

ALTERN ENERGY LIMITED

CORPORATE BRIEFING SESSION22 November 2024

Presented by:
Umer Shehzad, CEO

AEL POWER PLANT



PROJECT INFORMATION

Type

Power Policy

Off-taker

Location

Commissioned

Financial Close

Project Completion

Major Contracts

Independent Power Producer

1994 Power Policy

Central Power Purchasing Agency

(Guarantee) Limited (CPPA-G); formerly

WAPDA

Kohat Road near Fateh Jang

2008

Phase I – July 1996

Phase II - Dec 2007

Phase I - June 2000

Phase II - Sep 2008

Power Purchase Agreement (PPA)

Implementation Agreement (IA)

Gas Supply Agreement (GSA)

PLANT INFORMATION

Capacity
31.2 MW at ISO conditions

Technology
IC Engines – simple cycle

Fuel Natural Gas / RLNG

Backup Fuel No provision

Interconnection
66 kV via In-out transmission connected with Fateh jang

and Jand Grid Stations

Key Equipment 8 Gas-Fired engines (3.9 MW capacity each)

TCG 2032 V16 model

Manufacturer
MWM (Formerly Deutz, Germany)

Operating Hours 63,000 hrs.

Exported Units 1,764,115 MWh

Total Land 223 Kanals

FINANCIAL HIGHLIGHTS

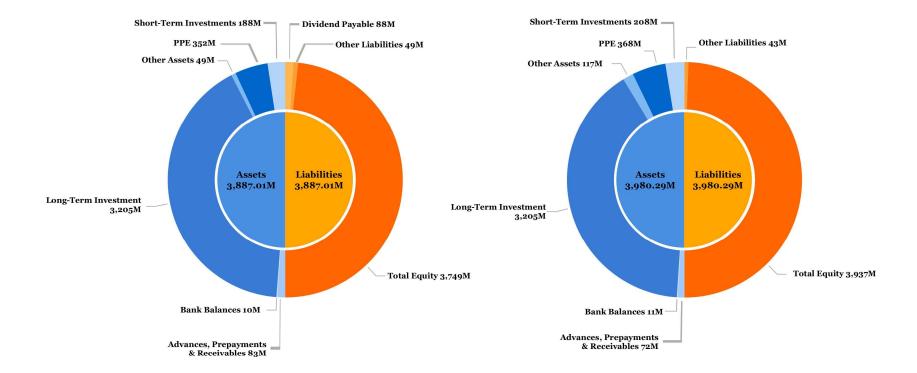
(Rupees in Million)

Description	2023-24	2022-23	2021-2022	2020-2021	2019-2020	2018-2019
Despatch (MWH)	-	-	-	12,403	3,728	22,029
Revenue	_	17.46	1.06	204.10	116.80	474.16
Direct Cost	93.36	83.00	103.29	247.45	167.86	501.82
Gross Profit / (Loss)	(93.36)	(65.55)	(102.22)	(43.35)	(51.06)	(27.66)
Other Income	4,500.16	37.02	6,777.35	298	1,788.61	1,150.15
Net Profit / (loss)	4,336.31	(72.86)	6,615.97	(84.32)	1,689.62	954.82

STATEMENT OF FINANCIAL POSITION 2023-2024

(Rupees in Million)

2024 2023



REASONS FOR DECLINE IN OPERATIONAL INCOME

- ❖ Reduced dispatch demand from the off-taker
 - Company's low position on economic dispatch merit order of CPPA-G
 - Influx of new/ more efficient power plants in the national grid system in the last 4 years (approx.. 19,000 MW)
 - Plant operations shifted on RLNG in September 2017 due to declining local gas resources.
 - Increase in RLNG price during the last 2 years due to:
 - ✓ Pak Rupee devaluation against US\$
 - ✓ Increasing RLNG prices in international market

MERIT ORDER SCENARIO

Till Sep 2017

Plant operations
Local /indigenous gas

Gas price Rs. 600 / MMBTU

AEL's EPP price Rs. 5.92 / KWh

AEL's merit order position

Current Scenario

Plant operations
RLNG

Current RLNG price
Rs. 3,596 / MMBTU

AEL's EPP price phase I= Rs. 42.56 / KWh

Phase II = Rs. 33.65 / KWh

AEL's merit order position 16.11.24

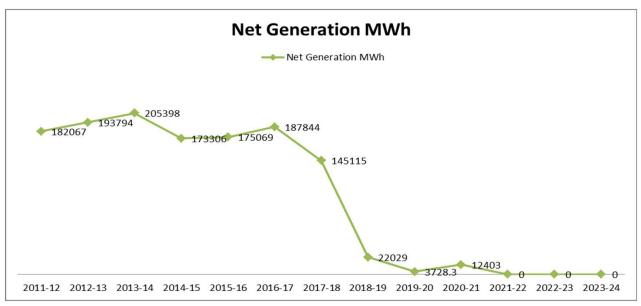
Phase I = 51

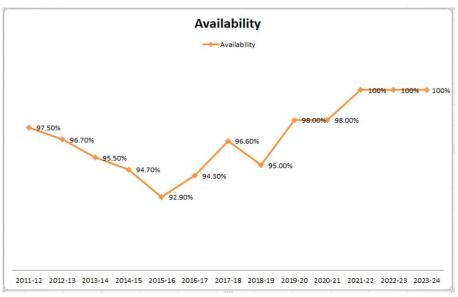
Phase II = 35

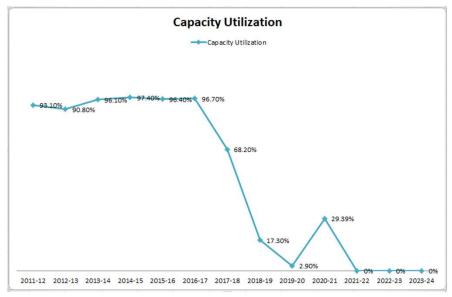
KEY GENERATION DATA

YEAR	Net Generation MWh	Capacity Utilization	Availability
2011-12	182067	93.10%	97.5%
2012-13	193794	90.80%	96.70%
2013-14	205398	96.10%	95.5%
2014-15	173306	97.40%	94.7%
2015-16	175069	96.40%	92.9%
2016-17	187844	96.70%	94.3%
2017-18	145115	68.20%	96.6%
2018-19	22029	17.30%	95.00%
2019-20	3728.3	2.90%	98.00%
2020-21	12403	29.39%	98.00%
2021-22	0	0%	100%
2022-23	0	0%	100%
2023-24	0	0%	100%

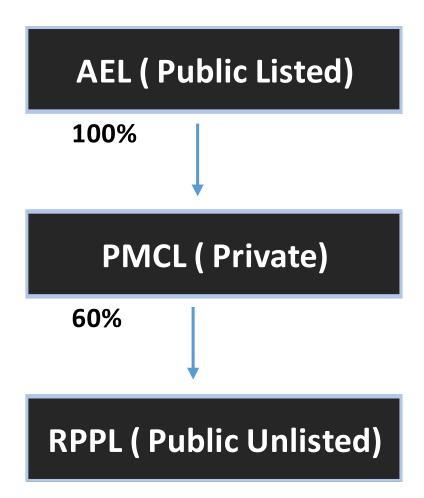
KEY GENERATION DATA







COMPANY STRUCTURE



TERMINATION OF AGREEMENTS OF ROUSCH

On the request of the Government of Pakistan ("GoP:"), the subsidiary, Rousch, has signed a Negotiated Settlement Agreement to terminate its PPA, IA and the GoP Guarantee.

Salient Features of the Negotiated Settlement:

- To terminate the Agreements, which were scheduled to expire in 2032, with effect from October 01, 2024.
- Receivables agreed between the parties as on September 30, 2024, will be paid by Central Power Purchase Agency (Guarantee) Limited ("CPPA") by December 31, 2024.
- RPPL shall hand over the Complex to the Government by December 31, 2024.

WAY FORWARD FOR ALTERN

- Explore the possibility of indigenous gas from gas fields.
- Availability of RLNG using the 'Third Party Access Rules'.
- Opportunities available as a whole-seller of electricity under the CTBCM regime in future
- Explore possibility of P 2 P sale of electricity by using the wheeling mechanism.



ALTERN ENERGY LIMITED

