB A. MALIK CHIEF EXECUTIVE

Rawalpindi. October 09, 2023

ABDUS SATTAR DIRECTOR

د انریکٹرز کاجائزہ

پائیدار توانائی کے اقدامات کو منظم طور پرآ گے بڑھارہی ہے اور اس الیکٹرک وہیکل چار جنگ کاروبار کو ملک بھر میں کلیدی مقامات تک وسعت دینے کا ارادہ رکھتی ہے، اس میں 180K ڈی سی فاسٹ الیکٹرک وہیکل نظام کی اسلام آباد کلب میں تنصیب بھی شامل ہے۔ بیکاوش ماحولیاتی ذمے داری سے متعلق ہماری وابستگی کونمایاں کرتی ہیں اور الیکٹرک گاڑیوں کے مالکان کے لیے مؤثر عملی عل فراہم کرتی ہے۔ اس کے علاوہ، ہم نے کمپنی کے کئی مقامات پر نبیٹ میٹر نگ کے ساتھ شمی تو انائی کے نظام کی تنظیم کی ہے، جیسے کہ کمپنی کے بلک آئل ٹر مینل، دولت پور، کمپنی کے ریٹیل آؤٹ لیٹ گیریژن فلنگ اسٹیش، راولپنڈی، اور کمپنی کے علاقائی وفتر ، کراچی میں اس نظام کی تنصیب کی گئی۔ ہے۔

اظهارتشكر

بورڈ آف ڈائر کیٹرزاپنے ملاز مین ،صارفین اورکلیدی شراکت داروں کاان کی بےلوٹ لگن ،عزم اور شراکت داری برخراج عنسین پیش کرتا ہے۔بورڈ حکومتی حکام،سپلائرزاورشیئر ،ولڈرز کاان کی غیر متزلزل حمایت اور تعاون کے لیے بھی شکر گزارہے۔

منجانب بورڈ

Talloz ا ے ملک عيدالستار چف ایگزیکٹو ڈ ائر یکٹر

راولپنڈی 09اکتوبر، 2023

د ائریکٹرز کا جائزہ

آمدنی سلسلے میں تنوع کے ذریع مواقع پیدا کرنا ایک ترقی پیند اور ستقبل کے لائحة مل کے ساتھ، تمپنی موجودہ مارکیٹ کی استعداد کو تسلیم کرتے ہوئے ، مائع پیٹر ولیم گیس (LPG) کی فروخت کے کام کا آغاز کرر ہی ہے۔ اس کلیدی وسعت کا مقصد منافع بخش مواقع سے بھر پور فائدہ اٹھانا اور ترقی کی نئی را ہیں کھولنا ہے۔ کمپنی نے جدید ترین LPG کی بھرائی اور ذخیرہ (اسٹور تنج اور فلنگ) کی سہولت کے قیام کے لیے تمام متعلقہ ضروری شرائط کا میابی کے ساتھ پوری کرلی ہیں۔ مستقبل میں قائم ہونے والی میہ سہولت کمپنی کی کا روباری کا وشوں میں ایک اہم جہت کا اضافہ کرے ، جو اس کی موافقت مستعد کی اور اس کی طویل المدت ترقی کی حکمت عملی سے میں معاق موافق میں ایک اہم جہت کا اضافہ کرے گی ، جو اس کی موافقت

مشحكم بنيادى دهانج كساتحترقي ميں اضافه

سمینی کے پاس ملک بحر میں تزوریاتی مقامات پر قائم بلک آئل ٹرمینلز کا ایک مضبوط نیٹ درک موجود ہے، جوموجودہ پیرولیم مصنوعات کی طلب کو پورا کرنے کے ساتھ مستقبل کی ضروریات کو بھی پورا کرنے کے لیے پوری طرح لیس ہے۔ کمپنی ڈیرہ اسماعیل خان ، خیبر پختو نخواہ میں ایک نیا بلک آئل ٹرمینل قائم کررہی ہے، جس میں 17,500 میٹرکٹن پیٹرولیم مصنوعات ذخیرہ کرنے کی صلاحیت ہے۔ اس ٹرمینل کے سال 2023 کے آخرتک با قاعدہ طور پر فعال ہونے کی تو قتع ہے، یہ ہمارے اس کلیدی منصوب کو پایت کھیل تک پہنچانے کے لیے ہمارے عزم کو واضح کرتا ہے۔

ایک متحکم ستقبل کی جانب راہ ہموار کرنا سمپنی اپنے کار بن اثر ات کو کم کرنے اور تحفظ تو انائی کے منصوبوں کوا پناتے ہوئے ایک پائیدار مستقبل کے لیے کام کرر ہی ہے۔ کمپنی اپنے دو اہم ریٹیل آؤٹ لیٹس پر 180KW ڈی سی فاسٹ الیکٹرک وہیکل چار جنگ نظام کی کامیاب تنصیب اور فعال حالت کے ساتھ اپنے

ڈائریکٹرز کا جائزہ

سیزئیکس دعوہ جات اورز رمبادلہ نقصان کے تصفیہ جات آئل مارکیٹنگ کمپنی (OMC) پراضافی بو جھ بن رہے ہیں، جو صنعت کو در پیش موجود ہ چیلنجز میں مزیداضا فے کا سبب بن رہے ہیں۔

