

DECEMBER, 2023

**HALF YEARLY REPORT** 

(UNAUDITED)

02



# Sitara Energy Limited

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# Company Informationn

## BOARD OF DIRECTORS

Ms. Noureen Javed

Mr. Javed Iqbal (Chief Executive Officer)

Mr. Shahid Hameed Sheikh

Ms. Haniah Javed

Mr. Mubashir Ahmed Zareen Mr. Sheikh Javaid Islam

Mr. Tahir Ibraheem

## CHIEF FINANCIAL OFFICER

Mr. ljaz A. Babar - FCA

## **COMPANY SECRETARY**

Mr. Mazhar Ali Khan

## LEGAL ADVISOR

Sahibzada Muhammad Arif

## SHARE REGISTRAR

THK Associates (Private) Limited

Plot No. 32-C, Jami Commercial Street 2,

D.H.A. Phase VII, Karachi

UAN: +92 (21) 111-000-322

E-mail: aa@thk.com.pk

## REGISTERED OFFICE

601-602 Business Centre, Mumtaz

Hassan Road, Karachi 74000

## AUDIT COMMITTEE

(Chairperson)

Mr. Shahid Hameed Sheikh (Chairman)

Mr. Sheikh Javaid Islam Mr. Mubashir Ahmed Zareen

## HIIMAN RESOURCE &

## REMUNERATION COMMITTEE

Mr. Mubashir Ahmed Zareen (Chairman)

Mr. Javed Igbal

Mr. Sheikh Javaid Islam

## **AUDITORS**

RSM Avais Hyder Liaquat Nauman

(Chartered Accountants)

## BANKERS

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan First Women Bank Limited

Bank Alfalah Limited

Faysal Bank Limited

The Bank of Punjab

MCB Bank Limited

United Bank Limited

Meezan Bank Limited

Allied Bank Limited

Askari Bank Limited

Bank Makramah Limited

Habib Bank Limited

## WEBSITE

http://www.sitara.pk

## PLANT

33 K.M., Sheikhupura Road, Faisalabad

## **DIRECTORS' REVIEW**

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary, duly reviewed by the statutory auditors for the half year ended on December 31, 2023.

## Financial Results:

SHEIKH JAVAID ISLAM

Director

The financial results for the half year of the current financial year, in comparison with half year of the last financial year, are as under:-

Financial Highlights	July – December 2023	July – December 2022
	Rupees in thousand	Rupees in thousand
Sales – net	47,284	215,762
Cost of generation	80,061	222,163
Gross (loss)	(32,777)	(6,401)
Gross (loss) ratio to revenue	(69.32%)	(2.97%)
(Loss) after tax	(43,597)	(82,088)
(Loss) per share – Basic & diluted (Rs.)	(2.28)	(4.30)

The sales revenue of the Company decreased to Rs. 47.284 Million during the half year of the current financial year in comparison with Rs. 215.762 Million during the half year of the last financial year on account of substantial decrease in demand by our Bulk Power Consumers (BPCs). Resultantly, gross loss of the company substantially increased to Rs. 32.777 Million during the half year of the current financial year in comparison with Rs. 6.401 Mln during the half year of the last financial year.

The net loss for the half year of the current financial year decreased to Rs. 43.597 Million as compared with Rs 82.088 Million during the half year of last financial year due to disposal of land and capital gain thereon for the sake of repayment to the banks.

The profitability of the company for the remaining period of current financial year 2023-24 will be dependent upon viable operation based on affordable prices of fuels (RLNG & RFO), continuous load demand by our BPCs.

We extend our heartiest gratitude to all our lenders and suppliers for their continuous support in difficult time and dedicated work by the management and all the employees in the larger interest of the Company.

By order of the Board.

JAVED IQBAL Chief Executive Officer

February 26, 2024

Faisalabad

## **Directors Review**

ستار دانر جی کمٹیڈ اور اِسکی ذیلی بمخنی کا پورڈ آف ڈائر میکٹر کمپنی کی پہلی ششمانی 31 دیمبر <u>202</u>3ء کی رپورٹ بمیڈھس عبور کی الیاتی معلومات اورنظر ڈانی اُفدہ برطابق شِجْ رئر ک آڈیٹرز نیٹن کرتے ہوئے خوجی محصوں کررہے ہیں۔

عملیاتی مالی تائج: گذشته مالی سال کی پہلی ششاہی کے مقابلے میں رواں مالی سال کی پہلی ششاہی کے مالیاتی نتائج حسن ذمل میں۔

جولائی - دسمبر <b>2022</b> ء	جولائی - دسمبر <b>202</b> 3ء	مالیاتی اعداد و شار
پاکتانی روپے ہزاروں میں	پاکستانی روپے ہزاروں میں	•
215,762	47,284	فروخت آمدني
222,163	80,061	پیداواری لا گت
(6,401)	(32,777)	مجموعى نقصان
(2.97%)	(69.32%)	آمدنی میں مجموعی نقصان کا تناسب
(82,088)	(43,597)	<sup>طی</sup> سیشن کے بعد ( نقصان )
(4.30)	(2.28)	فی شیر نقصان(Basic and Diluted)

رواں مالی سال کی پہلی ششما ہی کی فروخت آمدنی 47.284 ملین روپے ہے۔ جبکہ گذشتہ مالی سال کی فروخت آمدنی 215.762 ملین روپے تھی۔ جبکی بڑی وجہ بلک پاور کنز پومرز (BPCs) کی طرف سے ڈیما ندؤ میں نما یاں کی ہے۔ نیچٹا کمپنی کا مجموعی نقصان بڑھر 777، 32 ملین روپے ہوگیا ہے۔ اس کے مقابلے میں گذشتہ مالی سال کی پہلی ششما ہی میں مقابلتاً 6.40 ملین روپے تھا۔

