Quarterly Report March 2024



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COMPANY INFORMATION

Board of Directors

Mr. Ruhail Muhammad (Chairman)

Mr. Abdul Samad Dawood

Ms. Sabrina Dawood

Mr. Muhammed Amin

Mr. Shafiq Ahmed

Mr. Muhammad Bilal Ahmed

Mr. Mohammad Shamoon Chaudry

(Chief Executive Officer)

Board Audit Committee

Mr. Muhammed Amin (Chairman)

Mr. Shafiq Ahmed

Mr. Muhammad Bilal Ahmed

Human Resource and Remuneration Committee

Mr. Ruhail Muhammad (Chairman)

Mr. Abdul Samad Dawood

Mr. Muhammed Amin

Chief Financial Officer

Ms. Nazia Hasan

Company Secretary

Mr. Imran Chagani

Head of Internal Audit

Mr. Amjad Ali

Auditors

A. F. Ferguson & Co. (Chartered Accountants)

Bankers

Bank Al-Habib Limited
Standard Chartered Bank (Pakistan) Limited
Habib Bank Limited
National Bank of Pakistan
Habib Metropolitan Bank Limited
MCB Bank Limited
Dubai Islamic Bank Limited
United Bank Limited

Legal Advisor

Zia Law Associates 17, Second Floor, Shah Chiragh Chambers The Mall, Lahore

Share Registrar

Central Depository Company of Pakistan Ltd. CDC House, 99-B, Block B, S.M.C.H.S Main Shahra-e-Faisal Karachi - 74400 Tel.: 021-111-111-500

Registered I Head Office

Dawood Centre, M.T. Khan Road Karachi-75530

Tel: +92-21-35686001-16 Fax: +92-21-35644147

E-mail: company.secretary@dawoodhercules.com Website: www.dawoodlawrencepur.com

Mills

Dawoodabad Railway Station Road and Luddan Road, Chak 439, E.B, Tehsil Burewala, District Vehari.

Tel.: 067-3353347, 3353 1 45, 3353246

Fax: 067-3354679

DawoodPur

G.T. Road, Fagirabad, District Attock.

Tel.: 057-2641074-6 Fax: 057-2641073

DAWOOD LAWRENCEPUR LIMITED DIRECTORS' REVIEW REPORT

FOR THE QUARTER ENDED March 31, 2024

The Directors are pleased to present their report together with the unaudited unconsolidated condensed interim financial statements of Dawood Lawrencepur Limited (the Company) and the unaudited consolidated condensed interim financial statements of the Group for the period ended March 31, 2024.

BUSINESS REVIEW

Despite some improvement in macroeconomic indicators, the economy is grappling with structural bottlenecks, while political and policy uncertainty continue. The macroeconomic outlook also remains susceptible to escalating geopolitical tensions, unfavorable weather conditions, adverse movements in global oil prices, and subsequent external account pressures. The fiscal position strengthened in FY24Q1, with a primary surplus achieved, driven by strong overall revenues. Inflation remained elevated but was expected to decline to 18.5 percent by the end of June 2024 with appropriately tight monetary policy. The State Bank of Pakistan (SBP) maintained a tight stance to ensure inflation returned to more moderate levels.

Renewable Energy Business

Reon Energy Limited achieved significant milestones amidst economic instability. In the Commercial and Industrial (C&I) sector, 27 MWs were successfully installed, totaling PKR 2.3 billion. Negotiations are in final stages with leading mobile network operators for a PKR 2 billion project. The O&M business manages a 228 MW portfolio, solidifying its premier position. The company also secured an inaugural IREC advisory deal with Lucky Cement Limited for a 103 MW portfolio of wind and solar energy. Negotiations are ongoing with other prominent corporates for renewable facilities. Further negotiations with a major conglomerate in Pakistan are expected to materialize in Q2.

When DLL entered the renewables market, the Company had accurately anticipated the rising competitiveness of renewables, improved financing options, substantial market growth, the ability to build a skilled team, and leveraging the Group's reputation. Consequently, REL became one of Pakistan's leading solar businesses, known for its impressive growth and valuable customer base. However, the Company underestimated the impact of heightened competition and low margins, leaving it vulnerable to external shocks such as commodity price fluctuations and devaluation. This highlighted the challenges of growth in a volatile market. As a result, the Board decided to divest its shareholding of REL, and on March 22, 2023, approved the sale of REL to Juniper International FZ LLC, with shareholder approval following on May 30, 2023. The transaction is expected to close in this year.

Wind Energy Project

The Plant is operating satisfactorily and meeting expected targets for Availability and Balance of Plant (BOP) Loss. The BOP Loss and auxiliary consumption for the reporting quarter was 2.56% against a target of 4.60%. Availability was 99.33% against a target of 97.00%. Health Safety and Environment (HSE) remained a priority and 652,987 safe man-hours have been clocked since COD with zero injury rate and TRIR. The plant has been operating safely without injury for 2729 days.

High curtailment was seen during January and February which reduced in March. The curtailment NPMV for the reporting quarter was 10.34 GWh with an energy loss of 1.837 GWh. The total energy

billed during the reporting quarter (19.80 GWh) is slightly lower than the P90 level (19.95 GWh) and higher than the budget (18.95 GWh). The Plant experience good wind speeds in January, which declined slightly in February. Wind subsequently dropped in March and continues to be low in April.

TGL has played a key role in leveraging the Group's engineering expertise to address Pakistan's energy challenges and enhance stakeholder management. However, issues such as low wind conditions, single-party exposure, inadequate grid development, and chronic circular debt have hindered value creation. As a result, TGL did not generate significant shareholder returns, prompting the Board to consider divestment. On December 18, 2023, the Board approved selling the entire shareholding in TGL. After a thorough sale process, the Company entered into a Sale and Purchase Agreement with Artistic Milliner (Pvt) Limited in February 2024.

FINANCIAL HIGHLIGHTS

The unconsolidated financial highlights of the Company are as under:

	Three months ended March 31, 2024	Three months ended March 31, 2023
	Rupees in t	thousands
Dividend Income	42,545	-
Other income	90,256	45,482
Profit / (loss) before taxation from continued operations	13,185	(75,551)
Profit / (loss) from discontinued operations	772	(8,445)
Taxation	(6,382)	-
Profit / (loss) after taxation	7,575	(83,996)
Unappropriated profit brought forward	3,461,234	2,543,935
Unappropriated profit carried forward	3,468,809	3,461,234
Earnings per share - basic & diluted (Rupees)	0.12	(1.41)

On a standalone basis, the Company has received dividends amounting to PKR 42.55 million from its investment in listed securities and mutual funds. Unrealized gain on investment in equity portfolio amounted to PKR 20 million. The earnings per share for the period amounted to PKR 0.12 as against loss per share of PKR 1.41 for the same period last year.

The consolidated revenue of the Group from continued operations was PKR 17.008 million as compared to PKR 17.611 million for the same period last year. The consolidated gross profit of the Group from continuing operations for the period was PKR 10.128 million against PKR 10.118 million last period. The share of profit from associated company was PKR 426.18 million registering an increase of PKR 114.64 million in comparison to the prior year. After accounting for a tax charge of PKR 112.93 million, the profit after tax from continuing operations stood at PKR 293.55 million, an increase of PKR 36.11 million over March 2023. Loss from discontinued operations and disposal group stood at PKR 411.39 million as compared to a loss of PKR 227.401 million during the same period last year. The major increase is due to loss recognized on re-measurement of assets of disposal group amounting to PKR 922.53 million.

FUTURE OUTLOOK

Despite gradual progress on the macroeconomic front and increases in energy tariffs, circular debt in the energy sector is now reaching Rs. 6 trillion mainly due to persistent increase in generation costs and structural issues in the energy sector. Despite the government prioritizing reforms in the sector, progress has been slow. In summary, while there are some early indicators of economic revival, there is a need for serious efforts aimed at stabilizing the economy, addressing imbalances, and promoting inclusive and sustainable growth. Continued commitment to reforms and prudent macroeconomic management remain crucial for sustaining the momentum of economic recovery and achieving long-term development objectives.

Renewable Energy Business

Given the volatile economic landscape, driven by political and economic uncertainties, we anticipate a continued upward trend in energy prices in the short-to-medium term. Consequently, renewable energy stands out as a preferred option for our customers. In response, we have adopted a strategy of closely monitoring and adapting to evolving national and international conditions. Our primary goal is to maintain REL's commitment to delivering value to our customers while prioritizing the safety and well-being of our employees and broader stakeholders.

Wind Energy Project

One of the most pressing challenges affecting shareholder returns in the IPP realm is persistent circular debt within the energy sector. Despite improved payments from the Power Purchaser, this ongoing issue has historically hindered our ability to generate significant payouts for shareholders. Recent increases in energy tariffs have resulted in better payments and some cash flow for shareholders.

Curtailment of the wind power plants has been very high for the period and is expected to continue for the wind power plants in Gharo and Jhimpir. One potential mitigation is transferring the Gharo plants to KE, which has available evacuation infrastructure in the area. The Company, in coordination with neighboring plants (Hydro-China Dawood and Zephyr), has initiated discussions with CPPA and the Ministry of Energy to switch our connection from NTDC to KE. This change would provide a stable connection and reduce or eliminate curtailment. Both entities are open to this change, but procedural matters will impact the decision timeline.

The Company is in the process of completing the sale transactions of TGL and REL. The proceeds from these sales will be used to pursue opportunities that maximize shareholder returns and value and will be predicated on the best interests of our shareholders. This will enable us to reciprocate the trust they have placed in us to capital their steward.

In the interim, while the transactions are being finalized, the Company is focusing on deploying its surplus funds into short to medium-term investments in the capital markets.

MOHAMMAD SHAMOON CHAUDRY

Chief Executive Officer Karachi

Dated: May 27, 2024

RUHAIL MUHAMMAD

Director

داؤ دلارنس پورلمیٹٹر ڈائر یکٹرز کی جائزہ رپورٹ برائے سماہی مدت اختتامیہ 31مارچ 2024

مورخہ 1 دمارچ 4 202 کواختنام پذیر ہونے والی مدت کے لئے اپنی رپورٹ معدداؤ دلارنس پورلمیٹٹر ('دسمپنی'') کے غیر آڈٹ شدہ عبوری، غیرانضام وغیر آڈٹ شدہ مجموعی مالی حسابات کا خلاصہ اور گروپ کے عبوری، غیر آڈٹ شدہ ، مجموعی مالی حسابات پیش کرتے ہوئے ڈائر کیٹرزانہائی مسرت محسوس کررہے ہیں۔

كاروباري جائزه

میکرواکنا مک اشاریوں میں پھے بہتری آنے کے باوجود ملکی معیشت مشکلات میں گھری ہوئی ہے جبکہ سیاسی بیشنی بدستور جاری ہے۔ اسکے علاوہ عالمی سیاست میں بڑھتا ہوا تناؤ، موسم کی ناموافق صورت حال، تیل کی عالمی قیمتوں میں خالف حرکت، اور بیرونی گھاتے کا دباؤ بھی میکرواکنا مک صورت حال پراٹر ڈالتے ہیں۔ مجموعی آمد نیوں میں استحکام کے بعد ابتدائی سرپلس ہونے کے سبب مالیاتی عیت میں استحکام آیا۔ مہنگائی بدستور بڑھتی رہی ہے تا ہم تو قع ہے کہ سخت زرّی پالیسی کے سبب جون 2024 کے آخرتک مہنگائی کم ہوکر % 18.5 تک بہنچ جائے گی۔ مہنگائی کواعتدال پرلانے کی غرض سے اسٹیٹ بنک آف پاکستان نے سخت اقد امات اٹھائے ہیں۔

قابل تجديد توانائي كاكاروبار

اقتصادی عدم استحکام کے دوران بھی ریون انر جی کمیٹڈ نے شاندار سنگ میل عبور کیا۔ کمرشل اورانڈسٹریل (C&I) سیٹر میں 27 میگا واٹ کی کامیا بی کے ساتھ تنصیب کی جس سے کل مالیت بڑھ کر 23 میلین تک بیٹج گئے۔ 02 بلین روپے مالیت کے ایک پر وجیکٹ کی تغییر کیلئے ایک بڑے مو بائل نیٹ ورک آپریٹر کے ساتھ نذا کرات جاری ہیں۔ ہمارا M& OX برنس اپنی بہترین حیثیت مضبوط رکھتے ہوئے بلین تک بیٹج گئے۔ 20 بلین اور ٹی اورٹ فولیو کا انتظام کرتا ہے۔ کمپنی نے 103 میگا واٹ گنجائش والے wind اور solar انر جی پورٹ فولیو کیلئے کی سیمٹ لمیٹڈ کے ساتھ ایک افتتاحی IREC کے ساتھ ایک وائز ری ڈیل کر لی ہے۔ قابل تجدید تو انائی کی سہولیات کی تغییر کیلئے اہم کار پوریشنوں کے ساتھ بھی مذاکرات جاری ہیں۔ پاکستان میں مصروف کارایک بڑے کاروباری گروپ (conglomerate) کے ساتھ دوسری سے ماہی میں مزید مذاکرات کی امید ہے۔

داؤدلارنس پورلمیٹٹر جب قابل تجدیدتوانائی کی مارکیٹ میں داخل ہوئی تواس نے قابل تجدیدتوانائی کے لئے مسابقت بڑھنے ، بہتر مالیاتی اختیارات ملنے ، مارکیٹ میں خاطر خواہ وسعت آنے ، ہنر مندٹیم بنانے کی صلاحیت ، اورگروپ کی ساکھ سے فائدہ اٹھانے کا درست اندازہ لگایا تھا۔ نیتجاً REL سٹسی توانائی کا ایک بڑانام بن گیا جوا پی متاثر کن ترق اور قابل قدر گا ہوں کی تعداد کے سبب جانا جاتا ہے۔ تاہم کمپنی نے مسابقت میں شدت اور پچتوں میں کی آ جانے کا درست اندازہ لگانے میں غلطی کردی جس کے سبب کمپنی کو اجناس کی قیتوں میں کی بیشی اور پاکستانی کرنی کی قدر میں کی جیسے بیرونی جسلے بیرونی جسل سب ایک غیر مشحکم مارکیٹ میں ترقی کرنااس کیلئے انتہائی مشکل ہوتا گیا۔ اس صورتحال کے نتیج میں بورڈ آف ڈائز کیٹرز نے REL میں شیرز کی صورت میں موجود سر ماریز کا لئے کا فیصلہ کیا اور 22 مارچ 2023 کو گمپنی کے شیئر کے منظوری دی جسکی حتی منظوری 30 مارچ 2023 کو کمپنی کے شیئر کو واٹ کی امید ہے۔

یون بل (ہواہے بل) کے پروجیک

پون بجلی پیدا کرنے والا پروجیکٹ پلانٹ دستیابی اور BOP خسارے کے متوقع ٹارگٹس حاصل کرتے ہوئے اطمینان بخش طور سے کام کرر ہاہے۔ زیر جائزہ مدت کے دوران BOP خسارہ اور معاون استعال %4.60 کے متوقع ٹارگٹ کے برخلاف %99.33 کے برخلاف %4.60 ہوگیا تناسب %97 کے متوقع ٹارگٹ کے برخلاف %99.33 کے برخلاف %4.60 ہوگیا تناسب %97 کے متوقع ٹارگٹ کے برخلاف %99.33 کے برخلاف %35.987 دن سے کسی کے زخمی ہوئے بغیر پُر ترک کے اور کے کام ہو چکا ہے جس دوران TRIR اور زخمی ہونے کی شرح صفر رہی۔ یہ پلانٹ 2,729 دن سے کسی کے زخمی ہوئے بغیر پُر تحفظ انداز میں کام کرر ہاہے۔

رواں سال جنوری اور فروری کے مہینوں میں بھاری تخفیف دیکھی گئی تا ہم مارچ کے مہینے میں اس تخفیف کمی واقع ہوئی۔ زیر جائزہ مدت کے دوران کی جانے والی NPMV تخفیف کا حجم 10.34 GWh ر ہااور 1.837 GWh بجلی ضایع ہوئی۔زیر جائزہ مدت میں بل شدہ (billed) توانائی (19.95 GWh سطح (19.95 GWh) ہے ذراس کم کیکن بجٹ میں مختص کردہ (18.95 GWh) سے کچھ زیادہ ہے۔جنوری کے مہینے میں پلانٹ کوا چھی ہوا ملی کیکن پھر فروری میں ہوا کی رفتار کم ہوگئی۔مارچ میں بھی ہوا کم ملی جواپریل میں بھی کم ہی رہی۔

پاکستان کو در پیش توانائی کے چیلنجوں کے طل اوراسٹیک ہولڈروں کا انتظام بہتر بنانے میں TGL نے ہمارے گروپ کی انجینئر نگ کی مہارتوں سے خوب کام لیا ہے۔ تا ہم ہوا کی کم رفتار، واحدخریدار ہونے (single party exposure)، گرڈ کی خرابیوں، اور سرکلرڈ یبٹ نے اس کی قدرتخلیق کرنے کی صلاحیت کو بری طرح متاثر کیا۔اس کے نتیجے میں TGL شیئر ہولڈروں کیلئے بہت زیادہ آمدنی پیدا کرنے میں نا کام رہی جس نے بورڈ کو کمپنی سے اپناسر مایہ نکالنے برغور کرنا شروع کیا۔ 18 دسمبر 2023 کو بورڈ نے TGL میں اپنے تمام ترشیئر زفروخت کرنے کی منظوری دی۔فروخت کی تفصیلی کارروائی کے بعد کمپنی فروری 2024 میں Artistic Milliner (Pvt) Limited کے ساتھ سیل اینڈ پر چیز ایگر یمنٹ میں داخل ہوئی۔

مالياتي صورت حال تمینی کے غیرانضام شدہ مالی جھلکیاں درج ذیل ہیں:۔

سه مای مدت اختیامیه	سه ما ہی مدت اختیامیہ
30233ئارچ2023	31مارچ2024
روپیے ہزاروں میں	روپ ہزاروں میں
	42,545
45,482	90,256
(75,551)	13,185
(8,445)	772
	(6,382)
(83,996)	7,575
2,543,935	3,461,234
3,461,234	3,468,809
(1.42)	0.12

منافع مقسمه کی آمدنی د گیرآ مدنی جاری آپریشنز سے حاصل قبل ازٹیکس نفع/ (نقصان) منقطع آپریشنز سے حاصل شدہ نفع/ (نقصان) محصولات نفع/(نقصان) بعداز محصولات گذشته حسابات سے موصولہ غیر ختص منافع (brought forward) آئنده حسابات كومنتقله غير مختص منافع (carried forward) آمدن/(نقصان) في خصص بنيادي اور مجموعي

انفرادی طور پرلسٹڈ سیکورٹیز اورمیوچل فنڈ زمیں سرمایہ کاری پر کمپنی کو 42.55 ملین روپے کا منافع منقسمہ موصول ہوا ہے۔ا یکویٹی پورٹ فولیومیں سرمایہ کاری سے غیرحاصل شدہ نفع کا حجم 20 ملین روپے ر ہا۔ زیر جائزہ مدت کے دوران فی شیئر کمائی 0.12 روپے رہی جبکہ گزشتہ برس کی اسی مدت کے دوران کمپنی کافی شیئر خسارہ 1.42 روپے رہاتھا۔

جاری کاروباروں سے گروپ کو حاصل ہونے والی مجموعی آمدنی 17.008 ملین روپے رہی جو گزشتہ برس کی اسی مدت کے دوران 17.611 ملین روپے رہی تھی۔ زیر جائزہ مدت کے دوران جاری آ پریشنوں سے گروپ کو 10.128 ملین روپے کا خام منافع ہوا جو گزشتہ سال کی اسی مدت کے دوران 10.118 ملین روپے رہاتھا۔ایسوسی ایٹر نمپنی کے منافع میں حصہ 426.18 ملین روپے تھا جو گزشتہ سال کی اسی مدت کے دوران حاصل ہونے والے منافع سے 114.64 ملین روپے زیادہ تھا۔ 112.93 ملین روپے کے ٹیکس کی ادائیگی کے بعد جاری آپریشنوں سے ہونے والے منافع کا حجم 293.55 ملین روپے رہاجو مارچ 2023 میں ہونے والے منافع سے 36.11 ملین روپے زیادہ تھا منقطع کئے گئے آپریشنوں اورڈ سپوزل گروپ سے ہونے والاخسارہ 411.39 ملین روپے تھا جبکہ گزشتہ برس کی اسی مدت کے دوران ہونے والے خسارے کا حجم 227.401 ملین روپے رہاتھا۔خسارے میں ہونے والا بیاضا فیدڈ سپوزل گروپ کے ا ثاثوں کی ازسرنو پیائش کے سبب ہونے والاخسارہ تھا جس کا حجم 922.530 ملين رويے تھا۔

مستقبل كإخاكه

میکروا کنا مک صورتحال میں مرحلہ واربہتری اورتوانائی کی قیمتوں میں اضافے کے باوجودتوانائی کی پیداواری لاگت میں اضافہ اورمعاثی ڈھانچے کی خرابیاں ہیں۔اسکے باوجود کہاں سیٹر میں اصلاحات لانا حکومت نے اپنی ترجیج بنالی ہے تاہم اس سمت میں اصلاحات کی رفتار کافی ست ہے۔خلاصہ یہ کہا گرچہ ملک کی اقتصادی صورت حال میں بہتری آنے کے ابتدائی اشارے ملے ہیں لیکن معیشت میں استحکام لانے کے لئے سنجیدہ کوششوں کی ضرورت ہے جن میں عدم توازن ختم کرنا، اور اشتمالی اور قابل ثبوت ترقی کی ترویج شامل ہیں۔اصلاحات کرنے کی مستقل نیت اور میکروا کنا مک صورت حال کامختاط انتظام اقتصادی بحالی کی رفتار شخکم رکھنے اور ترقی کے طویل مدتی مقاصد حاصل کرنے کیلئے انتہائی ضروری ہیں۔

قابل تجديد توانائى كا كاروبار

سیاسی اور معاشی غیریقینیوں کے باعث بننے والے غیر متحکم اقتصادی منظرنا مے میں ہمارااندازہ ہے کہ قلیل سے وسط مدت میں توانائی کی قیمتوں میں اضافے کار جحان جاری رہے گا۔ یہی وجہ ہے کہ قابل تجدید توانائی ہمارے گا ہموں کے لئے ترجیجی متبادل ہے۔اس صورت حال پرہم نے حالات پرنظرر کھنے اور ملکی اور عالمی سطح پر ہونے والی تبدیلیوں کے مطابق خود کوڈھالنے کی حکمت عملی اپنائی ہے۔ہمارا بنیادی مقصد REL کی توجہ اپنے گا ہموں کوقد رفراہم کرنے کے ساتھ ساتھ اپنے ملاز مین اور اسٹیک ہولڈروں کے تحفظ اور حفاظت کوئینی بنانا ہے۔

بون بحل (ہواہے بیل) کامنصوبہ

انڈیپنڈنٹ پاور پروجیکٹس کے کاروبار میں شیئر ہولڈروں کی آمدنی کومتاثر کرنے والی سب سے بڑی رکاوٹ توانائی سیٹر میں موجود مستقل سرکلرڈیبٹ ہے۔ بجل کے خریدار کی جانب سے ادائیگیوں کی صورت حال میں بہتری لائے جانے کے باوجوداس جاری ایشو نے شیئر ہولڈروں کو بہتر ادائیگیاں کرنے کی ہماری صلاحیت بری طرح متاثر کی ہے۔ بجل کی قیمتوں میں حالیہ اضافے کے نتیج میں شیئر ہولڈروں کی بہتر ادائیگیاں اورانہیں نقدادائیگی ممکن ہوسکی ہے۔

زیر جائزہ مدت کے دوران ونڈیاور پلانٹس میں تخفیف بہت زیادہ رہی ہے اور گھارواور جھمپیر کے ونڈیاور پلانٹوں میں بیخفیف بدستور جاری رہنے کی تو قع ہے۔اس میں ایک ممکنہ کی گھارو کے پلانٹوں کی ،

کے الکیٹر کو نتقلی سے لائی جاسمتی ہے جس کے پاس علاقے میں خالی کرنے کا انفرااسٹر کیڑ موجود ہے۔اپنے پڑوس میں واقع پلانٹوں (ہائیڈرو۔ چائناداؤداور ذیفائر) کے ساتھ لل کر ہمارے کنکشن کو این فرق سے کے الکیٹر کے میں منتقل کرنے کی غرض سے کے الکیٹر کے میں منتقل کرنے کی غرض سے کے اور خفیف میں کمی یا اسے ختم کیا جاسکے گل ڈی سی سے کے الکیٹر کے میں منبیا کرنے کی غرض سے کے اور وزارت تو انائی سے مذاکرات شروع کردیئے ہیں۔ یہ نتقلی ہمیں ایک مشخکم کنکشن مہیا کرنے کی اور مخفیف میں کمی یا اسے ختم کیا جاسکے گل دونوں ادارے بیتبدیلی کرنے پر تیار ہیں البتہ اس ضمن میں ضروری کارروائی کوئی وقت مقرر کرنے میں مانع ہے۔

کمپنی TGLاور REL کی فروخت کی کارروائی کی تکمیل کے مراحل میں ہے۔ان فروختوں سے حاصل ہونے والی آمدنی ایسے مواقع پر صرف کی جائینگی جوشیئر ہولڈروں کو قدراور نقذادائیگیوں میں اضافہ کرسکیں اور شیئر ہولڈروں کے بہترین مفاد میں ہوں۔ان فروختوں سے ہم اس قابل ہوجائیں گے کہ اپنے سرمائے کو بہترین طور سے کام میں لانے کے غرض سے شیئر ہولڈروں کی جانب سے ہم پر کئے جانے والے اعتماداور بھروسے پریورا اتر سکیں۔

ان سودوں کی حتمی شکل دیئے جانے کی مدت کے دوران کمپنی اپنے سرپلس فنڈ زکو کیپٹل مارکیٹ میں قلیل اور وسط مدتی سر ماید کاریوں میں لگانے پر توجہ مرکوز کررہی ہے۔

روحیل محمد ڈائر یکٹر **محرشمعون چوہدری** چیف ایگزیکٹوآ فیسر

کراچی،27 مئی،2024

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENTS FOR THE THREE MONTHS ENDED MARCH 31, 2024

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2024

(Amounts in thousand)		Unaudited March 31, 2024	Audited December 31, 2023	
ASSETS	Note	Rupees		
Non-current assets Property, plant and equipment		19 260	19 566	
Property, plant and equipment Intangible assets		18,360 -	18,566	
Long-term investments	4	100,966	80,496	
Long-term deposits		2,778	2,778	
Total non-current assets		122,104	101,840	
Current assets				
Stores and spares		892	892	
Stock-in-trade		3,564	4,418	
Trade debts		-	-	
Loans to subsidiaries	5	439,725	439,422	
Loans and advances	0	1,798	2,004	
Deposits, prepayments and other receivables Interest accrued	6 7	69,921 365,287	85,056 338,020	
Short term investment	8	1,251,923	1,303,809	
Cash and bank balances	9	158,244	143,741	
Total current assets	-	2,291,354	2,317,362	
Asset classified as held for sale	10	2,394,804	2,394,804	
TOTAL ASSETS		4,808,262	4,814,006	
EQUITY AND LIABILITIES				
Equity				
Share capital		592,998	592,998	
Capital reserves Unappropriated profit		206,666 3,468,809	206,666 3,461,234	
Total equity		4,268,473	4,260,898	
Non-current liabilities		·,,	,,	
Staff retirement benefits		2,603	3,506	
Current liabilities				
Trade and other payables		170,276	181,729	
Unclaimed dividend		77,885	78,046	
Provision		7,360	7,360	
Taxes payable Total current liabilities		281,665	282,467	
rotal current napinties		537,186 539,789	549,602 553,108	
Contingencies and commitments	11	555,165	555,100	
TOTAL EQUITY AND LIABILITIES		4,808,262	4,814,006	

The annexed notes from 1 to 22 form an integral part of these unconsolidated condensed interm financial statements.

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE THREE MONTHS ENDED MARCH 31, 2024

[Amounts in thousand except for earnings / (loss) per share]

		Three months ended		
		March 31,	March 31,	
		2024	2023	
	Note	Rup	ees	
CONTINUING OPERATIONS				
Dividend income		42,545	_	
		42,545	-	
Administrative expenses		(101,688)	(17,635)	
Other expenses	12	(17,890)	(102,556)	
Carior experience		(119,578)	(120,191)	
Other income	13	90,256	45,482	
Finance cost		(38)	(842)	
Profit / (loss) before taxation		13,185	(75,551)	
Taxation		(6,382)	-	
Profit / (loss) after taxation		6,803	(75,551)	
DISCONTINUED OPERATIONS				
Profit / (loss) from discontinued operations		772	(8,445)	
Profit / (loss) for the period		7,575	(83,996)	
Earnings / (loss) per share - basic and diluted				
Continuing operations	14	0.11	(1.27)	
Discontinued operations	14	0.01	(0.14)	

The annexed notes from 1 to 22 form an integral part of these unconsolidated condensed interm financial statements.

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED) FOR THE THREE MONTHS ENDED MARCH 31, 2024

(Amounts in thousand)

	Three months ended	
	March 31,	March 31,
	2024	2023
	Rup	Dees
Profit / (loss) for the period	7,575	(83,996)
Other comprehensive loss	-	-
Total comprehensive profit / (loss) for the period	7,575	(83,996)

The annexed notes from 1 to 22 form an integral part of these unconsolidated condensed interm financial statements.

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE THREE MONTHS ENDED MARCH 31, 2024

(Amounts in thousand)

			(Capital reserves			Revenue reserve	
	Share capital	Merger reserve	Share premium reserve	Capital redemption reserve	Others	Total	Unappropriated profit	Total
				R	upees			
Balance as at January 1, 2023 (Audited)	592,998	10,521	136,865	25,969	33,311	206,666	2,543,935	3,343,599
Total comprehensive loss for the three months ended March 31, 2023	-	-	-	-	-	-	(83,996)	(83,996)
Balance as at March 31, 2023 (Unaudited)	592,998	10,521	136,865	25,969	33,311	206,666	2,459,939	3,259,603
Profit for the nine months ended December 31, 2023 Other comprehensive profit for the nine months ended December 31, 2023							1,001,230 65	1,001,230 65
Total comprehensive profit for the nine months ended December 31, 2023	-	-	-	-	-	-	1,001,295	1,001,295
Balance as at December 31, 2023	592,998	10,521	136,865	25,969	33,311	206,666	3,461,234	4,260,898
Balance as at December 31, 2023 / January 1, 2024 (Audited)	592,998	10,521	136,865	25,969	33,311	206,666	3,461,234	4,260,898
Total comprehensive profit for the three months ended March 31, 2024	-	-	-	-	-	-	7,575	7,575
Balance as at March 31, 2024 (Unaudited)	592,998	10,521	136,865	25,969	33,311	206,666	3,468,809	4,268,473

The annexed notes from 1 to 22 form an integral part of these unconsolidated condensed interm financial statements.

DAWOOD LAWRENCEPUR LIMITED UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS FOR THE THREE MONTHS ENDED MARCH 31, 2024

	111100 1110111	hs ended
(Amounts in thousand)	March 31,	March 31,
	2024	2023
	Rupe	ees
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before taxation	13,957	(83,996)
Add: Loss before taxation attributable to discontinued operations	(772)	8,445
Profit before taxation from continuing operations	13,185	(75,551)
Adjustments for non-cash charges and other items:		
Depreciation	303	364
Provision for gratuity - net	157	152
Investment in subsidiary		(2)
Gain on disposal of property, plant and equipment	-	(6)
Provision for impairment of: - Interest accrued on loan to subsidiary	17,547	14,099
- Long-term investment	-	88,457
Dividend income	(42,545)	· -
(Gain) / loss on investments at fair value through profit or loss	-	1,216
Gain on NIT unit	(469)	-
Mark - up charged to related parties Profit on bank deposits	(44,852)	(36,077)
Finance costs	(3,585) 38	(833) 842
Thanks social	(60,221)	(7,337)
	, , ,	, ,
Working capital changes		
Decrease / (increase) in current assets	(4.054)	440
Loans and advances	(1,051)	110
Deposits, prepayments and other receivables	16,590	(69,551)
p, ppy	15,539	(69,441)
(Decrease) / increase in current liabilities		
Trade and other payables	(7,292)	19,084
	8,247	(50,357)
Cash used in operations	(51,974)	(57,694)
0.4%	(4.004)	(05)
Gratuity paid Finance cost paid	(1,061)	(85) (2,549)
Taxes paid	(38) (7,184)	(46,394)
Discontinued operations	(2,481)	(12,354)
Net cash used in operating activities	(62,738)	(119,076)
CASH FLOWS FROM INVESTING ACTIVITIES	(450)	
Purchase of property, plant and equipment Proceeds from disposal of	(452)	-
property, plant and equipment	_	6
Subordinated loans to subsidiaries	(303)	-
Advance against right issue	(20,000)	
Mark up received from related parties	37	-
Profit received on deposits Dividend received	3,585	833
Discontinued operations	42,545 104	-
Net cash generated from investing activities	25,516	839
CASH FLOWS FROM FINANCING ACTIVITIES	(404)	(040)
Dividends paid Net cash used in from financing activities	(161)	(210) (210)
Net decrease in cash and cash equivalents	(37,383)	(118,447)
Cash and cash equivalents at beginning of the period	1,447,550	64,951
Cash and cash equivalents at end of the period (note 15)	1,410,167	(53,496)

The annexed notes from 1 to 22 form an integral part of these unconsolidated condensed interm financial statements.

DAWOOD LAWRENCEPUR LIMITED NOTES TO AND FORMING PART OF THE UNCONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE THREE MONTHS ENDED MARCH 31, 2024

(Amounts in thousand)

1. LEGAL STATUS AND OPERATIONS

Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in the year 2004, as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the (now repealed) Companies Ordinance, 1984 between Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woollen and Textile Mills Limited (LWTM). The shares of the Company are listed on the Pakistan Stock Exchange Limited. The Company manages investments in its subsidiaries and associated company and is engaged in the business of trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers.

The business units of the Company include the following:

Business units	Geographical location
Head office (registered office)	Dawood Centre, M.T. Khan Road, Karachi.
BTM Factory	Dawoodabad, Railway Station Road and Luddan Road, Chak 439, E.B, Tehsil Burewala, District Vehari.
LWTM Factory	G.T. Road, Faqirabad, District Attock.

- 1.2 Dawood Corporation (Private) Limited (DCPL) being the parent holds 54.84% of the shares in the Company.
- 1.3 During the years 2007 and 2008, the Company suspended operations of LWTM, BTM, DL and DCM. In this respect, land, building, plant and machinery and related assets of DL and DCM were disposed off. Furthermore, plant and machinery and related assets of LWTM and BTM were subsequently disposed off. Consequently, the Company does not have any industrial unit in production.
- 1.4 The Company continues to operate the 'Lawrencepur' brand name under a license.

2. STATEMENT OF COMPLIANCE AND MATERIAL ACCOUNTING POLICIES

- 2.1 These unconsolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - (a) International Accounting Standard (IAS) 34, 'Interim Financial Reporting', issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - (b) Provisions of and directives issued under the Act.

Where the provisions of, and directives issued under the Act differ with the requirements of IAS 34, the provisions of and directives issued under the Act have been followed.

- 2.2 The accounting policies and the methods of computation adopted in the preparation of these unconsolidated condensed interim financial statements are consistent with those applied in the preparation of the Company's unconsolidated audited financial statements for the year ended December 31, 2023, except relating to the matter stated in note 2.3 below.
- 2.3 Taxes on income in the interim periods are accrued using the tax rate that would be applicable to expected total annual profit or loss.

2.4 New standards, amendments and interpretation to published accounting and reporting standards which became effective during the period ended March 31, 2024:

There were certain amendments to accounting and reporting standards which became effective for the Company's accounting during the current period. However, these do not have any significant impact on the Company's financial reporting and, therefore, have not been detailed in these unconsolidated condensed interim financial statements.

2.5 New standards and amendments to published accounting and reporting standards that are not yet effective

There are certain new standards and amendments to the accounting and reporting standards as applicable in Pakistan which will be effective for the Company for its accounting periods beginning on or after January 1, 2024. However, this will not have any significant impact on the financial reporting of the Company and, therefore, has not been disclosed in these unconsolidated condensed interim financial statements.

2.6 Statement of compliance

- 2.6.1 These unconsolidated condensed interim financial statements include the unconsolidated condensed statement of financial position as at March 31, 2024 and the unconsolidated condensed interim statement of profit or loss, the unconsolidated condensed interim statement of comprehensive income, the unconsolidated condensed interim statement of changes in equity, the unconsolidated condensed interim statement of cash flows and notes thereto for the three months period then ended.
- 2.6.2 The comparative statement of financial position presented in these unconsolidated condensed interim financial statements as at December 31, 2023 has been extracted from the December 2023 unconsolidated audited financial statements. The comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows for
- 2.6.3 These unconsolidated condensed interim financial statements should be read in conjunction with the unconsolidated audited financial statements of the Company for the year ended December 31, 2023 as these provide an update of previously reported information.

3. SIGNIFICANT ACCOUNTING POLICIES

- 3.1 The preparation of these unconsolidated condensed interim financial statements in conformity with the approved accounting and reporting standards requires the management to make estimates, judgments and assumptions that affect the reported amounts of assets and liabilities, income and expenses. It also requires the management to exercise judgment in the application of accounting policies of the Company. The estimates, judgments and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances. These estimates and assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of revision and future years if the revision affects both current and future periods.
- 3.2 During the preparation of these unconsolidated condensed interim financial statements, the significant estimates, judgments and assumptions made by the management in applying the Company's accounting policies and the key sources of estimation and uncertainty are the same as those that were applied to the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2022.
- 3.3 The financial risk management objectives and policies of the Company are also consistent with those disclosed in the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2022.

4.

4.1

	Unaudited March 31, 2024	Audited December 31, 2023
LONG TEDM INVESTMENTS	Rup	ees
LONG TERM INVESTMENTS	000 000	040.000
Investment in related parties at cost (note 4.1) Provision for impairment (note 4.1.1 and note 4.1.2)	233,298	213,298
Provision for impairment (note 4.1.1 and note 4.1.2)	(148,001) 85,297	(148,001) 65,297
Other investments	33,231	00,20.
- Financial assets at fair value through		
profit or loss (note 4.2)	15,654	15,184
- Financial assets at fair value through other	4.5	45
comprehensive income (note 4.2)	15 15,669	15,199
	100,966	80,496
	Unaudited March 31, 2024 Rup	Audited December 31, 2023
nvestment in related parties - at cost	1.04	
Subsidiary - unquoted		
Tenaga Generasi Limited (TGL) Percentage holding 75% (December 31, 2022: 75%) 227,027,613 (December 31, 2023: 227,027,613) (note 4.1.1) fully paid ordinary shares of Rs. 10 each	2,294,804	2,294,804
Wholly owned subsidiaries - unquoted		
Reon Energy Limited (REL) Percentage holding 100% (December 31, 2022: 100%) 102,600,000 (December 31, 2023: 102,600,000) (note 4.1.2) fully paid ordinary shares of Rs. 10 each	1,026,000	1,026,000
Boon Alpha (Privata) Limitad (BADL)		
Reon Alpha (Private) Limited (RAPL) Percentage holding 100% (December 31, 2022: 100%)		
14,800,100 (December 31, 2023: 14,800,100) (note 4.1.3)		
fully paid ordinary shares of Rs. 10 each	148,001	148,001
Mozart (Private) Limited (MPL) Percentage holding 100% (December 31, 2022: 100%) 100 (December 31, 2023: 100)		
fully paid ordinary shares of Rs. 10/- each	1	1
Greengo (Private) Limited (GPL) Percentage holding 100% (December 31, 2022: 100%) 100 (December 31, 2023: 100)		
fully paid ordinary shares of Rs. 10/- each	1	1
Abrax (Private) Limited (APL) Percentage holding 100% (December 31, 2022: 100%) 100 (December 31, 2023: 100)		
fully paid ordinary shares of Rs. 10/- each	1,174,004	1,174,004

Associate - quoted

Dawood Hercules Corporation Limited (DHCL)
Percentage holding 16.19% (December 31, 2023: 16.19%)
77,931,896 (December 31, 2023: 77,931,896)
fully paid ordinary shares of Rs. 10/- each
Market value Rs. 8,885,015 (December 31, 2023:
Rs. 8,388,589)
65,294
Advance against issue of share capital (note 4.1.3)
20,000
Investment in subsidiaries classified as held for sale (note 10)
(3,320,804)
(3,320,804)

233,298

213,298

4.1.1 Tenaga Generasi Limtied (TGL) was incorporated in Pakistan on December 1, 2005 as a public unlisted company to carry out the business of power generation as an independent power producer using wind energy.

- 4.1.2 Reon Energy Limited (REL) was incorporated in Pakistan on September 15, 2014, as a public unlisted company to carry out the business of trading and construction of renewable energy projects, mainly solar projects, to commercial and industrial customers.
- 4.1.3 Reon Alpha (Private) Limited (RAPL) was incorporated in Pakistan on October 23, 2017 as a private limited company to carry out the business of sale and construction of renewable energy projects. The principal business of RAPL is to own and operate electric power generation project and supply electricity as an independent power producer. RAPL's plant commenced commercial operations on April 22, 2020. During the period, the Company paid advance against right issue for additional 2,000 ordinary shares of RAPL while maintaining shareholding of 100% in the Company.
- 4.1.4 The Company has pledged ordinary shares of its associate and subsidiaries as security against financing facilities availed by itself and its subsidiaries from various commercial banks the details of which are as follows:

		Unaudited As at March 31, 2024			As a	Audited t December 31,	2023
Bank	Shares pledged	Number of shares pledged	Face value of shares pledged Rup	Market value of pledged shares ees	Number of shares pledged	Face value of shares pledged Rup	Market value of pledged shares ees
Pledged against short-term financing and other facilities availed by the Company and its subsidiares							
Bank AL Habib Limited (note 9.1)	Dawood Hercules Corporation	6,200,000	62,000	667,368	6,200,000	62,000	667,368
United Bank Limited	Limited (DHCL)	27,900,000	279,000	3,003,156	27,900,000	279,000	3,003,156
Pledged under Musharka Agreement entered into between RAPL and FBL							
Faysal Bank Limited (FBL)	Reon Alpha (Private) Limited (RAPL)	5,300,000	53,000	*	5,300,000	53,000	.*
Pledged under Sponsor Share Agreement							
Citibank N.A.	Tenaga Generasi Limited	34,599,995	346,000	.*	34,599,995	346,000	

^{*}Tenaga Generasi Limited is an unlisted company and Reon Alpha (Private) Limited is a private company.

4.2 Other investments

March 31, 2024	December 31, 2023		Unaudited March 31, 2024	Audited December 31, 2023
Units / No	of Shares	Name of Investee	Rup	oees
		Listed securities		
200,000	200,000	National Investment (Unit) Trust	10,348	15,184
		Un-listed securities		
1,500	1,500	Asian Co-operative Society Limited	15	15
			10,363	15,199

5. LOANS TO SUBSIDIARIES - Unsecured, considered good

Subordinated loans to subsidiary companies:

, ,		
- Tenaga Generasi Limited (note 5.1)	437,000	437,000
- Reon Energy Limited (note 5.2)	300,000	300,000
- Abrax (Private) Limited	924	823
- Mozart (Private) Limited	881	780
- Greengo (Private) Limited	920	819
	739,725	739,422
Allowance for expected credit losses	(300,000)	(300,000)
	439,725	439,422

In April 2017, the Company entered into a subordinated loan agreement with Tenaga Generasi Limited (TGL, a subsidiary company) for arranging finance upto a limit of Rs. 300,000. The original term of the facility was one year. However, in 2018, the facility was extended for a period upto three years with all other terms unchanged, with a further extension of another year in 2021. The facility has been extended till April 2024 with all other terms unchanged. The facility carries mark-up at the rate of 3 months KIBOR plus 1.775%.

In 2019, the Company entered into another subordinated loan agreement with TGL for arranging finance to the extent of Rs. 1,000,000 to fulfill its working capital requirements. The loan is subject to mark-up calculated at the rate of three months KIBOR plus 2%. The term of the loan was initially for one year, however, in 2020, the tenure of the loan was further extended for another one year, with further extension till July 11, 2023. The facility has been extended till July 11, 2024. As at March 31, 2024, TGL has utilised Rs. 137,000 of the facility amount.

On February 22, 2019, the Company provided a loan to Reon Energy Limited (REL, a subsidiary company) amounting to Rs. 300,000 carrying mark-up at the rate of 1% above the average borrowing cost of the Company, to finance its operations. Originally, the principal amount was to be repaid on a lump-sum basis within a period of one year, however repayment terms were further extended from time to time till December 31, 2022. On May 25, 2022 an addendum was signed between the parties and the loan was converted to a long term loan with principal amount being repayable upon retirement of existing long term financing facilities of the REL. However, the same was classified as short term for reasons described below.

Under the second amendment to the SPA (note 10.1) dated June 30, 2023, the loan shall be waived off when the corporate guarantees issued by the Company on behalf of REL are either released or replaced. Accordingly, the loan and the related accrued interest has been provided for and will be written off when the aforementioned conditions have been met.

		Unaudited March 31, 2024	Audited December 31, 2023
6.	DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES	Rup	ees
u.			
	- unsecured, considered good		
	This includes amount due from the following related parties:		
	- Sach International (Private) Limited	23,692	33,095
	- Tenaga Generasi Limited	(8,441)	5,607
	- Reon Energy Limited	14,108	15,019
	- The Dawood Foundation	1,546	1,546
	- Reon Alpha (Private) Limited	5,250	4,749
	- Dawood Hercules Corporation Limited	1,175	1,165
		37,330	61,180
		Unaudited	Audited
		March 31,	December 31,
		2024	2023
7	INTEREST ACCRUED	Rup	ees
7.	INTEREST ACCRUED		
	This represents mark-up receivable from related parties as follows:		
	- Tenaga Generasi Limited	356,391	330,383
	- Reon Energy Limited	133,028	114,640
	- Reon Alpha (Private) Limited	1,475	1,201
	- Mozart (Private) Limited	375	328
	- Abrax (Private) Limited	396	347
	- Greengo (Private) Limited	396	347
	Allowance for expected gradit leader	492,061	447,246
	Allowance for expected credit losses	(126,773) 365,288	(109,226) 338,020
7.1	The movement in provision during the period is as follows:		
	Balance at the beginning of the year	109,226	109,226
	Allowance for expected credit losses (note 12)	17,547	
	Balance at the end of the period	126,773	109,226
8.	SHORT TERM INVESTMENT		
	At fair value through profit or loss		
	Mutual fund	1,567	145,809
	Quoted shares	1,250,356	1,158,000
		1,251,923	1,303,809
9.	CASH AND BANK BALANCES		
	Cash in hand	160	160
	Balances with banks in:		
	- current accounts	120,898	114,437
	- deposit accounts (note 8.1)	37,185	29,144
		158,083	143,581
		158,243	143,741

10. ASSETS CLASSIFIED AS HELD FOR SALE

Investments in subsidiaries

Reon Energy Limited (note 10.1)	100,000	100,000
Tenaga Generasi Limited (note 10.2)	2,294,804	2,294,804
	2,394,804	2,394,804

On March 22, 2023, the Board of Directors of the Company approved sale of 100% shareholding in REL followed by which a share purchase agreement (SPA) was signed between the Company and Juniper International FZ LLC stipulating a maximum consideration of Rs. 300,000 subject to certain adjustments. On May 30, 2023, the sale of REL was approved by the shareholders in the Annual General Meeting. Accordingly, the Company has classified its investment in REL as held for sale. The Company has signed an addendum to the SPA at revised consideration of Rs.100,000.

The Company had remeasured its investment in REL classified as held for sale amounting to Rs. 100,000. Accordingly, loss on remeasurement amounted to Rs. 200,000.

The completion of sale transaction is subject to replacement of the Company's corporate guarantees issued in favour of the lenders of REL which the management expects to acheive in the next year.

10.2 On December 18, 2023, the Board of Directors of the Company approved the strategic decision to dispose the entire shareholding in TGL. Following this decision, a comprehensive due diligence process was undertaken, and non-binding offers were received from potential buyers.

The management of the Company based on the high probability of approval from the International Finance Corporation (IFC) and the shareholders of the Company in respect of the proposed sale transaction has classified the Company's investment in TGL as held for sale.

During the period, the Company has entered into a SPA with Artistic Milliner (Pvt) Limited specifying a consideration of US Dollars 30,900 for 100% stakes, subject to various potential adjustments. Further, IFC which holds 25% shareholding in TGL has also in its letter dated March 11, 2024 agreed to tag along with the said transaction under section 4.06(b) of the TGL's Shareholder's Agreement. The management expects to complete the sale transaction within 2024.

10.3 The management has classified the fair value determination of investments in its subsidiaries as level 3 valuation based on the amounts agreed under the respective SPAs. An explanation of level 3 valuation technique is provided in note 16.2.

11. CONTINGENCIES AND COMMITMENTS

- 11.1 There have been no material changes in contingencies and commitments as reported in the annual audited unconsolidated financial statements for the year ended December 31, 2023 except for the following:
- 11. Corporate guarantees issued by the Company in favour of the lenders of REL were discharged as per the terms of SPA
 - Rs. 300,000 to MCB Bank Limited to secure unfunded facility provided to REL for the import / purchase of plant, machinery, stores, and spares;
 - Rs. 500,000 to Karandaaz Pakistan through JS Bank Limited against financing facilities for REL.

	Unaudited	
	Three mont	hs ended
	March 31,	March 31,
	2024	2023
	Rupe	es
12. OTHER EXPENSES		
Provision for impairment of investment	-	88,457
Allowance for expected credit losses on interest accrued (note7.1)	17,547	14,099
Brokerage Expense	343	-
	17,890	102,556
13. OTHER INCOME		
Income from financial assets		
Profit on bank deposits	3,585	833
Gain / (loss) on remeasurement of investments at fair value		
through profit or loss	20,390	(1,216)
Realized gain / (loss) on sale of Investments	9,416	-
Mark-up charged to related parties	44,852	36,077
	78,243	35,694
Income from non-financial		
assets and others		
Gain on disposal of property, plant and equipment	16,418	6
Royalty income	11,803	9,782
Rental income	7,922	8,864
Agriculture income	-	2,469
Others	211	-
	36,354	21,121
	114,597	56,815
Related to discontinued operations	(24,341)	(11,333)
	90,256	45,482

14. EARNINGS / (LOSS) PER SHARE - basic and diluted

There is no dilutive effect on the basic earnings / (loss) per share of the Company, which is based on:

	•	Quarter ended Unaudited		
	March 31, 2024	March 31, 2023		
Continuing operations				
Profit / (loss) for the period	6,803	(75,551)		
Weighted average number of ordinary shares (in thousands)	59,300	59,300		
Earnings / (loss) per share	0.11	(1.27)		
Discontinued operations				
Loss for the period	772_	(8,445)		
Weighted average number of ordinary				
shares (in thousands)	59,300	59,300		
Loss per share	0.01	(0.14)		

		Unaudited	Unaudited March 31,	
		March 31,		
		2024	2023	
		Rup	ees	
15.	CASH AND CASH EQUIVALENTS			
	Cash and bank balances (note 9)	158,244	46,752	
	Short-term investment (note 8)	1,251,923	-	
	Short-term borrowings	-	(100,248)	
		1,410,167	(53,496)	

16. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

16.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

There have been no changes in the financial risk management policies during the period, consequently these unconsolidated condensed interim financial statements do not include all the financial risk management information and disclosures required in the annual financial statements.

16.2 Fair value estimation

The table below analyses financial instruments carried at fair value using the valuation method. The different levels have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3: Inputs for the asset or liability that are not based on observable market data.

The Company held the following assets measured at fair values:

	As at March 31, 2024				
	Level 1	Level 2	Level 3	Total	
		Rupees	;		
Non-current assets					
Financial assets at fair value through profit or loss					
- Long term investments (investments in					
units of mutual funds)	-	15,654	-	15,654	
Financial assets at fair value through other					
comprehensive income					
 Long term investments (investments in 					
unquoted equity shares)	-	-	15	15	
Current assets					
Financial assets at fair value through					
profit or loss					
- Short term investments (investments in					
quoted equity shares)	1,250,356		-	1,250,356	
- Short-term investments (investments					
in units of mutual funds)		1,567		1,567	
	1,250,356	17,221	15	1,267,593	

	As at December 31, 2023			
	Level 1	Level 2	Level 3	Total
		Rupees		
Non-current assets				
Financial assets at fair value through profit or loss				
- Long term investments (investments in				
units of mutual funds)	-	15,184	-	15,184
Financial assets at fair value through other				
comprehensive income				
- Long term investments (investments in				
unquoted equity shares)	-	-	15	15
Current assets				
Financial assets at fair value through				
profit or loss				
- Short term investments (investments in				
quoted equity shares)	1,158,000		-	1,158,000
- Short-term investments (investments				
in units of mutual funds)	-	145,809	-	145,809
	1,158,000	160,993	15	1,319,008

16.3 There were no transfers amongst the levels during the period. Further, there were no changes in the valuation techniques during the period.

16.4 Fair value of financial assets and liabilities

The carrying value of all other financial assets and liabilities reflected in these unconsolidated condensed interim financial statements approximate their fair values.

17. SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance which are organised into the following two reportable operating segments:

- Renewable energy solutions This includes business of trading and constructions of renewable energy projects, mainly solar to commercial and industrial consumers which has been transferred to REL in prior years;
- Textile This was legacy business of the Company and has been discontinued in prior years; and
- Other operations It mainly includes management of investment in associate by the Company.

17.1 Segment operating results

The table below shows the segment information for the reportable segments for the three months ended March 31, 2024 and 2023 and also the basis on which revenue is recognised:

	Renewab	le energy		scontinued Itions	Other or	perations	ions Tot	
	Marc	h 31,	Marc	h 31,		March 31,		h 31,
	2024	2023	2024	2023	2024	2023	2024	2023
				Rupe	98			
Revenue from contract with customers	s - net							
At a point in time	-	-	770	789	-	-	770.00	789
Over time	-	-	-	-	-	-	-	-
Revenue from external customers	-	-	770	789	-	-	770.00	789
Cost of revenue	-	-	(854)	(933)	-	-	(854.00)	(933)
Segment gross loss	_	_	(84)	(144)	_	-	(84.00)	(144)
Dividend income	_	-	` _'	`- ′	42,545	-	42,545.00	` _′
Selling and distribution expenses	_	-	(8)	(8)	-	-	(8.00)	(8)
Administrative expenses	(2)	(62)	(23,477)	(19,625)	(101,685)	(17,573)	(125,164.00)	(37,260)
Other expenses	- 1		-	-	(17,890)	(102,556)	(17,890.00)	(102,556)
Other income	-	-	24,340	11,332	90,256	45,481	114,596.00	56,813
Finance costs	-	-	-	-	(38)	(842)	(38.00)	(842)
Taxation	(6,382)		-		(6,382)	(6,382)	(12,764.00)	(6,382)
Segment (loss) / profit	(6,384)	(62)	771	(8,445)	6,806	(81,872)	1,193.00	(90,379)
	Renewab	le energy		scontinued Itions	Other or	perations	To	otal
	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited	Unaudited	Audited
	March 31,	December 31,	March 31,	December 31,	March 31,	December 31,	March 31,	December 31,
	2024	2023	2024	2023	2024	2023	2024	2023
				Rupe	es			
Total segment assets	3.417	3.783	36.421	30,494	4,768,424	4.779.311	4.808.262	4,813,589
. ota ooginen uooto	5,417	0,733	00,421	00,434	4,100,424	4,770,011	4,000,202	4,010,003
Total segment liabilities	8,671	9,809	9,156	13,316	521,962	529,979	539,789	553,104

18. RELATED PARTY TRANSACTIONS AND BALANCES

Balances with related parties have been disclosed in the respective notes to these unconsolidated condensed interim financial statements. Details of transactions with related parties, other than those disclosed elsewhere in these unconsolidated condensed interim financial statements, are as follows:

		Unaudited	
		March 31, 2024	March 31, 2023
Relationship	Nature of transaction	K	upees
a. Subsidiary companies			
Tenaga Generasi Limited	Expenses reimbursable to the Company Expenses reimbursable by the Company Equity arrangement fee (SBLC) / SBLC	3,422 989	841 143
	cost reimbursement Interest on outstanding receivable balance Interest on subordinated loans	- 128 25,917	53,574 104 20,826
Relationship	Nature of transaction		
Reon Energy Limited	Expenses reimbursable to the Company Interest on expenses reimbursable	293	2,693
	to the Company Interest on expenses reimbursable by the Company	841	865
	Interest on loans disbursed by the Company Reimbursable expenses incurred on	17,547	14,099
	behalf of the Company Rental Income	1,204 -	1,632 216
Mozart (Private) Limited	Unsecured loan disbursed by the Company Interest on loan	101 46	- 31
Abrax (Private) Limited	Unsecured loan disbursed by the Company Interest on loan	101 49	- 32
Greengo (Private) Limited	Unsecured loan disbursed by the Company Interest on loan	101 49	- 32
Reon Alpha (Private) Limited	Purchase of shares Interest on reimbursement of expenses Expenses reimbursable to the Company	20,000 274 501	- 89 198
b. Associated companies			
Dawood Hercules Corporation Limited	Reimbursable expenses incurred on behalf of the Company Expenses reimbursable to the Company	6,434 1,175	850 547
Sach International (Private) Limited	Expenses reimbursable to the Company Royalty charged Rental income Penalty charged	92 11,803 165	23 9,782 165 -
c. Other related parties			
United Bank Limited	Dividend Income	17,050	-
Oil and Gas Development Company Limited	Dividend Income	2,765	-
Key management personnel	Salaries and other benefits	5,309	4,168

19. NON-ADJUSTING EVENTS AFTER THE REPORTING PERIOD

The Board of Directors in its meeting held on May 27, 2024 has approved an interim cash dividend of Rs. Nil (2023: Nil) per share amounting to Rs. Nil (2023: Nil) for the quarter ended March 31, 2024. These unconsolidated condensed interim financial statements do not include the effect of this appropriation which will be accounted for in the unconsolidated annual financial statements of the Company in the subsequent reporting period.

20. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the unconsolidated condensed interim statement of financial position has been compared with the balances of annual audited unconsolidated financial statements of the preceding financial year, whereas the unconsolidated condensed interim statement of profit or loss, unconsolidated condensed interim statement of comprehensive income, unconsolidated condensed interim statement of changes in equity and unconsolidated condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been rearranged and reclassified, wherever considered necessary, for the purpose of comparison, the effects of which are not material. \square

21. DATE OF AUTHORISATION FOR ISSUE

These unconsolidated condensed interim financial statements were authorised for issue on May 27, 2024 by the Board of Directors of the Company.

22. GENERAL

Figures have been rounded off to the nearest thousand of Rupees.

DAWOOD LAWRENCEPUR LIMITED

CONSOLIDATED CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED)

FOR THE QUARTER ENDED MARCH 31, 2024

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2024

(Amounts in thousand)	Note	Unaudited March 31 2024	Audited December 31, 2023	
ASSETS		Rupees		
Non-current assets Property, plant and equipment Long-term investments Long-term deposits Total non-current assets	3	287,740 11,078,000 2,778 11,368,518	295,737 10,656,105 2,778 10,954,620	
Current assets Stores and spares Stock-in-trade Trade debts Contract assets Loans and advances Deposits, prepayments and other receivables Accrued interest Short-term investments Cash and bank balances Total current assets		892 3,564 18,788 6,837 1,798 58,645 - 1,251,922 163,542	892 4,418 5,664 4,842 2,004 50,924 44 1,303,809 145,897	
Assets of disposal group classified as held for sale	4.1	20,707,027	22,194,612	
TOTAL ASSETS	4.1	33,581,533	34,667,726	
EQUITY AND LIABILITIES		33,361,333	34,007,720	
Share capital Capital reserves Unappropriated profit Non-controlling interest TOTAL EQUITY	5	592,998 (478,316) 15,966,774 2,014,067	592,998 (478,316) 15,978,598 2,123,656 18,216,936	
Non-current liabilities		10,033,323	10,210,930	
Staff retirement benefits Deferred taxation Long-term borrowings		2,603 2,700,133 217,055	3,506 2,643,918 223,350	
Total non-current liabilities		2,919,792	2,870,774	
Current liabilities Current portion of: Long-term borrowings Unclaimed dividend Short-term borrowings Trade and other payables Provision	6	24,693 77,885 - 172,464 7,360	23,826 78,046 - 191,190 7,360	
Taxes Payable Accrued mark-up		282,326 112	283,157 752	
Total current liabilities		564,841	584,331	
		3,484,632	3,455,105	
Liabilities of disposal group classified as held for sale	4.1	12,001,377	12,995,685	
Contingencies and commitments	7			
TOTAL EQUITY AND LIABILITIES	-	33,581,533	34,667,726	
	=			

The annexed notes from 1 to 14 form an integral part of these consolidated condensed interim financial statements.

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED) FOR THE QUARTER ENDED MARCH 31, 2024

(Amounts in thousand except for earnings / (loss) per share)		Quarter I	Ended
	-	Unaudited	Unaudited
	NI. c.	March 31	March 31
	Note	2024 Rupe	2023 es
CONTINUING OPERATIONS			
	8	17,008	17,611
Revenue from contracts with customers - net	0	,	,
Cost of revenue	-	(6,880)	(7,492)
Gross profit		10,128	10,119
Administrative expenses		(102,789)	(17,354)
Other expenses		(343)	-
Other income		88,022	9,607
Operating (loss) / profit	_	(4,982)	2,372
Finance cost		(14,729)	(8,878)
Share of profit of associate		426,184	311,540
Profit before taxation	_	406,473	305,034
Taxation		(112,928)	(46,732)
Profit from continuing operations	_	293,545	258,302
DISCONTINUED OPERATIONS			
Loss from disposal group and discontinued operations 4.4	and 11	(411,388)	(227,401)
(Loss)/ profit for the period	=	(117,843)	30,901
Profit attributable to:			
- Owners of the Holding Company		(8,254)	21,616
- Non-controlling interest		(109,589)	9,285
	_	(117,843)	30,901
Earnings / (loss) per share - basic and diluted			
- Continuing operations	9	4.95	4.36
- Disposal group and discontinued operations	9	(5.09)	(3.99)

The annexed notes from 1 to 14 form an integral part of these consolidated condensed interim financial statements.

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UNAUDITED) FOR THE QUARTER ENDED MARCH 31, 2024

Unaudited March 31 2024	(Amounts in thousand)	Quarter Ended	
Closs Profit for the period (117,843 30,901			
Rupees (Loss) / profit for the period (117,843) 30,901 Other comprehensive (loss) / income: (3,570) - Items that may be reclassified subsequently through profit or loss \$\$\$\$\$ Share of other comprehensive income of associate - net of tax (3,570) 5,978 Total comprehensive income for the period (121,413) 36,879 Total comprehensive (loss) / income attributable to: \$\$\$\$\$\$\$ 289,975 264,280 - Discontinued operations (289,975 264,280 - Discontinued operations (411,388) (227,401) (121,413) 36,879 Total comprehensive income / (loss) attributable to: - Owners of the Holding Company - Owners of the Holding Company - Non-controlling Interest - Owners of the Holding Company - Non-controlling Interest - Owners of the Holding Company - Non-controlling Interest - Owners of the Holding Company - Non-controlling Interest - Owners of the Holding Company - Non-controlling Interest - Owners of the Holding Company - Non-controlling Interest - Owners of the Holding Company - Owners o			
Other comprehensive (loss) / income: (3,570) - Items that may be reclassified subsequently through profit or loss 3,570) 5,978 Share of other comprehensive income of associate - net of tax (3,570) 5,978 Total comprehensive income for the period (121,413) 36,879 Total comprehensive (loss) / income attributable to: 289,975 264,280 - Discontinued operations (411,388) (227,401) - Discontinued operations (121,413) 36,879 Total comprehensive income / (loss) attributable to: (11,824) 27,594 - Owners of the Holding Company (11,824) 27,594 - Non-controlling Interest (109,589) 9,285		_	
Other comprehensive (loss) / income: (3,570) - Items that may be reclassified subsequently through profit or loss 3,570) 5,978 Share of other comprehensive income of associate - net of tax (3,570) 5,978 Total comprehensive income for the period (121,413) 36,879 Total comprehensive (loss) / income attributable to: 289,975 264,280 - Discontinued operations (411,388) (227,401) - Discontinued operations (121,413) 36,879 Total comprehensive income / (loss) attributable to: (11,824) 27,594 - Owners of the Holding Company (11,824) 27,594 - Non-controlling Interest (109,589) 9,285		•	
Items that may be reclassified subsequently through profit or loss Share of other comprehensive income of associate - net of tax (3,570) 5,978 Total comprehensive income for the period (121,413) 36,879 Total comprehensive (loss) / income attributable to: - Continuing operations 289,975 264,280 - Discontinued operations (411,388) (227,401) (121,413) 36,879 Total comprehensive income / (loss) attributable to: - Owners of the Holding Company (11,824) 27,594 - Non-controlling Interest (109,589) 9,285	(Loss) / profit for the period	(117,843)	30,901
profit or loss Share of other comprehensive income of associate - net of tax (3,570) 5,978 Total comprehensive income for the period (121,413) 36,879 Total comprehensive (loss) / income attributable to: 289,975 264,280 - Discontinued operations (411,388) (227,401) (121,413) 36,879 Total comprehensive income / (loss) attributable to: - Owners of the Holding Company - Non-controlling Interest (109,589) 9,285	Other comprehensive (loss) / income:	(3,570)	-
Total comprehensive income for the period (121,413) 36,879 Total comprehensive (loss) / income attributable to: 289,975 264,280 - Discontinued operations (411,388) (227,401) - Discontinued operations (121,413) 36,879 Total comprehensive income / (loss) attributable to: (11,824) 27,594 - Owners of the Holding Company (109,589) 9,285			
Total comprehensive (loss) / income attributable to: - Continuing operations - Discontinued operations - Discontinued operations - Discontinued operations - Continued operations - Co	Share of other comprehensive income of associate - net of tax	(3,570)	5,978
- Continuing operations 289,975 264,280 - Discontinued operations (411,388) (227,401) (121,413) 36,879 Total comprehensive income / (loss) attributable to: - Owners of the Holding Company (11,824) 27,594 - Non-controlling Interest (109,589) 9,285	Total comprehensive income for the period	(121,413)	36,879
- Discontinued operations (411,388) (227,401) (121,413) 36,879 Total comprehensive income / (loss) attributable to: - Owners of the Holding Company (11,824) 27,594 - Non-controlling Interest (109,589) 9,285	Total comprehensive (loss) / income attributable to:		
(121,413) 36,879	- Continuing operations	289,975	264,280
Total comprehensive income / (loss) attributable to: - Owners of the Holding Company - Non-controlling Interest (11,824) 27,594 (109,589) 9,285	- Discontinued operations	(411,388)	(227,401)
- Owners of the Holding Company (11,824) 27,594 - Non-controlling Interest (109,589) 9,285		(121,413)	36,879
- Non-controlling Interest (109,589) 9,285	Total comprehensive income / (loss) attributable to:		
- Non-controlling Interest (109,589) 9,285	- Owners of the Holding Company	(11,824)	27,594
(121,413) 36,879		, ,	,
		(121,413)	36,879

The annexed notes from 1 to 14 form an integral part of these consolidated condensed interim financial statements.

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY FOR THE QUARTER ENDED MARCH 31, 2024

(Amounts in thousand)

(Amounts in thousand)	Attributable to owners of the Holding Company								
		Capital reserves Revenue reserves							
	Share capital	Merger reserve	Share premium reserve	Capital redemption reserve	Others	Total	Unappropriated profit	Non-Controlling Interest (NCI)	Total
					Rup	ees			
Balance as at January 1, 2023 (Audited)	592,998	10,521	136,865	25,969	33,311	206,666	16,439,671	2,220,372	19,459,707
Profit for the year ended December 31, 2023	-	-	-	-	-	-	(464,815)	(96,716)	(561,531)
Other comprehensive income Other components of equity (note 8.1)	- -	-	- -	-	- (684,982)	- (684,982)	3,742	-	3,742 (684,982)
Total comprehensive income for the year ended December 31, 2023	-	-	-	-	(651,671)	(684,982)	(461,073)	(96,716)	(1,242,771)
Balance as at December 31, 2023 / January 1, 2023 (Audited)	592,998	10,521	136,865	25,969	(651,671)	(478,316)	15,978,598	2,123,656	18,216,936
Loss for the period	-	-	-	-	-	-	(8,254)	(109,589)	(117,843)
Other comprehensive income	-	-	-	-	-	-	(3,570)	-	(3,570)
Total comprehensive income for the period	-	-	-	-	-	-	(11,824)	(109,589)	(121,413)
Balance as at March 31, 2024 (Unaudited)	592,998	10,521	136,865	25,969	(651,671)	(478,316)	15,966,774	2,014,067	18,095,523

The annexed notes from 1 to 14 form an integral part of these consolidated condensed interim financial statements.

DAWOOD LAWRENCEPUR LIMITED CONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE QUARTER ENDED MARCH 31, 2024

(Amounts in thousand)	Quarter E	Quarter Ended	
	Unaudited	Unaudited	
	March 31	March 31	
	2024	2023	
CASH FLOWS FROM OPERATING ACTIVITIES	Rupe	28	
	(4.045)	007.040	
(Loss) / profit before taxation	(4,915)	367,243	
Add: Loss before taxation attributable to disposal group and discontinued operations	411,388 406,473	227,401 594,644	
Profit before taxation from continuing operations	400,473	394,644	
Adjustment for non-cash charges and other items:			
Depreciation	6,481	6,517	
Amortization	213	211	
Provision for gratuity - net Finance cost	157 14,666	182 8,956	
Loss on disposal of property, plant and equipment	14,000	6,956	
(Gain) / Loss on investments in mutual fund units	(29,806)	1,216	
Share of profit of associate	(426,184)		
Dividend income	(42,545)	-	
Profit on deposits	(3,771)	(1,036)	
Operating profit before working capital changes	(480,789)	16,040	
(Increase) / decrease in current assets			
Trade debts	(13,123)	-	
Contract assets	(1,995)	(438)	
Loans and advances	(1,051)	27,152	
Deposits, prepayments and other receivables	16,854	(69,405)	
Increase / (decrease) in current liabilities			
Sales tax Payable	-	(3,978)	
Trade and other payables	(2,665)	195,409	
Not each (word in) / gameyated from energians	(1,980)	148,740	
Net cash (used in) / generated from operations	(76,296)	759,424	
Gratuity paid Long-term loans	(1,061)	(85)	
Taxes paid	(7,212)	(59,981)	
Discontinued operations	(2,481)	(12,354)	
Disposal group	1,632,959	416,168	
Net cash generated from operating activities	1,545,910	1,103,172	
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment	(452)	(261)	
Sale proceeds from disposal / transfer of property, plant and equipment	-	6	
Redemption of short-term investments	(81,222)	-	
Interest received	3,915	203	
Dividend received	42,545	-	
Discontinued operations Disposal group	104 (72,531)	8,376	
Net cash (used in) / generated from investing activities	(107,640)	8,324	
CASH FLOWS FROM FINANCING ACTIVITIES	(101,010)	0,02 .	
Repayment of borrowings	(5,641)	(4,890)	
Finance costs paid	(14,532)	(7,929)	
Payment of dividend	(161)	(210)	
Disposal group	(1,477,646)	(1,212,145)	
Net cash used in financing activities	(1,497,981)	(1,225,174)	
Net (decrease) in cash and cash equivalents	(59,712)	(113,678)	
Cash and cash equivalents at beginning of the period	2,409,430	2,008,981	
Cash and cash equivalents at end of the period	2,349,718	1,895,303	

The annexed notes from 1 to 14 form an integral part of these consolidated condensed interim financial statements.

(Amounts in thousand)

1. LEGAL STATUS AND OPERATIONS

1 Dawood Lawrencepur Limited (the Holding Company) was incorporated in Pakistan in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the (now repealed) Companies Ordinance, 1984 between Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woolen and Textile Mills Limited (LWTM). The shares of the Holding Company are listed on the Pakistan Stock Exchange Limited (PSX). The Holding Company manages investment in its subsidiaries and associated companies and is currently engaged in the business of alternate energy, engineering, procurement, construction, trading and marketing of renewable energy solutions, mainly solar, to commercial and industrial consumers, along with the legacy textile business.

The business units of the Holding Company include the following:

Business Unit	Geographical Location
Head Offices (registered offices)	
The Holding Company	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Abrax (Private) Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
GreenGo (Private) Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Mozart (Private) Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Reon Alpha (Private) Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Reon Energy Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Tenaga Generasi Limited	3rd Floor, Dawood Centre, M.T. Khan Road, Karachi.
Factories of the Holding Company	
BTM Factory	Dawoodabad, Railway Station Road and Luddan Road Chak 439, E.B, Tehsil Burewala, District Vehari.
LWTM Factory	G.T. Road, Faqirabad, District Attock.
Regional offices of Reon Energy Limited	
Sales Office I	2nd floor, COLABS building 50-N, Gurumangat Road, Gulberg II
Sales Office II	4th floor One Expressway Plaza, Gulberg Green Enterchange,
Solar and Wind Power Plant of subsidiary companies / indirect subsidiaries	
Solar Power Plant of Reon Alpha (Private) Limited	Block II, District Tharparkar, Sindh.
Solar Power Plant of Grid Edge (Private) Limited	Procter and Gamble's facility, Bin Qasim Town, Karachi.
Wind Farm of Tenaga Generasi Limited	KhutiKun Area, Mirpur Sakro, District Thatta, Sindh.

^{1.2} In prior years, the Holding Company suspended operations of LWTM, BTM, DL and DCM. Land, building, plant and machinery and related assets of DL and DCM were disposed off. Further, plant and machinery and related assets of LWTM and BTM were also disposed off in the prior period. Currently, the Holding Company does not have any industrial unit in production.

1.3 The 'Lawrencepur' brand name continues to operate under license.

1.4 The "Group" consists of:

The Holding Company: Dawood Lawrencepur Limited;

Associated Company: Associated company is an entity over which the Group has significant influence but not control; and

Subsidiary Companies: Companies in which the Holding Company owns over 50% of voting rights:

	Period Ended	Percentage of c	lirect holding 2023
- Reon Energy Limited	March 31	100%	100%
- Tenega Generasi Limited	March 31	75%	75%
- Mozart (Private) Limited	March 31	100%	100%
- Abrax (Private) Limited	March 31	100%	100%
- Greengo (Private) Limited	March 31	100%	100%
- Reon Alpha (Private) Limited	March 31	100%	100%

Reon Energy Limited

Reon Energy Limited (REL) was incorporated in Pakistan on September 15, 2014, as a public unlisted company to carry out the business of trading and construction of renewable energy projects, mainly solar projects for commercial and industrial customers.

REL holds 100% shareholding in its subsidiary namely Grid Edge (Private) Limited (GEL). GEL is a private limited company incorporated in Pakistan on August 8, 2018 with the principal business to own and operate electric power generation project and to supply electricity as an independent power producer. It currently holds a generation license of upto 2MW for generation and sale of electricity to Proctor and Gamble Pakistan (Private) Limited (P&G) as a bulk power consumer. As at March 31, 2024, REL (together with its nominee directors) held 100% (2023: 100%) of the share capital of GEL.

Tenaga Generasi Limited

Tenaga Generasi Limited (TGL) was incorporated in Pakistan on December 1, 2005 as a public unlisted company to primarily carry out the business of power generation as an independent power producer using wind energy.

TGL has set up a 49.5 MW Wind Power Plant at Gharo, Sindh. The Project achieved 'Financial Close' in March 2015 and has received the Government of Pakistan Guarantee. The Plant commenced commercial operations on October 11, 2016. The electricity initially generated was being transmitted to the National Transmission and Despatch Company (NTDC) under the Energy Purchase Agreement (EPA) until June 18, 2019, subsequent to which the electricity generated was being transmitted to K-Electric Limited under a Short term Power Purchase Agency Agreement (STPPAA). As of September 6, 2021 the STPPAA has expired and now the electricity again is being transmitted to NTDC.

Mozart (Private) Limited

Mozart (Private) Limited (MPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage investments in associate company.

MPL is yet to execute its business activities. The Directors have no intention to windup MPL.

Abrax (Private) Limited

Abrax (Private) Limited (APL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage the Holding Company's legacy assets located in Burewala.

APL is yet to execute its business activities. The Directors have no intention to windup APL.

Greengo (Private) Limited

GreenGo (Private) Limited (GPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company. to manage the Holding Company's legacy assets located in Attock.

GPL is yet to execute its business activities. The Directors have no intention to windup GPL.

Reon Alpha (Private) Limited

Reon Alpha (Private) Limited (RAPL) was incorporated in Pakistan on October 23, 2017 under the Companies Act, 2017 as a private limited company. The principal business of RAPL is to own and operate electric power generation project and supply of electricity as an independent power producer. Originally, RAPL had to set up a 4 MW solar project which was upgraded to 5 MW through an addendum dated March 11, 2019, at District Thar, in the province of Sindh, to provide clean electricity to Sindh Engro Coal Mining Company (SECMC) under a 15-year Power Purchase Agreement (PPA). The commercial operations date and final acceptance date of the project was April 22, 2020.

Associated company

The Holding Company also holds investments in Dawood Hercules Corporation Limited (DHCL, an associate) the details of which have been provided in note 5.1.

DHCL was incorporated in Pakistan on April 17, 1968 as a public limited company under the Companies Act 1913 (now the Companies Act, 2017) and its shares are quoted on the PSX. The principal activity of DHCL is to manage investments in its subsidiaries and associated companies. The registered office of DHCL is situated at Dawood Center, M.T. Khan Road, Karachi.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

2.1 Material accounting policy information

The significant accounting policies adopted in the preparation of these consolidated condensed interim financial statements are the same as those applied in the preparation of consolidated audited financial statements of the Group for the year ended December 31, 2023.

2.2 Basis of preparation

These consolidated condensed interim financial statements have been prepared under the historical cost convention except as specified in the relevant accounting policies.

The preparation of these consolidated condensed interim financial statements in conformity with the approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Group's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

During the preparation of these consolidated condensed interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation and uncertainty were the same as those that apply to the consolidated audited financial statements of the Group for the year ended December 31, 2023.

These consolidated condensed interim financial statements do not include all the information required for consolidated annual financial statements and therefore should be read in conjunction with the consolidated audited financial statements of the Group for the year ended December 31, 2023.

2.3 Statement of compliance

These consolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Financial Reporting Standards (IFRSs) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017 (the Act); and
- Provisions and directives issued under the Act.

Where provisions and directives issued under the Act differ from IFRSs, the provisions of and directives issued under the Act have been followed.

2.4 Functional and presentation currency

These consolidated condensed interim financial statements are presented in Pakistani Rupees which is the Group's functional currency.

2.5 Basis of consolidation

- 2.5.1 The condensed interim financial statements of the subsidiary companies have been consolidated on a line by line basis. The carrying value of investments held by the Holding Company is eliminated against the subsidiaries' share capital and pre-acquisition reserves
- 2.5.2 Non-controlling interest has been presented as a separate item in these consolidated condensed interim financial statements. All material intercompany balances and transactions have been eliminated.
- 2.5.3 The Group's interest in its associated entity i.e. Dawood Hercules Corporation Limited has been accounted for using the equity method.

		Unaudited	Audited
		March 31,	December 31,
		2024	2023
		Rup	ees
3.	LONG TERM INVESTMENTS		
	Share of investment in an associate (note 3.1)	11,062,331	10,640,906
	Other investments	15,669	15,199
		11,078,000	10,656,105
3.1	Share of investment in an associate		
	Associated company - quoted		
	Dawood Hercules Corporation Limited		
	Opening balance	10,640,906	11,358,451
	Add: Share of profit after taxation	426,184	1,347,342
	Share of other comprehensive (loss) / income	(4,760)	22,869
	Share of other components of equity	-	(684,982)
	• • •	421,425	685,229
	Less: Dividend received	-	(1,402,774)
		11,062,331	10,640,906

4. ASSET CLASSIFIED AS HELD FOR SALE

4.1 On March 22, 2023, the Board of Directors of the Holding Company approved sale of 100% shareholding in REL followed by which a share purchase agreement (SPA) was signed between the Company and Juniper International FZ LLC stipulating a maximum consideration of Rs. 300,000 subject to certain adjustments. On May 30, 2023, the sale of REL was approved by the shareholders in the Annual General Meeting. Accordingly, the Company has classified its investment in REL as held for sale. During the year, the Holding Company has signed an addendum to the SPA at revised consideration of Rs.100,000.

The completion of sale transaction is subject to replacement of the Company's corporate guarantees issued in favour of the lenders of REL which the management expects to achieve in the current year.

4.2 On December 18, 2023, the Board of Directors of the Company approved the strategic decision to dispose the entire shareholding in TGL. Following this decision, a comprehensive due diligence process was undertaken, and non-binding offers were received from potential buyers.

The management of the Company based on the high probability of approval from the International Finance Corporation (IFC) and the shareholders of the Company in respect of the proposed sale transaction has classified the Company's investment in TGL as held for sale.

Subsequent to the year end, the Company has entered into a SPA with Artistic Milliners (Pvt) Limited specifying a consideration of US Dollars 30,900 for 100% stakes, subject to various potential adjustments. Further, IFC which holds 25% shareholding in TGL has also in its letter dated March 11, 2024 agreed to tag along with the said transaction under section 4.06(b) of the TGL's Shareholder's Agreement. The management expects to complete the sale transaction within 2024.

ASSETS AND LIABILITIES OF DISPOSAL GROUP CLASSIFIED AS HELD FOR SALE	Unaudited March 31, 2024	Audited December 31, 2023
Assets classified as held for sale		
Non-current assets		
Property, plant and equipment	13,408,791	13,640,609
Right-of-use assets	1,319	88,220
Intangible assets	65,236	51,489
Deferred taxation - net	434,974	434,974
Long-term loans	369	369
	13,910,689	14,215,662
Current assets		
Stock-in-trade	2,660,857	1,444,699
Trade debts	3,238,182	4,542,443
Contract assets	1,177,041	1,440,693
Loans and advances	201,037	133,568
Deposits, prepayments and other receivables	2,479,386	2,375,830
Taxation - net	-	165,645
Short-term investments	82,705	42,471
Accrued return	76,557	257
Sales tax receivable	116,442	69,330
Cash and bank balances	2,186,177	2,263,533
	12,218,384	12,478,468
Provision for Impairment loss	(5,422,046)	(4,499,518)
TOTAL ASSETS OF DISPOSAL GROUP	20,707,027	22,194,612
Liabilities directly associated with assets classified as held for sale		
Non-current liabilities		
Staff retirement benefits	84,773	79,852
Long-term finances	4,442,940	5,758,936
Lease liabilities	113,124	116,502
	4,640,837	5,955,290
Current liabilities		
Current portion of:		
Long-term finances	2,548,755	2,517,316
Lease liabilities	11,047	20,134
Trade and other payables	3,051,034	2,479,505
Contract liabilities	850,699	861,981
Short-term finances	637,589	853,654
Accrued mark-up	195,866	264,598
Taxes payable	65,551	43,207
	7,360,540	7,040,395
TOTAL LIABILITIES	12,001,377	12,995,685
NET ASSETS OF DISPOSAL GROUP CLASSIFIED AS HELD FOR SALE	8,705,650	9,198,927

4.4 FINANCIAL PERFORMANCE OF DISPOSAL GROUP CLASSIFIED AS HELD FOR SALE

FOR THE THREE MONTHS ENDED MARCH 31, 2024	Unaudited March 31, 2024	Unaudited March 31, 2023
Revenue from contracts with customers - net	2,996,899	1,776,426
Cost of revenue	(2,171,189)	(1,266,222)
Gross profit	825,710	510,204
Selling and distribution expenses	(78,378)	(38,042)
Administrative expenses	(137,632)	(115,973)
Other expenses	(522)	(100,208)
Other income	108,004	50,800
Profit from operations	717,181	306,781
Finance cost	(158,309)	(286,233)
Impairment loss (note 4.5)	(922,529)	(213,223)
Profit before taxation	(363,656)	(192,675)
Taxation	(48,504)	(26,281)
Profit after taxation	(412,160)	(218,956)
(Loss) / profit for the year	(412,160)	(218,956)

4.5 Represents impairment recognised in the carrying value of related assets for the following Cash Generating Units:

	Unaudited	Unaudited
	March 31,	March 31,
	2024	2023
	Rup	ees
Tenaga Generasi Limited (TGL)	722,078	-
Reon Energy Limited (REL)	200,450	213,223
	922,529	213,223

The recoverable amount of assets of the cash generating units, TGL and REL, aggregated to Rs.8,605,650, equivalent to US Dollars 30,900, and Rs. 100,000, respectively. The recoverable amount of these assets was based on fair value less cost of disposal. The fair value measurement (Level 3) was determined based on multiple bids received from market participants.

				Unaudited March 31, 2024	Audited March 31, 2023
4.6	CASHFLOWS GE	NERATED BY DISPOSA	AL GROUP CLASSIFIED AS HELD FOR SALE	R	upees
	•	d from operating activities d from investing activities nancing activities		1,632,959 (72,531) (1,477,646)	416,168 8,376 (1,212,145)
	Net increase in ca	sh and cash equivalents	s generated	82,782	(787,600)
5.	SHARE CAPITA	L			
5.1	Authorized cap	ital			
	Unaudited March 31, 2024 Number	Audited December 31, 2023 of shares		Unaudited March 31, 2024 Rup	Audited December 31, 2023
	75,000,000	75,000,000	Ordinary shares of Rs. 10 each	750,000	750,000

5.2 Issued, subscribed and paid-up capital

Unaudited March 31, 2024	Audited December 31, 2023		Unaudited March 31, 2024	Audited December 31, 2023
Number	of shares		Rupe	es
2,204,002	2,204,002	Ordinary shares of Rs. 10 each full paid in cash	22,040	22,040
12,805,118	12,805,118	Issued for consideration other than cash	128,051	128,051
44,048,739	44,048,739	Fully paid as bonus shares	440,487	440,487
130,520	130,520	Issued as right issue as per the Court's order	1,305	1,305
111,430	111,430	Issued as bonus shares as per the Court's order	1,115	1,115
59,299,809	59,299,809		592,998	592,998
6. SHORT TERM B Short-term running to arrangement Money market loan Short-term finances	finance under mark-up (note 25.3)		637,58	9 853,654 - -
Related to disposal	group		637,58 (637,58	,
			-	-

7. CONTINGENCIES AND COMMITMENTS

There have been no material change in status of contingencies and commitments as reported in the audited financial statement for the year ended December 31, 2024.

		Quarter	Quarter Ended	
		Unaudited	Unaudited	
		March 31,	March 31,	
		2024	2023	
8.	REVENUE - NET	Rup	ees	
	Renewable energy (Solar)	2,109,348	1,062,986	
	Alternate Energy (Wind)	906,626	731,051	
		3,015,974	1,794,037	
	Textile			
	Fabric	770	2,676	
		3,016,744	1,796,713	
	Related to discontinued operations	(770)	(2,676)	
	Related to disposal group	(2,998,966)	(1,776,426)	
		17,008	17,611	

9. EARNING / (LOSS) PER SHARE - Basic and diluted

There is no dilutive effect on the basic earnings / (loss) per share of the Group which is based on:

	Quarter	Quarter Ended		
	Unaudited	Unaudited		
	March 31,	March 31,		
	2024	2023		
Continuing operations				
Profit for the period (attributable to the				
owners of the Holding Company)	293,545	258,302		
Weighted average number of ordinary				
shares (in thousand)	59,300	59,300		
Earning per share	4.95	4.36		
Larring per strate		4.00		
Disposal Group and discontinued operations				
Loss for the period (attributable to				
the owners of the Holding Company)	(301,799)	(236,686)		
Weighted average number of ordinary				
shares (in thousand)	59,300	59,300		
Loss per share	(5.09)	(3.99)		
		(8.88)		

10. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

10.1 Financial risk factors

The Group's activities expose it to a variety of financial risks including market risk, currency risk, interest rate risk, other price risk, credit risk and liquidity risk.

These consolidated condensed interim financial statements do not include all financial risk management information and disclosures which are required in the annual consolidated financial statements and should be read in conjunction with the Company's annual consolidated financial statements as at December 31, 2023. There have been no changes in any risk

10.2 Fair value hierarchy

The table below analyses financial instruments carried at fair value by valuation method. The different level have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: Inputs other than quoted prices included within level 1 that are observable for the asset or liability either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3: Inputs for the asset or liability that are not based on observable market data.

	As at March 31, 2024			
	Level 1	Level 2	Level 3	Total
		Rupe	98	
Non-current assets				
Financial assets at fair value through profit or loss	-	15,654	-	15,654
Financial assets at fair value through other				
comprehensive income	-	-	15	15
Current assets				
Financial assets at fair value through profit or loss	1,250,356	1,567	-	1,251,923
	1,250,356	17,221	15	1,267,592
		As at Decemb	er 31, 2023	
	Level 1	Level 2	Level 3	Total
		Rupe	9s	
Non-current assets				
Financial assets at fair value through profit or loss Financial assets at fair value through other	-	15,184		15,184
comprehensive income	-	-	15	15
Current assets				
Financial assets at fair value through profit or loss	1,158,000	145,809	-	1,303,808

(Amounts in thousand)

11 SEGMENT REPORTING

The following information presents operating results regarding operating segments for the three months ended March 31,2024:

	Renewable	e energy	Discontinued Operations - Textile		Other operations		Total	
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited Unaudite	
	March 31	March 31	March 31	March 31	March 31	March 31	March 31	March 31
	2024	2023	2024	2023	2024	2023	2024	2023
				Rup	oees			
Revenue from contract with customers - net								
Timing of revenue recognition								
- At a point in time	-	-	771	789	-	-	771	789
- Over time	17,008	17,611	-	-	-	-	17,008	17,611
	17,008	17,611	771	789			17,779	18,400
Cost of revenue	(6,880)	(7,348)	(854)	(933)	-	-	(7,734)	(8,281)
Segment gross profit / (loss)	10,128	10,263	(83)	(144)			10,045	10,119
Selling and distribution expenses	-	-	(8)	(8)	-	-	(8)	(8)
Administrative expenses	(915)	(514)	(23,477)	(19,625)	(101,871)	(17,643)	(126,263)	(37,782)
Other expenses	-	-	-	-	(343)	-	(343)	-
Dividend income	-	-	-	-	42,545	-	42,545	-
Impairment loss on trade debts	-	-	-	-	-	-	-	-
and contract assets	-	-	-	-	-	-	-	-
Other income	186	203	24,340	11,332	45,291	9,197	69,817	20,732
Finance cost	(14,547)	(7,941)	-	-	(182)	(937)	(14,729)	(8,878)
Share of profit from associate	-	-	-	-	426,184	311,540	426,184	311,540
Taxation	-	-	-	-	(112,928)	(46,732)	(112,928)	(46,732)
Impairment loss								
Segment net profit / (loss)	(5,148)	2,011	772	(8,445)	298,696	255,425	294,320	248,991

12 TRANSACTIONS WITH RELATED PARTIES

Transaction with related parties, other than those which have been disclosed elsewhere in this consolidated condensed interim financial statements, are as follows:

otate	mone, are as relieve.		Unaudited March 31, 2024	Unaudited March 31, 2023
	Relationship	Nature of transaction	Rupe	es
a.	Associated companies			
	Dawood Hercules Corporation Limited	Reimbursable expenses by the Group Reimbursable expenses to the Group	13,570 1,175	12,514 561
	Sach International (Private) Limited	Reimbursable expenses incurred by the Group Royalty charged by the Group Penalty charged against overdue receivables Rental Income	92 11,803 - 165	23 9,782 - 165
	The Dawood Foundation	Expenses incurred by the Group	-	5,006
	International Finance Corporation	Borrowing cost charged to Group Repayment of loan Supervision fee	49,177 348,476 1,722	65,017 272,727 2,347
b.	Other Related Parties	Caparviolanica	.,	2,011
	United Bank Limited	Dividend Income	17,050	-
	Oil and Gas Development Company Limited	Dividend Income	2,765	-
	Key management personnel	Salaries and benefits	15,321	18,966
c.	Directors	Meeting fees	50	50

	13	NON-ADJUSTING EVENT AFTER STATEMENT OF FINANCIAL	POSITION DATI
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The Board of Directors of the Holding Company in its meeting held on May 27, 2024 has approved an interim cash dividend of Rs. Nil amounting to Rs. Nil for the period ended March 31, 2024. This consolidated condensed interim financial statements do not recognize interim dividend from unappropriated profit as it has been declared subsequent to the reporting date.

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This consolidated condensed interim financial s	tatements were authorized fo	r issue on May 27, 2023 by t	he Board of Directors of the Holding
Company.			



Head Office/Registered Office:

Dawood Centre, M.T. Khan Road, Karachi-75530, Pakistan.

Tel: +92-21-35686001-16

Fax: +92-21-35644147

company.secretary@dawoodhercules.com www.dawoodlawrencepur.com