نم کورہ بالاچیلنجز اور مسائل نے پورے ملک میں غیر متحکم معاشی صورتحال کوجنم دیا ہے۔ کمپنی کے HSD کی فروخت کے قجم میں 2 فیصد کا اضافہ ہوا جب ک^{یر} نعتی فروخت کے قجم میں 1 فیصد کمی واقع ہوئی۔ اس کے ساتھ ساتھ پریمیم موٹر کیسولین (PMG) کی فروخت کا قجم شخکم رہا جبکہ منعتی فروخت کے قجم میں 1 فیصد کمی واقع ہوئی۔ اس کے برعکس کمپنی کے فرنس آئل (FO) کے قجم فروخت میں 30 فیصد کی کمی ہوئی اس کے علاوہ تارکول (بٹومین) کے قجم فروخت میں 13 فیصد کا اضافہ ہو۔

ایک مشحکم ریٹیل نیٹ ورک کے ساتھا بنے سفرکوتقویت دینا

اے۔ پی۔ایل کواپنے تیزی سے اور بہت احتیاط سے ترقی کرنے والے منظم ریٹیل نیٹ ورک پر بہت فخر ہے جس کے ذریعے ہماری آمدنی میں اضافہ ہوا، برانڈا میچ کوفر وغ ملااور اس نے مارکیٹ میں نمایاں رسائی حاصل کرنے میں اہم کر دارا داکیا۔

ہمارے غیر متزلزل عزم نے ہمیں موٹرویز، پنجاب کے شہری علاقے اور خاص طور پر سندھ کے علاقوں میں توسیع پر از سرنو توجه مرکوز کرنے کے ساتھ پورے ملک میں ہمارے نیٹ ورک کو پھیلانے کی قوت دی ہے۔ چنا نچہ، ہم اس عرصے میں پنجاب، کے پی کے اور جنوبی علاقوں انتالیس (39) اہم مقامات پرنگی ریٹیل سائٹس تیار کر رہے ہیں۔ اس کے علاوہ ، آنے والے مہینوں کے دوران ہم ملک بھر میں بڑی شاہراؤں، موٹرویز اور شہری علاقوں پر متعددنگی ریٹیل سائٹس قائم کرنے کے لیے پیش بندی کر رہے ہیں اس میں ہما ہو کہ ساعل موٹر وے (14-M) پندی بھی اس فیص آباد کی ریٹیل سائٹس شامل ہیں۔

کمپنی کے لیے مد مرتبایت ضروری ہے کہ وہ مختاط رہے اور اپنے ریٹیل آؤٹ لیٹس کی کارکردگی کی متواتر تکرانی جاری رکھتا کہ اس کی مسلس کا میابی کویفینی بنایا جا سکے۔ اسی مناسبت سے، کمپنی نے اپنے ریٹیل نیٹ ورک کی پائیداری اور بھروسہ قائم رکھنے کے لیے ایک ریٹیل نہیٹ ورک پوریفیکیشن منصوبے کا اطلاق کیا ہے۔ اس منصوبے کے ذریعے 20 ریٹیل آؤٹ لیٹس کو مرحلہ وارختم کیا گیا ہے جوتو قعات کے مطابق کارکردگی کا مظاہرہ نہیں کررہے تھے جبکہ زیرنظر مدت کے دوران 12 نئی رٹیل آؤٹ لیٹس قائم کی گئیں۔ 30 ستمبر 2023 تک، ریٹیل آؤٹ لیٹس کی کل تعداد 764 ہے۔

دائر يكثرز كاجائزه

شروع کرتا ہوں اللہ کے نام سے جو بڑامہر بان ،اور نہایت رحم کرنے والا ہے

بورڈ آف ڈائر یکٹرز 30 ستمبر 2023 کوشتم ہونے والی سہ ماہی مدت کے لیے کمپنی کی آ پیشنل اور مالیاتی کارکردگی پرریورٹ پیش کرنا باعث مسر یے محسوں کرتے ہیں۔

مالیاتی کارکردگی

ز ریجائزہ عرصے کے دوران ، کمپنی کو-/136,439 ملین روپے کی خالص فروخت آمدنی ہوئی، جب کہ گزشتہ سال کی اسی مدت کے دوران کمپنی کو-/123,931 ملین روپے کی فروخت آمدنی ہوئی تھی۔ جو 10 فیصد اضافے کو خلا ہر کرتی ہے۔ فروخت آمدن میں بیاضافہ بنیادی طور پرگزشتہ سال کی اسی مدت کے مقابلے میں اوسط قیمتوں میں اضافے کی وجہ سے ہوا۔ اوسط قیمتوں میں اضافہ، اوسط منافع میں اضافہ اور انوینٹری فوائد کے باعث مجموعی منافع میں 3 فیصد کا اضافہ ہوا۔

ڈالر کے مقابلے میں روپے کی قدر میں کمی گزشتہ سال کی اسی مدت میں کمی کے مقابلے میں کم رہی جس کے باعث زرمبادلہ کے نقصانات میں نمایاں کمی ہوئی جس کے باعث آپریڈنگ اخراجات میں کمی ہوئی مزید برآں مالیاتی آمدنی میں اضافہ کمپنی کے منافع میں نمایاں اضافے کا باعث بنا۔

دوسری طرف امسال 10 فیصد کی شرح سے سپرٹیکس کا اطلاق بمقابلہ گزشتہ سال کی اسی مدت میں 4 فیصد شرح کا اطلاق ، کمپنی کے منافع پر منفی اثرات کا باعث بنا ہجس سے کمپنی کو بعد از ادائیکی ٹیکس 5,260 ملین روپے (ستمبر 2022:4,290 ملین روپے) کا منافع ہوا جو گزشتہ سال کی اسی مدت کے مقابلے میں 23 فیصد اضاف کو ظاہر کرتا ہے۔ جس کے بیتیج میں 42.27 روپے فی حصص (ستمبر 2022: 34.48 روپے) آمدنی ہوئی ۔

