

ENERGY LIMITED

1st Quarter Accounts September 30, 2023

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Our mission

Our Mission is, to satisfy and meet the needs of our customers, providing our products and services with the quality catering their needs and preferences and to create value for our stakeholders through our values and principles. We are determined to respond to customer need with value added products and services. It is our belief that we can fulfill this mission through a unique combination of vision, effective supply chain management and innovative technology.

Vision Statement

To be innovative, effective and efficient in our field to the benefit of society, we will fairly compete in quality, technology, sales and marketing expertise, while ensuring sound financial and sustainable growth of the Company for the sake of its stakeholders and reputation.

Principle

We will base our human resources systems on our proven principles reflective of our core values and our commitment to attract, reward, develop and motivate sophisticated people. They will reflect the global scope of our business while demonstrating responsibility and flexibility with respect to cultural diversity, and statutory and regional business realities.

Emphasis

To be innovative in our field to the benefit of society, we will fairly compete in quality, technology, sales and marketing expertise, while ensuring sound financial and sustainable growth of the Company for the sake of its stakeholders and reputation.

Social Responsibility

We will continually strive to be environmentally responsible and support the communities where we operate and the industries in which we participate.

Corporate Values

- Total Customer Services
- Long-Term Business Focus
- Technology Oriented
- Quality & Reliability
- Staff Development & Teamwork
- Effective Resources & Cost Management
- Corporate Responsibility

Company Information

Board of Directors

1. Mr. Farhan Abbas Sheikh

2. Ms. Fatimah Jamil

3. Mr. Muneeb Ahmed Khan

4. Mr. Saad Liaquat

5. Mr. Abdul Ghaffar

6. Mr. Muhammad Usman Shakuat

7. Ms. Farkhanda Abbas

Chairman

Chief Executive Officer/ Executive Director

Non-Executive Director

Independent Director

Non-Executive Director

Independent Director

Non-Executive Director

Board Audit Committee

Mr. Saad Liaquat

Mr. Farhan Abbas Sheikh

Mr. Abdul Ghaffar

Ms. Hina Kashif

Chairman

Member

Member

Secretary

Human Resource and Remuneration Committee

Mr. Farhaan Abbas Sheikh

Mr. Farkhnda Abbas

Mr. Muneeb Ahmed Khan

Mr. Inam Ullah

Chairman

Member

Member

Secretary

Company Secretary

Legal Advisor

Head of Internal Auditor

Auditors

Inam Ullah

Barrister Sara Seerat, Mahmood Awan & Partners

Faisal Nawaz & Co Chartered Accountants

Aamir Salman Rizwan, Chartered Accountants

Registrar

Digital Custodian Company Limited

4-F, Perdesi House, Old Queens Road,

Karachi.

Phone: +92 (21) 32419770 Fax: +92 (21) 32416371

Registered Office

5-A/1, Off: M.M. Alam Road, Gulberg-III, Lahore

Directors' report

The Directors are pleased to present the un-audited Financial Statements of the Company for the three months' period ending on September 30, 2023.

During this period, the Company has acquired following sites/petrol pumps on lease for sale and purchase of the oil/gasoline products as per principal line of business of the Company:-

1. Al Khaleel Petroleum Service, Pasrur

The sale and purchase of oil products at all the above sites has been started and the Company has started generating the revenues and the Management is confident for better return for the investors/shareholders of the Company in future.

WEB PRESENCE

Company's periodic financial statements for the current period including quarterly reports for the last three years are available on the Company's website for information of the investors. On behalf of Board of Directors of the company, I am thankful to all worthy shareholders and staff members of the company for their untiring efforts for the betterment of the company. 1st Quarter Ended Report-Sep. 30, 2023.

ACKNOWLEDGEMENTS

We wish to place on record gratitude to our valued customers for their confidence in our products and we pledge ourselves to provide them the best quality by continuously improving our products. We would also like to thank all our colleagues, management and staffs who are strongly committed to their work as the success of your Company is built around their efforts. We also thank our shareholders for their confidence in the Company and assure them that we are committed to do our best to ensure best rewards for their investment in the Company.

