

DIRECTORS' REVIEW

Dear Shareholders,

On behalf of the Board of Directors, we are pleased to present the 2nd Quarter/Half-yearly reviewed Financial Statements of M/s., Oilboy Energy Limited ("The Company"), for the period ended December 31, 2023.

Financial Performance:

The financial highlights of the Company for the 2nd Quarter/Half-year ended December 31st, 2023, in comparison with the corresponding period of previous year are as follows: -

	Half Year en	ded Dec 31,	Quarter en	ded Dec 31,
Financial Highlights	2023 2022		2023	2022
	Rs. in '000	Rs. in '000	Rs. in '000	Rs. in '000
Revenue	89,240	35,951	41,582	35,951
Operating expenditures	108,200	38,463	53,769	34,231
Profit/ (Loss) before Taxation	(18,872)	(25,112)	(11,918)	1720
Taxation	(10,986)	725	(16,276)	725
Net Profit / (Loss) for the period	(29,858)	(1,785)	(28,194)	2,445
Earnings/ (Loss) Per Share (EPS)	Rs. (1.19)	Rs. (0.08)	Rs. (1.13)	Rs. 0.10

During the period from July-Dec 2023, the revenue of the Company increased by almost 50% as compared to corresponding period of the previous year. The company is aiming to increase revenue to certain point where fixed cost per unit is reduced to minimum.

Future outlook:

Company is repositioning itself into Oil trading Business. However, during Financial Year 2023-24 operations of the Company remained stagnant. Sheikhupura pump will become operational in the month of march-24 which will increase the revenue and will minimize fixed cost. The Board and the Management of your Company is well aware of the posed challenges and are taking all possible measures, to re-design the required solutions. Moreover, your Company is continually reviewing its business strategy to seize the new opportunities and cope with the prevailing challenges/threats. It has prioritized to avoid concentration-risk, endeavoring to tap alternative revenue streams and is trying hard to add to shareholders' value.

Chief Executive February 29, 2024

Director

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www.obel.com.pk



INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF OILBOY ENERGY LIMITED **REPORT ON REVIEW OF INTERIM FINANCIAL STATEMENTS**

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Introduction

We have reviewed the accompanying condensed interim statement of financial position of Oilboy Energy Limited (the Company) as at December 31, 2023 and the related condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of changes in equity, condensed interim statement of cash flows and notes to the financial statements for the six-month period then ended (here-in-after referred to as the "Interim Financial Statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these financial statements based on our review.

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Scope of Review

We conducted our review in accordance with International Standard on Review Engagements .2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Emphasis of Matter

We draw attention to note 1.2 in the interim financial statements, which describes that the Company has incurred a loss after taxation during the six months period ended December 31, 2023 amounting Rs. 29.91 million and as of that date the accumulated loss of the Company at the reporting date stood at Rs. 189.69 million. As stated in note 1.2, these events or conditions, along with other matters as set forth therein, indicate that a material uncertainty exists that may cast significant doubt on the Company's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

A member of

Global Alliance Independent legal & accounting firms

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Other Matters

The figures of the condensed interim statement of profit or loss and condensed interim statement of comprehensive income for the quarters ended December 31, 2023 and December 31, 2022 have not been reviewed, as we are required to review only the cumulative figures for the six-months period ended on that date.

The engagement partner on the review resulting in this independent auditor's review report is **Ahmad Salman Arshad, FCA**.

Chartered Accountants

Place: Lahore Dated: February 29, 2024 UDIN: RR202310384uJfQxz/he

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OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT DECEMBER 31, 2023



ENERGYLIMITED

	新生活	Un-Audited	- Audited -	
	- Internation	December 31,	June 30,	
	Note	2023	2023	
(1997年の)の「「「「「「「「「」」」」」」、「「」」、「」」、「」」、「」、「」、「」、「」	· 盖山一西- 引	Rupe	ees	
Assets				
Non-current assets				
Property and equipment	5	5,203,000	1,603,000	
Intangibles	6	2,203,420	1,355,239	
Right of use assets	7	38,590,101	40,470,957	
Long term security deposits	8	546,639	609,068	
Deferred taxation	9	23,326,582	34,025,125	
Total non-current assets		69,869,742	78,063,389	
Current assets				
Short-term investments	10	-	920	
Stock in trade	11	4,486,193	2,676,798	
Trade and other receivables	12	39,018,710	50,293,688	
Unclaimed dividend		11,041	11,041	
Advances and prepayments	13	14,022,067	31,691,705	
Tax refunds due from the Government	14	299,713	-	
Cash and bank balances	15	2,534,156	3,143,255	
Total current assets		60,371,880	87,817,407	
Total assets	е . ³	130,241,622	165,880,796	

1 **Executive** Officer Chief

Chief Financial Officer

Director



OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION



AS AT DECEMBER 31, 2023

		Un-Audited	- Audited -
A structure the second state and the		December 31,	June 30,
	Note	2023	2023
学家的这种案件就是当时地态的专家。	時代 一起計算	Rupe	ees
Equity and liabilities			
Equity			
Share capital and reserves			
Authorized share capital	16	1,600,000,000	1,600,000,000
Issued, subscribed and paid up capital	17	250,000,000	250,000,000
Revenue reserve: Accumulated loss		(189,639,224)	(159,780,446)
Total equity		60,360,776	90,219,554
Liabilities			
Non-current liabilities			
Lease liabilities	18	45,575,502	42,078,658
Total non-current liabilities		45,575,502	42,078,658
Current liabilities			
Trade and other payables	19	23,374,400	32,939,991
Unclaimed dividend	20	631,231	631,231
Provision for taxation	21	299,713	11,362
Total current liabilities		24,305,344	33,582,584
Total liabilities		69,880,846	75,661,242
Contingencies and Commitments	22		
Total equity and liabilities		130,241,622	165,880,796

Chie Executive Officer

Chief Financial Officer





OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023



ENERGYLIMITED

	al al l	Half Year	Ended	Quarter	Ended
		Decemb	er 31,	December 31,	
	Note	2023	2022	2023	2022
			Rupe	es	
			- Restated-		
Revenue	23	89,240,879	35,951,003	41,852,241	35,951,003
Cost of revenue	24	(90,918,288)	(32,964,401)	(43,102,481)	(32,964,401)
Gross (loss) / profit	-	(1,677,409)	2,986,602	(1,250,240)	2,986,602
Administrative expenses	25	(10,205,561)	(4,315,678)	(6,104,811)	(1,224,543)
Other operating expenses	26	(82,575)	-	(79,611)	-
Operating (loss) / profit	-	(11,965,545)	(1,329,076)	(7,434,662)	1,762,059
Other income	27	43,593	393	-	-
Other expenses	28	(920)	(1,130,665)	-	
Finance cost	29	(6,949,012)	(51,899)	(4,482,861)	(42,263)
(Loss) / profit before taxation	-	(18,871,884)	(2,511,247)	(11,917,523)	1,719,796
Taxation	30	(10,986,894)	725,374	(16,276,546)	725,374
(Loss) / profit after taxation	-	(29,858,778)	(1,785,873)	(28,194,069)	2,445,170
(Loss) / profit per share - basic and diluted	31	(1.19)	(0.08)	(1.13)	0.10

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Chief Financial Officer

Director



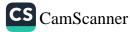
		Half Year		Quarter I	
	Note	Decemb		Decemb	
		2023	2022	2023	2022
		and the second second	Rup	268	in the
			- Restated-		
(Loss) / profit after taxation		(29,858,778)	(1,785,873)	(28,194,069)	2,445,170
Other comprehensive income:					
- Items that may be	Г			1	P
subsequently reclassified in		-	-	-	-
profit or loss	·				
- Items that will not be					
subsequently reclassified in		-	-	-	-
profit or loss	L				
Other comprehensive income for	-	-		-	_
the period ended.					

igcap The annexed notes 1 to 40 form an integral part of these condensed interim financial statements.

