

LALPIR POWER LIMITED



N I S H A T

LPL-PSX/

April 30, 2025

The General Manager,
Pakistan Stock Exchange Limited,
Stock Exchange Building,
Stock Exchange Road,
KARACHI.

SUB: **TRANSMISSION OF QUARTERLY REPORT
FOR THE PERIOD ENDED MARCH 31, 2025**

Dear Sir,

We have to inform you the Quarterly Report of Lalpir Power Limited for the period ended March 31, 2025 have been transmitted through PUCARS and is also available on Company's website.

You may please inform the TRE Certificate Holders of the Exchange accordingly.

Thanking you,

Yours truly,


**KHALID MAHMOOD CHOCHAN
COMPANY SECRETARY**



NISHAT

LALPIR POWER LIMITED

FIRST QUARTERLY
Report

FOR THE PERIOD ENDED
MARCH 31,

20
25



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COMPANY PROFILE

THE COMPANY

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 8 May 1994 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

BOARD OF DIRECTORS

Mian Hassan Mansha Chairman
Mr. Zaheer Ahmad Ghanghro
Mr. Mahmood Akhtar
Mr. Muhammad Azam
Mr. Inayat Ullah Niazi
Mrs. Hajra Arham
Mr. Amir Mahmood

CHIEF EXECUTIVE OFFICER

Mr. Mahmood Akhtar

AUDIT COMMITTEE

Mr. Zaheer Ahmad Ghanghro Chairman
Mr. Inayat Ullah Niazi
Mrs. Hajra Arham

HUMAN RESOURCE & REMUNERATION(HR &R) COMMITTEE

Mian Hassan Mansha
Mrs. Hajra Arham Chairperson
Mr. Inayat Ullah Niazi

AUDITOR OF THE COMPANY

Riaz Ahmad & Co.
Chartered Accountants

REGISTERED OFFICE

53-A, Lawrence Road, Lahore-Pakistan
UAN:+92 42-111-11-33-33
+92 42 36367414

SHARE REGISTRAR

CDC Share Registrar Services Limited
CDC House,99-B, Block-B, S.M.C.H.S
Shahra-e-Faisal, Karachi – 74400
Tel: (92-21) 111-111-500
Fax: (92-21) 34326053

CHIEF FINANCIAL OFFICER

Mr. Awais Majeed Khan

COMPANY SECRETARY

Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY

Habib Bank Limited
The Bank of Punjab
United Bank Limited
Allied Bank Limited
National Bank of Pakistan
Bank Alfalah Limited
Faysal Bank Limited
Askari Bank Limited
Habib Metropolitan Bank Limited
MCB Bank Limited
Bank Islami Pakistan Limited
Standard Chartered Bank (Pakistan) Limited
Al Baraka Bank (Pakistan) Limited
Meezan Bank Limited
Silk Bank Limited

LEGAL ADVISOR OF THE COMPANY

Mr. M. Aurangzeb Khan
Advocate High Court

HEAD OFFICE

1-B, Aziz Avenue, Gulberg-V, Lahore-Pakistan
Tel: +92 42-35717090-96
Fax: +92 42-35717239

PLANT

Mehmood Kot, Muzaffargarh,
Punjab – Pakistan.

DIRECTORS' REPORT

The Directors of [Lalpir Power Limited](#) ("the Company") are pleased to present their report together with the Condensed Interim Financial Information for the first quarter ended March 31, 2025.

During the year ended December 31, 2024, the Federal Government (GOP) notified a Task Force to negotiate the early termination of Company's Implementation Agreement ("IA"), Power Purchase Agreement ("PPA") and the Guarantee ("Guarantee"), collectively referred to as ("Agreements"). Although, these Agreements were scheduled to expire on November 28, 2028, however, the Task Force desired early termination with effect from October 01, 2024.

Accordingly, the terms given by Task Force were placed before the Board of Directors in its meeting held on 09 October 2024 and the Board of Directors placed the matter of early termination and the terms thereof for approval of shareholders of the Company. On 14 November 2024, shareholders of the Company in their Extra Ordinary General Meeting approved early termination of the PPA as proposed by the Task Force. Consequently, the Agreements stand terminated with effect from 01 October 2024. For further details, please see note 1.2 of the annexed condensed interim financial statements.

We report that during the period under review, consequent to PPA termination on October 01, 2024, the power plant dispatched nil electricity to Central Power Purchasing Agency (Guarantee) Limited ("CPPA-G") as compared with 154,445 MWh dispatched during the corresponding period of the previous financial year.

OPERATIONAL FINANCIAL RESULTS:

The financial results of the Company for period ended March 31, 2025 are as follows:

Financial Highlights	PERIOD ENDED	
	March 31, 2025	March 31, 2024
Revenue (Rs '000')	-	8,802,467
Gross profit (Rs '000')	-	1,871,627
After tax (loss) / profit (Rs '000')	(462,616)	1,447,262
(Loss) / earnings per share (Rs)	(1.22)	3.81

The Company has posted after tax loss of Rs 462.616 million as against after tax profit Rs 1,447.262 million earned in the comparative period. The net loss of the Company demonstrated the loss per Share of Rs 1.22 as against earnings per share of Rs 3.81 in the comparable previous period.

The Company remains in a sound financial position and has sufficient liquidity and reserves to meet its plant preservation expenditures and discharge its liabilities for the foreseeable future. As on March 31, 2025, the Company's investments in Mutual Funds, term deposit receipts and cash and banks stand at Rs. 9,607.191 Million, which are primarily held to meet day to day expenditure keeping in view that the Company shall participate in the Competitive Trading

Bilateral Contracts Market (CTBCM) once it is implemented by the Government of Pakistan (GoP), which will allow the Company to sell electricity as a Merchant Plant to Bulk Consumers / Distribution Companies (DISCOs) through wheeling arrangements.

As explained in Note 1.2 to the financial statements, the Company has taken several cost reduction measures, including but not limited to rationalization of workers and employees through Voluntary Severance Scheme (VSS) and reduction / optimization of plant maintenance costs, to mitigate the financial impacts arising due to termination of the Agreements, consequently, the Power Plant is being kept in preservation mode to ensure that the Power Plant is readily available if the offtake of electricity is required in near future. The Company is fully determined to explore other avenues of income generation including establishment of new businesses, which are under discussions, using funds available with the Company and the same will be placed before the shareholders of the Company for formal approval after the recommendation by the Board of Directors of the Company.

COMPOSITION OF BOARD:

Total number of Directors:		
(a)	Male	6
(b)	Female	1
Composition:		
(i)	Independent Directors	2
(ii)	Other Non-executive Directors	4
(iii)	Executive Director	1

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Members	
1.	Mr. Zaheer Ahmad Ghanghro	(Member/ Chairman)
2.	Mr. Inayat Ullah Niazi	(Member)
3.	Mrs. Hajra Arham	(Member)

Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Members	
1.	Mrs. Hajra Arham	(Member/ Chairperson)
2.	Mian Hassan Mansha	(Member)
3.	Mr. Inayat Ullah Niazi	(Member)

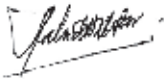
DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in Note 9 of the annexed financial statements.

ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also take this opportunity to thank our executives and staff members for their consistent support, hard-work and commitment for delivering remarkable, under extra ordinary circumstances.

For and on behalf of the Board of Directors



Mr. Mahmood Akhtar
Chief Executive Officer



Mian Hassan Mansha
Chairman

Lahore: 29 April 2025

ڈائریکٹرز رپورٹ لال پیر پاور لمیٹڈ

لال پیر پاور لمیٹڈ "دی کمپنی" کے ڈائریکٹرز 31 مارچ 2025ء ختم ہونے والی مالیاتی معلومات پر مشتمل اپنی رپورٹ پیش کرتے ہوئے خوش محسوس کر رہے ہیں۔

31 دسمبر 2024 کو ختم ہونے والے سال کے دوران، وفاقی حکومت (GOP) نے کمپنی کے ایپلی مینیشن معاہدے ("IA")، پاور پرچیز ایگریمنٹ ("PPA") اور گارنٹی ("گارنٹی") کے جلد برطرفی کی خاطر مذاکرات کے لیے ایک ٹاسک فورس تشکیل دی۔ اگرچہ ان معاہدوں کی میعاد 28 نومبر 2028 کو ختم ہوتی تھی، تاہم، ٹاسک فورس نے 01 اکتوبر 2024 سے فوری برطرف کرنے کی خواہش ظاہر کی۔

اس کے مطابق، ٹاسک فورس کی طرف سے دی گئی شرائط کو بورڈ آف ڈائریکٹرز کے روبرو اس کی 09 اکتوبر 2024 کو منعقد ہونے والے اجلاس میں رکھا گیا اور بورڈ آف ڈائریکٹرز نے جلد برطرفی کا معاملہ اور اس کی شرائط کو کمپنی کے شیئر ہولڈرز کی منظوری کے لیے رکھا۔ 14 نومبر 2024 کو، کمپنی کے شیئر ہولڈرز نے اپنے غیر معمولی اجلاس عام میں ٹاسک فورس کی تجویز کے مطابق PPA کو جلد برطرف کرنے کی منظوری دی۔ نتیجتاً، معاہدے 01 اکتوبر 2024 سے ختم ہو گئے ہیں۔ مزید تفصیلات کے لیے، براہ کرم منسلک کنڈینسڈ عبوری مالیاتی گوشواروں کا نوٹ 1.2 ملاحظہ کریں۔

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران، 01 اکتوبر 2024 کو پی پی اے کی برطرفی کے نتیجے میں، پاور پلانٹ نے سنٹرل پاور پرچیزنگ ایجنسی (گارنٹی) لمیٹڈ ("CPPA-G") کو صفر بجلی ترسیل کی جبکہ پچھلے مالی سال کی اسی مدت کے دوران 154,445MWh ترسیل کی گئی تھی۔

آپریٹل مالیاتی نتائج:

31 مارچ 2025ء کو ختم ہونے والی مدت کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل ہیں:

مالی جھلکیاں	31 مارچ 2025ء ختم ہونے والی مدت	31 مارچ 2024ء ختم ہونے والی مدت
محصولات (000 روپے)	-	8,802,467
مجموعی منافع (000 روپے)	-	1,871,627
بعد از ٹیکس (نقصان)/منافع (000 روپے)	(462,616)	1,447,262
(نقصان)/آمدن فی حصص (روپے)	(1.22)	3.81

کمپنی نے ٹیکس کے بعد نقصان 462,616 ملین روپے درج کیا جبکہ تقابلی مدت میں 1,447,262 ملین روپے ٹیکس کے بعد منافع حاصل ہوا تھا۔ کمپنی کے خالص نقصان نے گزشتہ مدت میں 3.81 روپے فی حصص منافع کے مقابلے 1.22 روپے فی حصص نقصان ظاہر کیا ہے۔

کمپنی ایک مستحکم مالی پوزیشن میں ہے اور اس کے پاس پلانٹ کے تحفظ کے اخراجات کو پورا کرنے اور مستقبل قریب کے لئے اپنی ذمہ داریوں کو ادا کرنے کے لئے کافی لیکویڈیٹی اور ذخائر ہیں۔ 31 مارچ، 2025 تک کمپنی کی میوچل فنڈز، ٹرم ڈپازٹ اور نقد اور بینکوں میں سرمایہ کاری 9,607.191 ملین روپے ہے، جو بنیادی طور پر روزمرہ کے اخراجات کو پورا کرنے کے لئے رکھی گئی ہے، اس بات کو مد نظر رکھتے ہوئے کہ حکومت پاکستان (جی او پی) کی جانب سے نافذ ہونے کے بعد کمپنی مسابقتی تجارتی دوطرفہ کنٹریکٹ مارکیٹ (CTBCM) میں حصہ لے گی۔ جس سے کمپنی کو مرچنٹ پلانٹ کے طور پر ویلنگ انتظامات کے ذریعے بلک صارفین/ڈسٹری بیوشن کمپنیوں (ڈسکوز) کو بجلی فروخت کرنے کی اجازت ہوگی۔

جیسا کہ مالیاتی گوشواروں کے نوٹ 1.2 میں وضاحت کی گئی ہے، کمپنی نے لاگت میں کمی لانے کے کئی اقدامات کیے ہیں، جن میں رضا کارانہ علیحدگی اسکیم (VSS) کے ذریعے کارکنوں اور ملازمین کی معقولیت اور پلانٹ کی دیکھ بھال کے اخراجات میں کمی/اصلاح شامل ہیں، تاکہ معاہدوں کی برطرفی کی وجہ سے پیدا ہونے والے مالی اثرات کو کم کیا جاسکے، اس بات کو یقینی بنانے کے لیے کہ پاور پلانٹ کو پہلے سے محفوظ رکھا جائے۔ تاکہ اگر مستقبل قریب میں بجلی کی ضرورت پڑے تو پلانٹ آسانی سے دستیاب ہو۔ کمپنی اپنے پاس دستیاب فنڈز کا استعمال کرتے ہوئے نئے کاروباروں کے قیام سمیت آمدنی پیدا کرنے کی دیگر راہیں تلاش کرنے کے لیے پوری طرح پُر عزم ہے اور کمپنی کے بورڈ آف ڈائریکٹرز کی سفارش کے بعد اسے باضابطہ منظوری کے لیے کمپنی کے شیئر ہولڈرز کے زورور رکھا جائے گا۔

بورڈ کی تشکیل:

ڈائریکٹرز کی کل تعداد	
(a) مرد	6
(b) خاتون	1
تشکیل	
(i) آزاد ڈائریکٹرز	2
(ii) دیگر نان ایگزیکٹو ڈائریکٹرز	4
(iii) ایگزیکٹو ڈائریکٹرز	1

بورڈ کی کمیٹیاں:

بورڈ کی آڈٹ کمیٹی:

نمبر شمار	نام ڈائریکٹرز
1	ظہیر احمد گھانگرو (رکن/چیئر پرسن)
2	جناب عنایت اللہ نیازی (رکن)
3	محترمہ ہاجرہ ارحم (رکن)

ہیومن ریسورس اینڈ ریمیزیشن (HR&R) کمیٹی:

نمبر شمار	نام رکن
1	محترمہ ہاجرہ ارحم (رکن/چیئر پرسن)
2	میاں حسن منشاء (رکن)
3	جناب عنایت اللہ نیازی (رکن)

ڈائریکٹرز کا مشاہرہ:

کمپنی اپنے آزاد ڈائریکٹرز سمیت نان ایگزیکٹو ڈائریکٹرز کو اجلاس فیس کے علاوہ کوئی مشاہرہ ادا نہیں کرتی ہے۔ ایگزیکٹو اور نان ایگزیکٹو ڈائریکٹرز کو ادا کئے جانے والے مشاہرہ کی مجموعی رقم منسلک مالی حسابات کے نوٹ 9 میں منکشف ہے۔

اظہار تشکر

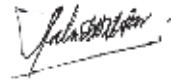
بورڈ، ایک جدید اور حوصلہ افزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلیٰ سطح کی کارکردگی کو فروغ دینے کے لئے بھی انتظامیہ کو سراہتا ہے۔ ہم غیر معمولی حالات کے تحت، قابل ذکر نتائج کی فراہمی کے لئے اپنے ایگزیکٹوز اور تمام عملہ کی مسلسل حمایت، سخت محنت اور عزم کے بھی شکریہ ادا کرتے ہیں۔

منجانب مجلس نظماء



میاں حسن منشاء

چیئر مین



(جناب محمود اختر)

چیف ایگزیکٹو آفیسر

لاہور: 29 اپریل 2025ء

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT 31 MARCH 2025 (UN-AUDITED)

	Note	Un-audited 31 March 2025 (Rupees in thousand)	Audited 31 December 2024
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 500,000,000 (31 December 2024: 500,000,000) ordinary shares of Rupees 10 each		5,000,000	5,000,000
Issued, subscribed and paid-up share capital 379,838,733 (31 December 2024: 379,838,733) ordinary shares of Rupees 10 each		3,798,387	3,798,387
Capital reserve		107,004	107,004
Revenue reserve - un appropriated profit		10,463,568	10,926,184
Total equity		14,368,959	14,831,575
LIABILITIES			
NON-CURRENT LIABILITIES			
Employee benefit - gratuity		18,823	18,823
CURRENT LIABILITIES			
Trade and other payables		80,128	178,848
Accrued mark-up / profit		-	39,045
Unclaimed dividend		11,471	11,665
		91,599	229,558
Total liabilities		110,422	248,381
CONTINGENCIES AND COMMITMENTS			
	4		
TOTAL EQUITY AND LIABILITIES		14,479,381	15,079,956

The annexed notes form an integral part of these condensed interim financial statements.



CHIEF EXECUTIVE

	Note	Un-audited 31 March 2025 (Rupees in thousand)	Audited 31 December 2024
ASSETS			
NON-CURRENT ASSETS			
Fixed assets	5	2,709,599	2,972,235
Long-term loans to employees		9,232	14,615
Long term security deposit		350	1,850
		<hr/>	<hr/>
		2,719,181	2,988,700
CURRENT ASSETS			
Stores, spare parts and other consumables		667,789	667,278
Fuel stock		365,702	526,558
Trade debts		-	-
Loans, advances and short-term prepayments		203,237	36,817
Other receivables		645,255	828,800
Accrued interest		1,513	2,513
Advance Income Tax		269,513	254,897
Short Term Investments		9,510,087	9,087,720
Cash and bank balances		97,104	686,673
		<hr/>	<hr/>
		11,760,200	12,091,256
TOTAL ASSETS			
		<hr/>	<hr/>
		14,479,381	15,079,956



DIRECTOR



CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the Quarter Ended 31 March 2025 (Un-audited)

	Note	Quarter Ended	
		31 March 2025 (Rupees in thousand)	31 March 2024
REVENUE FROM CONTRACT WITH CUSTOMER		-	8,802,467
COST OF SALES	6	-	(6,930,841)
GROSS PROFIT		-	1,871,626
PLANT MAINTENANCE AND PRESERVATION COSTS	7	(689,553)	-
ADMINISTRATIVE EXPENSES		(14,142)	(56,021)
OTHER EXPENSES		(815)	(1,471)
		(704,510)	1,814,134
OTHER INCOME		276,736	8,491
(LOSS) / PROFIT FROM OPERATIONS		(427,774)	1,822,625
FINANCE COST		(81)	(375,364)
(LOSS) / PROFIT BEFORE TAXATION		(427,855)	1,447,261
TAXATION		(34,761)	-
(LOSS) / PROFIT AFTER TAXATION		(462,616)	1,447,261
OTHER COMPREHENSIVE INCOME FOR THE PERIOD		-	-
TOTAL COMPREHENSIVE (LOSS) / INCOME FOR THE PERIOD		(462,616)	1,447,261
(LOSS) / EARNINGS PER SHARE - BASIC AND DILUTED (RUPEES)		(1.22)	3.81

The annexed notes form an integral part of these condensed interim financial statements.



CHIEF EXECUTIVE



DIRECTOR



CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

For the Quarter Ended 31 March 2025 (Un-audited)

	SHARE CAPITAL	RESERVES		TOTAL EQUITY
		Capital	Revenue	
		Retained payments reserve	Un-appropriated profit	
(-----Rupees in thousand-----)				
Balance as at 31 December 2023 - audited	3,798,387	107,004	11,934,073	15,839,464
Profit for the quarter ended 31 March 2024	-	-	1,447,262	1,447,262
Other Comprehensive income for the quarter ended 31 March 2024	-	-	-	-
Total comprehensive income for the quarter ended 31 March 2024	-	-	1,447,262	1,447,262
Balance as at 31 March 2024- un-audited	3,798,387	107,004	13,381,335	17,286,726
Balance as at 31 December 2024 audited	3,798,387	107,004	10,926,184	14,831,575
Loss for the quarter ended 31 March 2025	-	-	(462,616)	(462,616)
Other Comprehensive income for the quarter ended 31 March 2025	-	-	-	-
Total comprehensive income for the quarter ended 31 March 2025	-	-	(462,616)	(462,616)
Balance as at 31 March 2025 - un-audited	3,798,387	107,004	10,463,568	14,368,959

The annexed notes form an integral part of these condensed interim financial statements.


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF CASH FLOWS

For the Quarter Ended 31 March 2025 (Un-audited)

		Quarter Ended	
	Note	31 March 2025 (Rupees in thousand)	31 March 2024
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash used in operations	8	(89,303)	(3,742,186)
Finance cost paid		(39,126)	(235,986)
Net (increase)/ decrease in long term loans to employees		5,383	(14,656)
Long term security deposit received		1,500	-
Income tax paid		(49,377)	(1,179)
Net cash used in operating activities		(170,923)	(3,994,007)
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on fixed assets		-	(24,545)
Proceeds from disposal of operating fixed assets		1,267	-
Short term investments made		(11,928,135)	-
Proceeds from disposal of short term investments		11,505,768	-
Interest received		2,648	4,758
Net cash utilized in investing activities		(418,452)	(19,787)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid		(194)	(342)
Net cash used in financing activities		(194)	(342)
Net (decrease)/ increase in cash and cash equivalents		(589,569)	(4,014,136)
Cash and cash equivalents at beginning of the period		686,673	(3,997,555)
Cash and cash equivalents at end of the period		97,104	(8,011,691)
CASH AND CASH EQUIVALENTS			
Cash and bank balances		97,104	9,063
Short-term borrowings		-	(8,020,754)
		97,104	(8,011,691)

The annexed notes form an integral part of these condensed interim financial statements.



CHIEF EXECUTIVE



DIRECTOR



CHIEF FINANCIAL OFFICER

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS

For the Quarter Ended 31 March 2025 (Un-audited)

1. THE COMPANY AND ITS OPERATIONS

1.1 Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. Head office of the Company is situated at 1-B, Aziz Avenue, Canal Road, Gulberg V, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company had a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) / (Power Purchaser) for 30 years which commenced from 06 November 1997. As per the terms of PPA amendment agreement dated 20 April 2021, the agreement year that ended on 25 March 2021 was extended by 248 days to 28 October 2021.

1.2 Impact on going concern assumption due to early termination of PPA

The PPA of the Company was initially for a term of 30 years and was scheduled to expire on 28 November 2028. However, during the year ended 31 December 2024, the Company entered into negotiations with the National Task Force on Structural Reforms (Task Force) constituted by the Prime Minister of Pakistan. After several round of discussions with the Task Force, the Company consented the early termination of existing PPA with the Power Purchaser with effect from 01 October 2024. The Company also consented the early termination of Implementation Agreement (IA) entered into with the President of Islamic Republic of Pakistan and Guarantee issued by the President of Islamic Republic of Pakistan, for and on behalf of the Government of Pakistan (GoP) with effect from 01 October 2024. For details, please refer to note 1.2 to the annual audited financial statements of the Company for the year ended 31 December 2024. As a result, the Agreements stand terminated with effect from 01 October 2024.

The termination of PPA indicates the existence of material uncertainty that may cast significant doubt on the Company's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business.

However, the management of the Company believes that it will be able to continue as a going concern basis, based on the following factors:

- There is no impediment in the ability of the Company to generate electricity, subject to certain regulatory and formal legal formalities;
- The management of the Company shall participate in the Competitive Trading Bilateral Contracts Market (CTBCM) once it is implemented by the Government of Pakistan (GoP), which will allow the Company to sell electricity as a Merchant Plant to Bulk Consumers / Distribution Companies (DISCOs) through wheeling arrangements;
- The Company has taken several cost reduction measures, including but not limited to rationalization of workers and employees through Voluntary Severance Scheme (VSS) and reduction / optimization of plant maintenance costs, to mitigate the financial impacts

arising due to termination of the Agreements;

- The Company has Rupees 9,607.191 million surplus funds available as on 31 March 2025 which are invested in mutual funds, term deposit receipts and cash and bank balances to generate sufficient income to support the operations of the Company;
- The management of the Company is fully determined to explore other avenues of income generation including establishment of new businesses, which are under discussions, using funds available with the Company and the same will be placed before the shareholders of the Company for formal approval after the recommendation by the Board of Directors of the Company.

Notwithstanding, as elaborated above, the Company has sound financial position and as per the management's forecasts, the Company has enough liquidity and reserves to meet the operational expenditures and discharge its liabilities for the foreseeable future. Therefore, the management is confident that the Company will continue as a going concern in the foreseeable future. Thus, these condensed interim financial statements have been prepared on a going concern basis and consequently, do not require adjustment relating to the realization of its assets and liquidation of liabilities.

The management has also assessed the accounting implications of the aforementioned developments in relation to the impairment of tangible fixed assets under IAS 36 'Impairment of Assets'. However, according to management's assessment, there is no impact of impairment on these condensed interim financial statements.

2. BASIS OF PREPARATION

2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2024. These condensed interim financial statements are un-audited, and are being submitted to the members as required by Section 237 of the Companies Act, 2017.

3. ACCOUNTING POLICIES

The accounting policies and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

3.1 Critical accounting estimates and judgments

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

4. CONTINGENCIES AND COMMITMENTS

4.1 Contingencies

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

4.2 Commitments

	Un-audited 31 March 2025 (Rupees in thousand)	Audited 31 December 2024
4.2.1 Commitments in respect of other than capital expenditure	-	13,588
5. FIXED ASSETS		
Operating fixed assets (Note 5.1)	2,709,599	2,972,235
	2,709,599	2,972,235
5.1 Operating fixed assets		
Opening book value	2,972,235	3,981,123
Add: Cost of addition during the period / year (Note 5.1.1)	-	38,727
Less: Book value of disposals during the period / year (Note 5.1.2)	(1,267)	(675)
Less: Depreciation charged during the period / year	(261,369)	(1,046,940)
Closing book value	2,709,599	2,972,235

	Un-audited 31 March 2025 (Rupees in thousand)	Audited 31 December 2024
5.1.1 Cost of additions		
Plant and machinery	-	177
Furniture and fittings	-	544
Vehicles	-	30,413
Office equipment	-	5,816
Electric equipment and appliances	-	1,777
	-	38,727
5.1.2 Book value of deletions		
Cost		
- Plant and machinery	-	11,788
- Vehicles	2,130	5,774
- Office equipment	1,730	3,349
- Electric Equipment and appliances	-	6,236
- Clinical equipment	-	625
	3,860	27,772
Less: Accumulated depreciation	2,593	27,097
	1,267	675

	Quarter Ended 31 March 2025	31 March 2024
	(Rupees in thousand)	

6. COST OF SALES

Fuel cost	-	6,104,215
Operation and maintenance costs	-	202,405
Insurance	-	366,195
Depreciation	-	258,026
	-	6,930,841

Quarter Ended
31 March 31 March
2025 2024
(Rupees in thousand)

7. PLANT MAINTENANCE AND PRESERVATION COSTS

Salaries, wages and other benefits	40,516	-
Fuel cost - in house consumed	1,541	-
Repair and maintenance	17,076	-
Fee and subscription	3,923	-
Stores and spare parts consumed	715	-
Insurance	369,173	-
Depreciation	256,609	-
	<u>689,553</u>	<u>-</u>

8. CASH USED IN OPERATIONS

(Loss) / profit before taxation	(427,855)	1,447,262
Adjustments for non-cash charges and other items:		
Depreciation on operating fixed assets	261,369	261,700
Provision for gratuity	-	5,786
Interest income	(1,648)	(4,739)
Finance cost	81	375,364
Cash flows from operating activities before working capital changes	<u>(168,053)</u>	<u>2,085,373</u>
Working capital changes		
(Increase) / decrease in current assets:		
Stores, spare parts and other consumables	(511)	(41,323)
Fuel stock	160,856	(813,404)
Trade debts	-	(4,619,161)
Loans, advances and short-term prepayments	(166,420)	(14,227)
Other receivables	183,545	(187,321)
	<u>177,470</u>	<u>(5,675,436)</u>
Decrease in trade and other payables	<u>(98,720)</u>	<u>(152,123)</u>
	<u>(89,303)</u>	<u>(3,742,186)</u>

9. TRANSACTIONS WITH RELATED PARTIES

The related parties of the Company comprise of associated undertakings, other related group companies and key management personnel. Transactions with related parties include expenses charged between these companies. The Company in the normal course of business carries out transactions with various related parties. Detail of transactions with related parties other than those which have been specifically disclosed elsewhere in these condensed interim financial statements are as follows:

		Quarter Ended	
Relationship with the Company	Nature of transaction	31 March 2025 (Rupees in thousand)	31 March 2024
Associated companies	Insurance premium paid	363,632	371,086
	Insurance claim received	47	173
	Purchase of vehicle	-	23,637
	Repair and Miantenance of vehicle	-	204
	Profit on bank deposits received	1,412	2,716
	Sale of furnace oil	187,994	-
STAFF RETIREMENT BENEFIT PLANS			
Provident fund	Contribution made	2,527	7,155
KEY MANAGEMENT PERSONNEL			
	Remuneration	-	6,684

10. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

(i) Fair value hierarchy

Certain financial assets and financial liabilities are not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts. Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company classify its financial instruments into the following three levels. These levels are explained as under:

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

Recurring fair value measurements at 31 March 2025	Level 1	Level 2	Level 3	Total
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(Rupees in thousand)

Financial assets

Financial assets at fair value through profit or loss	9,500,034	-	-	9,500,034
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Recurring fair value measurements at 31 December 2024	Level 1	Level 2	Level 3	Total
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(Rupees in thousand)

Financial assets

Financial assets at fair value through profit or loss	9,087,720	-	-	9,087,720
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11. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

12. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with balances of audited annual published financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income and condensed interim statement of cash flows have been compared with the amounts of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

13. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue on April 29th, 2025 by the Board of Directors of the Company.

14. GENERAL

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.



CHIEF EXECUTIVE



DIRECTOR



CHIEF FINANCIAL OFFICER



N I S H A T

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