For and on Behalf of the Board of Directors

Director
Dated: October 30, 2023

Lahore

Ms. Fatima Jamil
Chief Executive Officer

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT SEPTEMBER 30, 2023

,		Un-Audited Sept 30	Audited Jun 30
	Note	2023	2023
ASSETS	Note	(Rupees)	
NON-CURRENT ASSETS			
Property and equipment	5	3,803,000	1 602 000
Intangibles	6	1,287,477	1,603,000 1,355,239
Right of use assets	7	39,573,824	40,470,957
Long term security deposits	8	642,418	609,068
Deferred taxation	9	39,462,977	34,025,125
		84,769,696	78,063,389
CURRENT ASSETS			
Short-term investments	10	- 1	920
Stock in trade Trade and other receivables	12	5,954,037	2,676,798
Advances depoits and prepayments	11 13	29,275,685 46,677,543	21,986,278 59,999,115
Unclaimed dividend	10	11,041	11,041
Tax refund due from the Government	14		
Cash and bank balances	15	4,955,321	3,143,255
707.1. 100.770		86,873,627	87,817,407
TOTAL ASSETS		171,643,323	165,880,796
EQUITY AND LIABILITIES			
Share capital and reserve			
Authorized share capital 25,000,000 (2022: 25,000,000) ordinary shares			
of Rs. 10 each/-		250,000,000	250,000,000
Issued, subscribed and paid up capital	16	250,000,000	250,000,000
Revenue reserve - accumulated loss		(161,445,155)	(159,780,446)
NON-CURRENT LIABILITIES		88,554,845	90,219,554
Lease liabilities	17	40.040.054	40.070.050
	17	42,948,651	42,078,658
CURRENT LIABILITIES			
Current account with related parties	18	5,838,960	-
Unclaimed dividend		631,231	631,231
Trade and other payables	19	33,658,274	32,939,991
Provision for Taxation	20	11,362	11,362
		40,139,827	33,582,584
Contingencies and Commitments	21	-	-
TOTAL EQUITY AND LIABILITIES		171,643,323	165,880,796
		-	

The annexed notes from 1 to 34 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

CHIEF FINANCIAL OFFICER

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OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE PERIOD ENDED SEPTEMBER 30, 2023

· ····································			
		Un-Audited Sept 30	Un-Audited Sept 30
		2023	2022
	Note	(Rup	ees)
Revenue - net Petroleum Products		47,388,638	_
Cost of sales		(45,302,012)	_
Gross profit		2,086,626.00	
Administrative expenses	22	(6,614,545)	(2,394,253)
Finance cost	23	(2,455,908)	(9,636)
Other Expenses	24	(3,884)	(640,001)
Other Income	25	33,350	-
Loss before taxation		(6,954,361)	(3,043,890)
Taxation	26	5,289,652	-
Loss after taxation		(1,664,709)	(3,043,890)
Loss per share - basic and diluted (Rupees)	30	(0.07)	(0.32)

The annexed notes from 1 to 34 form an integral part of these financial statements.

CHIER EXECUTIVE OFFICER

DIRECTOR

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME FOR THE PERIOD ENDED SEPTEMBER 30, 2023

2010 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Un-Audited Sept 30 2023	Un-Audited Sept 30 2022
	(R	upees)
Loss after taxation	(1,664,709)	(3,043,890)
Othe comprehensive income	-	-
Total comprehensive loss for the year	(1,664,709)	(3,043,890)

The annexed notes from 1 to 34 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICE

DIRECTOR

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED SEPTEMBER 30, 2023

	subscribed and paid-up capital	Loss	Total
		(Rupees)	
Polares as at law on one Polares			
Balance as at June 30, 2022-Restated	100,000,000	(134,880,954)	(34,880,954)
Net loss for the period		(3,043,890)	(3,043,890)
Other comprehensive income	_	-	-
Total comprehensive loss for the period	-	(3,043,890)	(3,043,890)
Balance as at September 30, 2022	100,000,000	(137,924,844)	(37,924,844)
Balance as at June 30, 2023	100,000,000	(159,780,446)	(59,780,446)
Net loss for the period	-	(1,664,709)	(1,664,709)
Other comprehensive income	_	-	_
Total comprehensive loss for the the period	-	(1,664,709)	(1,664,709)
Balance as at September 30, 2023	100,000,000	(161,445,155)	(61,445,155)

Issued,

Accumulated

The annexed notes from 1 to 34 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE PERIOD ENDED SEPTEMBER 30, 2023

·		Un-Audited Sept 30	Un-Audited Sept 30
		2023	2022 pees)
CASH FLOWS FROM OPERATING ACTIVITIES		(Kuļ	Jees)
Loss before taxation		(6,954,361)	(5,216,701)
Adjustments for non cash and other items:			
Depreciation on ROUA		897,133	_
Amortization Notional interest on lease liabilities		67,762	-
Notional milerest on lease liabilities Notional gain on un-winding of long term security deposits		2,429,993	-
Troubling gain on an-winding of long term security deposits	L	(33,350)	
(Loop) hafara warking agriful at any	-	3,361,538	
(Loss) before working capital changes		(3,592,823)	(5,216,701)
Decrease / (increase) in current assets:			
Short-term investments		920	-
Stock in trade		(3,277,239)	(3,277,239)
Trade and other receivables	1	(7,289,407)	(6,989,407)
Advances depoits and prepayments	1	13,321,572	13,488,132
Tax refund due from the Government	-	-	(314,760)
(Decrease) / increase in current liabilities: Trade and other payables		740 000	445.040
Cash inflow from operating activities:	L	718,283	415,319
Cash innow from operating activities:		3,474,129	3,322,045
Taxes paid		(148,200)	-
Net cash (used in) / generated from operating activities	-	(266,894)	(1,894,656)
CASH FLOWS FROM INVESTING ACTIVITY			
Advances against capital assets		(2,200,000)	-
Net cash generated from / (used in) investing activities	-	(2,200,000)	-
CASH FLOWS FROM FINANCING ACTIVITY			
Increased in share capital		_	150,000,000
Lease rental payments made		(1,560,000)	.00,000,000
Increase / (decrease) in current account with related parties		5,838,960	5,838,960
	_		
Net cash generated from / (used in) financing activities		4,278,960	155,838,960
Net (decrease) / increase in cash and cash equivalents		1,812,066	153,944,304
Cash and cash equivalents at the beginning of the year		3,143,255	3,143,255
Cash and cash equivalents at the end of the year 1	5 =	4,955,321	157,087,559

The annexed notes from 1 to 34 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

OILBOY ENERGY LIMITED CONDENSED NOTES TO THE FINANCIAL STATEMENTS FOR THE PERIOD ENDED SEPTEMBER 30, 2023

1. THE COMPANY AND ITS OPERATIONS

Oilboy Energy Limited (Formerly: Drekkar Kingsway Limited) (the Company) was registered on June 28, 1993 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017) as a private limited company and subsequently converted into public limited company as on June 29, 1994. The shares of the Company are quoted on Pakistan Stock Exchange Limited (PSX). The primary business of the Company was manufacturing of all types of electrical appliances, cosmetics, toiletries, leather goods, machinery, components and parts. The Company changed its principal line of business from consultancy and advisory services to trading of fuel and energy supplies business in accordance with special resolution passed by the members on October 22, 2021. The registered Head office of the company is situated at 5A/1Gulberg III, Lahore.