Chief Executive Officer

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Director



Chief Financial Officer

OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023



ENERGY LIMITED

	Share capita	l and reserves	
	Issued, subscribed	Revenue reserve	Total
	and paid-up capital	Accumulated loss	
		Rupees	
Balance as at July 1, 2022 - before restatement	100,000,000	(139,221,553)	(39,221,553)
Adjustment on correction of errors 4		4,340,599	4,340,599
Balance as at July 1, 2022 - restated	100,000,000	(134,880,954)	(34,880,954)
Balance as at July 01, 2022 (audited) - restated	100,000,000	(134,880,954)	(34,880,954)
Transaction with owners			-
Issue of right shares	150,000,000	-	150,000,000
Total transactions with owners	150,000,000	-	150,000,000
Issue cost of right shares - restated	-	(6,713,227)	(6,713,227)
Total comprehensive loss			
Loss after taxation for the half year		(1 795 872)	(1 795 972)
ended December 31, 2022 - restated	-	(1,785,873)	(1,785,873)
Other comprehensive income	-	-	-
Total comprehensive loss for the half year ended	$f \leftarrow -2$	(1,785,873)	(1,785,873)
December 31, 2022 - restated			
Balance as at December 31, 2022 (un-audited) - restated	250,000,000	(143,380,054)	106,619,946
Balance as at July 01, 2023 (audited)	250,000,000	(159,780,446)	90,219,554
Total comprehensive loss			
Loss after taxation for the half year		(20.050.770)	
ended December 31, 2023		(29,858,778)	(29,858,778)
Other comprehensive income		-	
Total comprehensive loss for the half year	-	(29,858,778)	(29,858,778)
ended December 31, 2023			
Balance as at December 31, 2023 (un-audited)	250,000,000	(189,639,224)	60,360,776

0 Chief Executive Officer

Chief Financial Officer



OILBOY ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2023	- 01 M		BOY	
		Half Year	Ended	
	Note	Decembe	er 31,	
	Note	2023	2022	
		Rupee	25	
CASH FLOWS FROM OPERATING ACTIVITIES				
Net cash (used in) / generated from operating activities	32	6,175,473	(59,962,133)	
CASH FLOWS FROM INVESTING ACTIVITIES				
Advances paid against capital assets	5.3	(3,600,000)		
Purchase of intangible assets	6.1	(1,000,000)	1	
Net cash used in investing activities	B	(4,600,000)		
CASH FLOWS FROM FINANCING ACTIVITIES				
Proceeds from issuance of right shares against cash		· · · · · · · · ·	66,220,820	
Share issuance cost		<u></u>	(6,053,227	
Lease rental payments made during the period	18.1	(2,184,572)	- 19 a 19 a 19	
Loan received			447,170	
Net cash (used in)/generated from financing activities	C	(2,184,572)	60,614,763	
Net increase / (decrease) in cash and cash equivalents	(A+B+C)	(609,099)	652,630	
Cash and cash equivalents at the beginning of the period		3,143,255	781,778	
Cash and cash equivalents at the end of the period	=	2,534,156	1,434,408	
CASH AND CASH EQUIVALENTS COMPRISES OF:				
Cash and bank balances	15	2,534,156	1,434,408	
		2,534,156	1,434,408	

1 Chief Executive Officer

Chief Financial Officer

(Director





Sheikhupura Petrol Pump Site

1 THE COMPANY AND ITS OPERATIONS

42 Km LHR-SKP-SGD Road, Sheikhupura

1.1 Legal status and operations

Oilboy Energy Limited (the Company) was registered on June 28, 1993 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017) as a private limited Company and subsequently converted into public limited Company as on June 29, 1994. The shares of the Company are quoted on Pakistan Stock Exchange Limited (PSX). The primary business of the Company is trading of fuel and energy supplies.

Geographical Location/Address	Business Unit	
5-A/1, Gulberg III, Off M.M. Alam Road, Lahore	Registered office / Head office	
Head Muhammadwala Road near Faiz-e-Aam Chowk	Multan Petrol Pump	

- 1.2 The Company has incurred a loss after taxation during the six months period ended December 31, 2023 amounting Rs. 29.86 million (During the six months period December 31, 2022: Rs. 2.10 million) and as of that date accumulated loss of the Company at the reporting date stood at Rs. 189.64 million (June 30, 2023: Rs. 159.78 million). These conditions indicate the existence of material uncertainty regarding the future operations of the Company which may cast significant doubt about the Company's ability to continue as a going concern and, therefore, the Company may be unable to realize its assets and discharge its liabilities in the normal course of business.
- During the last financial year ended June 30, 2023 the Company has raised Rs. 150 million through issuance of right shares in cash and conversion of related party loans.
- During the last financial year ended June 30, 2023 the Company has entered in dealership contract with M/s. Hi-Tech Lubricants Limited in last quarter and started sale of petroleum products as dealer on a leased filling statation in name of 'Hussain Petroleum' in Multan, during the six months period ended the Company has increased its sale of petroleum products from Multan filling station to Rs. 89.24 million as compared to last financial year's last quarter sale of Rs. 11.89 million.
- During the last quarter of financial year ended June 30, 2023 the Company has entered in to another dealership contract with M/s. Hi-Tech Lubricants Limited for filling satation in name of 'Roshan Petroleum' in Sheikhupura which is in phase of construction and expected to complete and start sale with in next 6-8 months.
- During to the reporting period the Company has signed a material dealership agreement with Gas and Oil Pakistan Limited for a filling station in name of 'Al-Khaleel Petrol Service' at Moza Sokan Wind Tehsil Pasrus.





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- The Company's operating cash flows become positive during the reporting period amounting Rs. 6.18 million as compared to negative cash flows reported during the comparative six months period ended December 31, 2022 amounting to Rs. 59.96 million. Further, the current assets exceeds current liabilities by Rs. 36.07 million.
- In view of the situation set out above, although material uncertainty exists which may cast significant doubt on the Company's ability to continue as a going concern, however, the management of the Company is strongly committed to maintaining the going concern status of the Company, which is evident from the above paras and is firmly confident that all these conditions are temporary and not permanent and would reverse in the near future and that the going concern assumption is appropriate for the reasons explained in the above paragraphs.
- These condensed interim financial statements have been prepared on going concern basis on the grounds that the Company will be able to achieve satisfactory levels of profitability in the future based on the plans drawn up by the management for this purpose and availability of the adequate working capital from its sponsors.
- Continuation of the Company as a going concern is dependent on its ability to attain satisfactory levels of profitability in the future and availability of working capital through continuous support of sponsors. In the event that some combination of the above events fails to occur as expected, the Company may be unable to realise its assets and discharge its liabilities in the normal course of business.
- The condensed interim financial statements consequently do not include any adjustment relating to the realization of the assets and liquidation of its liabilities that might be necessary would the Company be unable to continue as a going concern.

2 BASIS OF PREPARATION

- These condensed interim financial statements of the Company for the half year ended December 31, 2023 are unaudited but subject to limited scope review by the statutory auditors are being submitted to the shareholders as required by section 237 of the Companies Act, 2017 and Pakistan Stock Exchange Regulations.
- These condensed interim financial statements have been presented in condensed form and do not include all the information and disclosures as required to be provided in a full set of annual condensed interim financial statements. These interim financial statements should be read in conjunction with the annual audited financial statements of the Company for the year ended June 30, 2023.





- The figures of the condensed interim statement of comprehensive income for the quarters ended December 31, 2023 and December 31, 2022 have not been reviewed by the external auditors of the Company as they have reviewed the cumulative figures for the half year ended December 31, 2023.

2.1 Statement of compliance

 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and

- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ from the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

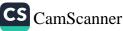
2.2 Basis of measurement

- These condensed interim financial statements have been prepared under the historical cost convention except for the following items, which are measured on an alternative basis as at the reporting date.

Financial assets	At fair value through profit & loss /At amortised cost
Financial liabilities	At amortised cost
Lease liabilities	At Present value of minimum lease payments

2.3 Functional and presentation currency

These condensed interim financial statements have been presented in Pak Rupees which is the Company's functional currency.





2.4 Changes in accounting standards, interpretations and pronouncements

- 2.4.1 Standards, interpretations and amendments to published approved accounting standards that became effective during the period
 - The following new and revised standards, interpretations and amendments are effective in the current period but are either not relevant to the Company or their application does not have any material impact on the condensed interim financial statements of the Company other than presentation and disclosures, except as stated otherwise.
 - Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2)

Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2) amends IAS 1 in the following ways:

- An entity is now required to disclose its material accounting policy information instead of its significant accounting policies;
- several paragraphs are added to explain how an entity can identify material accounting policy information and to give examples of when accounting policy information is likely to be material;
- the amendments clarify that accounting policy information may be material because of its nature, even if the related amounts are immaterial;
- the amendments clarify that accounting policy information is material if users of an entity's financial statements would need it to understand other material information in the financial statements; and
- the amendments clarify that if an entity discloses immaterial accounting policy information, such information shall not obscure material accounting policy information.
- Definition of Accounting Estimates (Amendments to IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors)

The changes to IAS 8 focus entirely on accounting estimates and clarify the following:

- The definition of a change in accounting estimates is replaced with a definition of accounting estimates. Under the new definition, accounting estimates are "monetary amounts in financial statements that are subject to measurement uncertainty".
- Entities develop accounting estimates if accounting policies require items in financial statements to be measured in a way that involves measurement uncertainty.

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- The Board clarifies that a change in accounting estimate that results from new information or new developments is not the correction of an error. In addition, the effects of a change in an input or a measurement technique used to develop an accounting estimate are changes in accounting estimates if they do not result from the correction of prior period errors.
- A change in an accounting estimate may affect only the current period's profit or loss, or the profit or loss of both the current period and future periods. The effect of the change relating to the current period is recognised as income or expense in the current period. The effect, if any, on future periods is recognised as income or expense in those future periods.
- Deferred Tax related to Assets and Liabilities arising from a Single Transaction (Amendments to IAS 12 Income taxes)

The main change in Deferred Tax related to Assets and Liabilities arising from a Single Transaction (Amendments to IAS 12) is an exemption from the initial recognition exemption provided in IAS 12.15(b) and IAS 12.24. Accordingly, the initial recognition exemption does not apply to transactions in which equal amounts of deductible and taxable temporary differences arise on initial recognition. This is also explained in the newly inserted paragraph IAS 12.22A.

- International Tax Reform — Pillar Two Model Rules (Amendments to IAS 12 - Income taxes)

The amendments in International Tax Reform — Pillar Two Model Rules (Amendments to IAS 12) are:

- An exception to the requirements in IAS 12 that an entity does not recognise and does not disclose information about deferred tax assets and liabilities related to the OECD pillar two income taxes. An entity has to disclose that it has applied the exception.
- A disclosure requirement that an entity has to disclose separately its current tax expense (income) related to pillar two income taxes.
- A disclosure requirement that state that in periods in which pillar two legislation is enacted or substantively enacted, but not yet in effect, an entity discloses known or reasonably estimable information that helps users of financial statements understand the entity's exposure to pillar two income taxes arising from that legislation.





 The requirement that an entity applies the exception and the requirement to disclose that it has applied the exception immediately upon issuance of the amendments and retrospectively in accordance with IAS 8. The remaining disclosure requirements are required for annual reporting periods beginning on or after 1 January 2023.

- 2.4.2 Standards, interpretations and amendments to published approved accounting standards that are not yet effective
 - The following standards, interpretations and amendments are in issue which are not effective as at the reporting date and have not been early adopted by the Company.

	Effective date (Annual periods beginning on or after)
- Sale or contribution of assets between an Investor and its Associate	Deferred
or Joint Venture (Amendments to IFRS 10 - Consolidated financial	Indefinitely
statements and IAS 28 - Investments in Associates and Joint	

- Classification of Liabilities as Current or Non-Current January 1, 2024 (Amendments to IAS 1 - Presentation of financial statements).
- Non-current Liabilities with Covenants (Amendments to IAS 1 January 1, 2024 Presentation of financial statements).
- Lease Liability in a Sale and Leaseback (Amendments to IFRS 16- January 1, 2024 Leases).
- Supplier Finance Arrangements (Amendments to IAS 7 and IFRS 7). January 1, 2024
- Other than the aforesaid standards, interpretations and amendments, International Accounting Standards Board (IASB) has also issued the following standards and interpretation, which have not been notified locally or declared exempt by the Securities and Exchange Commission of Pakistan (SECP) as at June 30, 2023;

- IFRS 1 - First-time Adoption of International Financial Reporting Standards

IFRS 17 - Insurance Contracts

Ventures).

IFRIC 12 - Service Concession Arrangement





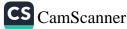
 The Company intends to adopt these new and revised standards, interpretations and amendments on their effective dates, subject to, where required, notification by Securities and Exchange Commission of Pakistan under section 225 of the Companies Act, 2017 regarding their adoption. The management anticipates that the adoption of the above standards, amendments and interpretations in future periods, will not have a material impact on the Company's financial statements other than in presentation/disclosures.

2.5 Accounting estimates, judgements and financial risk management

- The preparation of these condensed interim financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions and judgments are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the result of which forms the basis of making judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Subsequently, actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively commencing from the period of revision.
- Judgements and estimates made by the management in the preparation of these condensed interim financial statements are the same as those that were applied to annual audited financial statements as at and for the year ended June 30, 2023.
- The Company's financial risk management objectives and policies are consistent with those disclosed in the annual audited financial statements as at and for the year ended June 30, 2023.

3 ACCOUNTING POLICIES AND METHODS OF COMPUTATION

The accounting policies, methods of computation and significant judgements made in the application of accounting policies adopted in the preparation of these interim condensed interim financial statements are the same as those applied in the preparation of preceding annual audited financial statements of the Company for the year ended June 30, 2023.





4 PRIOR PERIOD ERROR

- During preparation of annual financial statements for the year ended June 30, 2023 it came to the knowledge of management that their are following errors in figures and disclosures reported in issued condensed interim financial statements for the six months period ended December 31, 2022, accordingly, errors/omissions are rectified as per IAS 8-Accounting Policies, Changes in Accounting Estimates and Errors.
- **4.1** Deferred taxation asset arising from tax credits and tax losses was erroneously understated by Rs. 461,957 and 3,218,642 respectively for the year ended June 30, 2022. Additionally, there was an understatement of Rs. 319,066 in statement of profit or loss and corresponding effect in statement of financial position deferred tax asset was understated by sum of above figures in December 2022 which was corrected in annual financial statements for the year ended June 30, 2023, with corrected comparative figures presented accordingly.

4.1.1	Effect on statement of financial position	December 31,
		2022
	Increase in non-current assets	Rupees
	Deferred tax asset as previously stated	29,185,744
	Increase in deferred tax asset	3,999,665
	Deferred tax asset - restated	33,185,409
	Increase in equity	
	Equity as previously stated	102,620,281
	Impact of reduction in legal & professional expense (2022)	660,000
	Increase in Issue cost of right shares	(660,000)
	Decrease in taxation expense	3,999,665
	Total equity - restated	106,619,946
4.1.2	Reconciliation of equity due to prior period error	
	Equity as at December 31, 2022 - previously reported in	102,620,281
	condensed interim financial statement	319,066
	Decrease in taxation expense (Dec 2022)	660,000
	Impact of reduction in legal & professional expense (June 2022)	(660,000)
	Increase in Issue cost of right shares (Dec 2022)	3,680,599
~	Decrease in taxation expense (June 2022)	106,619,946
1	Equity as at December 31, 2022 - restated	100,019,940





4.1.3 Impact on loss in Statement of Profit or Loss - (increase/(decrease) in profit)

	Decembe	r 31, 2022	
	Half Year Ended	Quarter Ended	
Decrease in taxation expense due to recording of	Rupees		
Decrease in taxation expense due to recording of deferred tax asset	319,066	319,066	
	319,066	319,066	

4.2 Share issuance cost was understated by Rs. 660,000 is statement of changes in equity reported in condensed interim financial statements of December 31, 2022 which were corrected in annual in annual financial statements for the year ended June 30, 2023.

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4.4 Impact on basic and diluted earnings used to calculate earning per share (EPS) (increase/(decrease) in earnings for EPS)

- Decrease in loss for the year attributable to ordinary share holders	
used to calculate both basic & dilutive earning per share	319,066
	319,066

4.5 Impact on OCI or Cash flows

The errors did not have an impact on OCI or the Company's operating, investing and financing cash flows for the six months period ended December 31, 2022.



OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS



FOR THE HALF YEAR ENDED DECEMBER 31, 2023

			Un-Audited	- Audited -
		Note	December 31,	June 30,
	E I I	Note	2023	2023
8		Contenter Self	Rupe	265
5	PROPERTY AND EQUIPMENT			
	Operating fixed assets - owned	5.1	-	
	Advances against capital assets	5.3	5,203,000	1,603,000
			5,203,000	1,603,000

5.1 Operating fixed assets - owned

Reconciliation of the carrying amounts at the beginning and end of the year is as follows:

	Jun-23	3		
Particulars	Furniture and fixtures	Office equipment	Computer and accessories	Total
g and a second se		Ru	pees	
Net carrying value basis				
Cost	50,600	44,800	141,200	236,60
Accumulated depreciation	(48,913)	(25,570)	(141,200)	(215,68
Net book value - July 01, 2022	1,687	19,230		20,91
Opening netbook value	1,687	19,230	-	20,9
Additions during the year	-	-	e - State - St	
Impairment loss charged for the y	-	(14,750)		
Fully depreciated assets written of	f			
Cost	50,600	44,800	141,200	236,6
Accumulated depreciation	(50,600)	(44,800)	(141,200)	(236,6
	· · ·	-		-
Depreciation for the year	(1,687)	(4,480)	-	(6,1
Net book value - June 30, 2023				2.12.64
Gross carrying value basis				
Cost	-	-	-	-
Accumulated depreciation	-			
Net book value - June 30, 2023	-	-		
Rate of depreciation	15%	10%	30%	



			Un-Audited	- Audited -
		Note	December 31,	June 30,
e i		Note	2023	2023
1			Rupe	es
5.2	Allocation of depreciation:			
	Administrative expenses		-1.:2005)	6,167
5.3	Advances against capital assets			
	Balance as at July 01,		1,603,000	-
	Add: Payments made during the year / period		3,600,000	1,603,000
	Balance as at June 30, / Dec 31,		5,203,000	1,603,000
				Elet a c
6	INTANGIBLES			
	Intangible assets - Definite useful life	6.1	2,203,420	1,355,239
			2,203,420	1,355,239
6.1	Intangible assets - Definite useful life			
	Balance as at July 01,		1,355,239	368740
	Add: Additions during the year/period		1,000,000	1,372,537
	Less: Amortization charged for the year/period		(151,819)	(17,298)
	Balance as at June 30, / Dec 31,		2,203,420	1,355,239
6.2	Allocation of amortization:			
D	Administrative expenses		151,819	17,298

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ENERGY LIMITED

			Un-Audited	- Audited -
		Note	December 31,	June 30,
		Note	2023	2023
		ara, storador	Rupe	es
7	RIGHT OF USE ASSETS			
	Lease hold land for filling station in Sheikhupura	7.1	14,176,832	14,646,782
	Lease hold filling station at Multan	7.2	24,413,269	25,824,175
			38,590,101	40,470,957
7.1	Lease hold land for filling station in Sheikhupur	a		
	Balance as at July 01,		14,646,782	•
	Add: Additions during the year/period			15,038,407
	Less: Depreciation charged for the year/period		(469,950)	(391,625)
	Balance as at June 30, / Dec 31,		14,176,832	14,646,782
7.2	Lease hold filling station at Multan			
	Balance as at July 01,		25,824,175	· · · · ·
	Add: Additions during the year/period			26,486,333
	Less: Effect of lease modification		(90,783)	· ·
	Less: Depreciation charged for the year/period		(1,320,123)	(662,158)
	Balance as at June 30, / Dec 31,		24,413,269	25,824,175
7.3	Allocation of depreciation:			
	Cost of revenue		1,790,073	1,053,783
8	LONG TERM SECURITY DEPOSITS			
0	Face value of security deposits	8.1	5,500,000	4,500,000
	Less: Unamortized notional interest	8.2	(4,953,361)	(3,890,932)
			546,639	609,068
8.1	Face value of security deposits - actual payment			23 Q A
	Multan Petrol Pump		3,000,000	2,000,000
	Land for Sheikhupura Petrol Pump		2,500,000	2,500,000
		8.3	5,500,000	4,500,000
8.2	Unamortized notional interest			
	As at beginning of the year		3,890,932	
	Recognized during the year	29	871,525	4,147,754
	Effect of remeasurement		234,497	-
	Amortization for the year	27	(43,593)	(256,822)
	As at end of the year		4,953,361	3,890,932

8.3 These deposits are classified and carried as 'financial assets at amortized cost' using the effective interest rate method (EIR) under IFRS 9.



ENERGY LIMITED

	Un-Audited	- Audited -
Note	December 31,	June 30,
Note	2023	2023
	Rupees	

9 DEFERRED TAXATION

The deferred tax assets and the deferred tax liabilities relate to income tax in the same jurisdiction, and the law allows net settlement. Therefore, they have been offset in the statement of financial position as follows:

Deferred tax asset - Net	23,326,582	34,025,125
Deferred tax asset on tax losses and credits		
	22,029,996	33,569,516
Deferred tax asset on deductible temporary differences	8,346,997	11,722,723
Deferred tax liability on taxable temporary differences	(7,050,411)	(11,267,114)
statement of infattent position as follows:	(= 0=0 411)	(11 2(7 114)

- **9.1** Tax losses amounting to Rs. 0.687 million, Rs. 6.451 million, Rs. 2.394 million, Rs. 93.869 million and Rs. 8.068 million will expire in year 2025, 2026, 2027, 2028 and 2029 respectively.Unabsorbed tax depreciation amounting to Rs. 0.16 million will be carried forward for indefinite time period
- 9.2 Deferred tax assets and liabilities on temporary differences are measured at 29%.

9.3 Analysis of change in deferred tax

Movement in temporary differences for the	Balance as at June 30, 2023	Recognized in profit or loss	Balance as at Dec 31, 2023
period	- Audited -	- Un Aı	udited -
period	the second s	(Rupees)	
Deferred tax liability on taxable temporary - Right of use assets	(11,267,114)	4,216,703	(7,050,411)
- Kight of use assets	(11,267,114)	4,216,703	(7,050,411)
Deferred tax asset:			
On deductible temporary differences: - Workers' welfare fund payable - Lease liabilities	8,025 11,714,698	12,328 (3,388,054)	20,353 8,326,644
On tax losses and credits:	31,881,666	(10,959,322)	20,922,344
- Unabsorbed losses - Minimum turnover tax	1,687,850	(580,198)	1,107,652
fr	45,292,239	(14,915,246)	

Movement in temporary differences for the yearBalance as at January 01, 2023Recognized in profit or lossBalance June 30Un Audited - 		Note	Un-Audited December 31, 2023 Rup	- Audited - June 30, 2023
- On Audited -Image: Constant of the protocol of the		January 01,		Balance as at June 30, 2023
Deferred tax liability on taxable temporary - Right of use assets- Restated Right of use assets- (11,267,114) (11,Deferred tax asset:- (11,267,114) (11,On deductible temporary differences: - Operating fixed assets8,343- Workers' welfare fund payable- 8,025- Lease liabilities- 11,714,698- Unabsorbed losses32,077,034- Minimum turnover tax1,100,032- Minimum turnover tax1,100,032- Stated 00,830- Movement in temporary differences for the yearBalance as at July 01, 2022- Deferred tax asset: On deductible temporary differences: - Operating fixed assets8,648- On tax losses and credits: - 11,714,698- 00 Audited - 0 On Audited -	ear			
Deferred tax liability on taxable temporary - Right of use assets-(11,267,114)(11,Deferred tax asset: On deductible temporary differences: - Operating fixed assets8,343(8,343)-Workers' welfare fund payable - Lease liabilities-11,714,69811,On tax losses and credits: - Unabsorbed losses32,077,034(195,368)31,- Minimum turnover tax1,100,032587,8181,33,185,409839,71634,Movement in temporary differences for the yearBalance as at I July 01, 2022Recognized in Profit or lossBalance Dec 3Deferred tax asset: On deductible temporary differences: - Operating fixed assets8,648(305)On tax losses and credits: - Unabsorbed losses31,351,355725,67932- Minimum turnover tax31,351,355725,67932- Minimum turnover tax32,010,6471,174,76233SHORT TERM INVESTMENTS Balance as at July 01,920		1	(Rupees)	
- Right of use assets - (11,267,114) (11, - Deferred tax asset: On deductible temporary differences: - Operating fixed assets - Unabsorbed losses - Unabsorbed losses - Unabsorbed losses - Minimum turnover tax Movement in temporary differences for the year Deferred tax asset: On deductible temporary differences: - Operating fixed assets Balance as at log 01, SHORT TERM INVESTMENTS Balance as at July 01, - (11,267,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,18) (11,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11, - (1,12,67,114) (11,12,67,114) (11,12,67,114) (11,12,67,114) (11,12,67,114) (11,12,67,114) (11,12,67,114) (11,1	 Male and Alexandrian Control 	Restated	1.1.1	
On deductible temporary differences:- Operating fixed assets8,343- Workers' welfare fund payable Lease liabilities Unabsorbed losses32,077,034- Minimum turnover tax1,100,032- Minimum turnover tax1,100,032- S87,8181,- Minimum turnover tax33,185,409- S3,185,409839,716- Movement in temporary differences for the yearBalance as at levelDeferred tax asset:Recognized in profit or lossBalance as at levelOn tax losses and credits: Operating fixed assets8,648On tax losses and credits:31,351,355- Operating fixed assets31,351,355On tax losses and credits:31,351,355- Unabsorbed losses31,351,355- Minimum turnover tax32,010,647- Minimum turnover tax2650,644- Minimum turnover tax32,010,647- Minimum turnover tax33,010,647 <t< td=""><td></td><td>-</td><td></td><td>(11,267,114 (11,267,114</td></t<>		-		(11,267,114 (11,267,114
- Operating fixed assets8,343(8,343)- Workers' welfare fund payable-8,025- Lease liabilities-11,714,69811,On tax losses and credits:-11,714,69811,- Minimum turnover tax32,077,034(195,368)31,- Minimum turnover tax1,100,032587,8181,- Minimum turnover tax33,185,40912,106,83045,- Movement in temporary differences for the yearBalance as at - Un Audited - Un	eferred tax asset:			
• Workers' welfare fund payable - 8,025 • Lease liabilities - 11,714,698 11, On tax losses and credits: - 11,714,698 11, • Unabsorbed losses 32,077,034 (195,368) 31, • Minimum turnover tax 1,100,032 587,818 1, 33,185,409 12,106,830 45, 33,185,409 839,716 34, Movement in temporary differences for the year Balance as at you on the second			a series of the second second second	
- Lease liabilities - Lease liabilities - Unabsorbed losses - Minimum turnover tax - Movement in temporary differences for the year - Audited Un Audited	•	8,343	the second se	8,02
On tax losses and credits: 32,077,034 (195,368) 31, - Minimum turnover tax 33,185,409 12,106,830 45, - Minimum turnover tax 33,185,409 839,716 34, Movement in temporary differences for the year Balance as at Recognized in Balance year Balance as at Recognized in Dec 3 Balance - Un Audited		_		11,714,69
- Unabsorbed losses32,077,034(195,368)31,- Minimum turnover tax33,185,40912,106,83045,33,185,409839,71634,Movement in temporary differences for the yearBalance as at July 01, 2022Recognized in profit or lossBalance as at July 01, 2022Deferred tax asset:- Un Audited Un Audited Un Audited -On deductible temporary differences:- Operating fixed assets8,648(305)On tax losses and credits:- Unabsorbed losses31,351,355725,67932- Minimum turnover tax32,010,6471,174,76233SHORT TERM INVESTMENTSBalance as at July 01,920			,,	
- Minimum turnover tax1,100,032587,8181,33,185,40912,106,83045,33,185,409839,71634,Movement in temporary differences for the yearBalance as at not in temporary differences for the gearBalance as at not in temporary differences: - Audited -Balance as at not in temporary differences: - Un Audited -Balance as at not in temporary differences: - Operating fixed assetsBalance as at not in temporary differences: - Operating fixed assets8,648(305)On tax losses and credits: - Unabsorbed losses31,351,355725,67932- Minimum turnover tax32,010,6471,174,76233SHORT TERM INVESTMENTS920(50)		32,077,034	(195,368)	31,881,66
33,185,409839,71634,Movement in temporary differences for the yearBalance as at July 01, 2022Recognized in profit or lossBalance Dec 3				1,687,85
Movement in temporary differences for the yearBalance as at July 01, 2022Recognized in profit or lossBalance Dec 3- Audited Un Audited Un Audited Un A	-	33,185,409	12,106,830	45,292,23
Movement in temporary differences for the year July 01, 2022 profit or loss Dec 3 - Audited - - Un Audited - - Un Audited - - Un A		33,185,409	839,716	34,025,12
year - Audited - - Un Audited - - Un A	Anyement in temporary differences for the		Construction of the second burner of the	Balance as at Dec 31, 2022
Deferred tax asset: On deductible temporary differences: - Operating fixed assets8,648(305)On tax losses and credits: - Unabsorbed losses31,351,355725,67932- Minimum turnover tax650,644449,388132,010,6471,174,76233SHORT TERM INVESTMENTS 				- Un Audited
Deferred tax asset: On deductible temporary differences: - Operating fixed assets8,648(305)On tax losses and credits: - Unabsorbed losses31,351,355725,67932- Minimum turnover tax650,644449,388132,010,6471,174,76233SHORT TERM INVESTMENTSBalance as at July 01,920			(Rupees)	
On deductible temporary differences:8,648(305)On tax losses and credits:31,351,355725,67932- Unabsorbed losses31,351,355725,67932- Minimum turnover tax650,644449,388132,010,6471,174,76233SHORT TERM INVESTMENTS920Balance as at July 01,920		n de service	Restated	
- Operating fixed assets 8,648 (305) On tax losses and credits: 31,351,355 725,679 32 - Unabsorbed losses 31,351,355 725,679 32 - Minimum turnover tax 650,644 449,388 1 32,010,647 1,174,762 33 SHORT TERM INVESTMENTS 920 Balance as at July 01, 920	Deferred tax asset:			
- Unabsorbed losses 31,351,355 725,679 32 - Minimum turnover tax 650,644 449,388 1 32,010,647 1,174,762 33 SHORT TERM INVESTMENTS 920 Balance as at July 01, 920		8,64	3 (305)	8,34
- Minimum turnover tax 650,644 449,388 1 32,010,647 1,174,762 33 SHORT TERM INVESTMENTS 920 Balance as at July 01, 920	In tax losses and credits:		1.000	
32,010,647 1,174,762 33 SHORT TERM INVESTMENTS 920 (20)				32,077,03
SHORT TERM INVESTMENTS Balance as at July 01, 920	- Minimum turnover tax			1,100,03 33,185,40
Balance as at July 01, 920	the state of the s	02,010,01	6.000 PM	
Balance as at July 01,	HORT TERM INVESTMENTS			
(00)			920	2,5
Fair value 1055	Fair value loss		(89)	
Securities in Public listed companies written off (831)	Securities in Public listed companies writte	en off	(831)	





- Rupees -

	Un-Audited	- Audited -
Note	December 31,	June 30,
Note	2023	2023

10.1 At Fair Value Through Profit or Loss (FVTPL)

Particulars	No. of	o. of Fair Value/	30-Oct-23	30-Jun-23
	Shares	Share	Rupees	
First Paramount Modaraba	62	4.20	260	248
The Searle Company Limited	3	34.90	105	115
Ghani Chemical Industries Limited (Previously it was Service Fabrics Limited 2022: 198 Shares)	59	7.89	466	557
and holds a grand free a		-	831	920

10.2 Fair values of these investments are determined using quoted market value (Level 1) as at the reporting date.

11	STOCK IN TRADE			
	Inventory-Petroleum Products		4,486,193	2,676,798
		_	4,486,193	2,676,798
12	TRADE AND OTHER RECIEVABLES			
	Local trade receivables	12.1	9,061,300	21,986,278
	Other receivables		29,957,410	28,307,410
		_	39,018,710	50,293,688
12.1	Local trade receivables:	_		
	Receivable from related party		5,070,370	21,032,304
	Less: Allowance for expected credit loss	26	(473,278)	-
		_	4,597,092	21,032,304
	Receivable from others	_	4,464,208	953,974
		=	9,061,300	21,986,278
12.2	Age analysis of trade receivables:			
	Past due 0-60 days		4,464,195	21,986,278
	Past due 61-120 days		s s cinita in	-
1	More than 120 days	_	5,070,370	-
	11		9,534,565	21,986,278

OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM	Л	OILE	SOY
FINANCIAL STATEMNETS		ENERGY	
FOR THE HALF YEAR ENDED DECEMBER 31, 202	3		
		Un-Audited	- Audited -
	Note	December 31,	June 30,
		2023	2023
		Rup	ees
13 ADVANCES AND PREPAYMENTS			
(Interest free, unsecured but considered good by	managem	ent)	
Advances to:			
Suppliers		13,859,067	31,028,705
Staff against imprest expenses		163,000	663,000
To 1010, store of part of COLD, " Store and Second and an of the		14,022,067	31,691,705
			(Contractor)
14 TAX REFUNDS DUE FROM THE GOVERNM	MENT		
Income tax refundable	14.1	299,713	1
		299,713	and a state of the state of the
14.1 Income tax refundable			
Balance as on July 01,		n and the second second	372,399
Paid against admitted income tax		11,362	118,391
Income tax paid/ withheld		288,351	1,461,334
Less: Provision for impairment			(490,790)
Less: Adjusted against provision for the p	ei 21	Sector and the base of	(1,461,334)
Less: Adjusted against provision for the p		and the second sec	

15 CASH AND BANK BALANCES

	2,534,156	3,143,255
Cash at banks - in current accounts	412,282	1,340,380
Cash in hand	2,121,874	1,802,875
[1] The second s second second s second second s second second s second second se		

16 AUTHORIZED SHARE CAPITAL

160,000,000 (2023: 160,000,000) ordinary shares 1,600,000,000 1,600,000,000 of Rs.10/- each

17 ISSUED, SUBSCRIBED AND PAID-UP CAPITAL

25,000,000/- (2023: 25,000,000) ordinary shares of Rs.10/- each fully paid in cash

250,000,000 250,000,000



DILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS FOR THE HALF YEAR ENDED DECEMBER 31, 2023			
		Un-Audited	- Audited -
	BT-L-	December 31,	June 30,
	Note	2023	2023
	the Kings	Rupe	es

- Un Audited	- Audited -		- Un Audited -	- Audited -	
Dec-23 2023	Jun-23	Destination	Dec-23	Jun-23	
	2023	Particulars	2023	2023	
Number of shares			Rup	es	
25,000,000	10,000,000	At beginning of the period	250,000,000	100,000,000	
-	6,622,082	Issued during the year/period against cash		66,220,820	
-	8,377,918	Issued during the year/period otherwise than cash (adjustment of loan)		83,779,180	
25,000,000	25,000,000	At the end of the period	250,000,000	250,000,000	

17.2 June 2023: The Board of Directors in their meeting held on April 12, 2022 approved to raise further capital by issuance of right shares at a value of Rs. 10 per share to its existing shareholders in the proportion of 1 right share for every 1 ordinary share held. The process of rights issue was completed during the period and a total of 15,000,000 shares were issued. Through this issue, an amount of Rs. 150,000,000 was raised in respect of ordinary share capital.

18 LEASE LIABILITIES

	Present value of minimum lease payments			
	against right of use asset	18.1	45,575,502	42,078,658
18.1	Reconciliation:	_		
	Opening balance		42,078,658	-
	Additions during the year			41,524,740
	Effect of lease modification		(90,783)	-
	Notional interest expense charged during the year / period	29	5,772,199	2,103,918
	Lease rental payments made during the year / period	162	(2,184,572)	(1,550,000)
			45,575,502	42,078,658
	Current maturity presented under current lia	bilities		
1	Present value of minimum lease payments	- 101 L	45,575,502	42,078,658
X		_		

	NCIAL STATEMNETS THE HALF YEAR ENDED DECEMBER 31, 20)23	ENERGYL	IMITED
		Note	Un-Audited December 31, 2023	- Audited - June 30, 2023
	1 Fire		Rupe	es
19	TRADE AND OTHER PAYABLE			
	Trade payables		18,149,645	28,494,915
	Advance from customers			300,000
	Accrued liabilities		1,488,114	209,188
	Withholding tax payable		3,293,090	2,427,812
	Audit fee payable		332,149	407,500
	Sales tax payables		AN INTER I	1,071,749
	Workers' welfare fund payable		111,402	28,827
			23,374,400	32,939,991
20	UNCLAIMED DIVIDEND			
	Unclaimed dividend	20.1	631,231	631,231
20.1	These are appearing as unclaimed since the y	ear 2018.		all an interference
21	PROVISION FOR TAXATION			
21	The current tax liability at the period end repu	resents net ba	lance of:	
	Opening balance		11,362	-
	Provision for current income tax	30	288,351	1,472,696
	Less: Adjusted against advance tax			(1,461,334
	, ,		299,713	11,362
22	CONTINGENCIES AND COMMITEMENT	S		

22.2 Commitments

- Contractual commitments against lease liabilities.

The Company has total contractual commitment of rent against lease liabilities as at December 31, 2023 amounting to Rs. 148,277,921/- (As at June 30, 2023: Rs. 150,462,493/-)

- Furthur, the Company has purchase commitment amounting to Rs. 13.8591 million as at the reporting date (As at June 30, 2023: Rs. 31.0287 million).

There are no other commitments of the Company as at the reporting date (As at June 30, 2023: Nil).

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ENERGYLIMITED

			Half Year	Ended	Quarter E	Inded
	· 当时,不可能的"公司"	Note	Decemb		December 31,	
			2023	2022	2023	2022
				Rupe	es	
23	REVENUE					
	Sale of coal		0.0410475	42,062,674	1. 100 - 12	42,062,674
	Less: Sales tax		1.1911.1	(6,111,671)	1,221.021	(6,111,671
	Sale of petroleum products		89,334,257	STATU.	41,910,065	
	Less: Sales tax		1.1-14-61	t en en e fr	V. N. S. 325 .	. 고역관품
	Less: Discount		(93,378)	half a start	(57,824)	14 20-00
		_	89,240,879	35,951,003	41,852,241	35,951,003
		-	24,37%	1971年1月1日	2 <u>199</u>	- 1. The ST
24	COST OF REVENUE					
	Cost of coal sold	24.1	1413-14	32,729,901	121 12:34	32,729,901
	Cost of petroleum product sold	24.2	86,088,745		40,811,733	P <u>r</u> akan'
	Salaries and benefits		1,589,563	150,000	761,870	150,000
	Other direct costs		35,000	84,500	35,000	84,500
	Entertainment expenses		126,025	-	69,605	-
	Utilities		1,005,041	-	426,736	-
	Rent and repairs		105,540	-	58,140	-
	Travelling and conveyance		90,084		23,160	
	Depreciation on right of use assets Miscellaneous expenses	7.3	1,790,073	-	892,940	-
			88,217	· -	23,297	-
		-	90,918,288	32,964,401	43,102,481	32,964,401
24	Cost of coal sold		2 J 1	r	12.02	
	Opening stock in trade		-	-		
	Purchases during the period		19 1	40,298,036	(10.8 <u>1</u> .)	40,298,036
	Less: Closing stock in trade		-	(7,568,135)	-	(7,568,135
	AND THE THE CASE	-	-	32,729,901		32,729,901
24	Cost of petroleum product so	old –				관계관
	Opening stock in trade	100	2,676,798	-	5,954,037	, - ,
	Purchases during the period		87,898,140	-	39,343,889	
1	Less: Closing stock in trade		(4,486,193)	-	(4,486,193)	
V	Λ		86,088,745		40,811,733	





ENERGY LIMITED

	Half Yea	r Ended	Quarter	Ended
	Decem	ber 31,	Decemb	
Not	2023	2022	2023	2022
p. 1		Rupe	es	
25 ADMINISTRATIVE EXPENSES				
Directors' remuneration	4,261,763	i nga dal	2,178,413	-
Salaries and benefits	2,303,181	250,000	1,228,831	250,000
Entertainment expenses	90,107	52,210		41,500
Legal and professional charges	1,202,461	1,495,305	1,005,501	335,026
Auditor's remuneration	275,000	425,000	275,000	219,800
Postage and courier	15,650	1,450	15,650	1,450
Printing and stationery	29,300	90,730	29,300	25,800
Rent and repairs	1,243,332	627,502	693,333	183,333
Travelling and conveyance	94,690	1,145,384	63,068	-
Utilities	64,980	224,170	58,380	165,670
Depreciation on property and equipment	18 190 4 172 194	3,927	495,000 	1,964
- Allowance for expected 12.	473,278		473,278	-
Amortization on intangible 6.2 assets	151,819		84,057	-
	10,205,561	4,315,678	6,104,811	1,224,543
26 OTHER OPERATING EXPENSE	s			
 Workers' welfare fund expense Penalty on non-payment of 	80,413		77,449	
workers welfare fund payable	2,162		2,162	1 7 8 <u>1</u> 8
payable	82,575		79,611	
 27 OTHER INCOME Un-winding of notional interest on long term 8.2 	2 43,593	1977 - 19 	Malan <u>k</u> ay	
security deposits - Remeasurement of investment Classified as FVTPL	la La proposition	393	an an anns	
	43,593	393	-	



ENERGY LIMITED

	and the second second second second second	Half Year	Ended	Quarter I	Ended
		Decemb		Decemb	
	Note	2023	2022	2023	2022
			Rupe	208	
28	OTHER EXPENSES				
-	Penalties and deductions		639,875		
-	Provision for impairment against	No. Sold - Th	490,790		-
	income tax refundable				
-	Remeasurement of investment	89	-	-	-
	classified as FVTPL				
-	Securities in Public listed	831		a line a la	-
	companies written off	920	1,130,665	California -	1
		er annen miller			
29	FINANCE COST	70,791	51,899	44,876	42,263
-	Bank service charges Notional interest on lease liabilities	5,772,199	-	3,342,206	-
-	Notional interest on long term				
-	security deposits	871,525		861,282	
-	Effect of re-measurement on long	234,497		234,497	
	term security deposits	- er and ben M.			12.2/2
		6,949,012	51,899	4,482,861	42,263
20	TAXATION		- Restated-		
- 50	Current tax - Charge for the period	288,351	449,388	140,151	449,388
-	Deferred tax - adjustment				
	attributable to origination and reversal	10,698,543	(1,174,762)	16,136,395	(1,174,762)
	of temporary differences		(705 274)	16,276,546	(725,374)
		10,986,894	(725,374)	10,270,340	(723,074)
71	LOSS PER SHARE - BASIC AND I	DILUTED	- Restated-		
51	(Net loss) / net profit for the period				
	attributable to ordinary		(1,785,873)	(28,194,069)	2,445,170
	shareholders				
	Weighted average number of				25 000 000
	ordinary shares outstanding during	25,000,000	22,282,609	25,000,000	25,000,000
	the period	-1.19	-0.08	-1.13	0.10
	(Loss) / profit per share	-1.19	-0.00	1.10	

There is no dilutive effect on the basic earnings per share of the Company.

OILBOY ENERGY LIMITED	
NOTES TO THE CONDENSED INTERIM FINANCIAL	
STATEMNETS (UN-AUDITED)	
FOR THE HALF YEAR ENDED DECEMBER 31, 2023	



	Note	Decemb	er 31,	
the second se		2023	2022	
		Rupe	es	
CASH FLOWS FROM OPERATING ACTIVITIES	5			
Loss before taxation		(18,871,884)	(2,511,24	
Adjustments for non cash and other items: Depreciation		dist.	3,92	
Amortization	6.1	151,819	-	
Finance cost	29	6,949,012	51,89	
Un-winding of notional interest on long term security deposits	27	(43,593)	1. j	
Depreciation on right of use assets	7.3	1,790,073		
Provision for impairment against income tax refundable			490,79	
Loss/(gain) on remeasurement of investment classified as FVTPL		89	(39	
Securities in Public listed companies written off		831	<u>-</u>	
Workers' welfare fund expense		80,413		
Penalty on non-payment of workers welfare func	l payable	2,162	-	
Operating (loss) before working capital changes		(9,941,078)	(1,965,02	
Working capital changes				
Decrease / (increase) in current assets:	1			
Stock in trade		(1,809,395)	(35,144,12	
Trade and other receivables		11,274,978	(7,568,13	
Advances and prepayments		17,669,638	(46,985,09	
Sales tax refundable	- (33)		93,29	
(Decrease) / increase in current liabilities:				
Trade and other payables	이 집에 있는	(9,648,166)	29,810,76	
Due to related parties	42 - 28	-	2,081,58	
	hin de de	17,487,055	(57,711,71	
Cash (outflow) /inflow from operating activities:		7,545,977	(59,676,74	
Taxes paid	14.1	(299,713)	(233,49	
Long term security deposit paid	8.1	(1,000,000)		
Finance cost paid		(70,791)	(51,89	
Net cash (used in)/ generated from operations	A	6,175,473	(59,962,13	