آ پریشنل کارکردگی

پاکستان کواس وقت بڑھتے ہوئے خسارے،قرضوں میں مسلسل اضافے ،ایندھن اور توانائی کی بلند قیمتوں،ٹیکسوں کے بڑھتے ہوئے اقدامات، مہنگائی کی شرح میں اضافے اور سیاسی عدم ایتحکام میں اضافے کی وجہ سے ایک پیچیدہ اور غیریقینی معاشی اور جغرافیائی سیاسی منظرنا ہے کا سامنا کرنا پڑرہا ہے۔جس کے باعث صنعتی سرگرمیوں میں سست روی اور ملکی نقل وحمل کے لیے ایندھن کی کھپت میں کمی واقع ہوئی

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UNAUDITED) AS AT SEPTEMBER 30, 2023

SHARE CAPITAL AND RESERVES	Note	September 30 2023 Rupee:	, June 30, 2023 s ('000)
Authorised capital	4	1,500,000	1,500,000
Issued, subscribed and paid up capital	4	1,244,160	1,244,160
Special reserves		651,733	562,856
Unappropriated profit		48,590,298	43,412,889
		50,486,191	45,219,905
NON CURRENT LIABILITIES			
Long term deposits		1,192,251	1,103,923
Long term lease liabilities	5	7,396,251	7,531,422
		8,588,502	8,635,345
CURRENT LIABILITIES			
Current portion of long term lease liabilities	5	409,529	367,763
Trade and other payables	6	47,836,448	48,512,728
Unclaimed dividend		68,607	70,559
Unpaid dividend - awaiting remittance by the			
authorized bank	7	481,210	1,415,825
Provision for income tax		5,783,156	3,732,140
		54,578,950	54,099,015
CONTINGENCIES AND COMMITMENTS	8		
		113,653,643	107,954,265

NON CURRENT ASSETS	Note	September 30 2023 Rupees	June 30, 2023 s ('000)
Property, plant and equipment	9	20,908,852	19,077,870
Long term investments in associated companies	10	1,130,707	1,127,343
Long term deposits and other receivable	11	471,057	468,598
Deferred tax asset		161,407	60,930
CURRENT ASSETS			
Stores and spares		187,944	189,034
Stock in trade	12	40,428,742	30,169,689
Trade debts	13	12,056,153	13,917,495
Advances, prepayments and other receivables	14	3,862,587	3,372,284
Short term investments	15	31,781,399	34,930,266
Cash and bank balances	16	2,664,795	4,640,756
		90,981,620	87,219,524
		113,653,643	107,954,265

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

Eber ful

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE THREE MONTH PERIOD ENDED SEPTEMBER 30, 2023

	Note	Three month period endedSeptember 30,September 3020232022Rupees ('000)		
Sales		140,479,393	128,330,134	
Sales tax and other government levies		(4,040,001)	(4,398,694)	
NET SALES		136,439,392	123,931,440	
Cost of products sold		(126,165,485)	(113,940,616)	
GROSS PROFIT		10,273,907	9,990,824	
Other income	17	194,021	390,686	
Net impairment loss on financial assets		(7,480)	(33,718)	
Operating expenses	18	(2,705,119)	(3,733,014)	
OPERATING PROFIT		7,755,329	6,614,778	
Finance income	19	2,042,530	734,249	
Finance cost	19	(374,427)	(486,740)	
Net finance income		1,668,103	247,509	
Share of (loss) / profit of associated companies accounted for under equity method		(3,357)	60,135	
Other charges	20	(646,707)	(470,941)	
PROFIT BEFORE TAXATION		8,773,368	6,451,481	
Provision for taxation	21	(3,513,803)	(2,161,687)	
PROFIT FOR THE PERIOD		5,259,565	4,289,794	
Earnings per share - Basic and diluted (Rupees)		42.27	34.48	

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

benful

Rehmat Ullah Bardaie Chief Financial Officer

Hear

Shuaib A. Malik Chief Executive

Abdus Sattar Director

ATTOCK PETROLEUM LIMITED

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (UNAUDITED) FOR THE THREE MONTH PERIOD ENDED SEPTEMBER 30, 2023

	Three month period ender September 30, September 3 2023 2022 Rupees ('000)	
PROFIT FOR THE PERIOD	5,259,565	4,289,794
OTHER COMPREHENSIVE INCOME/ (LOSS) FOR THE PERIOD		
Items that will not be subsequently reclassified to profit or loss:		
Share of other comprehensive Income / (loss) of associated companies	6,721	(2,036)
Other comprehensive Income / (loss) for the period	6,721	(2,036)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	5,266,286	4,287,758

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

hant

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED) FOR THE THREE MONTH PERIOD ENDED SEPTEMBER 30, 2023

	Share capital	Special reserves	Unappropriated profit	Total
		Rupee	s ('000)	
BALANCE AS AT JUNE 30, 2022	995,328	265,867	36,057,960	37,319,155
Total comprehensive income for the three month period ended September 30, 2022				
Profit for the period Other comprehensive (loss)	-	-	4,289,794 (2,036)	4,289,794 (2,036)
	-	-	4,287,758	4,287,758
Transferred to special reserves by associated companies	-	(45,827)	45,827	-
Transaction with owners: Issue of bonus shares @ 25% relating to the year ended June 30, 2022 Final cash dividend @ 300% relating	248,832	-	(248,832)	-
to year ended June 30, 2022 Total transactions with owners	- 248,832	-	(2,985,984) (3,234,816)	(2,985,984) (2,985,984)
BALANCE AS AT SEPTEMBER 30, 2022	1,244,160	220,040	37,156,729	38,620,929
Total comprehensive income for the nine month period ended June 30, 2023	, ,			
Profit for the period Other comprehensive (loss)	-	-	8,170,996 (16,820)	8,170,996 (16,820)
	-	-	8,154,176	8,154,176
Fransferred to special reserves by associated companies	-	342,816	(342,816)	-
Transaction with owners:				
Interim cash dividend @ 125% relating to year ended June 30, 2023	-	-	(1,555,200)	(1,555,200)
Total transactions with owners	-	-	(1,555,200)	(1,555,200)
BALANCE AS AT JUNE 30, 2023	1,244,160	562,856	43,412,889	45,219,905
Total comprehensive income for the hree month period ended September 30, 2023				
Profit for the period Other comprehensive income	-	-	5,259,565 6,721	5,259,565 6,721
	-	-	5,266,286	5,266,286
Fransferred to special reserves by associated companies	-	88,877	(88,877)	-
BALANCE AS AT SEPTEMBER 30, 2023	1,244,160	651,733	48,590,298	50,486,191

eber fur

Rehmat Ullah Bardaie Chief Financial Officer

treas

Shuaib A. Malik Chief Executive

Abdus Sattar

Director

ATTOCK PETROLEUM LIMITED

CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE THREE MONTH PERIOD ENDED SEPTEMBER 30, 2023

		Three month	period ended
			, September 30,
		2023 Bupees	2022 s ('000)
CASH FLOW FROM OPERATING ACTIVITIES			
Cash receipts from customers		136,739,580	126,898,835
Payments for purchase of products and operating ex	penses	(138,737,589)	(104,764,120)
Other charges received		68,959	205,967
Long term deposits received		88,328	119,546
Income tax paid		(1,563,264)	(926,812)
Gratuity paid		(3,815)	(3,695)
Cash (outflow)/ inflow from operating activities		(3,407,801)	21,529,721
CASH FLOW FROM INVESTING ACTIVITIES			
Payment for acquisition of property, plant and equipr	nent	(2,381,172)	(351,311)
Proceeds from sale of operating fixed assets		18,564	9,332
Short term investments - net		-	(2,998,342)
Income received on bank deposits and short term in	vestments	1,925,375	559,490
Dividend income received		-	17,900
Cash (outflow) from investing activities		(437,233)	(2,762,931)
CASH FLOW FROM FINANCING ACTIVITIES			(
Lease liabilities paid		(344,306)	(411,135)
Dividends paid		(936,567)	(1,986,791)
Repayment of Long term borrowing		-	(47,677)
Cash (outflow) from financing activities		(1,280,873)	(2,445,603)
Effect of exchange rate changes		1,079	3,978
(DECREASE)/ INCREASE IN CASH AND CASH E		(5,124,828)	16,325,165
CASH AND CASH EQUIVALENTS AT BEGINNING (39,571,022	5,438,672
CASH AND CASH EQUIVALENTS AT END OF TH CASH AND CASH EQUIVALENTS	E PERIOD	34,446,194	21,763,837
CASH AND CASH EQUIVALENTS	Note		
Short-term investments	15	31,781,399	19,160,612
Cash and bank balances	16	2,664,795	2,603,225
	10	34,446,194	21,763,837
		- 1, 110, 101	

The annexed notes 1 to 29 form an integral part of these condensed interim financial statements.

eborte u

Rehmat Ullah Bardaie Chief Financial Officer

Held!

Shuaib A. Malik Chief Executive

Abdus Sattar Director

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l and Attock Refinery Limited hold 34.38% (June 30, 2023: 34.38%) and 21.88% (June 30, 2023: 21.88%) shares respectively of the Company.

2. STATEMENT OF COMPLIANCE

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International accounting standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

These condensed interim financial statements are unaudited and are being submitted to the members as required under Section 237 of the Companies Act, 2017 and Rule Book of Pakistan Stock Exchange Limited.

These condensed interim financial statements do not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2023.

3. SIGNIFICANT ACCOUNTING POLICIES

- **3.1** The accounting policies adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of audited financial statements for the year ended June 30, 2023.
- **3.2** The estimates, assumptions and judgements made in the preparation of these condensed interim financial statements are substantially the same as those applied in the preparation of audited financial statements for the year ended June 30, 2023.

		September 30, 2023 Rupee	June 30, 2023 s ('000)
4.	SHARE CAPITAL		
	AUTHORISED CAPITAL		
	150,000,000 ordinary shares of Rs 10 each (June 30, 2023: 150,000,000 ordinary shares of Rs 10 each)	1,500,000	1,500,000
	ISSUED, SUBSCRIBED AND PAID UP CAPITAL		
	Shares issued for cash 5,000,000 ordinary shares of Rs 10 each (June 30, 2023: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
	Shares issued as fully paid bonus shares 119,416,000 (June 30, 2023: 119,416,000) ordinary shares of Rs 10 each	1,194,160	1,194,160
	124,416,000 (June 30, 2023: 124,416,000) ordinary shares of Rs 10 each	1,244,160	1,244,160
5.	LONG TERM LEASE LIABILITIES		
	Balance at the beginning of the period / year Additions during the period / year Unwinding of lease liabilities Payments made during the period / year Remeasurement of lease liabilities Balance at end of the period / year Less: current portion of long term lease liabilities	7,899,185 9,425 235,221 (344,306) 6,255 7,805,780 (409,529) 7,396,251	6,941,611 1,734,200 917,419 (1,777,658) 83,613 7,899,185 (367,763) 7,531,422
6.	TRADE AND OTHER PAYABLES		
	Creditors - note 6.1 Accrued expenses and other liabilities - note 6.1 Due to related parties (unsecured) - note 6.2 Advances from customers Retention money Workers' welfare fund Payable to joint operator (as disclosed in note 25)	10,370,307 8,870,326 23,706,884 3,061,861 468,057 1,359,013 - 47,836,448	3,273,789 6,546,206 31,505,921 4,480,018 393,070 1,183,478 1,130,246 48,512,728

17

6.1 These include Rs 1,204,184 thousand (June 30, 2023: Rs 784,795 thousand) being Company's share in current liabilities of joint operation (as disclosed in note 25 to these condensed interim financial statements).

6.2 Due to related parties	September 30, 2023 Rupee	June 30, 2023 s ('000)
National Refinery Limited Attock Refinery Limited Pakistan Oilfields Limited The Attock Oil Company Limited Attock Sahara Foundation APL Gratuity Fund Workers' Profit Participation Fund	5,068,959 18,099,024 37,173 1,504 608 28,444 471,172 23,706,884	12,049,527 19,398,444 27,839 2,985 608 26,518 - 31,505,921

7. UNPAID DIVIDEND - AWAITING REMITTANCE BY THE AUTHORISED BANK

This represents dividend payable to non-resident major shareholder company, Pharaon Investment Group Limited Holding s.a.l (PIGL) in Lebanon, on account of interim dividend for the year ended June 30, 2023, awaiting remittance by the authorized bank due to regulatory constraints.

		September 30, 2023	June 30, 2023
8.	CONTINGENCIES AND COMMITMENTS	Rupee	s ('000)
	(a) CONTINGENCIES(i) Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs.	22,260,790	15,035,339
	(ii) Guarantees issued by bank on behalf of the Company.	5,222,380	4,981,591

- (iii) Oil & Gas Regulatory Authority (OGRA) issued order dated October 30, 2017 for recovery of freight charges and petroleum levy on supplies during years 2009 to 2011 to special freight area (Azad Jammu & Kashmir and Jaglot) amounting to Rs 434,902 thousand (June 30, 2023: Rs 434,902 thousand). Being aggrieved, the Company filed application for review of the order of OGRA which was dismissed by OGRA vide its order dated April 22, 2018. Also refer note 15.1 to these financial statements for amount withheld by OGRA in this respect of Rs 205,713 thousand (June 30, 2023: Rs 205,713 thousand). Afterwards, the Company has challenged this impugned order passed by the OGRA in the Honorable Islamabad High Court on June 06, 2018 for seeking direction against OGRA's order and also restraining the Authority concerned for recovering the impugned amount of freight and dealers margin, wherein, the interim stay has been granted in favour of the Company. At present, the case is pending adjudication before the Honorable Islamabad High Court. The case was fixed at various dates and was adjourned. The Company and its Legal Adviser are confident that we have a good case before the Honorable Islamabad High Court on merits and there are good chances of the success in the same.
- (iv) On February 28, 2018, Deputy Commissioner, Large Tax payers Unit (LTU), Islamabad issued an order in respect of non-payment of sales tax on Price Differential Claims / subsidies for the period of July 2004 to September 2009 by the Company involving principal amount of Rs 319,970 thousand (June 30, 2023:

Rs 319,970 thousand), penalty of Rs 319,970 thousand and default surcharge of Rs 755,608 thousand. The Company's appeal against the aforesaid order with Commissioner Inland Revenue (Appeals) was partially allowed reducing the principal amount to Rs 235,160 thousand alongwith default surcharge and penalty. The matter is now subjudice before the Appellate Tribunal which is yet to be decided. The management of the Company is confident that the matter will ultimately be decided in the Company's favour. Accordingly, no provision has been made in these financial statements.

(v) Cabinet Division, the Government of Pakistan constituted an Inquiry Commission (the Commission) under Pakistan Commissions of Inquiry Act, 2017 vide Notification No.01/05/2020 Lit-III dated July 28, 2020 to probe into the shortage of Petroleum Products in the Country. The Commission in its report dated December 01, 2020, held the Petroleum Division, Oil and Gas Regulatory Authority (OGRA) and Oil Marketing Companies (the "OMCs"), responsible for Petroleum Products shortage crisis in Pakistan in the month of June, 2020. The Commission in its report also observed that during the months of May and June 2020, it witnessed the apathy of certain OMCs, which imported oil but hoarded or slowed down the supply to their retail outlets till the government increased the prices on June 26, 2020. Besides recommending various actions in the report, the Commission also recommended that all such alleged gains be recovered from OMCs by the Federal Government as these profits rightfully belonged to the general consumers at large.

Writ Petitions were also filed as Public Interest Litigation before the Lahore High Court, Lahore, wherein, the Honourable Lahore High Court in its order dated June 25, 2021 while disposing of these Petitions gave directions to the Federal Government for making necessary arrangements for the implementation of the recommendations proposed by the Commission and also form a committee for recovery of alleged gains from OMCs only after taking point of view of all concerned and establishing on the facts after proper evaluation.

Since the decision of the Honourable Lahore High Court did not take into account the contentions of the respondent Oil Marketing Companies including our company, feeling aggrieved, the management of the Company has filed an Intra Court Appeal before the Divisional Bench of the Lahore High Court, Lahore. At present, the case is pending adjudication before the Honorable Lahore High Court, Lahore. The management of the Company is confident that it will be able to defend its stance effectively.

	September 30, 2023 Rupee	, June 30, 2023 s ('000)
(vi) The Company's share of contingencies of associated companies based on financial information of associated companies for the period ended June 30, 2023 (June 30, 2023: March 31, 2023)	280,904	281,262
(b) COMMITMENTS		
(i) Capital expenditure commitments	3,308,307	2,830,103
(ii) Commitments for import of petroleum products against letter of credit facility	9,992,352	10,205,539
(iii) The Company's share of commitments of associated companies based on financial information of associated companies for the period ended June 30, 2023 (June 30, 2023: March 31, 2023)		
 Capital expenditure commitments Outstanding letters of credit 	44,323 38,027	22,834 23,683

		September 30, 2023	June 30, 2023
9.	PROPERTY, PLANT AND EQUIPMENT	Rupees	s (1000)
	Operating fixed assets Owned assets - note 9.1 Right of use assets (ROU) - note 9.2 Capital work in progress- note 9.3	8,560,513 7,420,844 4,927,495 20,908,852	8,498,637 7,692,184 2,887,049 19,077,870
	I	nree months end September 30, 2023 Rupees	June 30, 2023
9.1	Owned assets	Пароос	, (000)
	Opening net book value Additions	8,498,637 340,726	8,685,259 920,315
	Disposals Cost Accumulated depreciation	(28,180) 27,612 (568)	(67,766) 66,288 (1,478)
	Depreciation charge	(278,282)	(1,105,459)
	Closing net book value	8,560,513	8,498,637
9.2	Right of use assets (ROU)		
	Opening net book value Additions Depreciation charge Remeasurement in lease liabilities Closing net book value	7,692,184 9,425 (287,020) 6,255 7,420,844	7,067,796 1,734,200 (1,113,659) 3,847 7,692,184
9.3	Capital work in progress		
	Balance at the beginning of the period / year Additions Transfer to owned assets Balance at the end of the period / year	2,887,049 2,381,172 (340,726) 4,927,495	844,799 2,962,565 (920,315) 2,887,049

9.4 Included in operating assets are assets having cost of Rs 624,646 thousand (June 30, 2023: Rs 624,646 thousand) and accumulated depreciation of Rs 401,736 thousand (June 30, 2023: Rs 393,077 thousand) in respect of Company's share in joint operations at New Islamabad International Airport (NIIAP) as disclosed in note 25 to these condensed interim financial statements.

10. LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES

		September	⁻ 30, 202	23	Jur	ne 31	0, 2023
10.11	The Company's interest in associated	Holding %	Amou Rs ('00		Holding %		Amount Rs ('000)
	companies is as follows:						
١	lational Refinery Limited - Quoted	1	600,	640		1	580,613
A	Attock Refinery Limited - Quoted	1.68	1,000,	983	1.6	8	914,073
	Attock Information Technology Services (Private) .imited - Unquoted	10	57,	348	1	0	53,984
(Carrying value on equity method		1,658,	971			1,548,670
L	ess: Impairment loss National Refinery Limited Attock Refinery Limited		(144,) (383,) (528,) 1,130,	433) 264)			(124,804) (296,523) (421,327) 1,127,343
			Th	Sept	nonths end ember 30, 2023 Rupees		Year ended June 30, 2023 20)
10.2	Movement during the period / year						
	Balance at beginning of the period / year			1,	127,343		912,308
	Share of profit of associated companies Impairment (loss) / reversal related to investm Attock Refinery Limited National Refinery Limited	ent in:			103,581 (86,911) (20,027)		491,649 (296,523) 52,797
	Share of other comprehensive income /(loss) of associated companies				(3,357) 6,721		247,923 (2,993)
	Dividend from associated companies				-		(29,895)
	Balance at end of the period / year			1,	130,707	_	1,127,343
				ATTOCH	K PETROLEUM LI	MITED	21

10.3 Impairment loss as at the period / year end is based on recoverable amount of investments in associated companies. The Company has assessed the recoverable amount of the investments in associated companies based on higher of value-in-use (VIU) and fair value (level 1 in the fair value hierarchy – quoted market price as at period / year end). VIU is based on a valuation analysis carried out by an external investment advisor engaged by the Company on annual basis.

	September 30, 2023	June 30, 2023
11. LONG TERM DEPOSITS AND OTHER RECEIVABLE	Rupees	; ('000)
Deposits With related party - The Attock Oil Company Limited Others	14,226 421,675 435,901	14,226 <u>420,900</u> 435,126
Other receivable	35,156 471,057	33,472 468,598

12. STOCK IN TRADE

- 12.1 Stock in trade includes the Company's share of pipeline stock amounting to Rs 9,799,793 thousand (June 30, 2023: Rs 9,590,429 thousand) and Rs 5,182,219 thousand (June 30, 2023: Rs 3,783,525 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.
- **12.2** It includes Rs 1,358,645 thousand (June 30, 2023: Rs 1,063,836 thousand) being Company's share in joint operation (as disclosed in note 25 to these condensed interim financial statements).

10		September 30, 2023 Rupee	June 30, 2023 s ('000)
13.	TRADE DEBTS		
	Considered good Secured	2,611,369	2,334,983
	Unsecured		
	Due from related parties - note 13.1 Others - note 13.2	2,767,212 6,677,572	3,437,843 8,144,669
		9,444,784	11,582,512
	Considered doubtful		
	Others	200,450	195,449
		9,645,234	11,777,961
	Less: loss allowance	(200,450)	(195,449)
		12,056,153	13,917,495

10.1 Due from veloted perfice	September 30, 2023 Rupees	June 30, 2023 s ('000)
13.1 Due from related parties Attock Gen Limited	2,625,833	3,315,566
Pakistan Oilfields Limited Attock Cement Pakistan Limited	120,006 16,900	92,852 23,774
National Refinery Limited	4,473 2,767,212	5,651

13.2 It includes Rs 1,160,126 thousand (June 30, 2023: Rs 2,240,970 thousand) being Company's share in joint operation (as disclosed in note 25 to these condensed interim financial statements).

		September 30, 2023	June 30, 2023
14.	ADVANCES, PREPAYMENTS AND OTHER RECEIVABLES	Rupees	
			< <i>i</i>
	Advances to suppliers and employees	174,208	160,611
	Short term prepayments	79,898	39,018
	Current account balances with statutory authorities	1,734,814	1,595,922
	Accrued income on bank deposits	81,587	7,844
	Price differential claim receivable from the Government	28,536	28,537
	Receivable from oil marketing companies under freight pool	-	222,501
	Receivable from pipeline operators	171,929	171,929
	Receivable from Joint Operator (as disclosed in note 25)	487,996	-
	Due from related parties - unsecured		
	Attock Gen Limited	1,199,124	1,173,948
	The Attock Oil Company Limited	4,623	996
	Attock Information Technology Services (Private) Limited	1,654	2,020
	Attock Energy (Pvt.) Limited	385	-
	Attock Cement Pakistan Limited	398	85
	Workers' profit participation fund	-	68,959
	Others	8,207	8,207
			·
	Less: loss allowance	(110,772)	(108,293)
		3,862,587	3,372,284

15. SHORT TERM INVESTMENTS	September 30, 2023 Rupees	June 30, 2023 s ('000)
At amortized cost		
Treasury bills -15.1 Pakistan Investment Bonds - note 15.2	7,681,120 20,595,878	3,491,925 28,074,622
At fair value through profit or loss Mutual funds - note 15.3	28,276,998 3,504,401	31,566,547 3,363,719
	31,781,399	34,930,266

15.1 Short term investments in treasury bills earned interest at effective rate of 22.56% per annum (June 30, 2023: 18.27% per annum).

15.2 Short term investments in Pakistan Investment Bonds earned interest at effective rate of 22.33% per annum (June 30, 2023: 17.56% per annum).

15.3 Fair value has been determined using quoted repurchase prices, being net asset value of units as of September 30, 2023.

16	CASH AND BANK BALANCES	September 30, 2023 Rupees	June 30, 2023 s ('000)
10.	Cash in hand	11 660	11 055
	Bank balances	11,660	11,055
	On interest / mark-up bearing saving accounts (includes US \$ 24 thousand; June 30, 2023: US \$ 24 thousand) On current accounts	2,480,802	4,514,917
	(includes US \$ 153 thousand; June 30, 2023: US \$ 153 thousand)	172,333	114,784
		2,653,135 2,664,795	4,629,701
		2,004,700	1,010,700

16.1 Balances in short term deposits and saving accounts earned interest/mark-up at weighted average rate of 22.22% per annum (June 30, 2023: 15.45% per annum).

		Three month period ended		
		September 30, 2023	September 30, 2022	
		Rupees	('000)	
17.	OTHER INCOME			
	Commission and handling income	192	214,800	
	Rental Income	124,688	97,908	
	Others	69,141	77,978	
		194,021	390,686	
18.	OPERATING EXPENSES	i		
	Salaries, wages and other benefits	377,374	325,353	
	Rent, taxes, repairs and maintenance	120,450	85,733	
	Travelling and staff transport	36,317	27,756	
	Electricity, gas and water	57,972	43,944	
	Insurance	43,656	42,426	
	Donation	-	20,000	
	Exchange loss	1,038,817	2,273,431	
	Depreciation	565,302	524,453	
	Contract services	390,048	320,044	
	Other operating expenses	75,183	69,874	
10	FINANCE INCOME AND FINANCE COST	2,705,119	3,733,014	
19.				
	Finance income			
	Income on bank deposits and Short term investments	1,999,118	574,458	
	Unwinding of other receivable	1,684	1,735	
	Late payment charges	41,728 2,042,530	158,056	
	Finance cost	2,042,550	734,249	
	Bank charges	99,439	145,823	
	Unwinding of lease liabilities	235,221	192,926	
	Markup on long term loan		54	
	Late payment charges	39,767	147,937	
		374,427	486,740	
	Net finance income	1,668,103	247,509	
20.	OTHER CHARGES			
	Workere' profit participation fund	471 170	010 111	
	Workers' profit participation fund Workers' welfare fund	471,172 175,535	343,114 127,827	
	WUINEIS WEIIDIE IUIU	646,707	470,941	
		040,707	470,841	

	Three month p	Three month period ended		
	September 30,	September 30,		
	2023	2022		
F		upees ('000)		
21. PROVISION FOR TAXATION				
		0 470 400		
Current tax	3,614,280	2,178,138		
Deferred tax	(100,477)	(16,451)		
	3,513,803	2,161,687		

22. FAIR VALUE MEASUREMENT

The Company's financial risk management objectives and policies are consistent with that disclosed in the annual financial statements for the year ended June 30, 2023. There is no change in the nature and corresponding hierarchies of fair value levels of financial instruments from those as disclosed in the audited financial statements of the Company for the year ended June 30, 2023.

The carrying values of financial assets and liabilities approximate their fair values. The table below analyzes financial assets that are measured at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1 : Quoted prices in active markets for identical assets and liabilities;
- Level 2 : Observable inputs; and
- Level 3 : Unobservable inputs

The Company held the following financial assets at fair value;

	September 30, 2023			June 30,	
	(Level 1)	Level 2)	(Level 3)	Total	2023
		Rupe	ees ('000)		
Short term investment - at fair					
value through profit or loss	3,504,401	-	-	3,504,401	3,363,719
	3,504,401	-	-	3,504,401	3,363,719

	Three month	Three month period ended	
	September 30,	September 30,	
	2023	2022	
	Rupee	Rupees ('000)	
23. TRANSACTIONS WITH RELATED PARTIES			
Associated companies			
Purchase of petroleum products	85,755,148	62,001,129	
Sale of petroleum products	3,243,773	6,678,650	
Commission and handling income	192	214,800	
Late payment charges earned - Attock Gen Limited	41,241	153,854	
Late payment charges - Attock Refinery Limited	39,767	147,937	
Administrative services expense	24,749	126,360	
Dividend paid during the period to Associated companies	923,923	2,383,074	
Dividend received during the period from Associated con	npany -	17,900	
Other related parties			
Remuneration of Chief Executive and key management p	bersonnel		
including benefits and perquisites	66,522	53,583	
Lease rentals paid to Chief Executive for retail outlet	34,807	16,335	
Contribution to staff retirement benefits plans			
APL Employees provident fund	5,710	6,322	
APL Gratuity fund	5,741	5,351	
Contribution to workers' profit participation fund	471,172	343,114	
		,	

24. SEGMENT REPORTING

24.1 As described in note 1 to these condensed interim financial statements the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Three month period ended	
	September 30,	September 30,
	2023	2022
	Rupees ('000)	
Product		
Premier Motor Gasoline	61,153,570	50,061,706
High Speed Diesel	47,842,702	40,344,379
Furnace Fuel Oil	19,736,373	24,676,415
Bitumen	2,727,113	2,163,611
Jet petroleum	5,270,165	7,413,895
Others	3,749,470	3,670,128
	140,479,393	128,330,134

24.2 There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the three months period ended September 30, 2023 (September 30, 2022: Nil).

25. INTEREST IN JOINT OPERATION

In March 2015, the Company entered into a joint arrangement with Pakistan State Oil (PSO) for establishment, operation and maintenance of a fuel farm and to operate and maintain the Hydrant Refueling System at the New Islamabad International Airport. Each party has a 50% share in the joint arrangement and it is an un-incorporated joint arrangement. The Company has classified this arrangement as a joint operation. The fuel farm and refueling system started its operations on May 02, 2018. The Company has recognised its share of jointly held assets, liabilities, revenues and expenses of the joint operation under the appropriate heads and disclosed the same in related notes.

26. LETTER OF CREDIT & SHORT TERM RUNNING FINANCE FACILITIES

26.1 The Company has entered into an arrangement with banks for obtaining Letter of Credit facility to import petroleum products and spare parts and materials upto a maximum of Rs 17,800 million (June 30, 2023: Rs 14,800 million). The facility is secured against first pari passu charge of Rs 19,780 million (June 30, 2023: Rs 16,446 million) on all present and future current and fixed assets of the Company (excluding land and building). The unavailed facility at September 30, 2023 was Rs 17,800 million (June 30, 2023: Rs 14,800 million).

The Company has also entered into an arrangement with banks for obtaining Letter of Credit at sight facilities to import petroleum products and spare parts and materials upto maximum of Rs 65,300 million (June 30, 2023: Rs 62,300 million). The unavailed facility at September 30, 2023 was Rs 55,308 million (June 30, 2023: Rs 52,094 million). These facilities will expire on June 30, 2024.

26.2 The Company has four running finance facilities aggregating to Rs 18,800 million (June 30, 2023: Rs 15,800 million). No amount has been utilized from aforementioned facilities as at September 30, 2023 (June 30, 2023: Rs Nil). These facilities carry mark-up at the rates ranging from three months kibor + 0.08% to one month Kibor + 0.25% and 0.30% (June 30, 2023: from three months Kibor + 0.08% to one month Kibor + 0.25% and 0.30%) per annum. Mark up on facilities is to be serviced on monthly and quarterly basis. The facilities are secured against first pari passu charge on all present and future current and fixed assets of the Company (excluding land and building) and lien of import documents.

27. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements for the year ended June 30, 2023.

28. GENERAL

28.1 Reclassification

Corresponding figures have been reclassified wherever necessary to reflect more appropriate presentation of events and transactions for the purpose of better presentation in accordance with the accounting and reporting standards as applicable in Pakistan.

28.2 Rounding off

Figures have been rounded off to the nearest thousand of Pakistan Rupees unless otherwise specified.

29. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorised for issue by the Board of Directors of the Company on October 09, 2023.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Abdus Sattar Director



Scan QR code to access financial reports online

Attock Petroleum Limited

Attock House, Morgah, Rawalpindi - Pakistan Tel: +92 51 512 7250-54 | Fax: +92 51 512 7255 Email: contact@apl.com.pk