Geographical Location/Address	Business Unit
5-A/1, Gulberg III, Off M.M. Alam Road, Lahore	Registered office / Head office
Head Muhammadwala Road near Faiz-e-Aam Chowk, Multan	Multan Petrol Pump
42 Km LHR-SKP-SGD Road, Sheikhupura	Sheikhupura Petrol Pump Site
Raza Road, Same Nala, Bypass Road, Sheikhupura	Sheikhupura Coal Yard

1.1 The Company incurred loss after taxation during the period in the sum of Rs. 1.664 million (2022: Rs. 3.043 million) as well as the accumulated loss of the company at the reporting date stood at Rs. 161.445 million (2022: Rs. 159.780 million) along with positive equity of Rs.90.219 million (June 30, 2022: of Rs. 88.554 million).

2. BASIS OF PREPARATION

2.1 Statement of compliance

These condensed interim financial statements are unaudited and has been prepared with the requirement of IAS 34 (Interim Financial Reporting). This condensed interim financial information does not include all the information required for annual financial statements and therefore should be read in conjunction with the annual financial statements of the company for the year ended June 30, 2023 which have been prepared in accordance with IFRS.

2.2 The preparation of these condensed interim financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expense. Actual results may differ from these estimates. In preparing this condensed interim financial information, the significant judgments made by the management in applying accounting policies and key sources of estimation were the same as those that were applied to the financial statements for the year ended June 30, 2023.

3 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies and methods of computation of this condensed interim financial statements are the same as those followed in the preparation of annual financial statements for the preceding financial year ended June 30, 2023.

5 PROPERTY AND EQUIPMENT

As at Sept 30, 2023

Operating fixed assets - owned Advances against capital assets

1,603,000 Audited Jun 30 2023 3,803,000 Un-Audited Sept 30 2023

Year Ended June 30, 2023

			Cost				Accumula	Accumulated Depreciation		Net Book
:	As at	Additions	Dienorale	As at		As at	For th	For the Year	As at	Value as at
Particulars	July 1, 2022	during the	during the	June 30, 2022	Rate	July 1, 2022	Depreciation charge	Impairment loss charged for the year	June 30, 2023	June 30, 2023
			-Rupees		%			-Rupees		
Furniture and Fixture	20,600	•	1	50,600 15	15	48,913	1,687		50,600	1
Office Equipment	44,800	,	ı	44,800 10	10	25,570	4,480	14,750	050'08	1
Computer and Accessories	141,200	ı		141,200 30	30	141,200	1	1	141,200	•
Total	236,600	•	1	236,600	. 11	215,683	6,167	14,750	221,850	

6	INTANGIBLES	Un-Audited Sept 30 2023 Rs.	Audited Jun 30 2023 Rs.
Ĭ			
	Intangible assets - Definite useful life	1,287,477	1,355,239.00
	Intangible assets - Definite useful life		
	Opening netbook value	1,355,239	
	Additions during the year	-	1,372,537
	Amortization for the year	(67,762)	(17,298)
	Net book value	1,287,477	1,355,239
	Gross carrying value basis Cost		
	Cost	1,372,537	1,372,537
	Accumulated amortization	(85,060)	(17,298)
	Net book value	1,287,477	1,355,239
	Rate of amortization	20%	20%
	The amortization charge for the year has been apportioned as follows:		
	Administrative expenses	67,762	-

7 RIGHT OF USE AS	SETS	Un-Audited Sept 30 2023 {Rupee	Audited Jun 30 2023
Lease hold land for	filling station in Sheikhupura	14,411,807	14,646,782
Lease hold filling sta	tion at Multan	25,162,017	25,824,175
LONG TERM SECU	RITY DEPOSITS	39.573.824	40,470,957
Face value of secur Less: Unamortized I		4,500,000 (3,857,582) 642.418.00	4,500,000 (3,890,932) 609,068
Face value of secu		2,000,000	2,000,000
Muitan Petrol Pur		2,500,000	2,500,000
Land for Sheikhu		4,500,000	4,500,000
Unamortized notion As at beginning of Recognized duce Amortization for As at end of the years.	f the year	3,890,932	4,147,754
	ring the year	(33,350)	(256,822)
	r the year	3,857,582	3,890,932