کپلی ششاہی کے اختیام پرصافی نقصان کم ہو کر43.597 ملین روپے ہو گیا ہے۔ جبکہ اسکے مقابلے میں گذشتہ مالی سال کی کپلی ششاہی میں 882.088 ملین روپے تفا۔اسکی وجهزمین کی فروخت اوراس پرسرما پیرحاصل کو بنگ کی ادا یک کے لئے ہے۔

مالی سال24-2<u>02</u>3ء کے بقیہ عرصے کا منافع بہت حد تک منافع بخش فیولRLNG اور فرنس آئل کی مناسب قیت اور بلک پاور کنزیومر کی طرف مے مسلسل لوڈ پر مخصر ہے۔

ہم اپنے تمام قرض دہندہ سپلائزز کی مشکل وقت میں انتظامیا ورعملہ کی ادارے کے مفاد میں دلچہعی ، دلچپی اور سخت محنت پراُن کے دل وجان سے مشکور ہیں۔

ماریدا قبال جاویدا قبال حن مایگزیکٹی قنسے سلما جاویداسلام ڈائر یکٹر

فیصلآباد 26 **فر**وری <u>202</u>4ء

## Auditor's Review Report

## INDEPENDENT AUDITOR'S REVIEW REPORT

## To the members of Sitara Energy Limited

## Report on Review of Interim Financial Statements

#### Introduction

We have reviewed the accompanying condensed interim statement of financial position of Sitara Energy Limited ("the Company") as at December 31, 2023 and the related condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of cash flows, condensed interim statement of changes in equity and notes to the financial statements for the six-month period then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these financial statements based on our review.

The figures of the condensed interim statement of profit or loss and condensed interim statement of comprehensive income for the quarters ended December 31, 2023 and 2022 have not been reviewed, as we are required to review only the cumulative figures for the half year ended December 31, 2023.

## Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

## Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

## Material Uncertainty relating to Going Concern

The Company suffered financial and operational difficulties. These conditions as set forth in Note 1.3, indicate the existence of a material uncertainty which may cast significant doubt about the company's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

The engagement partner on the audit resulting in this independent auditor's report is Hamid Masood.

RSM AVAIS HYDER LIAQUAT NAUMAN CHARTERED ACCOUNTANTS

Place: Faisalabad Date: 26-02-2024

UDIN: RR202310194Ga1wTsV2h

# Statement of Financial Position

## SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT DECEMBER 31, 2023

	Note	(Un-audited) December 31, 2023Rupees	(Audited) June 30, 2023 in '000'		Note	(Un-audited) December 31, 2023Rupees i	(Audited) June 30, 2023 in '000'
EQUITY AND LIABILITIES				ASSETS			
SHARE CAPITAL AND RESERVES				NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each.		300,000	300,000	Property, plant and equipment Investment property Investment in subsidiary Long term loan	6 7	650,564 585,978 50,000 1,000	661,978 403,756 50,000 1,000
Issued, subscribed and paid up capital Reserves Capital reserve - Share premium Revenue reserves General reserve Accumulated (loss)		190,920 143,190 970,000 (217,940) 1,086,170	190,920 143,190 970,000 (174,343) 1,129,767	Long term deposits		1,511 1,289,053	1,511 1,118,245
NON-CURRENT LIABILITIES							
Long term financing Deferred interest / markup	3 3.3	196,092 143,002 339,094	43,749 21,894 65,643				
CURRENT LIABILITIES				CURRENT ASSETS			
Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing	4	777,136 3,703 448,045 594,250	753,378 3,703 533,064 883,951 29,167	Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances Deposits and prepayments Other receivables	8	286,092 95,604 463,349 618,632 31,286 257,701	277,810 100,846 674,357 619,235 26,692 205,164
Provision for taxation - income tax	13	1,953,159	1,626 2,204,888	Tax refunds due from Government Cash and bank balances	10	72,360 264,346 2,089,370	74,546 303,403 2,282,053
CONTINGENCIES & COMMITMENTS	5	-	-				
		3,378,423	3,400,297			3,378,423	3,400,297

The annexed notes 1 to 16 form an integral part of these condensed interim financial statements.

**CHIEF EXECUTIVE OFFICER** 

**DIRECTOR** 

## SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

	-	Half year Decemb		Quarter Decem	
		2023	2022	2023	2022
	Note		Rupee	es in '000'	
Sales - net	11	47,284	215,762	39,382	26,462
Cost of generation	12	80,061	222,163	54,899	33,743
Gross (loss)	-	(32,777)	(6,401)	(15,517)	(7,281)
Other income		106,939	28,708	105,062	26,054
	-	74,162	22,307	89,545	18,773
Operating expenses	Г	32,289	22,637	22,028	11,024
Finance cost		84,654	80,945	42,668	37,960
	L	116,943	103,582	64,696	48,984
(Loss) / Profit for the period before taxa	ition -	(42,781)	(81,275)	24,849	(30,211)
Provision for taxation	13	816	813	410	414
(Loss) / Profit for the period	-	(43,597)	(82,088)	24,439	(30,625)
(Loss) / Profit per share - Basic and diluted (Rupees)	_	(2.28)	(4.30)	1.28	(1.60)

The annexed notes 1 to 16 form an integral part of these condensed interim financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

## SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

	Half year e	ended	Quarter e	ended
	December 31,		December 31,	
	2023	2022	2023	2022
		Rupees ir	า '000'	
// pool / Profit for the marind	(42 507)	(02.000)	24.420	(20,625)
(Loss) / Profit for the period	(43,597)	(82,088)	24,439	(30,625)
Other comprehensive income	-	-	-	-
Total comprehensive (loss) / profit for the period	(43.597)	(82.088)	24.439	(30.625)

The annexed notes 1 to 16 form an integral part of these condensed interim financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

# Statement of Changes in Equity

## SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

	Issued.	Capital reserve		Revenue reserves		
	subscribed and paid up capital	Share premium	General reserve	Accumulated (loss)	Sub total	Total
			Rupees	in '000'		
Balance as at July 01, 2022 - (Audited) Total comprehensive (loss) for the period	190,920	143,190	970,000	(71,061)	898,939	1,233,049
(Loss) for the period Other comprehensive income			- -	(82,088) - (82,088)	(82,088) - (82,088)	(82,088) - (82,088)
Balance as at December 31, 2022 - (Un-audited)	190,920	143,190	970,000	(153,149)	816,851	1,150,961
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	- -	-	-	(21,194)	(21,194)	(21,194)
Balance as at June 30, 2023 - (Audited)	190,920	143,190	970,000	(21,194) (174,343)	(21,194) 795,657	(21,194) 1,129,767
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	- -	-	-	(43,597)	(43,597) -	(43,597)
Balance as at December 31, 2023 - (Un-audited)	190,920	143,190	970,000	(43,597) (217,940)	(43,597) 752,060	(43,597) 1,086,170

The annexed notes 1 to 16 form an integral part of these condensed interim financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

## SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

	Half year e December 2023Rupees in	r 31, 2022
	Rupees in	000
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation	(42,781)	(81,275)
Adjustments for :		
Depreciation of property, plant and equipment	11,457	12,501
Depreciation of investment property	9,283	1,055
Provision for staff retirement benefits	482	440
Gain on disposal of investment property	(57,467)	-
Balance written back	(45,363)	(24,033)
Finance cost	84,654	80,945
Operating cash flows before working capital changes	(39,736)	(10,367)
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools	(8,282)	(165)
Stock of oil and lubricants	5,242	22,695
Trade debts	25,228	(95,231)
Loans and advances	235	6,780
Deposits and prepayments	(4,594)	(3,588)
Other receivables	(795)	10,806
Tax refunds due from government	2,089	30,521
Increase in current liabilities		
Trade and other payables	23,753	55,197
	42,876	27,015
Cash generated from operating activities	3,140	16,648
Staff retirement benefits paid	(475)	(361)
Finance cost paid	(3,202)	(1,893)
Income tax paid	(1,161)	(868)
Net cash (used in) / generated from operating activities	(1,698)	13,526
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment	(43)	<u> </u>
Net cash (used in) investing activities	(43)	-

# Statement of Cash Flows

Half year ended December 31,

	Rupees in	1 '000'
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of long term financing	(37,316)	(7,731)
Net cash (used in) financing activities	(37,316)	(7,731)
Net (decrease) / increase in cash and cash equivalents (a+b+c)	(39,057)	5,795
Cash and cash equivalents at the beginning of the period	303,403	299,163
Cash and cash equivalents at the end of the period	264,346	304,958

The annexed notes 1 to 16 form an integral part of these condensed interim financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

## SITARA ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

## 1. STATUS AND ACTIVITIES

- Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
- These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.
- 1.3 The Company suffered financial and operational difficulties due to unviable inputs cost. The prices of both RLNG and furnace oil remained on the higher side due to depreciation of PKR against USD and overall inflation. The Company has suffered loss of Rs. 43.60 million during the period (2022; 82.09 million). energy generation decreased upto 76% as compared to immediate preceeding interim period due to adverse market conditions, as well as, surge in energy costs.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The positive steps taken and their impact is as under:

The government has withdrawn subsidy on electricity tariff to export oriented sector all over Pakistan leading to increase in electricity tariff which is a good indicator in favour of our company during the coming period.

In order to reduce burden of finance cost, the Company is continuously pursuing the banks for restructuring / rescheduling of the credit facilities at cost of funds. Two lenders have accepted the request and approved rescheduling/restructuring as per their respective cost of funds while negotiations with other two lenders is in process of approval of rescheduling/restructuring. These positive developments will lead to substantial reduction in finance cost, repayment of credit facilities during next five (5) to six (6) years and eventually improve the operating results.

The management is making all out efforts to dispose off the non core assets such as investment properties and disposed partly out of them. The company is planning to add solar power plant in the coming years through disposal of investment properties to make the operations of the project viable.

The substantial reduction in finance cost and implementation of solar power plant during the foreseeable future will make the operation of the company viable. The government policies are also very favourable for the installation of solar power plants

- All these factors indicate that the company will continue as going concern.

#### 2. SIGNIFICANT ACCOUNTING POLICIES

### Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
  - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
  - Provisions of and directives issued under the Companies Act. 2017

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- These condensed interim financial statements are unaudited but subject to limited scope review 212 by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30. 2023.
- 2.1.3 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2023.

#### Application of new and revised International Financial Reporting Standards

#### Standards, amendments to standards and interpretations becoming effective in current 221 period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2023 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

## 2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2024 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2023,

#### 2.3 Basis of preparation

These condensed interim financial statements have been prepared under the "historical cost convention".

## Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2023.

## Estimates, judgments and risk management policies

2.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2023.

Risk management policies and procedures are consistent with those disclosed in the published 2.5.2 audited financial statements for the year ended June 30, 2023.

	(Un-audited)	(Audited)
	December 31,	June 30,
	2023	2023
Vote	Runees	in '000'

## 3. Long term financing

Secured

From banking company Under mark up arrangement

> Term Finance Demand Finance Paid during the period

Less: Current portion

Installment due Payable within one year

3.1	72,916	-
3.2	289,701	100,000
	37,316	27,084
	325,301	72,916

(25,842)	-
(103,367)	(29,167)
(129,209)	(29,167)
196,092	43,749

It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over 3.1 fixed assets of the company. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings and by personal guarantee of chief executive of the Company.