33 TRANSACTIONS WITH RELATED PARTIES

The related parties comprise of associated companies/undertakings, directors of the Company and key management personnel. Details of transactions with related parties during the year / period other than those which have been disclosed elsewhere in these condensed interim financial statements are stated below:

			- Un Audited -	- Audited -	
Name of related	Nature of	Transaction Details	December 31,	June 30,	
party	relationship	Transaction Details	2023	2023	
	1.1-11	the second states and	Rupe	es	

Key Management Personnel:

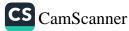
.

Mr. Farhan Director & Abbas Sheikh Shareholder		Amount paid during the year by the Company		26
	- % of ownership 27.23%	Shares issued against loan		34,080,800
Ms. Fatimah Jamil	Chief Executive Officer & Shareholder	Remuneration paid during the year / period by the Company	2,080,587	2,040,000
Mr. Abdul Ghaffar	Non-Executive Director	Remuneration paid during the year / period by the Company	820,587	780,000
Mr. Muneeb Ahmed Khan	Non-Executive Director	Remuneration paid during the year / period by the Company	1,360,588	1,320,000

			- Un Audited -	- Audited -
Name of related	Nature of	Transaction Details	December 31,	June 30,
party	relationship	Transaction Details	2023	2023
			Rupe	es

Associated Companies:

M/s. Modaraba Al-Mali	Common Directorship	Amount paid during the year by the Company	신상	4
	(Cease to be related party during the period)	Transfer of amount due to Oilboy (Private) Limited to Modaraba Al Mali as per instruction of BOD of M/s. Oilboy (Private) Limited.		2,374,406
		Shares issued during the year against loan	-	35,869,660





Name of related	Nature of		- Un Audited -		
	and the second se	Transaction Details	December 31, 2023	2023	
party	relationship		Rupe		
Associated Compa	nies:		Kupe		
M/s. Energy Traders	Common Directorship	Amount paid during the year by the Company		900,000	
M/s. Oilboy (Private) Limited	Common Directorship	Expenses paid by the related party on behalf of Company		4,723,903	
ke n Loo en el	a uniter en la compañía de la compañ En la compañía de la c	Amount received during the period by the	15,899,354		
	· · · · ·	Company against trade receivable	San Changel		
		Expenses paid by the Company on behalf of the related party	1,920		
		Sale of goods by the Company to related party	an Parks (Pro-	34,650,711	
	n an Alfrædda M	Transfer of amount due to Oilboy (Private) Limited to Modaraba Al Mali as per instruction of		2,374,400	
		BOD of M/s. Oilboy (Private) Limited.		1215-14	
and the state of the	PERMIT	Shares issued during the year against loan		13,828,720	
Sector Sector Barry	San san san bijati San san san san san	Amount paid during the year by the Company		42,871,142	
		Amount received during the year / period by the Company against balance due.	한 것이 있었다.	53,233,397	





34 FINANCIAL INSTUMENTS

- The gross carrying amounts of the Company's financial instruments by class and category are as follows:

		Un-Audited	- Audited -
		December 31,	June 30,
		2023	2023
		Rupe	es
34.1	Financial assets		
-	Financial assets - at fair value through profit or loss		
	Short-term investments	-	920
-	Financial assets - at amortized cost		
	Long term security deposits	546,639	609,068
	Trade and other receivables	39,018,710	50,293,688
	Unclaimed dividend	11,041	11,041
	Cash and bank balances	2,534,156	3,143,255
	•	42,110,546	54,057,972
34.2	Financial liabilities - at amortized cost		
	Lease liabilities	45,575,502	42,078,658
	Unclaimed dividend	631,231	631,231
	Trade and other payables	19,969,908	29,111,603
		66,176,641	71,821,492

35 FAIR VALUE MEASUREMENTS

- The Company measures some of its assets at fair value. The fair value hierarchy of financial instruments measured at fair value and the information about how the fair values of these financial instruments are determined are as follows:



OILBOY ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMNETS (UN-AUDITED)



FOR THE HALF YEAR ENDED DECEMBER 31, 2023

35.1 Financial instruments measured at fair value

35.1.1 Recurring fair value measurements

Financial Instruments	and the second second		- Un-Audited -	- Audited -
	Fair Value	Valuation Techniques	December 31,	June 30,
	Hierarchy	and Key inputs	2023	2023
			Rup	ees

Equity instrument - Short-term investments- Designed At Fair Value through Profit & Loss

First Paramount Modaraba	Level 1	Quoted bid prices in an active market - PSX	248
The Searle Company Limited	Level 1	Quoted bid prices in an active market - PSX	115
Ghani Chemical Industries Limited (Previously it was Service Fabrics Limited)	Level 1	Quoted bid prices in an active market - PSX	557

35.1.2 Non-recurring fair value measurements

There are no non-recurring fair value measurements as at the reporting date.

ENTITY-WIDE INFORMATION AND DISCLOSURES 36

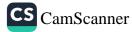
For management purposes, the activities of the Company are recognized into one operating segment, i.e. trading of fuel and energy supplies.

	and the manual and the second s		Un-Audited	- Audited -
		Note	December 31,	June 30,
	HIP OF HIP IN A HIP I	Note	2023	2023
			Percer	ntage
36.1	Information about products			
-	Coal		0.00%	100.00%
-	Petroleum products		100.00%	0.00%
36.2	Information about major customers			
-	No major customer (June 30, 2023: 3 customers)	36.2.1	0.00%	70.52%

36.2.1 All petroleum products sales are made to walk in customer during the period.

36.3 Information about geographical areas

'n	Revenue	from	external	customers	relate	to	100%	100%
1	customer	s in Pal	kistan.					





All non-current assets of the Company are located in Pakistan as at the reporting date.

37 CHANGE IN NOMENCLATURE

Nomenclature of following head of accounts have been changed for better presentation.

Description	Previous name	Current name
Liabilities	Other payables	Accrued liabilities

38 CORRESPONDING FIGURES

Corresponding figures have been rearranged and reclassified, wherever considered necessary, for the purposes of better presentation and / or to comply with requirements of applicable accounting and reporting standards and with the requirements of the Companies Act, 2017, the effects of which are not considered material. Following significant reclassification in comparative figures has been made :

Reclassification from Component	Reclassification to Component	Rupees
Advances and prepayments Tr	ade and other receivables	28,307,410
Other operating expenses C	ost of revenue	391,625

39 AUTHORIZATION OF FINANCIAL STATEMENTS

These condensed interim financial statements were approved and authorized for issue on Feb fuary 29,2024 by the Board of Directors of the Company.

40 GENERAL

- Figures have been rounded off to the nearest Pakistani Rupees (PKR), unless otherwise stated.
- There are no other significant activities since June 30, 2023 affecting these condensed interim financial statements.

There are no significant adjusting or non adjusting events after the reporting date till issuance of these condensed interim financial statements which requiring adjustment or disclosure in these condensed interim financial statements."

Chief Executive Officer

Chief Financial Officer

