

SITARA ENERGY LIMITED



Sitara Energy Limited

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(Sitara Energy Ltd and Its Subsidiary Company)

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Company Information

BOARD OF DIRECTORS

Ms. Noureen Javed (Chairperson)
Mr. Javed Iqbal (Chief Executive Of cer)

Mr. Shahid Hameed Sheikh

Mr. Tahir Ibraheem Ms. Haniah Javed

Mr. Mubashir Ahmed Zareen Mr. Sheikh Javaid Islam

CHIEF FINANCIAL OFFICER

Mr. Ijaz A. Babar - FCA

COMPANY SECRETARY

Mr. Mazhar Ali Khan

Legal Advisor

Sahibzada Muhammad Arif

Share Registrar

THK Associates (Private) Limited

Plot No. 32-C, Jami Commercial Street 2,

D.H.A. Phase VII, Karachi UAN: +92 (21) 111-000-322 E-mail: aa@thk.com.pk

Registered Office

601-602 Business Centre, Mumtaz Hassan Road, Karachi 74000

Plant

33 K.M., Sheikhupura Road, Faisalabad

Audit Committee

Mr. Shahid Hameed Sheikh (Chairman)

Mr. Sheikh Javaid Islam

Mr. Tahir Ibrahim

Human Resource &

Remuneration Committee

Mr. Mubashir Ahmed Zareen (Chairman)

Mr. Javed Iqbal Ms. Haniah Javed

Auditors

RSM Avais Hyder Liaquat Nauman

(Chartered Accountants)

BANKERS

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan First Women Bank Limited

Bank Alfalah Limited
Faysal Bank Limited
The Bank of Punjab
MCB Bank Limited
United Bank Limited
Meezan Bank Limited

Allied Bank Limited
Silk Bank Limited
Askari Bank Limited
Bank Makramah Limited

Habib Bank Limited

WEB SITE

http://www.sitara.pk

Directors' Report

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary duly reviewed by the statutory auditors for the half year ended on December 31, 2024.

Financial Results:

The financial results for the half year of the current financial year, in comparison with half year of the last financial year, are as under: -

Financial Highlights	July – December 2024	July – December 2023
	Rupees in thousand	Rupees in thousand
Sales – net	162,382	47,284
Cost of generation	186,161	80,061
Gross (loss)	(23,779)	(32,777)
Gross (loss) ratio to revenue	(14.64%)	(69.32%)
(Loss) after tax	(89,257)	(43,597)
(Loss) per share – Basic & diluted (Rs.)	(4.68)	(2.28)

The sales revenue of the Company increased to Rs. 162.382 Million during the half year of the current financial year in comparison with Rs. 47.284 Million during the half year of the last financial year due to higher generation and sales and accordingly charged higher tariff to Bulk Power Consumers (BPCs).

However, gross loss reduced to Rs. 23.779 Million during the half year of the current financial year in comparison with Rs. 32.777 Million during the half year of the last financial year due to controlling overall generation cost.

Although, there is substantial reduction in finance cost as a result of rescheduling of financing facilities at cost of fund and regular repayments during the half year, yet the net loss for the half year of the current financial year increased to Rs. 89.257 Million as compared with Rs 43.597 Million during the half year of last financial year due to decrease in Other income.

The viability of the company for the remaining period of current financial year 2024-25 will be dependent upon operation based on affordable prices of fuels (RLNG & RFO), solar power generation and load demand by our BPCs.

We extend our heartiest gratitude to all our lenders and suppliers for their continuous support in difficult time and dedicated work by the management and all the employees in the larger interest of the Company.

By order of the board

Javed Iqbal

Chief Executive Officer

Faisalabad:

February 26, 2025

Sheikh Javaid Islam Director

ڈائر یکٹرزر بورٹ

ستارہ انر جی کمٹید اور اِس کی ذیلی نمپنی کا بورڈ آف ڈائر یکٹرز کی پہلی ششما ہی 31 دسمبر <u>202</u>4ء کی رپورٹ بمعلخص عبوری مالیاتی معلومات اورنظر ثانی شُد ہ بمطابق سچو رئری آڈیٹرز پیش کرتے ہوئے خوشی محسوس کررہے ہیں۔ عملیاتی مالی نتائج:

گذشتہ مالی سال کی پہلی ششماہی کے مقابلے میں رواں مالی سال کی پہلی ششماہی کے مالیاتی نتائج حسب ذیل ہیں۔

	** ** /	•
جولائی تا دسمبر <u>202</u> 3ء	جولائی تا دسمبر <u>202</u> 4ء	مالياتی اعدادوشار
پاکستانی روپے ہزاروں میں	پاکستانی روپے ہزاروں میں	
47,284	162,382	فروخت آمدنی
80,061	186,161	پیداواری لا گت
(32,777)	(23,779)	مجموعى نقصان
(69.32%)	(14.64%)	آمدنی میں مجموعی نقصان کا تناسب
(43,597)	(89,257)	میکسیشن کے بعد (نقصان)
(2.28)	(4.68)	فی شیئرنقصان (Basic and Diluted)

رواں مالی سال کی پہلی ششماہی کی فروخت آمدنی 162.382 ملین روپے ہے۔ جب کہ گذشتہ مالی سال کی فروخت آمدنی 47.284 ملین روپے تھی۔اسکی بڑی وجہ ذیادہ پیداواراور فروخت اوراس کےمطابق بلک یاور کنزیومرز (BPCs) کواضافی ٹیرف لگایا گیا۔

تا ہم پیداوری لاگت کو کنٹرول کرنے کی وجہ سے مجموعی نقصان کم ہوکر 23.779 ملین روپے ہو گیا ہے۔ جبکہ اس کے مقابلے مالی سال کی پہلی ششما ہی میں 32.777 ملین روپے تھا۔

اگرچہرواں مالی سال کی پہلی ششماہی کے دوران فنڈ زکی لاگت پر فنانسنگ سہولیات کی روشیڈ ولنگ اور با قاعدہ ادائیکیوں کے نتیجے میں مالی لاگت میں خاطر خواہ کمی واقع ہو ہے۔ اس کے باوجو دموجودہ مالی سال کی پہلی ششماہی میں صافی نقصان بڑھ کر89.257 ملین روپے ہے۔ جب کہ گذشتہ مالی سال کی پہلی ششماہی کے دوران 43.597 ملین روپے ہے۔ جب کہ گذشتہ مالی سال کی پہلی ششماہی ہے۔

مالی سال 25-<u>202</u>4ء کے بقیہ عرصے کا منافع کا انخصار بہت حد تک مناسب قیمتوں پر فیول کی فراہمی ہمشی توانائی سے بچلی کی پیداوار اور بلک پاور کنز بومرز (BPCs) کی طرف سے طلب پر منخصر ہوگا۔

ہم اپنے تمام قرض دہندہ،سپلائرز کی مشکل وقت میں انتظامیہ اورعملہ کی ادارے کے مفاد میں دلجیعی ، دلچسبی اور سخت محنت پراُن کے دل وجان سے مشکور ہیں۔

بحكم بوردُ العل جاويدا قبال چيف ا يگزيگوآ فيسر

میداسلام جاویداسلام ڈائریکٹر

فیصل آباد 26 فروری <u>20</u>25ء

Auditors' Report

INDEPENDENT AUDITOR'S REVIEW REPORT TO THE MEMBERS OF SITARA ENERGY LIMITED REPORT ON REVIEW OF CONDENSED INTERIM FINANCIAL STATEMENTS

Introduction

We have reviewed the accompanying condensed interim statement of financial position of Sitara Energy Limited ("the Company") as at December 31, 2024 and the related condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of cash flows, condensed interim statement of changes in equity and selected explanatory notes to the condensed interim financial statements for the six-month period then ended (here-in-after referred to as the "condensed interim financial statements"). Management is responsible for the preparation and presentation of these condensed interim financial statements in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these condensed interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

The figures of the condensed interim statement of profit or loss and condensed interim statement of comprehensive income for the three-month period ended December 31, 2024 and 2023 have not been reviewed, as we are required to review only the cumulative figures for the six-month period ended December 31, 2024.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Material Uncertainty relating to Going Concern

The company suffered financial and operational difficulties. These conditions as set forth in Note 1.3, indicate the existence of a material uncertainty which may cast significant doubt about the company's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

The engagement partner on the audit resulting in this independent auditor's report is Inam ul Haque.

RSM AVAIS HYDER LIAQUAT NAUMAN CHARTERED ACCOUNTANTS

Place: Lahore

Date: February 26, 2025

UDIN: RR202410226SB0sEeQx3

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT DECEMBER 31, 2024

	Note	(Un-audited) December 31, 2024Rupees	(Audited) June 30, 2024 in '000'		Note	(Un-audited) December 31, 2024Rupees i	(Audited) June 30, 2024 n '000'
EQUITY AND LIABILITIES				ASSETS			
SHARE CAPITAL AND RESERVES				NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each.		300,000	300,000	Property, plant and equipment Investment property Investment in subsidiary Long term loan Long term deposits	7 8	712,958 1,333,559 50,000 1,000 1,511	662,725 1,348,281 50,000 1,000 1,511
Issued, subscribed and paid up capital Reserves Capital reserve - Share premium Revenue reserves General reserve Accumulated (loss)		190,920 143,190 970,000 (221,609) 1,082,501	190,920 143,190 970,000 (132,352) 1,171,758			2,099,028	2,063,517
NON-CURRENT LIABILITIES							
Long term financing Deferred interest / markup	4 4.5	206,647 263,023 469,670	258,854 234,379 493,233				
CURRENT LIABILITIES				CURRENT ASSETS			
Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings	5	691,368 3,703 376,068 321,656	856,593 3,703 376,068 431,656	Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances	9	288,480 19,655 441,806 5,445	307,689 130,724 497,612 7,236
Current portion of Long term financing Provision for taxation - income tax	4	168,393 26,345 1,587,533	160,065 26,982 1,855,067	Deposits and prepayments Other receivables Tax refunds due from Government	10	33,902 80,084 56,416	33,590 131,345 58,528
				Short term investments Cash and bank balances	11	4,835 110,053 1,040,676	256 289,561 1,456,541
CONTINGENCIES AND COMMITMENTS	6 6	3,139,704	3,520,058			3,139,704	3,520,058
		3,139,704	3,320,038			3,139,704	3,520,058

The annexed notes 1 to 18 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

		Half year December 2024		Quarter Decemb 2024	
	Nete-			in '000'	
			парос		
Sales - net	12	162,382	47,284	104,966	39,382
Cost of generation	13	186,161	80,061	122,081	54,899
Gross (loss)		(23,779)	(32,777)	(17,115)	` (15,517)
Other income		40,544	106,939	29,644	105,062
		16,765	74,162	12,529	89,545
Operating expenses		55,260	32,289	36,209	22,028
Finance cost		47,430	84,654	13,986	42,668
		102,690	116,943	50,195	64,696
(Loss) / Profit for the period before income tax and levies		(85,925)	(42,781)	(37,666)	24,849
Levies	14	2,117		72	-
(Loss) / Profit for the period before income tax		(88,042)	(42,781)	(37,738)	24,849
Provision for taxation	15	1,215	816	585	410
(Loss) / Profit for the period		(89,257)	(43,597)	(38,323)	24,439
(Loss) / Profit per share - Basic and diluted (Rupees)		(4.68)	(2.28)	(2.01)	1.28

The annexed notes 1 to 18 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

	Half year ended December 31,		Quarter e	nded
			Decembe	er 31,
	2024	2023	2024	2023
	Rupees		า '000'	
(Loss) / Profit for the period	(89,257)	(43,597)	(38,323)	24,439
Other comprehensive income	-	-	-	-
Total comprehensive (loss) / income for the period	(89,257)	(43,597)	(38,323)	24,439

The annexed notes 1 to 18 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

	Issued,	Capital reserve	Revenue reserves			
	subscribed and paid up capital	Share premium	General reserve	Accumulated (loss)	Sub total	Total
			Rupees	in '000'		
Balance as at July 01, 2023 - (Audited) Total comprehensive (loss) for the period	190,920	143,190	970,000	(174,343)	795,657	1,129,767
(Loss) for the period Other comprehensive income			-	(43,597)	(43,597)	(43,597)
Balance as at December 31, 2023 - (Un-audited)	190,920	143,190	970,000	(43,597) (217,940)	(43,597) 752,060	(43,597) 1,086,170
Total comprehensive income for the period						
Profit for the period Other comprehensive income		-	-	85,588 -	85,588 -	85,588 -
Balance as at June 30, 2024 - (Audited)	190,920	143,190	970,000	85,588 (132,352)	85,588 837,648	85,588 1,171,758
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-	-	- -	(89,257)	(89,257)	(89,257)
Balance as at December 31, 2024 - (Un-audited)	190,920	- 143,190	970,000	(89,257) (221,609)	(89,257) 748,391	(89,257) 1,082,501

The annexed notes 1 to 18 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

	Half year e December	
	2024	2023
	Rupees in	'000'
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before levies and income tax Adjustments for :	(85,925)	(42,781)
Depreciation of property, plant and equipment	11,597	11,457
Depreciation of investment property	12,313	9,283
Provision for staff retirement benefits	543	482
Provision for doubtful receivables	18,290	-
(Gain) on disposal of investment property	(5,616)	(57,467)
(Gain) on disposal of vehicle	(2,401)	-
Balance written back	(18,778)	(45,363)
Dividend Income	(8,467)	-
Finance cost	47,430	84,654
Operating cash flows before working capital changes	(31,014)	(39,736)
Changes in working capital		
Decrease / (Increase) in current assets		
Stores, spares and loose tools	19,209	(8,282)
Stock of oil and lubricants	111,069	5,242
Trade debts	55,806	25,228
Loans and advances	283	235
Deposits and prepayments	1,795	(4,594)
Other receivables	32,971	(795)
Tax refunds due from government	2,298	2,089
(Decrease) / Increase in current liabilities		
Trade and other payables	(165,241)	23,753
	58,190	42,876
Cash generated from operating activities	27,176	3,140
Staff retirement benefits paid	(527)	(475)
Finance cost paid	(8)	(3,202)
Income tax and levies paid	(4,753)	(1,161)
Net cash generated from / (used in) operating activities	21,888	(1,698)

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

	Half year ended December 31,		
	2024	2023	
	Rupees i	n '000'	
b) CASH FLOWS FROM INVESTING ACTIVITIES			
Additions in property, plant and equipment	(54,105)	(43)	
Additions in short-term investments	(4,579)	-	
Proceeds from disposal of			
Vehicle	2,700	-	
Dividend Income	8,467	-	
Net cash (used in) investing activities	(47,517)	(43)	
c) CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of long term financing	(43,879)	(37,316)	
(Decrease) in short term bank borrowings	(110,000)	-	
Net cash (used in) financing activities	(153,879)	(37,316)	
Net (decrease) in cash and cash equivalents (a+b+c)	(179,508)	(39,057)	
Cash and cash equivalents at the beginning of the period	289,561	303,403	
Cash and cash equivalents at the end of the period	110,053	264,346	

The annexed notes 1 to 18 form an integral part of these condensed interim financial statements.

Chief Executive Officer

Director

1. STATUS AND ACTIVITIES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
- **1.2** These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.
- 1.3 The company is suffering operational losses due to unviable prices of fuels. The prices of both RLNG and furnace oil remained unviable during the half year to produce and supply electricity at competitive tariff to its consumers. In view of the aforesaid circumstances, the company suffered a loss of Rs. 89.26 million.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and therefore, the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

However, the company is installing solar power plant to change the energy mix and produce electricity at a cheaper cost.

Other positive steps taken by the management and their impact is as under:

- In order to reduce burden of finance cost, the company's request to restructure /reschedule its credit facilities at cost of funds has been approved by the banks and repayments are being made as per the terms and conditions of the Settlement Agreements. The financial burden of the company will be considerably reduced as a result of restructuring.
- The management is trying its best to dispose off non-core assets such as investment properties and use the proceeds in operations. The company will be enhancing solar power plant capacity in the coming years through disposal proceeds of investment properties to make the operations of the project viable. The government policies are also supportive for renewable energy.

All these factors indicate that the company will continue as going concern.

2. BASIS OF PREPARATION

2.1 Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017
 - Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.1.2 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the company for the year ended June 30, 2024.
- 2.1.3 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2024.

2.2 Application of new and revised International Financial Reporting Standards

2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2024 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2025 but are considered not to be relevant or not to have any significant effect on the company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2024.

2.3 Basis of measurement

These condensed interim financial statements have been prepared under the "historical cost convention" except:

- short term investments valued at fair value through profit or loss.

3. MATERIAL ACCOUNTING POLICIES INFORMATION

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2024.

3.1 Estimates, judgments and risk management policies

3.1.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2024.

3.1.2 Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2024.

	Note	(Un-audited) December 31, 2024	(Audited) June 30, 2024 in '000'
	Note		
4. Long term financing			
Secured			
From banking company			
Under mark up arrangements			
Term Finance	4.1	43,748	72,916
Demand Finance	4.2	222,577	289,700
Diminishing Musharakah	4.3	152,594	152,594
-		418,919	515,211
Less: Paid during the period / year		(43,879)	(96,292)
		375,040	418,919
Less: Current portion			
Installments overdue		(26,878)	(18,550)
Payable within one year		(141,515)	(141,515)
		(168,393)	(160,065)
		206,647	258,854

4.1 It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of diminishing musharakah, demand finance and running finances in short term borrowings and also by personal guarantee of chief executive of the company.

It is subject to mark up at the fixed rate of 4.76% per annum (June 2024: 4.76% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective mark up rate charged during the period is 4.76% per annum (June 2024: 4.76% per annum).

4.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of diminishing musharakah, term finance and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the company.

During the period the rate of markup has been changed to cost of funds. Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from September 11, 2027 and ending on June 11, 2028.

Effective rate of mark up charged during the period is 17.26 % per annum (June 2024: 10.72% per annum).

4.3 It represents the re-structuring of short term - morabaha finance-I and running finance. It is secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of term finance, demand finance and running finances in short term borrowings. It is further secured against first joint charge over fixed assets of the company ranking pari passu with the charges created in respect of demand finance and running finances in short term borrowings and by personal guarantees of two directors of the company.

During the period the rate of markup has been changed to cost of funds. Interest/markup past due till the date of re-structuring, along with future accrued rentals is repayable in two equal quarterly installments commencing from September15, 2028 and ending on December 15, 2028.

Effective rate of mark up charged during the period is 13.07% per annum (June 2024: 9.25% per annum).

Effective rate of mark up charged during the period is 13.07% per annum (June 2024: 9.25% per annum).

4.4 Overdue Installments

On the period end date, the installments of principals amounting to Rs. 26.88 million were over due. These installments have been paid subsequently.

		(Un-audited) December 31, 2024	(Audited) June 30, 2024
		Rupees	in '000'
4.5	Deferred interest / markup		
	Opening balance Mark-up on Long term financing - rescheduled	234,379	21,894 185,510
		234,379	207,404
	Accrued for the period / year	28,644	26,975
	·	263,023	234,379
Secure	rm bank borrowings ed - under mark up arrangements ning finances	321,656	431,656
	ning Finance sferred to long term financing- Demand Finance	-	289,700
Hans	siened to long term imancing- Demand Finance	-	(289,700)
Mora	ıbaha finance I	-	114,000
Trans	sferred to long term financing - Diminishing Musharakah	-	(114,000)
		-	-
Runr	ning finance	-	48,594
Trans	sferred to long term financing- Diminishing Musharakah	-	(48,594)
			<u> </u>
		321,656	431,656

6. CONTINGENCIES AND COMMITMENTS

6.1 Contingencies

There are no significant changes in contingencies since the date of published audited financial statements for the year ended June 30, 2024 except the following:

6.1.1 Due to the proposed rescheduling/ restructuring with the lender, the markup for the current period amounting to Rs,(000): 20,088/- has not been acknowledged. The management is hopeful that the proposal will be approved by the bank.

6.2 Commitments

There is no material commitment at the period end.

			Note	(Un-audited) December 31, 2024 Rupees	(Audited) June 30, 2024 in '000'
7.	Property, plant	t and equipment			
			7.1	000 450	607.450
	Operating a	ssets	7.1	696,458 -	627,458 18,767
	Advance for	r purchase of land		16,500	16,500
				712,958	662,725
	7.1 Oper	rating assets			
	Во	ok value at beginning of period / year		627,458	629,478
		ditions during the period / year	7.1.1	80,896	16,434
		sposal during the period / year		(299)	- (10.1-1)
	De	preciation charged during the period / year		(11,597)	(18,454)
				696,458	627,458
	7.1	.1 Additions to operating assets, during the period / year were as follows:			
		Electric installations		80,896	_
		Furniture and fixtures		-	100
		Office equipment		-	125
		Vehicles		-	16,210
				80,896	16,434
8.	Investment pro	pperty			·
	-	•			
	Cost	I domina station		1,395,819	1,398,228
	Net book val	l depreciation		(62,260) 1,333,559	(49,947) 1,348,281
	Net book van	ue		1,333,339	1,340,201
	8.1 Reco	onciliation of written down value for the period	l / year		
		ok value at beginning of period / year		1,348,281	403,756
		ditions during the year		<u>=</u>	1,059,518
		sposals during the period / year		(2,409)	(92,261)
	De	preciation charged during the period / year		(12,313)	(22,732)
				1,333,559	1,348,281
9.	Stock of oil and	d lubricants			
	Furnace oil				
	In ha			10,664	28,624
	In tra	ansit		-	92,789
	Diesel oil			5,146	6,617
	Lube oil			3,782	2,641
	Waste			63 19,655	54 130,724
				19,000	100,124

10. Other receivables				(Un-audited) December 31, 2024Rupees	(Audited) June 30, 2024
Considered good Receivable against: Sale of investment property 26,245 73,966 Rent 252 3,691 Gas Infrastructure Development Cess 53,562 53,562 53,562 Others 25 126			-	Rupees	<u>ın 000</u>
Receivable against: Sale of investment property 26,245 73,966 Rent 252 3,691 Gas Infrastructure Development Cess 53,562 53,562 Others 25 126 Considered doubtful - Rent	10. Other receivables				
Receivable against: Sale of investment property 26,245 73,966 Rent 252 3,691 Gas Infrastructure Development Cess 53,562 53,562 Others 25 126 Considered doubtful - Rent	Considered good				
Rent Gas Infrastructure Development Cess Others 53,562 53,56					
Considered doubtful - Rent	-			26,245	73,966
Considered doubtful - Rent Electricity 193,527 2024 2023 2024 2025 202					
Considered doubtful - Rent Less: Provision for doubtful receivable		SS		·	
Considered doubtful - Receivable against sale of investment property Less: Provision for doubtful receivable (5,274) (5,274) (5,274) (18,290) - (18	Others			25	126
Considered doubtful - Receivable against sale of investment property Less: Provision for doubtful receivable 18,290 - (18,290) - (18,290) -	Considered doubtful Pont			5 274	5 274
Considered doubtful - Receivable against sale of investment property Less: Provision for doubtful receivable 18,290 -		otful receivable			
Less: Provision for doubtful receivable				(3,21.7)	(0,=1.7)
Cash and bank balances			ty		-
11. Cash and bank balances Cash in hand Cash at banks In current accounts (Un-audited) Half year ended December 31, 2024 2023 Rupees in '000' 12. Sales - net Electricity Electricity Less: Sales tax (29,521) Eless: Sales tax (29,521) Eless: Electricity duty (1,624) (473) (1,050) (394)	Less: Provision for doub	otful receivable		(18,290)	-
11. Cash and bank balances Cash in hand Cash at banks In current accounts (Un-audited) Half year ended December 31, 2024 2023 Rupees in '000' 12. Sales - net Electricity Electricity Less: Sales tax (29,521) Eless: Sales tax (29,521) Eless: Electricity duty (1,624) (473) (1,050) (394)				80 084	131 345
Cash in hand Cash at banks In current accounts 10,843 287,971 110,053 289,561				00,001	101,010
Cash at banks In current accounts 10,843 287,971 110,053 289,561	11. Cash and bank balances				
Cash at banks In current accounts 10,843 287,971 110,053 289,561	Cash in hand			99,210	1,590
Cun-audited Cun-audited Quarter ended Quarter ended December 31, December 31, 2024 2023 2024 2	Cash at banks			•	•
Cun-audited Cun-audited Quarter ended Quarter ended December 31, December 31, 2024 2023 2024 2023 2024 2023 Pure	In current accounts				
Half year ended December 31, 2024 2023 2024 2023 Rupees in '000'				110,053	289,561
Half year ended December 31, 2024 2023 2024 2023 Rupees in '000'					
Half year ended December 31, 2024 2023 2024 2023 Rupees in '000'		(Un-audited))	(Un-au	dited)
2024 2023 2024 2023 Rupees in '000' 12. Sales - net Electricity 193,527 56,353 125,099 46,936 Less: Sales tax (29,521) (8,596) (19,083) (7,160) 164,006 47,757 106,016 39,776 Less: Electricity duty (1,624) (473) (1,050) (394)					
Rupes in '000' Rupes in '000'					·
12. Sales - net Electricity		2024			2023
Electricity 193,527 56,353 125,099 46,936 Less: Sales tax (29,521) (8,596) (19,083) (7,160) 164,006 47,757 106,016 39,776 Less: Electricity duty (1,624) (473) (1,050) (394)			Rupees III u		
Less: Sales tax (29,521) (8,596) (19,083) (7,160) 164,006 47,757 106,016 39,776 Less: Electricity duty (1,624) (473) (1,050) (394)	12. Sales - net				
Less: Sales tax (29,521) (8,596) (19,083) (7,160) 164,006 47,757 106,016 39,776 Less: Electricity duty (1,624) (473) (1,050) (394)	Electricity	193.527	56.353	125.099	46.936
164,006 47,757 106,016 39,776 Less: Electricity duty (1,624) (473) (1,050) (394)					
Less: Electricity duty (1,624) (473) (1,050) (394)					
<u>162,382</u> <u>47,284</u> <u>104,966</u> <u>39,382</u>	Less: Electricity duty		(473)	(1,050)	(394)
		162,382	47,284	104,966	39,382

	(Un-audited) Half year ended December 31,		(Un-aud Quarter e Decemb	ended
_	2024	2023	2024	2023
_		Rupees in '00)O·	
13. Cost of generation				
Cost of oil and lubricants	152,324	52,195	102,982	39,149
Salaries, wages and benefits	18,534	14,716	9,439	6,893
Retirement benefits	337	277	166	134
Stores, spares and loose tools	2,067	376	1,233	121
Insurance	1,669	1,776	848	888
Repairs and maintenance	1,678	680	470	380
Depreciation	7,443	8,245	5,980	6,565
Other	2,109	1,796	963	1,529
=	186,161	80,061	122,081	55,659
14. Levies				
Final taxes	2,117		72	-

14.1 This represents final tax paid under section 150 of Income Tax Ordinance, 2001, representing levy in terms of requirements of IFRIC 21/IAS 37.

Half year ended Quarter ended December 31, December 31,
·
2024 2022 2024 20
2024 2023 2024 2
Note Rupæs in '000'

Current					
For the period	15.1	1,213	816	583	410
For prior period		2	-	2	-
		1,215	816	585	410

15. Provision for taxation

15.1 The profits and gains derived by the company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to tax under separate block of income.

16. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The company in the normal course of business carries out transactions with various related parties which comprise of associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:

Name of the	Relationship	Transactions during the period	udited ar ended mber 31,			
related party			2024	2023		
			Rupees i			
Key management personnel	Chief Executive Officer	Remuneration	3,900	3,600		
porcornic	Executives		3,414	3,414		
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of electricity	31,101	9,773		
Sitara Energy Limited Staff Provident Fund Trust	Other related party	Company's contribution for the period	543	482		

17. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorised for issue on February 26, 2025 by the Board of Directors of the company.

18. GENERAL

- **18.1** Provision for taxation made in these condensed interim financial statements is subject to adjustment in annual financial statements.
- 18.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the company.
- **18.3** Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT DECEMBER 31, 2024

		(Un-audited) December 31, 2024	(Audited) June 30, 2024			(Un-audited) December 31, 2024	(Audited) June 30, 2024
	Note	Rupees i	in '000'		Note	Rupees i	n '000'
SHARE CAPITAL AND RESERVES				NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each		300,000	300,000	Property, plant and equipment Investment Property Long term loan Long term deposits	8 9	712,972 1,313,975 1,000 1,511 2,029,458	662,740 1,328,697 1,000 1,511 1,993,948
Issued, subscribed and paid up capital Reserves Capital reserve		190,920	190,920				
Share premium		143,190	143,190				
Revenue reserves General reserve Accumulated (loss)		970,000 (257,642) 1,046,468	970,000 (126,403) 1,177,707				
NON - CURRENT LIABILITIES							
Long term financing Deferred interest / markup	5 5.5	206,647 263,023 469,670	258,854 234,379 493,233				
CURRENT LIABILITIES				CURRENT ASSETS			
Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of: Long term financing Provision for taxation - income tax	6 5 7	816,546 3,703 376,068 321,656 168,393 27,602 1,713,968	982,023 3,703 376,068 431,656 160,065 33,561 1,987,077	Stores, spares and loose tools Stocks Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from Government Short term investments Cash and bank balances	10 11	288,480 148,201 441,806 17,070 33,902 80,084 60,615 4,835 125,655 1,200,648	307,689 259,271 538,994 41,843 33,590 131,345 60,403 256 290,678 1,664,069
		3,230,106	3,658,017			3,230,106	3,658,017

The annexed notes 1 to 18 form an integral part of these condensed interim consolidated financial statements.

Chief Executive Officer

Director

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SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

		Half year ended December 31,		Quarter 6	
		2024	per 31, 2023	December 2024	er 31, 2023
	Note			es in '000'	
Sales - net	12	162,382	47,284	104,966	39,382
Cost of generation	13	186,161	80,061	122,081	54,899
Gross (loss)		(23,779)	(32,777)	(17,115)	(15,517)
Other income		40,544	106,939	29,644	105,062
		16,765	74,162	12,529	89,545
Operating expenses		97,242	32,388	77,991	22,059
Finance cost		47,430	84,654	13,986	42,668
		144,672	117,042	91,977	64,727
(Loss) / profit for the period before income tax and levies		(127,907)	(42,880)	(79,448)	24,818
Levies	14	2,117	_	72	_
(Loss) / profit for the period before income tax		(130,024)	(42,880)	(79,520)	24,818
Provision for taxation	15	1,215	816	585	410
(Loss) / Profit for the period		(131,239)	(43,696)	(80,105)	24,408
Attributable to: Shareholders of the Parent		(131,239)	(43,696)	(80,105)	24,408
(Loss) / Profit per share - Basic and diluted Attributable to shareholders of the Parent (Ru	pees)	(6.87)	(2.29)	(4.20)	1.28

The annexed notes 1 to 18 form an integral part of these condensed interim consolidated financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

	Half year Decemb		Quarter e	
	2024	2023	2024	2023
		Rupæs i	n '000'	
(Loss) / Profit for the period	(131,239)	(43,696)	(80,105)	24,408
Other comprehensive income	-	-	-	-
Total comprehensive (loss) / income for the period	(131,239)	(43,696)	(80,105)	24,408
Attributable to:				
Shareholders of the Parent	(131,239)	(43,696)	(80,105)	24,408

The annexed notes 1 to 18 form an integral part of these condensed interim consolidated financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

	Half year e Decembe	
	2024	2023
	Rupees in	
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before levies and income tax	(127,907)	(42,880)
Adjustments for :		
Depreciation of property, plant and equipment	11,598	11,458
Depreciation of investment property	12,313	9,283
Provision for staff retirement benefits	543	482
Provision for doubtful receivables	59,673	
(Gain) on disposal of investment property	(5,616)	(57,467)
(Gain) on disposal of vehicle	(2,401)	-
Balance written back	(18,778)	(45,363)
Dividend Income	(8,467)	-
Finance cost	47,430	84,654
Operating cash flows before working capital changes	(31,612)	(39,833)
Changes in working capital		
Decrease / (Increase) in current assets		
Stores, spares and loose tools	19,209	(8,282)
Stocks	111,069	5,242
Trade debts	55,806	25,228
Loans and advances	15,618	235
Deposits and prepayments	1,796	(4,594)
Other receivables	32,971	(795)
Tax refunds due from Government	2,298	2,089
(Decrease) / Increase in current liabilities		
Trade and other payables	(165,494)	23,851
	73,273	42,974
Cash generated from operating activities	41,661	3,141
Staff retirement benefits paid	(527)	(475)
Finance cost paid	(8)	(3,202)
Income tax and levies paid	(4,753)	(1,161)
Net cash generated from / (used in) operating activities	36,373	(1,697)

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

	Half year o	
	2024	2023
	Rupees in	ı '000'
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment Additions in short-term investments Proceeds from disposal of	(54,105) (4,579)	(43) -
Vehicle	2,700	-
Dividend Income	8,467	
Net cash (used in) investing activities	(47,517)	(43)
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of long term financing (Decrease) in short term bank borrowings	(43,879) (110,000)	(37,316)
Net cash (used in) financing activities	(153,879)	(37,316)
Net (decrease) in cash and cash equivalents (a+b+c)	(165,023)	(39,056)
Cash and cash equivalents at the beginning of the period	290,678	308,401
Cash and cash equivalents at the end of the period	125,655	269,344

The annexed notes 1 to 18 form an integral part of these condensed interim consolidated financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE HALF YEAR ENDED DECEMBER 31, 2024

	Issued.	Capital reserves	Revenue reserves			
	subscribed and paid up capital	Share premium	General reserve	Accumulated (loss)	Sub total	Total
			Rupee	s in '000'		
Balance as at July 01, 2023 - (Audited)	190,920	143,190	970,000	(161,228)	808,772	1,142,882
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-	-	-	(43,696)	(43,696)	(43,696)
·	-	-	-	(43,696)	(43,696)	(43,696)
Balance as at December 31, 2023 - (Un-audited)	190,920	143,190	970,000	(204,924)	765,076	1,099,186
Total comprehensive profit for the period						
Profit for the period	_	_	<u>-</u> T	78,521	78,521	78,521
Other comprehensive income	_	-	-	-	-	-
•	-	-	-	78,521	78,521	78,521
Balance as at June 30, 2024 - (Audited)	190,920	143,190	970,000	(126,403)	843,597	1,177,707
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(131,239)	(131,239)	(131,239)
Other comprehensive income	-	-	-	-	-	-
·	_	-	-	(131,239)	(131,239)	(131,239)
Balance as at December 31, 2024 - (Un-audited)	190,920	143,190	970,000	(257,642)	712,358	1,046,468

The annexed notes 1 to 18 form an integral part of these condensed interim consolidated financial statements.

Chief Executive Officer

Director

1. GROUP STATUS AND ACTIVITIES

1.1 The group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the wholly owned Subsidiary).

The parent is incorporated in Pakistan as a public limited company under the repealed Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan Stock Exchange Limited. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The subsidiary is incorporated in Pakistan as a private limited company under the repealed Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017). The principal activity of the Subsidiary is trading in real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

- **1.2** These consolidated condensed interim financial statements are presented in Pak Rupee, which is the group's functional and presentation currency.
- 1.3 The group is suffering operational losses only due to unviable prices of fuels. The prices of both RLNG and furnace oil remained unviable during the half year to produce and supply electricity at competitive tariff to its Bulk Power Consumers (BPCs) in comparison with DISCOs. In view of the aforesaid circumstances, the group suffered loss of Rs. 70.31 million.

There has been material uncertainty related to events and conditions which may cast significant doubt about the parent's ability to continue as a going concern and therefore, the parent may not be able to realize its assets and discharge its liabilities in the normal course of business.

However, the group is installing solar power plant on trial basis to fulfil its in-house requirements at cheaper cost to reduce its operational losses.

The positive steps taken by the management and their impacts are as under:

- In order to reduce burden of finance cost, the group has already restructured/rescheduled its credit facilities at cost of funds and repayments are being made as per the terms and conditions of the Settlement Agreements. The group will be becoming debt free in ensuing four to five years and moving towards sustainable operations.
- The management is trying its best to dispose off non-core assets such as investment properties at promising consideration. The group will be enhancing solar power plant capacity in the coming year through disposal proceeds of investment properties to make the operations of the project viable. The government policies are also supportive for renewable energy.

All these factors indicate that the group will continue as going concern.

2. BASIS OF CONSOLIDATION

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the parent and subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

3. BASIS OF PREPARATION

3.1 Statement of compliance

- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 3.1.3 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited consolidated annual financial statements of the Group for the year ended June 30, 2024.
- 3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30, 2024.

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2024 but are considered not to be relevant or have any significant effect on the Group's financial reporting.

3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the company beginning on or after July 01, 2025 but are considered not to be relevant or not to have any significant effect on the company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the company are disclosed in the published audited consolidated financial statements for the year ended June 30, 2024.

3.3 Basis of measurement

These condensed interim consolidated financial statements have been prepared under the "historical cost convention" except:

- short term investments valued at fair value through profit or loss.

4. MATERIAL ACCOUNTING POLICIES INFORMATION

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2024.

4.1 Estimates, judgments and risk management policies

4.1.1 The preparation of consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial statements are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2024.

4.1.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2024.

5.	Long term financing	Note	(Un-audited) December 31, 2024Rupees i	(Audited) June 30, 2024 In '000'
	Secured			
	From banking company Under mark up arrangement			
	Term Finance	5.1	43,748	72,916
	Demand Finance	5.2	222,577	289,700
	Diminishing Musharakah	5.3	152,594	152,594
			418,919	515,211
	Less: Paid during the period / year		(43,879)	(96,292)
			375,040	418,919
	Less: Current portion			
	Installments overdue		(26,878)	(18,550)
	Payable within one year		(141,515)	(141,515)
			(168,393)	(160,065)
			206,647	258,854

5.1 It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of diminishing musharakah, demand finance and running finances in short term borrowings and also by personal guarantee of chief executive of the company.

It is subject to mark up at the fixed rate of 4.76% per annum (June 2024: 4.76%per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective mark up rate charged during the period is 4.76% per annum (June 2024: 4.76% per annum).

5.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of diminishing musharakah, term finance and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the company.

During the period the rate of markup has been changed to cost of funds. Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from September 11, 2027 and ending on June 11, 2028.

Effective rate of mark up charged during the period is 17.26% (June 2024: 10.72 % per annum).

5.3 It represents the re-structuring of short term - morabaha finance-I and running finance. It is secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of term finance, demand finance and running finances in short term borrowings. It is further secured against first joint charge over fixed assets of the company ranking pari passu with the charges created in respect of demand finance and running finances in short term borrowings and by personal guarantees of two directors of the company.

During the period the rate of markup has been changed to cost of funds. Interest/markup past due till the date of re-structuring, along with future accrued rentals is repayable in two equal quarterly installments commencing from September15, 2028 and ending on December 15, 2028.

Effective rate of mark up charged during the period is 13.07% per annum (June 2024: 9.25% per annum).

5.4 Overdue Installments

On the period end date, the installments of principals amounting to Rs. 26.88 million were over due. These installments have been fully paid subsequently.

		(Un-audited) December 31, 2024	(Audited) June 30, 2024
		Rupees i	n '000'
5.5	Deferred interest / markup		
	Opening	234,379	21,894
	Mark-up on Long term financing- rescheduled	-	185,510
		234,379	207,404
	Accrued for the period / year	28,644	26,975
	•	263,023	234,379
6. Short	term bank borrowings		
	Secured - under mark up arrangements		
	Running finances	321,656	431,656
	Running Finance	-	289,700
	Transferred to long term financing- Demand Finance	-	(289,700)
		-	-
	Morabaha finance I	-	114,000
	Transferred to long term financing - Diminishing Musharakah	-	(114,000)
		-	-
	Running Finance	-	48,594
	Transferred to long term financing- Diminishing Musharakah		(48,594)
			-
		321,656	431,656

7. CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

There are no significant changes in contingencies since the date of published audited consolidated financial statements of the group for the year ended June 30, 2024.

7.1.1 In connection with the operations of the parent company:

Due to the proposed rescheduling / restructuring with the lender, the markup for the current period has not been acknowledged as the past markup accrued amounting to Rs, (000): 374,376 till the effective date will be waived off subject to the condition that the parent company makes no default in making payments of the principals and the markup agreed under the proposed rescheduling/restructuring arrangement which the management is hopeful of being sanctioned subsequently.

7.2 Commitments

There is no material commitment at the period end.

				(Un-audited) December 31, 2024	(Audited) June 30, 2024	
			Note	Rupees i	า '000'	
8.	PROPERTY	Y, PLANT AND EQUIPMENT				
	Operating	assets	8.1	696,472	627,473	
		,		-	18,767	
	Advance	for purchase of land		16,500	16,500	
				712,972	662,740	
	8.1 Op	perating assets				
		Book value at beginning of period / year		627,473	629,494	
		Additions during the period / year		80,896	16,434	
		Disposals during the period		(299)	-	
		Depreciation charged during the period / year		(11,598)	(18,455)	
				696,472	627,473	
9.	Investment	t property				
	Cost			1,376,235	1,378,644	
		ated depreciation		(62,260)	(49,947)	
	Net book			1,313,975	1,328,697	
	9.1 Re	conciliation of written down value for the period /	year			
	Е	Book value at beginning of period / year		1,328,697	403,756	
		Additions during the year		-	1,039,934	
		Disposals during the period / year		(2,409)	(92,261)	
		Depreciation charged during the period / year		(12,313)	(22,732)	
				1,313,975	1,328,697	

					(Un-audited) December 31, 2024	(Audited) June 30, 2024
					Rupees i	n '000'
10.	Other receivables					
	Considered good Receivable against: Sale of investment property				26,245	73,966
	Rent				252	73,900 3,691
	Gas Infrastructure Development Ce Others	ess			53,562 25	53,562 126
	Considered doubtful - Rent				5,274	5,274
	Less: Provision for doubtfu	ul receivable	е		(5,274)	(5,274)
	Considered doubtful - Receivable again Less: Provision for doubtfu			ty	18,290 (18,290)	- -
					80,084	131,345
						<u> </u>
11.	Cash and bank balances					
	Cash in hand Cash at banks				113,728	1,608
	In current accounts				11,927 125,655	289,070 290,678
		_			120,000	230,070
			(Un-aud		(Un-aud	
			(Un-aud Half year Decembe	ended	(Un-aud Quarter e Decembe	ended
		-	Half year Decembe 2024	ended er 31, 2023	Quarter e Decembe 2024	ended er 31, 2023
		Note _	Half year Decembe 2024	ended er 31, 2023	Quarter e Decemb	ended er 31, 2023
12.	Sales - net	Note _	Half year Decembe 2024	ended er 31, 2023	Quarter e Decembe 2024	ended er 31, 2023
12.	Electricity	Note _	Half year of December 2024	ended er 31, 2023 Rupees 56,353	Quarter e Decembe 2024 in '000'	ended er 31, 2023
12.		Note _	Half year of December 2024	ended er 31, 2023 Rupees 56,353 (8,596)	Quarter e Decembe 2024 in '000'	2023 46,936 (7,160)
12.	Electricity	Note _	193,527 (29,521) 164,006 (1,624)	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473)	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394)
12.	Electricity Less: Sales tax	Note _ - -	193,527 (29,521) 164,006	ended er 31, 2023 Rupees 56,353 (8,596) 47,757	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776
12 .	Electricity Less: Sales tax	Note _	193,527 (29,521) 164,006 (1,624)	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473)	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394)
	Electricity Less: Sales tax Less: Electricity duty Cost of generation	Note	193,527 (29,521) 164,006 (1,624) 162,382	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473)	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394)
	Electricity Less: Sales tax Less: Electricity duty Cost of generation	- - -	193,527 (29,521) 164,006 (1,624) 162,382	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473) 47,284	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394) 39,382
	Electricity Less: Sales tax Less: Electricity duty Cost of generation Cost of generation	- - -	193,527 (29,521) 164,006 (1,624) 162,382	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473) 47,284 80,061	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394) 39,382
	Electricity Less: Sales tax Less: Electricity duty Cost of generation Cost of generation 13.1 Cost of generation Cost of oil and lubricants Salaries, wages and benefits	- - - 11.1 13.1	193,527 (29,521) 164,006 (1,624) 162,382 186,161	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473) 47,284 80,061	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394) 39,382 55,659
	Electricity Less: Sales tax Less: Electricity duty Cost of generation Cost of generation 13.1 Cost of generation Cost of oil and lubricants Salaries, wages and benefits Retirement benefits	- - - 11.1 13.1	193,527 (29,521) 164,006 (1,624) 162,382 186,161	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473) 47,284 80,061	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394) 39,382 55,659
	Electricity Less: Sales tax Less: Electricity duty Cost of generation Cost of generation 13.1 Cost of generation Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tool	- - - 11.1 13.1	193,527 (29,521) 164,006 (1,624) 162,382 186,161 152,324 18,534 337 2,067	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473) 47,284 80,061 52,195 14,716 277 376	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394) 39,382 55,659
	Electricity Less: Sales tax Less: Electricity duty Cost of generation Cost of generation 13.1 Cost of generation Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tool Insurance	- - - 11.1 13.1	193,527 (29,521) 164,006 (1,624) 162,382 186,161	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473) 47,284 80,061	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394) 39,382 55,659
	Electricity Less: Sales tax Less: Electricity duty Cost of generation Cost of generation 13.1 Cost of generation Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tool	- - - 11.1 13.1	193,527 (29,521) 164,006 (1,624) 162,382 186,161 152,324 18,534 337 2,067 1,669 1,678 7,443	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473) 47,284 80,061 52,195 14,716 277 376 1,776 680 8,245	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394) 39,382 55,659 39,149 6,893 134 121 888 380 6,565
	Electricity Less: Sales tax Less: Electricity duty Cost of generation Cost of generation 13.1 Cost of generation Cost of oil and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tool Insurance Repairs and maintenance	- - - 11.1 13.1	193,527 (29,521) 164,006 (1,624) 162,382 186,161 152,324 18,534 337 2,067 1,669 1,678	ended er 31, 2023 Rupees 56,353 (8,596) 47,757 (473) 47,284 80,061 52,195 14,716 277 376 1,776 680	Quarter 6 December 2024 in '000'	46,936 (7,160) 39,776 (394) 39,382 55,659 39,149 6,893 134 121 888 380

	(Un-audited) Half year ended December 31,		(Un-audited) Quarter ended December 31,	
N	2024 ote	2023 Rupees	2024	2023
14. Levies				
Final taxes	2,117		72	-

14.1 This represents final tax paid under section 150 of Income Tax Ordinance, 2001, representing levy in terms of requirements of IFRIC 21/IAS 37.

•	(Un-aเ	ıdited)	(Un-audited)		
	Half yea	r ended	Quarter ended		
	Decem	ber 31,	December 31,		
2024 2023			2024 2023		
Note		Runees	in '000'		

15. Provision for taxation

Current					
For the period	1153.11	1,213	816	583	410
For prior period		2		2	
		1,215	816	585	410

15.1 The profits and gains derived by the parent company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to tax under separate block of income.

16. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The group in the normal course of business carries out transactions with various related parties which comprise of associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:

Name of the related party	Relationship and	Transactions during the period	Un-Audited Half year ended December 31,	
	Percentage		2024	2023
		•	Rupees i	n '000'
Key management	Chief Executive Officer	Remuneration	3,900	3,900
personnel	Executives	Remuneration	3,414	3,414
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity	31,101	9,773
Sitara Energy Limited- Staff Provident Fund Trust	Other related party	Contribution for the period	543	482

17. DATE OF AUTHORISATION FOR ISSUE

These condensed interim consolidated financial statements were authorised for issue on February 26, 2025 the Board of Directors of the Group.

18. GENERAL

- **18.1** Provision for taxation made in these condensed interim financial statements is subject to adjustment in annual financial statements.
- **18.2** There is no unusual item included in these condensed interim consolidated financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.
- **18.3** Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

Chief Executive Officer

- Inv

Director