It is repayable in 12 equal quarterly installments commenced from March 31, 2023 and ending on December 31, 2025, after the down payment of 12.5 million. It is subject to mark up at the fixed rate of 4.76% per annum (June 2022: 1 month KIBOR plus 2.5% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective rate of mark up charged during the period is 4.76% per annum (June 2023: 2.36% to 4.76% per annum).

3.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the Company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the Company.

It is repayable in 14 equal quarterly installments commencing from December 31, 2023 and ending on March 31, 2027, after the down payment of 30,02 million. It is subject to mark up at the fixed rate ranges from 5.22% to 10.72% per annum (June 2023: 3 months KIBOR plus 2% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from June 30, 2027 and ending on March 31, 2028.

Effective rate of mark up charged during the period is 10.72 % per annum (June 2023: 17.16% to 23.98% per annum).

21,894

## 3.3 Deferred interest / markup Opening balance

Mark-up on Long term financing - rescheduled	104,308	21,894
	126,202	21,894
Accrued for the period	16,800	<u>-</u> _
	143,002	21,894
	(Un-audited)	(Audited)
	December 31,	June 30,
	2023	2023
4. Short term bank borrowings		
	Rupees	in '000'
Secured - under mark up		
Morabaha finance I	114,000	114,000
Term finance	-	100,000
Transferred to long term financing - Term Finance	-	(100,000)
	-	-
Running finances	769,951	769,951
Transferred to long term financing	(289,701)	-
	480,250	769,951
	594 250	883 951

## **CONTINGENCIES & COMMITMENTS**

#### 5.1 Contingencies

There are no significant changes in contingencies since the date of published audited financial statements for the year ended June 30, 2023 except the following:

Bank guarantee issued in favour of Sui Northern Gas Pipelines Limited for supply of gas amounting to (Rs;000) 90,000/- (2022: (Rs;000) 90,000/-) has been expired.

#### 5.2 Commitments

There is no material commitment at the period end.

				(Un-audited) December 31, 2023	(Audited) June 30, 2023
			Note	Rupees	
				•	
6.	Property	r, plant and equipment			
	Oper	ating assets	6.1	618,064	629,478
		nce for purchase of land		16,500	16,500
	Adva	nce for purchase of vehicle		16,000	16,000
				650,564	661,978
	6.1	Operating assets			
		Book value at beginning of period / year		629,478	653,353
		Addition during the period	6.1.1	43	1,145
		Depreciation charged during the period / year		(11,457)	(25,021)
		6.1.1 Additions to operating assets,		618,064	629,478
		during the period / year were as follows:			
		Electric appliances		-	1,145
		Office equipment		43	-
				43	1,145
7.	Investme	ent property			
	Cost			622,476	430,971
		nulated depreciation		(36,498)	(27,215)
	Net bo	ook value		585,978	403,756
	7.1	Reconciliation of written down value for the period / yo	ear		
		Book value at beginning of period / year		403,756	408,809
		Additions during the period	7.2	250,000	-
		Disposals during the period / year		(58,495)	(2,943)
		Depreciation charged during the period / year		(9,283)	(2,110)
				585,978	403,756
	7.2	This investment property is obtained as a swap of con generators and electricity from Sitara Spinning Mills Limite		receivables on acco	ount of sale of
				(Un-audited)	(Audited)
				December 31,	June 30,
				2023	2023
				Rupees	(Restated)
8.	Stock of	oil and lubricants	Note	Rupees	in 000
υ.	Olock of	on and tubilcants			
	Furna				
		In hand In transit		21,143	23,728
	Diesel			67,651 3,995	67,651 4,932
	Lube			2,761	4,480
	Waste	1		54	54
				95,604	100,846

				(Un-audited) December 31, 2023	(Audited) June 30, 2023
9.	Other receivables		Note -	Rupees	in '000'
9.	Other receivables				
	Considered good Receivable against: Sale of investment property Rent Gas Infrastructure Development Cess Others		7.2	203,074 1,065 53,562	86,477 905 53,562 64,220
	Considered doubtful - Rent			5,274	5,274
	Less: Provision for doubtful	I receivable		(5,274)	(5,274)
				257,701	205,164
				201,101	200,101
10.	Cash and bank balances				
	Cash in hand Cash at banks			16,897	5,572
	In current accounts			247,449	297,831
				264,346	303,403
		(Un-audited)		(Un-aud	
		Half year ende December 31		Quarter ended December 31.	
			, 2022	2023	
		2023		2023	2022
11.	Sales - net		2022	2023	
11.		2023	2022 - Rupees in '	2023 000'	2022
11.	Sales - net  Electricity Steam		2022	2023	
11.	Electricity Steam	2023	2022 Rupees in '	2023 000'	30,813
11.	Electricity	56,353 - 56,353 (8,596)	2022 - Rupees in ' 252,582 2,360 254,942 (37,043)	2023 000'	30,813 452 31,265 (4,543)
11.	Electricity Steam Less: Sales tax	56,353 - 56,353 (8,596) 47,757	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899	2023 0000	30,813 452 31,265 (4,543) 26,722
11.	Electricity Steam	56,353 - 56,353 (8,596) 47,757 (473)	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899 (2,137)	2023 0000'	30,813 452 31,265 (4,543) 26,722 (260)
11.	Electricity Steam Less: Sales tax	56,353 - 56,353 (8,596) 47,757	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899	2023 0000	30,813 452 31,265 (4,543) 26,722
	Electricity Steam Less: Sales tax	56,353 - 56,353 (8,596) 47,757 (473)	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899 (2,137)	2023 0000'	30,813 452 31,265 (4,543) 26,722 (260)
	Electricity Steam Less: Sales tax Less: Electricity duty	56,353 - 56,353 (8,596) 47,757 (473)	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899 (2,137)	2023 0000'	30,813 452 31,265 (4,543) 26,722 (260)
	Electricity Steam Less: Sales tax Less: Electricity duty  Cost of generation	56,353 - 56,353 (8,596) 47,757 (473) 47,284	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899 (2,137) 215,762	2023 000'	30,813 452 31,265 (4,543) 26,722 (260) 26,462
	Electricity Steam  Less: Sales tax  Less: Electricity duty  Cost of generation  Cost of oil and lubricants	56,353 56,353 (8,596) 47,757 (473) 47,284 52,195 14,716 277	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899 (2,137) 215,762 199,460 8,556 303	2023 0000'  46,936  - 46,936  (7,160) 39,776  (394) 39,382  39,149 6,893 134	30,813 452 31,265 (4,543) 26,722 (260) 26,462
	Electricity Steam  Less: Sales tax  Less: Electricity duty  Cost of generation  Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools	56,353 56,353 (8,596) 47,757 (473) 47,284 52,195 14,716 277 376	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899 (2,137) 215,762 199,460 8,556 303 1,721	2023 0000 46,936	30,813 452 31,265 (4,543) 26,722 (260) 26,462 21,755 3,455 153 449
	Electricity Steam  Less: Sales tax  Less: Electricity duty  Cost of generation  Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance	56,353 56,353 (8,596) 47,757 (473) 47,284 52,195 14,716 277 376 1,776	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899 (2,137) 215,762  199,460 8,556 303 1,721 1,718	2023 0000'	2022 30,813 452 31,265 (4,543) 26,722 (260) 26,462 21,755 3,455 153 449 859
	Electricity Steam  Less: Sales tax  Less: Electricity duty  Cost of generation  Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance Repairs and maintenance	56,353 56,353 (8,596) 47,757 (473) 47,284 52,195 14,716 277 376 1,776 680	2022 - Rupees in ' 252,582	2023 0000'  46,936  - 46,936 (7,160) 39,776 (394) 39,382  39,149 6,893 134 121 888 380	2022 30,813 452 31,265 (4,543) 26,722 (260) 26,462 21,755 3,455 153 449 859 309
	Electricity Steam  Less: Sales tax  Less: Electricity duty  Cost of generation  Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance Repairs and maintenance Depreciation	56,353   56,353   68,596   47,757   473   47,284   52,195   14,716   277   376   1,776   680   8,245	2022 - Rupees in ' 252,582 2,360 254,942 (37,043) 217,899 (2,137) 215,762  199,460 8,556 303 1,721 1,718 712 8,606	2023  0000'  46,936  - 46,936  (7,160) 39,776 (394) 39,382  39,149 6,893 134 121 888 380 6,565	2022 30,813 452 31,265 (4,543) 26,722 (260) 26,462 21,755 3,455 153 449 859 309 6,289
	Electricity Steam  Less: Sales tax  Less: Electricity duty  Cost of generation  Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance Repairs and maintenance	56,353 56,353 (8,596) 47,757 (473) 47,284 52,195 14,716 277 376 1,776 680	2022 - Rupees in ' 252,582	2023 0000'  46,936  - 46,936 (7,160) 39,776 (394) 39,382  39,149 6,893 134 121 888 380	2022 30,813 452 31,265 (4,543) 26,722 (260) 26,462 21,755 3,455 153 449 859 309

#### 13. Provision for taxation

Current					
For the period	13.1	816	813	410	414

13.1 The profits and gains derived by the Parent Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule of the Income Tax Ordinance, 2001, except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to final tax under section 37 of Income Tax Ordinance, 2001.

## 14. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the period	Un-Aud Half year o Decemb 2023Rupees i	ended er 31, 2022
Key management personnel	Chief Executive Officer Executives	Remuneration	3,600 3,414	3,900
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity and steam Organisational expenses charged	9,773	5,858 2,400
Sitara Energy Limited Staff Provident Fund Trust	Other related party	Company's Contribution for the period	482	440

## 15. DATE OF AUTHORISATION FOR ISSUE

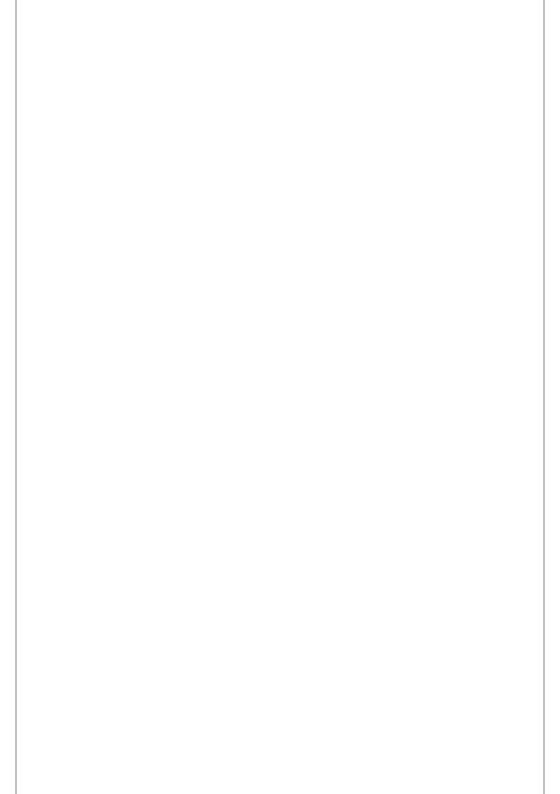
These condensed interim financial statements were authorised for issue on 26TH February 2024 by the Board of Directors of the Company.

## 16. GENERAL

- 16.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements
- 16.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.
- 16.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR



# Statement of Financial Position

## SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT DECEMBER 31, 2023

	Note -	(Un-audited) December 31, 2023 Rupees	(Audited) June 30, 2023 in '000'		Note	(Un-audited) December 31, 2023Rupees in	(Audited) June 30, 2023
SHARE CAPITAL AND RESERVES  Authorised capital  30,000,000 ordinary shares				NON-CURRENT ASSETS  Property, plant and equipment Investment Property	7 8	650,579 585,978	661,994 403.756
of Rs. 10/- each		300,000	300,000	Long term loan Long term deposits		1,000 1,511 1,239,068	1,000 1,511 1,068,261
Issued, subscribed and paid up capital Reserves Capital reserve		190,920	190,920				
Share premium		143,190	143,190				
Revenue reserves General reserve		970,000	970.000				
Accumulated (loss)		(204,924)	(161,228)				
		1,099,186	1,142,882				
NON - CURRENT LIABILITIES							
Long term financing	4	196,092	43,749				
Deferred interest / markup	4.3	143,002 339.094	21,894 65,643				
		000,004	00,010				
CURRENT LIABILITIES				CURRENT ASSETS			
Trade and other payables		871,818	847,961	Stores, spares and loose tools		286,092	277,810
Unclaimed dividend Interest / mark up payable		3,703 448.045	3,703 533,064	Stocks Trade debts		724,757 504,732	729,999 715.739
Short term bank borrowings	5	594.250	883.951	Loans and advances		32,232	32.836
Current portion of :		,	,	Deposits and prepayments		31,286	26,692
Long term financing	4	129,209	29,167	Other receivables	9	324,375	271,838
Provision for taxation - income tax	13	2.047.841	1,626 2,299,471	Tax refunds due from Government		74,234	76,420
		2,047,041	2,299,471	Cash and bank balances	10	269,344	308,401
				and built builting		2,247,053	2,439,735
CONTINGENCIES & COMMITMENTS	6		-				
		3,486,121	3,507,996			3,486,121	3,507,996

The annexed notes 1 to 16 form an integral part of these condensed interim consolidated financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

# SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

	Half year ended December 31.			Quarter ended December 31,		
		2023	2022	2023	2022	
	Note		Rupee	s in '000'		
Sales - net	11	47,284	215,762	39,382	26,462	
Cost of generation	12	80,061	222,163	54,899	33,743	
Gross (loss)		(32,777)	(6,401)	(15,517)	(7,281)	
Other income		106,939	28,708	105,062	26,054	
		74,162	22,307	89,545	18,773	
Operating expenses		32,388	22,720	22,059	11,029	
Finance cost		84,654	80,945	42,668	37,960	
		117,042	103,665	64,727	48,989	
(Loss) / Profit for the period before taxation		(42,880)	(81,358)	24,818	(30,216)	
Provision for taxation	13	816	813	410	414	
(Loss) / Profit for the period		(43,696)	(82,171)	24,408	(30,630)	
Attributable to:						
Shareholders of the Parent		(43,696)	(82,171)	24,408	(30,630)	
(Loss) / Profit per share - Basic and diluted						
Attributable to shareholders of the Parent (Ru	ipees)	(2.29)	(4.30)	1.28	(1.60)	

The annexed notes 1 to 16 form an integral part of these condensed interim consolidated financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

## SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF **COMPREHENSIVE INCOME (UN-AUDITED)** FOR THE HALF YEAR ENDED DECEMBER 31, 2023

	Half year	ended	Quarter	ended
	Decemb	er 31,	Decemb	er 31,
	2023	2022	2023	2022
		Rupees in '000'		
\ / Parfitted the angle of	(40,000)	(00.474)	04.400	(20,000)
.oss) / Profit for the period	(43,696)	(82,171)	24,408	(30,630)
her comprehensive income for the period	-	-	-	-
otal comprehensive (loss) / profit for the period	(43,696)	(82,171)	24,408	(30,630)
ributable to: hareholders of the Parent	(43,696)	(82,171)	24,408	(30,630)

The annexed notes 1 to 16 form an integral part of these condensed interim consolidated financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

# Statement of Changes in Equity

# SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

	Issued.	Capital reserves	Revenue reserves		_	
	subscribed and paid up capital	Share premium	General reserve	Accumulated (loss)	Sub total	Total
			Rupe	es in '000'		
Balance as at July 01, 2022 - (Audited)	190,920	143,190	970,000	(57,698)	912,302	1,246,412
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income		-		(82,171)	(82,171)	(82,171)
		-	- '	(82,171)	(82,171)	(82,171)
Balance as at December 31, 2022 - (Un-audited)	190,920	143,190	970,000	(139,869)	830,131	1,164,241
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income				(21,358)	(21,358)	(21,358)
•		-		(21,358)	(21,358)	(21,358)
Salance as at June 30, 2023 - (Audited)	190,920	143,190	970,000	(161,228)	808,772	1,142,882
Total comprehensive (loss) for the period						
(Loss) for the period	-	- 1		(43,696)	(43,696)	(43,696)
Other comprehensive income	-	-	-	- (,)		
,		-	-	(43,696)	(43,696)	(43,696)
salance as at December 31, 2023 - (Un-audited)	190,920	143,190	970,000	(204,924)	765,076	1,099,186

The annexed notes 1 to 16 form an integral part of these condensed interim consolidated financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

Half year ended

## SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

	Decembe 2023	r 31,
	Rupees in	2022
	Rupees III	
CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation Adjustments for :	(42,880)	(81,358)
Depreciation of property, plant and equipment	11,458	12,502
Depreciation of investment property	9,283	1,055
Provision for staff retirement benefits	482	440
(Gain) on disposal of investment property	(57,467)	-
Balance written back	(45,363)	(24,033)
Finance cost	84,654	80,945
Operating cash flows before working capital changes	(39,833)	(10,449)
Changes in working capital		
(Increase) / Decrease in current assets		
Stores, spares and loose tools	(8,282)	(165)
Stocks	5,242	22,695
Trade debts	25,228	(95,231)
Loans and advances	235	6,780
Deposits and prepayments	(4,594)	(3,588)
Other receivables	(795)	10,806
Tax refunds due from Government	2,089	30,521
Increase in current liabilities		
Trade and other payables	23,851	55,266
	42,974	27,084
Cash generated from operating activities	3,141	16,635
Staff retirement benefits paid	(475)	(361)
Finance cost paid	(3,202)	(1,893)
Income tax paid	(1,161)	(868)
Net cash (used in) / generated from operating activities	(1,697)	13,513

a)

Half year ended
December 31,
2023 2022
-----Rupees in '000'-----

b) CASH FLOWS FROM INVESTING ACTIVITIES

Additions in property, plant and equipment	(43)	-
Net cash (used in) investing activities	(43)	

## c) CASH FLOWS FROM FINANCING ACTIVITIES

Repayment of long term financing	(37,316)	(7,731)
Net Cash (used in) financing activities	(37,316)	(7,731)
Net (decrease) / increase in cash and cash equivalents (a+b+c)	(39,056)	5,782
Cash and cash equivalents at the beginning of the period	308,401	304,254
	269,344	310,036
Cash and cash equivalents at the end of the period		

The annexed notes 1 to 16 form an integral part of these condensed interim consolidated financial statements.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

## SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023

#### 1. GROUP STATUS AND ACTIVITIES

The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the wholly owned Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the repealed Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan Stock Exchange Limited. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Puniab.

The Subsidiary is incorporated in Pakistan as a private limited company under the repealed Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017). The principal activity of the Subsidiary is trading in real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

- These consolidated condensed interim financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.
- The Parent suffered financial and operational difficulties due to unviable inputs cost. The prices of both RLNG and furnace oil remained on the higher side due to depreciation of PKR against USD and overall inflation. The Group has suffered loss of Rs. 43.70 million during the period (2022: 82.17 million), energy generation decreased upto 76% as compared to immediate proceeding interim period due to adverse market conditions, as well as surge in energy costs.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Parent Company's ability to continue as a going concern and, therefore the Parent Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The positive steps taken and their impact is as under:

The government has withdrawn subsidy on electricity tariff to export oriented sector all over Pakistan leading to increase in electricity tariff which is a good indicator in favour of our company during the coming

In order to reduce burden of finance cost, the Parent Company is continuously pursuing the banks for restructuring / rescheduling of the credit facilities at cost of funds. Two lenders have accepted the request and approved rescheduling / restructuring as per their respective cost of funds while negotiations with other two lenders is in process of approval of rescheduling / restructuring. These positive developments will lead to substantial reduction in finance cost, repayment of credit facilities during next five (5) to six (6) years and eventually improve the operating results.

The management of the Parent Company is making all out efforts to dispose off the non-core assets such as investment properties and disposed partly out of them. The Parent Company is planning to add solar power plant in the coming years through disposal of investment properties to make the operations of the project viable.

The substantial reduction in finance cost and implementation of solar power plant during the foreseeable future will make the operation of the Parent Company viable. The government policies are also very favourable for the installation of solar power plants.

All these factors indicate that the Parent Company will continue as going concern.

#### 2. BASIS OF CONSOLIDATION

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

## 3. SIGNIFICANT ACCOUNTING POLICIES

#### 3.1 Statement of compliance

- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
  - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
  - Provisions of and directives issued under the Companies Act, 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 3.1.3 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited consolidated annual financial statements of the Group for the year ended June 30, 2023.
- 3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30, 2023.

## 3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

# 3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2023 but are considered not to be relevant or have any significant effect on the Group's financial reporting.

# 3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2024 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

### 3.3 Basis of preparation

These condensed interim consolidated financial statements have been prepared under the "historical cost convention".

## Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2023.

#### 3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial statements are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

> (Un-audited) (Audited) December 31 June 30. 2023 2023 --- Rupees in '000' ----Note

## 4. Long term financing

Secured

From banking company Under mark up arrangement

Term Finance Demand Finance Paid during the period

Less: Current portion

Installments due Payable within one year

4.1	72,916	100,000
4.2	289,701	-
	37,316	
	325.301	72.916

(05.040)	
(25,842)	-
(25,842) (103,367)	(29,167)
(129,209)	(29,167)
196,092	43,749

It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings and by personal guarantee of chief executive of the Company.

It is repayable in 12 equal quarterly installments commenced from March 31, 2023 and ending on December 31, 2025, after the down payment of 12.5 million. It is subject to mark up at the fixed rate of 4.76% per annum (June 2022: 1 month KIBOR plus 2.5% per annum), Interest / markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective rate of mark up charged during the period is 4.76% per annum (June 2023: 2.36% to 4.76% per annum).

4.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the Company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings, first ranking charge over fixed assets, and by personal quarantees of two directors of the Company.

It is repayable in 14 equal quarterly installments commencing from December 31, 2023 and ending on March 31, 2027, after the down payment of 30.02 million. It is subject to mark up at the fixed rate ranges from 5.22% to 10.72% per annum (June 2023: 3 months KIBOR plus 2% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from June 30, 2027 and ending on March 31, 2028.

Effective rate of mark up charged during the period is 10.72 % per annum (June 2023: 17.16% to 23.98% per annum).

(Un-audited)	(Audited)
December 31,	June 30,
2023	2023
Rupees	in '000'

## 4.3 Deferred interest / markup

Opening	21,894	-
Mark-up on Long term financing- rescheduled	104,308	21,894
	126,202	21,894
Accrued for the period	16,800	
	143 002	21 894

## 5. Short term bank borrowings

Secured - under mark up arrangements

Morabaha finance I	114,000	114,000
Term finance	-	100,000
Transferred to long term financing - Term Finance	-	(100,000)
	- "	-
Running finances	769 951	769 951

Running finances
Transferred to long term financing

769,951
-
769,951
883,951

## 6. CONTINGENCIES & COMMITMENTS

## 6.1 Contingencies

There are no significant changes in contingencies since the date of published audited consolidated financial statements of the Group for the year ended June 30, 2023 except the following:

6.1.1 In connection with the operations of the Parent Company:

Bank guarantee issued in favour of Sui Northern Gas Pipelines Limited for supply of gas amounting to (Rs;000) 90,000/- (2022: (Rs;000) 90,000/-) has been expired.

## 6.2 Commitments

There is no material commitment at the period end.

				(Un-audited) December 31, 2023	(Audited) June 30, 2023
			Note	Rupees	in '000'
7.	PROPE	RTY, PLANT AND EQUIPMENT			
		ting assets	7.1	618,079	629,494
		ce for purchase of land	• • • • • • • • • • • • • • • • • • • •	16,500	16,500
	Advan	ce for purchase vehicle		16,000	16,000
				650,579	661,994
	7.1	Operating assets			
		Book value at beginning of period / year		629,494	653,371
		Addition during the period / year		43	1,145
		Disposals during the period / year		- (44.450)	-
		Depreciation charged during the period / year		(11,458) 618,079	(25,023) 629,494
				010,073	023,434
8.	Investm	ent property			
	Cost			622,476	430,971
		nulated depreciation		(36,498)	(27,215)
	Net b	ook value		585,978	403,756
	8.1	Reconciliation of written down value for the period /	year		
		Book value at beginning of period / year		403,756	411,154
		Additions during the period	8.2	250,000	-
		Disposals during the period / year		(58,495)	(2,943)
		Depreciation charged during the period / year		(9,283)	(2,344)
				585,978	405,866
	8.2	This investment property is obtained as a swap of congenerators and electricity from Sitara Spinning Mills Limit		eceivables on acco	unt of sale of
				(Un-audited)	(Audited)
				December 31,	June 30,
				2023	2023
			Note -	Rupees	in '000'
9.	Other re	eceivables			
		red good			
		/able against:			
	Sale Reni	of investment property		203,074	86,477 905
		Infrastructure Development Cess		1,065 53,562	53,562
	Othe		8.2	53,562 66,674	130,894
	Oute	313	0.2	00,074	130,034
	Conside	red doubtful - Rent		5,274	5,274
		Less: Provision for doubtful receivable		(5,274)	(5,274)
				324,375	271,838

							(Un-audited) December 31, 2023	(Audited) June 30, 2023
							Rupees i	n '000'
10.	Cash an	d bank balances						
	Cash in	n hand t banks					17,715	6,389
		rent accounts					251,629	302,011
							269,344	308,401
					(Un-aud Half year		(Un-aud Quarter e	
					Decemb		Decemb	
					2023	2022	2023	2022
				Note		Rupees	in '000'	
11.	Sales - n	et						
	Electric	itv		_	56,353	252,582	46,936	30,813
	Steam				-	2,360	-	452
				•	56,353	254,942	46,936	31,265
	Less: S	Sales tax			(8,596)	(37,043)	(7,160)	(4,543)
	Lace: F	lectricity duty			47,757 (473)	217,899 (2,137)	39,776 (394) #	26,722 (260)
	2000. 2	iooniony daily		_	47,284	215,762	39,382	26,462
12.		f generation of generation		12.1	80,061	222,163	33,743	57,432
	12.1	Cost of generation	n					
		Cost of oil and lub	ricants		52,195	199,460	39,149	21,755
		Salaries, wages a			14,716	8,556	6,893	3,455
		Retirement benefi	ts		277	303	134	153
		Stores, spares an	d loose tools		376	1,721	121	449
		Insurance			1,776	1,718	888	859
		Repairs and main	tenance		680	712	380	309
		Depreciation Other			8,245 1,796	8,606 1,087	6,565 1,529	6,289 474
		Othor		_	80,061	222,163	55,659	33,743
I3. I	Provisio	n for taxation						
	Current							
		ne period	13.1		816	813	410	414

13.1 The profits and gains derived by the Parent Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule of the Income Tax Ordinance, 2001, except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to final tax under section 37 of Income Tax Ordinance, 2001.

## 14. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Group in the normal course of business carries out transactions with various related parties which comprise of associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the	Un-Audited Half year ended December 31,	
		period	2023	2022
			Rupees in	า '000'
Chief Executive Key management personnel Officer		Remuneration	3,900	3,900
rtey management personner	Executives	remaneration	3.414	3.382
Sitara Fabrics Limited	Associated company by virtue of common	Sale of Electricity and steam	9,773	5,858
Sitara Fabrics Limited	directorship	Organisational expenses charged	-	2,400
Sitara Energy Limited- Staff Provident Fund Trust	Other related party	Contribution for the period	482	440

## 15. DATE OF AUTHORISATION FOR ISSUE

These condensed interim consolidated financial statements were authorised for issue on \_ the Board of Directors of the Group.

## 16. GENERAL

- Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 16.2 There is no unusual item included in these condensed interim consolidated financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.
- 16.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

**CHIEF EXECUTIVE OFFICER** 

DIRECTOR

Notes	