These deposits are classified and carried as 'financial assets at amortized cost' using the effective interest rate method (EIR) under IFRS 9. These represent unsecured and interest free deposits paid to the landlords in respect of leased land for petrol pump in Sheikhupura and a running petrol pump in Multan under lease contracts and are considered good by the management. These are refundable on termination of related lease contracts at end of lease term, future cash flows recoverable from parties against these deposits amounts to actual paid amount of Rs. 4.5 million. These do not carry any significant credit risk, accordingly, no loss allowance has been made. Effective interest rates used to discount future cash flows to calculated amortized cost ranges from 20.29% - 24.54% (KIBOR +2.5% risk spread at the date of initial recognition).

9

7

9	DEFERRED TAXATION				
	Deferred tax asset - Net			39.462.977	34,025,125
9.1	The Management of the Company has recognised deferred tax a off net deductible temporary differences in the foreseeable future	asset as suff e.	ficient taxable profi	is are expected to be a	vailable to set
10	SHORT TERM INVESTMENTS				
	At Fair Value Through Profit or Loss (FVTPL)				
		No. of shares	Fair Value/ Share		
	First Paramount Modaraba The Searle Company Limited Ghani Chemical Industries Limited (Previously it was Service Fabrics Limited 2022: 198 Shares)			:	248 115 557
	·			-	920
11	Fair values of these investments are determined using quoted m TRADE AND OTHER RECIEVABLES	arket / repu	rchase price.		
	Trade Recievables			29,275,685	21,986,278
12	STOCK IN TRADE			29,275,685	21,986,278
	Inventory-Petroleum Products			5,954,037	2,676,798
13	ADVANCES, DEPOSITS AND PREPAYMENTS Considered good Advances to			5,954,037	2,676,798
	Supplier			46,014,543	59,336,115
	Staff Imprest			663,000	663,000

46.677.543

59,999,115

	Un-Audited Sept 30 2023	Audited Jun 30 2023
	(Rupe	
14 TAX REFUND DUE FROM THE GOVERNMENT Income tax refundable Less: Adjusted against provision of Income Tax	148,200 (148,200)	-
- -		_
15 CASH AND BANK BALANCES		
Cash in hand	1,819,716	1,802,875
Balance at banks - in current accounts	3,135,605	1,340,380
- -	4,955,321	3,143,255
16 ISSUED, SUBSCRIBED AND PAID UP CAPITAL		
2023 2023		
Number of shares		
25,000,000 25,000,000	250,000,000	250,000,000
Ordinary shares of Rs. 10/- each issued	250,000,000	250,000,000
	200,000,000	230,000,000
17 LEASE LIABILITIES		
Present value of minimum lease payments against right of use asset =	42,948,651	42,078,658
Reconciliation:		
Opening balance	42,078,658	_
Additions during the year	-	41,524,740
Notional interest expense charged during the year	2,429,993	2,103,918
Lease rental payments made during the year	(1,560,000)	(1,550,000)
	42,948,651	42,078,658
Current maturity presented under current liabilities Present value of minimum lease payments	-	-
- -	42,948,651	42,078,658
Maturity analysis of lease liabilities		
The future minimum lease payments to which the company is committed under the agreement will be due as follows:		
Gross lease liabilities - minimum lease payments:		
Not later than 1 year	7,520,000	6,840,000
Later than 1 year but not later than 5 years	67,115,250	41,632,500
Later than 5 years	74,267,244	101,989,994
_	148,902,494	150,462,494
Finance cost allocated to future years	(105,953,843)	(108,383,836)
Present value of minimum lease payments	42,948,651	42,078,658
= = = = = = = = = = = = = = = = = = =		
18 CURRENT ACCOUNT WITH RELATED PARTIES		
Oilboy (Pvt) Ltd - related party 18.1	5,838,960	_
- -	5,838,960	-

^{18.1} This represents amount payable to Oilboy (Private) Limited, on account of various expenditure incurred on behalf of the company against working capital.

