

SEPTEMBER, 2023

QUARTERLY REPORT

(UNAUDITED)



Sitara Energy Limited

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Consolidated Accounts

(Sitara Energy Ltd and Its Subsidiary Company)

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COMPANY INFORMATION

BOARD OF DIRECTORS

Ms. Noureen Javed (Chairperson)

Mr. Javed Iqbal (Chief Executive Officer)

Mr. Shahid Hameed Sheikh

Mr. Tahir Ibraheem

Ms. Haniah Javed

Mr. Mubashir Ahmed Zareen

Mr. Sheikh Javaid Islam

CHIEF FINANCIAL OFFICER

Mr. Ijaz A. Babar - FCA

COMPANY SECRETARY

Mr. Mazhar Ali Khan

LEGAL ADVISOR

Sahibzada Muhammad Arif

SHARE REGISTRAR

THK Associates (Private) Limited

Plot No. 32-C, Jami Commercial Street 2,

D.H.A. Phase VII, Karachi

UAN: +92 (21) 111-000-322

E-mail: aa@thk.com.pk

REGISTERED OFFICE

601-602 Business Centre, Mumtaz

Hassan Road, Karachi 74000

PLANT

33 K.M., Sheikhupura Road, Faisalabad

AUDIT COMMITTEE

Mr. Shahid Hameed Sheikh (Chairman)

Mr. Sheikh Javaid Islam

Mr. Mubashir Ahmed Zareen

HUMAN RESOURCE &

REMUNERATION COMMITTEE

Mr. Mubashir Ahmed Zareen (Chairman)

Mr. Javed Igbal

Mr. Sheikh Javaid Islam

AUDITORS

RSM Avais Hyder Liaquat Nauman

(Chartered Accountants)

BANKERS

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan

First Women Bank Limited

Bank Alfalah Limited

Faysal Bank Limited

The Bank of Punjab

MCB Bank Limited

United Bank Limited

Meezan Bank Limited

Allied Bank Limited

Silk Bank Limited

Askari Bank Limited

Summit Bank Limited

Habib Bank Limited

WEB SITE

http://www.sitara.pk

DIRECTORS' REVIEW

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary for the first quarter ended September 30, 2023.

Financial Results:

The financial results for the first quarter of the current financial year, in comparison with the first quarter of the last year, are as under: -

Financial Highlights	July – September	uly – September July – September	
	2023	2022	
	Rupees in	thousand	
Sales – net	7,902	189,300	
Cost of generation	25,162	188,420	
Gross (loss) /profit	(17,260)	880	
(Loss) after tax	(68,036)	(51,463)	
(Loss) per share – Basic & diluted (Rs.)	(3.56)	(2.70)	

The sales revenue of the Company decreased to Rs. 7.902 Mln during the first quarter of the current financial year in comparison with Rs. 189.300 Mln during the first quarter of the last financial year due to lower demand by our Bulk Power Consumers (BPCs). Resultantly, company's gross profit converted into gross loss of Rs. 17.260 Mln during the first quarter of the current financial year in comparison with gross profit of Rs. 0.880 Mln during the first quarter of the last financial year.

Accordingly, the net loss for the first quarter of the current financial year increased to Rs. 68.036 Mln in comparison with Rs 51.463 Mln during the first quarter of the last financial year inspite of decrease in operating expenses and finance cost, as a result of rescheduling of financing facilities at cost of fund.

The profitability of the company for the remaining period of current financial year 2023-24 will be dependent upon viable operation based on affordable prices of fuels (RLNG & RFO), increase in load demand by our BPCs.

We extend our heartiest gratitude to all our lenders and suppliers for their continuous support in difficult time and dedicated work by the management and all the employees in the larger interest of the Company.

By order of the board

Javaid Islam

Director

Javed Iqbal
Chief Executive Officer

Faisalabad:

October 30, 2023

DIRECTORS' REVIEW

ستارہ انر جی کمٹیڈ کا بورڈ آف دائر کیٹرزاوراُس کے ذیلی ادار ہے کی پہلی سہ ماہی 30 ستمبر <u>202</u>3ء کی مخص عبوری مالیاتی معلومات پیش کرتے ہوئے خوشی محسوس کررہے ہیں۔ ملی نتائج:

گذشتہ مالی سال کی پہلی سہ ماہی کے مقابلے میں رواں مالی سال کی پہلی سہ ماہی کے مالیاتی نتائج حسب ذیل ہیں۔

جولائی - ستمبر2022ء	جولائی - ستمبر 2<u>02</u>3ء	مالياتی اعدادوشار
پاکستانی روپے ہزاروں میں		
189,300	7,902	فروخت آمدنی
188,420	25,162	پیداواری لا گت
880	(17,260)	مجموعى نقصان
(51,463)	(68,036)	^{طی} سیشن کے بعد (نقصان)
(2.70)	(3.56)	فی شئر نقصان(Basic and Diluted)

رواں مالی سال کی پہلی سہ ماہی کی فروخت آمدنی 7.902 ملین روپے ہے جبکہ گذشتہ مالی سال کی فروخت آمدنی 189.300 ملین روپے ہے جبکہ گذشتہ مالی سال کی پہلی سہ ماہی میں بلک پاور کنزیوم (BPCs) کی طرف سے طلب میں کی ہے۔ نتیجناً کمپنی کا مجموعی منافع محموعی منافع منافع محموعی منافع مصوحی منافع محموعی محموعی منافع محموعی منافع محموعی منافع محموعی محموعی منافع محموعی محموعی محموعی منافع محموعی منافع محموعی منافع محموعی محموعی

اسی طرح پہلے سہ ماہی کے اختتام پر صافی نقصان بڑھ کر 68.036 ملین روپے ہو گیا ہے۔ جبکہ اِس کے مقابلہ میں گذشتہ مالی سال کی پہلی سہ ماہی میں 1.463 ملین روپے تھا۔ اِس کے باوجود آپریٹینگ اخراجات اور مالیاتی لاگت میں کاسٹ آف فنڈ کی بنیاد پرریشیڈ یولنگ کے نتیجہ میں کی آئی ہے۔

مالی سال 24-<u>202</u>3ء میں کمپنی کا منافع بہت حد تک ایک طرف تو مناسب قیمتوں پر فیول کی فراہمی (فرنس آئل اور مائع گیس) اور ٹیرف میں اضافے اور ہمارے بلک یاور کنزیوم (BPCs) کی طرف سے کی طرف سے طلب میں اضافے برہے۔

ہم اپنے تمام قرض دہندہ سپلائرز کی مشکل وقت میں انتظامیہ اور عملہ کی ادارے کے مفاد میں دلجمعی، دلچیبی اور سخت محنت پراُن کے دل وجان سے مشکور ہیں۔

بحكم بوردُ الملك جاويدا قبال چيف ايگزيدُوآ فيسر

مها جاویداسلام ڈائریکٹر

فیصل آباد 30 اکتوبر <u>2023ء</u>

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UNAUDITED) AS AT SEPTEMBER 30, 2023

	(Un-audited)	(Audited)
	September 30,	June 30,
	2023	2023
Note.	Runees	in '000'

(Un-audited)	(Audited)
September 30,	June 30,
2023	2023
NoteRupees	in '000'

SHARE CAPITAL AND RESERVES

Authorised capital 30,000,000 ordinary shares of Rs. 10/- each

Issued, subscribed and paid up capital Capital reserve - share premium Revenue reserves

	300,000	300,000	
_			
	400.000	400.000	
	190,920	190,920	
	143,190	143,190	
<u> Լ</u>	727,621	795,657	
	1,061,731	1,129,767	

NON-CURRENT ASSETS

Property, plant and equipment Investment property Investment in subsidiary Long term loan Long term deposits

5	658,736	661,978
6	653,281	403,756
	50,000	50,000
	1,000	1,000
	1,511	1,511
	1,364,528	1,118,245

NON-CURRENT LIABILITIES

Long term financing
Deferred interest / markup

36,557 22,769	43,749
22,769	21,894
59.326	65,643

CURRENT LIABILITIES

Trade and other payables
Unclaimed dividend
Interest / mark up payable
Short term bank borrowings
Current portion of:
Long term financing

Provision for taxation - income tax

759,908	753,378
3,703	3,703
574,001	533,063
883,951	883,951
29,167	29,167
2 022	4 606

2,204,888

CURRENT ASSETS

Stores, spares and loose tools
Stock of oil and lubricants
Trade debts
Loans and advances
Deposits and prepayments
Other receivables
Tax refunds due from Government
Cash and bank balances

	277,656	277,810
	83,487	100,846
	495,573	674,357
	620,118	619,235
	29,918	26,692
	134,239	205,164
	69,844	74,546
7	298,456	303,403
	2,009,291	2,282,053

CONTINGENCIES AND COMMITMENTS

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2,252,762

3,373,819 3,400,298

3,373,819 3,400,298

The annexed notes form an integral part of this condensed interim financial information.

Chief Executive Officer

Director

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS ACCOUNT (UNAUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2023

		Quarter ended September 30, 2023	Quarter ended September 30, 2022
	Note	Rupees	in '000'
Sales - net	8	7,902	189,300
Cost of generation	9	25,162	188,420
Gross profit		(17,260)	880 `
Other operating income		1,877	2,654
		(15,383)	3,534
Operating expenses		10,261	11,613
Finance cost		41,986	42,985
		52,247	54,598
(Loss) for the period before taxation		(67,630)	(51,064)
Provision for taxation		406	399
(Loss) for the period		(68,036)	(51,463)
(Loss) per share - Basic and diluted		(3.56)	(2.70)

The annexed notes form an integral part of this condensed interim financial information.

Chief Executive Officer

Director

CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2023

	Quarter ended September 30, 2023	Quarter ended September 30, 2022	
	Rupees in '000'		
(Loss) for the period	(68,036)	(51,463)	
Other comprehensive income for the period	-	-	
Total comprehensive (loss) for the period	(68,036)	(51,463)	

The annexed notes form an integral part of this condensed interim financial information.

Chief Executive Officer

Director

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2023

	Issued,	Capital reserve		Revenue reserve		
	and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total
			Rupees	s in '000'		
Balance as at July 01, 2022	190,920	143,190	970,000	(71,061)	898,939	1,233,049
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-	- -		(51,463)	(51,463)	(51,463)
Balance as at September 30, 2022	190,920	143,190	970,000	(51,463) (122,524)	(51,463) 847,476	(51,463) 1,181,586
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-			(51,819) - (51,819)	(51,819) - (51,819)	(51,819) - (51,819)
Balance as at June 30, 2023	190,920	143,190	970,000	(174,343)	795,657	1,129,767
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income		- -		(68,036) - (68,036)	(68,036) - (68,036)	(68,036) - (68,036)
Balance as at September 30, 2023	190,920	143,190	970,000	(242,379)	727,621	1,061,731
	_	_		_		_

The annexed notes form an integral part of this condensed interim financial information.

Chief Executive Officer

Director

CONDENSED INTERIM STATEMENT OF CASH FLOW STATEMENT (UNAUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2023

	Quarter ended September 30, 2023	Quarter ended September 30, 2022
NO A OU EL ONG EDOM ODED ATING A OTIVITIES	Rupee	s in '000'
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation Adjustments for :	(67,630)	(51,064)
Depreciation of property, plant and equipment	3,284	4,265
Depreciation of investment property	475	527
Provision for staff retirement benefits	252	208
Finance cost	41,986	42,985
Operating cash flows before working capital changes	(21,633)	(3,079)
Changes in working capital		
(Increase) / Decrease in current assets		
Stores, spares and loose tools	154	388
Stock of oil and lubricants	17,359	72,581
Trade debts	178,784	(97,575)
Loans and advances	(869)	
Deposits and prepayments Other receivables	(3,226) 70,926	(5,853) 2,607
Sales Tax refunds due from government	4,702	30,346
Increase in current liabilities	-,	,- :-
Trade and other payables	6,500	6,069
	274,330	15,297
Cash generated from operating activities	252,697	12,218
Income tax paid	(14)	(742)
Staff retirement benefits paid	(221)	
Finance cost paid	(174)	(1,179)
Net cash generated from operating activities	252,288	10,143
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment Additions in Investment Property	(250,00)	- 43)
Net cash (used in) / generated from investing activities	(250,04	43) -
c) C SH FLOWS FROM FINANCING ACTIVITIES		
Repayment of: Long term financing	(7,19	92) (4,167)
Net cash (used in) financing activities	(7,19	92) (4,167)
Net (decrease) / increase in cash and cash equivalents (a+b+c)	(4,94	5,976
Cash and cash equivalents at the beginning of the period	303,40	299,163
Cash and cash equivalents at the end of the period	298,45	56 305,139
The annexed notes form an integral part of this condensed interim financial information.		

Chief Executive Officer

Director

7

1. STATUS AND ACTIVITIES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
- 1.2 The financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.
- 1.3 The Company suffered financial and operational difficulties due to non availability of fuels at viable prices. The prices of both RLNG and furnace oil remained higherin countay. The Company has suffered loss of Rs. 68,035,809 during the period, due to lower demand & adverse market conditions.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

2. SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- **2.1.2** These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2023.
- 2.1.3 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2023.

2.2 Application of new and revised International Financial Reporting Standards (IFRSs)

2.2.1 Standards, amendments to standards and interpretations becoming effective in current year

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2023 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2023.

2.3 Basis of preparation

This condensed interim financial information has been prepared under the "historical cost convention".

2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2023.

2.5 Estimates, judgments and risk management policies

2.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2023.

Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2023.

2.5.2

3. REVENUE RESERVES

		(Un-audited) September 30, 2023	(Audited) June 30, 2023
	Note	Rupees i	n '000'
General reserve	3.1	970,000	970,000
Unappropriated profit			
Opening balance		(174,343)	(71,061)
Total comprehensive loss for the period		(68,036)	(103,282)
		(242,379)	(174,343)
		727,621	795,657

4. CONTINGENCIES AND COMMITMENTS

There are no significant changes in contingent and commitments liabilities since the date of published audited financial statements for the year ended June 30, 2023.

			(Un-audited) September 30, 2023	(Audited) June 30, 2023
		Note	Rupees i	n '000'
5.	Property, plant and equipment			
	Operating assets	5.1	626,236	629,478
	Advance for purchase of land		16,500	16,500
	Advance for purchase of vehicles		16,000	16,000
			658,736	661,978
	5.1 Operating fixed assets			
	Book value at beginning of period / year		629,478	653,354
	Add: Transfer / addition during the period / year	5.1.1	43	1,145
	Depreciation charge during the period / year		(3,284)	(25,021)
			626,236	629,478
	5.1.1 Additions to operating fixed assets, during the period / year were as follow			
	Electric appliances		-	1,145
	Office equipment and appliances		43	-
			43	1,145

	(Un-audited) September 30, 2023	(Audited) June 30, 2023
	Rupees	in '000'
		_
6. Investment property		
Cost	46,204	46,204
Addition in Investment property	250,000	-
Accumulated depreciation	(27,690)	(27,215)
'	268,514	18,989
Freehold land	384,767	384,767
	653,281	403,756
	Quarter ended	Quarter ended
	September 30,	September 30,
	2023	2022
	Rupees	ın '000'
7. Cash and bank balances		
Cash in hand	17,572	41,722
Cash at banks		
In current accounts	280,884	263,417
	298,456	305,139
8. Sales - net		
Electricity	9,417	221,769
Steam	9,417	1,908
Otodin	9,417	223,677
Less: Sales tax	(1,436)	(32,500)
	7,981	191,177
Less: Electricity duty	(79)	(1,877)
	7,902	189,300
9. Cost of generation		
Cost of oil and lubricants	13,046	177,705
Salaries and wages and benefits	7,823	5,101
Staff retirement benefits	143	150
Stores, spares and loose tools	255	1,272
Travelling and conveyance	33	9
Vehicles running and maintenance	568	243
Insurance Repairs and maintenance	888 300	859 403
Entertainment	159	403 97
Depreciation	1,680	2,317
Other	267	264
	25,162	188,420

10. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the year	Quarter ended September 30, 2023	Quarter ended September 30, 2022
			Rupees	in '000'
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity & Steam	6,544	3,364
Sitara Energy Limited Staff	Other related party	Contribution for the period	252	208

11. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial report was authorised for issue on October 28, 2023 by the Board of Directors of the Company.

12. GENERAL

- **12.1** No provision for taxation has been made in this condensed Interim financial report as the profits and gains derived by the Company from electric power generation project are exempt from levy of Income tax.
- **12.2** There is no unusual item included in this condensed interim financial report which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.
- 12.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

Chief Executive Officer

Director



CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION (UNAUDITED) AS AT SEPTEMBER 30, 2023

(Un-audited) (Audited)
September 30, June 30,
2023 2023

Note-----Rupees in '000'------

(Un-audited) (Audited)
September 30, June 30,
2023 2023
Note------Rupees in '000'------

SHARE CAPITAL AND RESERVES

Authorised capital 30,000,000 ordinary shares of Rs. 10/- each

Issued, subscribed and paid up capital Capital reserve - share premium Revenue reserves

	300,000	300,000
	190,920 143,190	190,920
	143,190	143,190
4	740,668	808,772
	1,074,778	1,142,882

NON-CURRENT ASSETS

Property, plant and equipment Investment property Long term loan Long term deposits

6	658,752	661,994
7	653,281	403,756
	653,281 1,000	1,000
	1,511	1,511
	1,314,544	1,068,261

NON-CURRENT LIABILITIES

CURRENT LIABILITIES

Long term financing Deferred interest/markup

36,557	
22,769	21,894
59,326	65.643

CURRENT ASSETS

Trade and other payables
Unclaimed dividend
Interest / mark up payable
Short term bank borrowings
Current portion of:
Long term financing

Provision for taxation - income tax

854,559	847,961
3,703	3,703
574,001	533,064
883,951	883,951
29,167	29,167
2,032	1,626
2,347,413	2,299,472

Stores, spares and loose tools
Stocks
Trade debts
Loans and advances
Deposits and prepayments
Other receivables
Tax refunds due from Government
Cash and bank balances

	277,656	277,810
	712,640	729,999
	536,956	715,740
	100,392	32,836
	29,918	26,692
	134,239	271,838
	71,718	76,420
8	303,454	308,401
	2,166,973	2,439,736

CONTINGENCIES AND COMMITMENTS

5 - -

3,481,517 3,507,997

3,481,517 3,507,997

The annexed notes form an integral part of this condensed interim consolidated financial information.

Chief Executive Officer

Director

CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS ACCOUNT (UNAUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2023

	Note -	Quarter ended September 30, 2023 Rupees	Quarter ended September 30, 2022 s in '000'
Sales - net Cost of generation and sales Gross profit	9 10	7,902 25,162 (17,260)	189,300 188,420 880
Other operating income Operating expenses Finance cost		1,877 (15,383) 10,329 41,986 52,315	2,654 3,534 11,691 42,985 54,676
(Loss) for the period before taxation Provision for taxation (Loss) for the period		(67,698) 406 (68,104)	(51,142) 399 (51,541)
(Loss) per share - Basic and diluted		(3.57)	(2.70)

The annexed notes form an integral part of this condensed interim consolidated financial information.

Chief Executive Officer

Director

CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2023

	Quarter ended September 30, 2023	Quarter ended September 30, 2022
	Rupees i	<u>in '000'</u>
(Loss) for the period	(68,104)	(51,541)
Other comprehensive income for the period	-	-
Total comprehensive (loss) for the period	(68,104)	(51,541)

The annexed notes form an integral part of this condensed interim consolidated financial information.

Chief Executive Officer

Director

CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2023

	subscribed	reserve	Revenue reserve			
	and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total
			Rupe	es in '000'		
Balance as at July 01, 2022	190,920	143,190	970,000	97,907	1,067,907	1,402,017
Total comprehensive (loss) for the period (Loss) for the period	-	-	-	(51,541)	(51,541)	(51,541)
Other comprehensive income Balance as at September 30, 2022	190,920	- - 143,190	970,000	(51,541) 46,366	(51,541) 1,016,366	- (51,541) 1,350,476
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-		-	(207,594)	(207,594)	(207,594)
Balance as at June 30, 2023	190,920	143,190	970,000	(161,228)	808,772	1,142,882
Total comprehensive (loss) for the period (Loss) for the period Other comprehensive income	-	-	-	(68,104)	(68,104)	(68,104)
Balance as at September 30, 2023	190,920	143,190	970,000	(68,104) (229,332)	(68,104) 740,668	(68,104) 1,074,778
						-

The annexed notes form an integral part of this condensed interim consolidated financial information.

Chief Executive Officer

Director

CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOW STATEMENT (UNAUDITED) FOR THE FIRST QUARTER ENDED SEPTEMBER 30, 2023

Cash FLOWS FROM OPERATING ACTIVITIES (loss) for the period before taxation		Quarter ended September 30, 2023	Quarter ended September 30, 2022
(loss) for the period before taxation (67,630) (51,142) Adjustments for: Seperaciation of property, plant and equipment 3,284 4,265 Depreciation of investment property 475 527 Provision for staff retirement benefits 252 208 Finance cost 41,986 42,985 Operating cash flows before working capital changes (21,633) (3,157) Changes in working capital (Increase) / Decrease in current assets 154 388 Stores, spares and loose tools 154 388 385 173,599 72,581 71,369 72,581 71,369 72,581 71,369 72,581 71,369 72,581 71,369 6,802 860 802)	Rupee	s in '000'
Depreciation of property, plant and equipment 3,284 4,265 Depreciation of investment property 475 527 Provision for staff retirement benefits 252 208 Finance cost 41,986 42,985 Operating cash flows before working capital changes (21,633) (3,157) Changes in working capital Increase) / Decrease in current assets Stores, spares and loose tools 154 388 Stock of oil and lubricants 17,359 72,581 Trade debts 178,784 (97,575) Loans and advances (869) 6,802 Deposits and prepayments (3,226) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities 6,500 6,069 Trade and other payables 6,500 6,069 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (174) (1,179)	(loss) for the period before taxation	(67,630)	(51,142)
Operating cash flows before working capital changes (21,633) (3,157) Changes in working capital (Increase) / Decrease in current assets Stores, spares and loose tools 154 388 Stock of oil and lubricants 17,359 72,581 Trade debts 178,784 (97,575) Loans and advances (869) 6,802 Deposits and prepayments (3,226) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities 6,500 6,069 Increase in current liabilities 274,330 15,365 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES 250,000 - Additions in investment property (250,000) - <td>Depreciation of property, plant and equipment Depreciation of investment property Provision for staff retirement benefits</td> <td>475 252</td> <td>527 208</td>	Depreciation of property, plant and equipment Depreciation of investment property Provision for staff retirement benefits	475 252	527 208
Changes in working capital (Increase) / Decrease in current assets Stores, spares and loose tools 154 388 Stock of oil and lubricants 178,784 (97,575) Loans and advances (869) 6,802 Deposits and prepayments (32,26) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities 274,330 15,365 Trade and other payables 6,500 6,069 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES (7,192) (4,167) Net cash (used in) investing activities (7,192) (4,167) Net cash (used		<u> </u>	
Increase / Decrease in current assets Stores, spares and loose tools 154 388 Stock of oil and lubricants 17,359 72,581 Trade debts 178,784 (97,575) Loans and advances (869) 6,802 (6,802) Deposits and prepayments (3,226) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities Trade and other payables 6,500 6,069 274,330 15,365 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (43) - (450) CASH FLOWS FROM FINANCING ACTIVITIES (250,000) CC) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing (7,192) (4,167) Net cash (used in) investing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (ash quivalents at the beginning of the period 308,401 304,254		(21,000)	(0,107)
Stores, spares and loose tools 154 388 Stock of oil and lubricants 17,359 72,581 Trade debts 178,784 (97,575) Loans and advances (869) 6,802 Deposits and prepayments (3,226) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities 274,330 15,365 Trade and other payables 6,500 6,669 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES (43) - Additions in property, plant and equipment (43) - Additions in investment property (250,003) - C) CASH FLOWS FROM FINANCING ACTIVITIES (250,043) - Rep			
Stock of oil and lubricants 17,359 72,581 Trade debts 178,784 (97,575) Loans and advances (869) 6,802 Deposits and prepayments (3,226) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities Trade and other payables 6,500 6,069 Trade and other payables 6,500 6,069 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES 4(43) - Additions in property, plant and equipment (43) - Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES (7,192)		454	000
Trade debts 178,784 (97,575) Loans and advances (869) 6,802 Deposits and prepayments (3,226) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities Trade and other payables 6,500 6,069 Trade and other payables 6,500 6,069 274,330 15,365 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (43) - Additions in investment property (250,000) - Net cash (used in) investing activities (250,003) - c) CASH FLOWS FROM FINANCING ACTIVITIES (7,192) (4,167) Net cash (used in) financin			
Loans and advances (869) 6,802 Deposits and prepayments (3,226) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities 274,330 15,365 Trade and other payables 6,500 6,669 274,330 15,365 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES 252,288 10,133 b) CASH FLOWS FROM FINANCING ACTIVITIES (250,000) - Net cash (used in) investing activities (250,004) - c) CASH FLOWS FROM FINANCING ACTIVITIES (250,004) - Repayment of Long term financing (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167)			
Deposits and prepayments (3,226) (5,853) Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities Trade and other payables 6,500 6,069 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (43) - Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cas			
Other receivables 70,926 2,607 Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities Trade and other payables 6,500 6,069 274,330 15,365 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (43) - Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of		` ,	
Sales Tax refunds due from government 4,702 30,346 Increase in current liabilities Trade and other payables 6,500 6,669 Trade and other payables 6,500 6,069 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (43) - Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401		,	` ' '
Trade and other payables 6,500 6,069 Cash generated from operating activities 274,330 15,365 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES (43) - Additions in property, plant and equipment (43) - Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254	Sales Tax refunds due from government		
Cash generated from operating activities 274,330 15,365 Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES (43) - Additions in property, plant and equipment Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES The cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254	Increase in current liabilities		
Cash generated from operating activities 252,697 12,208 Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES (43) - Additions in property, plant and equipment Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254	Trade and other payables	6,500	6,069
Income tax paid (14) (742) Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES 4(3) - Additions in property, plant and equipment Additions in investment property (250,000) - Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254		274,330	15,365
Staff retirement benefits paid (221) (154) Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (250,000) Net cash (used in) investment property (250,000) Net cash (used in) investing activities (250,043) - C) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254	Cash generated from operating activities	252,697	12,208
Finance cost paid (174) (1,179) Net cash generated from operating activities 252,288 10,133 b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (250,000) Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net cash (used in) financing activities (30,401) 304,254	Income tax paid	(14)	(742)
Net cash generated from operating activities b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (250,000) Net cash (used in) investment property (250,000) Net cash (used in) investing activities (250,043) C) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254	Staff retirement benefits paid	(221)	(154)
b) CASH FLOWS FROM INVESTING ACTIVITIES Additions in property, plant and equipment (250,000) Net cash (used in) investing activities (250,043) C) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254	Finance cost paid	(174)	(1,179)
Additions in property, plant and equipment Additions in investment property Net cash (used in) investing activities c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) Cash and cash equivalents at the beginning of the period (43) - (250,000) (7,192) (4,167) (4,167) (4,947) 5,966	Net cash generated from operating activities	252,288	10,133
Additions in investment property (250,000) Net cash (used in) investing activities (250,043) - c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254	b) CASH FLOWS FROM INVESTING ACTIVITIES		
c) CASH FLOWS FROM FINANCING ACTIVITIES Repayment of Long term financing (7,192) (4,167) Net cash (used in) financing activities (7,192) (4,167) Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254			
Repayment of Long term financing(7,192)(4,167)Net cash (used in) financing activities(7,192)(4,167)Net (decrease) / increase in cash and cash equivalents (a+b+c)(4,947)5,966Cash and cash equivalents at the beginning of the period308,401304,254	Net cash (used in) investing activities	(250,04	-
Net cash (used in) financing activities(7,192)(4,167)Net (decrease) / increase in cash and cash equivalents (a+b+c)(4,947)5,966Cash and cash equivalents at the beginning of the period308,401304,254	c) CASH FLOWS FROM FINANCING ACTIVITIES		
Net (decrease) / increase in cash and cash equivalents (a+b+c) (4,947) 5,966 Cash and cash equivalents at the beginning of the period 308,401 304,254	Repayment of Long term financing	(7,19	(4,167)
Cash and cash equivalents at the beginning of the period 308,401 304,254	Net cash (used in) financing activities	(7,19	(4,167)
	Net (decrease) / increase in cash and cash equivalents (a+b+c)	(4,94	5,966
Cash and cash equivalents at the end of the period 303,454 310,220	Cash and cash equivalents at the beginning of the period	308,40	304,254
	Cash and cash equivalents at the end of the period	303,45	310,220

The annexed notes form an integral part of this condensed interim consolidated financial information.

Chief Executive Officer

Director

1. GROUP STATUS AND ACTIVITIES

1.1 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The Subsidiary is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984 (the Repealed Ordinance). The principal activity of the Subsidiary is trading in textile goods / machinery and real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

- **1.2** The financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.
- 1.3 The Company suffered financial and operational difficulties due to non availability of fuels at viable prices. The prices of both RLNG and furnace oil remained higher in country. The Company has suffered loss of Rs. 68,103,309 during the period, due to lower demand & adverse market conditions.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business

2. BASIS OF CONSOLIDATION

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

3. SIGNIFICANT ACCOUNTING POLICIES

3.1 Statement of compliance

- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 3.1.3 These condensed interim financial statements are unaudited as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30, 2023.
- 3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30, 2023.

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2022 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2023 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2022.

3.3 Basis of preparation

This condensed interim consolidated financial information has been prepared under the "historical cost convention" except investment property and available for sale investments which are stated at their fair value.

3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2022.

3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial statements are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

4. REVENUE RESERVES

		(Un-audited) September 30, 2023	(Audited) June 30, 2023
	Note	Rupees	in '000'
General ressrve Unappropriated profit	3.1	970,000	970,000
Opening balance		(161,228)	(57,699)
Total comprehensive loss for the period		(68,104)	(103,529)
		(229,332)	(161,228)
		740,668	808,772

5. CONTINGENCIES AND COMMITMENTS

There are no significant changes in contingent and commitments liabilities since the date of published audited financial statements for the year ended June 30, 2023

			(Un-audited) September 30, 2023	(Audited) June 30, 2023
			Rupees	
6.	Property, plant and equipment			
	Operating assets	6.1	626,252	629,494
	Advance for purchase of land		16,500	16,500
	Advance for purchase of vehicles		16,000	16,000
			658,752	661,994
	6.1 Operating fixed assets			
	Book value at beginning of period / year		629,494	653,372
	Add: Transfer / addition during the period / year	6.1.1	43	1,145
	Depreciation charge during the period / year		(3,284)	(25,023)
			626,252	629,494
	6.1.1 Additions to operating fixed assets,			
	during the period / year were as follow Electric appliances			1,145
	Office equipment and appliances		43	1,145
	omee equipment and applications		43	1,145
7.	Investment property			
	Cost		46,204	46,204
	Addition in Investment property Accumulated depreciation		250,000	(27,215)
	Accumulated depreciation		(27,690) 268,514	18,989
	Freehold land		384,767	384,767
			653,281	403,756
	7.4 Decembration of without decimality for the marie	1 /		
	7.1 Reconciliation of written down value for the period Book value at beginning of period / year	a / year	18,989	21,099
	Addition in Investment property		250,000	-
	Depreciation charged during the period / year		(475)	(2,110)
			268,514	18,989
			Quarter ended	Quarter ended
			September 30,	September 30,
			2023	2022
8.	Cash and bank balances		Rupees	In '000'
٠.				
	Cash in hand		18,390	6,389
	Cash at banks		005.004	000 040
	In current accounts		285,064	302,012
			303,454	308,401
9	9. Sales - net			
	Floatricity		0.447	004 700
	Electricity Steam		9,417	221,769 1,908
	Stourn		9,417	223,677
	Less: Sales tax		(1,436)	(32,500)
			7,981	191,177
	Less: Electricity duty		(79)	(1,877)
			7,902	189,300

	Quarter ended September 30, 2023	Quarter ended September 30, 2022
10. Cost of generation	Rupees	in '000'
•	40.040	477 705
Cost of gas, oil and lubricants	13,046	177,705
Salaries and wages and benefits	7,823	5,101
Staff retirement benefits	143	150
Stores, spares and loose tools	255	1,272
Travelling and conveyance	33	9
Vehicles running and maintenance	568	243
Insurance	888	859
Repairs and maintenance	300	403
Entertainment	159	97
Depreciation	1,680	2,317
Other	267	264
	25,162	188,420

11. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Group in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the year	Quarter ended September 30, 2023	Quarter ended September 30, 2022 s in '000'
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity & Steam	6,544	3,364
Sitara Energy Limited Staff Provident Fund Trust	Other related party	Contribution for the period	252	208

12. DATE OF AUTHORISATION FOR ISSUE

This condensed interim consolidated financial information was authorised for issue on October 30, 2023 by the Board of Directors of the Group.

13. GENERAL

- **13.1** No provision for taxation has been made in this condensed interim consolidated financial information as the profits and gains derived by the Parent from electric power generation project are exempt from levy of Income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001. Provision for taxation of subsidisary is nill due to current loss during the period.
- **13.2** There is no unusual item included in this condensed interim consolidated financial information which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.
- 13.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

Chief Executive Officer

Director





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