		Un-Audited Sept 30 2023	Audited Jun 30 2023
19	TRADE AND OTHER PAYABLE	(Rupee	s)
	Trade Payables	28,494,916	28,494,915
	Advance from Customer	300,000	300,000
	Accrued Liabilities	1,339,164	84,333
	Withholding tax payable	2,479,799	2,427,812
	Audit fee payable	407,500	407,500
	Sales Tax Payables	397,555	1,071,749
	Workers' welfare fund payable	31,791	28,827
	Other payables	207,549	124,855
		33,658,274	32,939,991
20	PROVISION FOR TAXATION		
	The current tax liability at the period end represents net balance of:		
	Opening	11,362	
	Provision for current income tax	148,200	1,472,696
	Less: Adjusted against advance tax	(148,200)	(1,461,334)
	•	11,362	11,362
24	CONTINCENCIES AND COMMITTENES		
21	CONTINGENCIES AND COMMITEMENTS		
	There are no contingencies and commitments of the Company at the reporting dat	te. June 2023 (Nil).	
		Un-Audited Sept 30	Un-Audited Sept 30
		2023 (Rupee	2022
	COST OF REVENUE	(· · · P	-,
	Cost of petroleum product sold	45,277,012	_
	Salaries wages and other benefits	25,000	_
		45,302,012	
22	ADMINISTRATIVE EXPENSES		
	Utilities	584,905	458,154
	Legal fee	196,960	727,804
	Postage & courier and stationery	•	64,930
	Repair and maintenance	47,400	444,169
	Salaries expenses	3,960,393	-
	Rent expense	549,999	_
	Travel expense	98,546	696,389
	Entertainment	211,447	-
	Bank service charges		_
	Amortization	67,762	
	Depreciation	897,133	2,807
		6,614,545	2,394,253
23	FINANCIAL COST		
	Bank Charges	25,915	9,636
	Notional interest on lease liabilities	2,429,993	-
	The second secon	2,425,993	9,636
24	Other Expenses		
	Securities in Public listed companies written off	920	-
	Penalties and deductions Workerto Wolfers Fund	0.00	639,875
	Worker's Welfare Fund	2,964	100
	Remeasurement of investment classified as FVTPL	3,884	126 640,001
		3,684	040,001

25	Other Income			Un-Audited Sept 30 2023 (Rupee	Un-Audited Sept 30 2022 es)
	Notional gain on un-winding of lo	ng term security deposits		33,350	_
26	TAXATION		=		
	Current tax:				
	- Charge for the year			148,200	_
	Deferred tax: adjustment attributr	able to origination and rever	sal of temporary differences	(5,437,852)	-
			_	(5,289,652)	-
27	REMUNERATION OF CHIEF EXECUTIVE OFFICER, DIRECTORS AND EXECUTIVES				
		Nature	No. of persons at Sep 2023		
	Chief Executives Officer	Remenuration	1	340.000	-
	Directors	Remenuration	2	350,000	_
	Executives	Remenuration	2	197,500	_
	TD 4110 4 0 TI 0 110 11 TI			•	

28 TRANSACTIONS WITH RELATED PARTIES

The related parties comprise of associated companies/undertakings, directors of the Company and key management personnel. Remuneration of key management personnel is disclosed in note 27 to these financial statements. Details of transactions with related parties during the year other than those which have been disclosed elsewhere in these financial statements are stated below:

Name of related party Key Management Personnel:	Nature of relationship	Transaction Details	Un-Audited Sept 30 2023 (Rupees	Audited Jun 30 2023 s)
rtoy management i ersonner.	Director & and	Shares issued against loan	-	34,080,800
Mr. Farhan Abbas	shareholder	Amount paid by the company		00
Ms. Fatimah Jamil	Chief Executive Officer & Shareholder	Remuneration paid during the year by the Company	1,020,000	26 2,040,000
Mr. Abdul Ghaffar	Non-Executive Director	Remuneration paid during the year by the Company	390,000	780,000
Mr. Muneeb Ahmed Khan	Non-Executive Director	Remuneration paid during the year by the Company	660,000	1,320,000
Associated Companies:				
M/s. Modaraba Al-Mali	Common Directorship (Cease to be related party	Amount paid during the year by the Company	-	4
	during the period)	Transfer of amount due to Oilboy (Private) Limited to Modaraba Al Mali as per instruction of BOD of M/s. Oilboy (Private) Limited.	-	2,374,406
		Shares issued during the year	-	35,869,660
M/s. Energy Traders	Common Directorship	Amount paid during the year by the Company against loan	-	900,000
M/s. Oilboy (Private) Limited	Common Directorship	Expenses paid by the related party on behalf of Company	5,838,960	4,723,907
		Sale of goods by the Company to related party Transfer of amount due to	•	34,650,711 2,374,406
		Oilboy (Private) Limited to Modaraba Al Mali as per instruction of BOD of M/s. Oilboy (Private) Limited.	•	2,374,400
		Shares issued during the year against loan	-	13,828,720
		Amount paid during the year by the Company	-	42,871,142
		Amount received during the year by the Company	5,838,960	53,233,397

29 FINANCIAL RISK MANAGEMENT

The Company finances its operations through equity, borrowings and management of working capital with a view to obtain a reasonable mix between various sources of finance to minimize the risk.

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, cash flow interest rate risk, other market price risk), credit risk and liquidity risk. The Company's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

The Company consistently manage its exposure to financial risk in matter described in the noted below.

29.1 MARKET RISK

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign currency, interest rate, commodity price and equity price that will affect the Company's income or the value of its holdings of financial instruments.

29.1.1 CURRENCY RISK

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions or receivables and payables that exist due to transactions in foreign currencies. As there are no foreign receivables / payables of the Company, it is not exposed to any currency risk.

29.1.2 INTEREST RATE RISK

This represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates.

The Company analyses its interest rate exposure on a dynamic basis taking into consideration the option of obtaining refinancing. The Company has no significant interest-bearing assets.

29.1.3 PRICE RISK

Price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instrument traded in the market.

29.2 CREDIT RISK

Credit risk represents the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. Carrying amounts of financial assets represent the maximum credit exposure.

The management assesses the credit quality of the customers, taking into account their financial position, past experience and other factors. Individual risk limits are set based on internal or external ratings in accordance with limits set by the Board. The utilization of credit limits is regularly monitored. For banks and financial institutions, only independently rated parties with a strong credit rating are accepted.

30.	LOSS PER SHARE - BASIC AND DILUTED		Un-Audited Sept 30 2022 (Rupe	Un-Audited Sep 30, 2022 es)
	Net loss for the year attributable to ordinary shareholders	Rupees	(1,664,709)	(3,043,890)
	Weighted average number of ordinary shares	Number	25,000,000	9,634,274
	Loss per Share	Rupees	(0.07)	(0.32)

30.1 There is no dilutive effect on the basic earnings per share of the Company.

31. NUMBER OF EMPLOYEES

	Un-Audited Sept 30 2022 (Rupe	Audited Jun 30 2023
Number of employees as at June 30, - Permanent - Contractual	8 15	8 14
Average number of employees during the year - Permanent - Contractual	4 6	4 5

32. AUTHORIZATION OF FINANCIAL STATEMENTS

These condensed interim financial statements were approved and authorized for issue on **October 24, 2023** by the Board of Directors of the Company.

33. GENERAL

Corresponding figures have been re-arranged / reclassified, wherever necessary, to facilitate comparison. No material re-arrangements / reclassifications have been made in these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR