



ETHICAL PRINCIPLES AND MORAL VALUES

MAXIMUM STAKEHOLDER RETURN

CORPORATE SOCIAL CITIZENSHIP

INNOVATION AND CONTINUOUS IMPROVEMENT

COMMITMENT & COOPERATION

ENVIRONMENT CONSCIOUSNESS

TRANSPARENCY AND ACCOUNTABILITY

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CORPORATE INFORMATION

Directors	Mr. Laith G. Pharaon Chairman (Alternate Director - Mr. Rehmat Ullah Bardaie) Mr. Wael G. Pharaon (Alternate Director - Mr. M. Adil Khattak) Mr. Shuaib A. Malik Mr. Abdus Sattar Mr. Babar Bashir Nawaz Lt Gen (Retd.) Javed Alam Khan Ms. Zehra Naqvi
Chief Executive	Mr. Shuaib A. Malik
Audit Committee	Ms. Zehra Naqvi Chairperson Mr. Abdus Sattar Mr. Babar Bashir Nawaz Lt Gen (Retd.) Javed Alam Khan
Human Resource & Remuneration Committee	Ms. Zehra Naqvi Chairperson Mr. Shuaib A. Malik Mr. Babar Bashir Nawaz
Chief Financial Officer	Mr. Rehmat Ullah Bardaie FCA, FCMA, FCCA (UK)
Company Secretary	Mr. Sabih Ul Haq Qureshi
Auditors	A. F. Ferguson & Co. Chartered Accountants
Bankers	Allied Bank Limited Bank Alfalah Limited Habib Bank Limited MCB Bank Limited Meezan Bank Limited United Bank Limited
Share Registrar	CDC Share Registrar Services Limited CDC House, 99-B, Block 'B' S.M.C.H.S, Main Shahra-e-Faisal Karachi. UAN: +92-21-111-111-500 Fax: +92-21-34326034 Email: info@cdcsrsl.com Website: www.cdcsrsl.com
Legal Advisor	Ali Sibtain Fazli & Associates
Registered Office	Attock House, Morgah, Rawalpindi Tel: +92-51-5127250-4 Email: contact@apl.com.pk Website: www.apl.com.pk

DIRECTORS' REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited is pleased to present the Company's performance report, together with the unaudited financial statements, for the nine-month period ended March 31, 2025.

Financial Performance

During the nine-month period under review, the Company recorded net sales revenue of Rs. 346,736 million compared to Rs. 395,678 million in the corresponding period last year, reflecting a decline of 12%. This decrease was primarily driven by a drop in average selling prices and ongoing illicit fuel trade. The Company reported a profit after tax of Rs. 7,699 million for the period under review (March 2024: Rs. 10,780 million), representing a decline of 29% compared to the same period last year. Earnings per share for the period stood at Rs. 61.88 (March 2024: Rs. 86.65).

Operational Performance

Despite the country's macroeconomic environment remained challenging due to ongoing fiscal consolidation, the Company remained steadfast in ensuring uninterrupted supply to its customers. Notably, the Company continues to fulfill its contract to supply High-Speed Diesel (HSD), Premium Motor Gasoline (PMG), and Jet Petroleum to the Pakistan Army for FY 2024-25. APL also successfully delivered HSD to the Pakistan Air Force at Deosai, Gilgit Baltistan, reinforcing its logistical capabilities. Industry-wide, total sales volume increased to 13.27 million M. Tons from 12.53 million M. Tons during the same period last year.

Expansion of Retail Network

APL continues to strengthen its nationwide retail network by targeting strategic urban and motorway locations. During the nine-month period, the Company successfully commissioned 24 new retail outlets while phasing out 53 underperforming sites under its network purification plan. As a result, the total operational multi-fuel retail network now stands at 769 sites, including 44 Company-Owned Company-Operated (COCO) outlets—reflecting a more optimized and performance-driven retail network.

Diversification of Revenue Streams

The Company is on the verge of launching its LPG business with the completion of a storage and filling plant in Rawalpindi, having a 203 M. Ton capacity and daily filling capacity of 50 M. Tons. Safety equipment installation and system commissioning are complete, with full operations expected by June 2025. Further enhancements and capacity expansions are also underway, including plans for a major

DIRECTORS' REVIEW

facility in Central Punjab with 2,000-3,000 M. Tons capacity.

Non-Fuel Retail (NFR) is gaining momentum, with APL negotiating with multiple leading food franchises for outlet development at urban centers and motorway service areas. Agreements are expected at the end of the financial year.

Future Outlook

i) Infrastructure

APL continues to make significant strides in expanding and upgrading its infrastructure to meet the evolving needs of the market. A key initiative includes the planned construction of a 10,000 metric ton Premier Motor Gasoline (PMG) storage tank at the Rawalpindi Bulk Oil Terminal, with bids currently under technical evaluation. Similarly, at the Port Qasim Terminal, the design for an 18,700 metric ton PMG tank has been completed, signaling the next phase of expansion. In Khyber Pakhtunkhwa, the Company has completed the boundary wall at the Taru Jabba Terminal, paving the way for the development of a 22,950 metric ton storage facility.

Further bolstering its nationwide logistics and service infrastructure, APL is developing a state-of-the-art rest area along the Hazara Motorway (E-35). The northbound site has been successfully commissioned, offering a full range of services including PMG and HSD fueling, a tuck shop, coffee shop, tyre shop, and infrastructure such as a mosque and lodging facilities. Construction on the southbound site is progressing at a steady pace. This represents a landmark project for the Company, being the first of this scale in terms of amenities and design.

ii) Sustainability

Aligned with Pakistan's "Clean and Green" initiative and the Government's Alternative and Renewable Energy Policy, APL is actively pursuing sustainable energy solutions. The Company has already installed and commissioned Electric Vehicle (EV) charging stations and On-Grid Solar Systems with net metering at selected locations. Looking ahead, efforts are underway to expand the DC fast-charging EV network along motorways and to partially or fully transition to solar energy at retail outlets and storage terminals. Collaborating with Attock Energy (Pvt) Limited, APL is working on solar proposals for several strategic sites, including Park View and F-9 in Islamabad, Stargate in Karachi, and the Sahiwal and Port Qasim Bulk Oil Terminals.

DIRECTORS' REVIEW

The Company remains focused on human capital development as a cornerstone of long-term sustainability. Between June 2024 and March 2025, over 250 employees were trained across multiple functional areas, including finance, technology, customer service, and mental well-being. Initiatives such as internship programs, Management Trainee hiring, and team-building activities underscore APL's investment in future leadership and organizational excellence.

Acknowledgement

The Board extends its sincere gratitude to our shareholders, the Government of Pakistan, and regulatory authorities for their continued support and collaboration. We also express our deepest appreciation to the Company's employees, customers, and strategic partners for their unwavering commitment and valuable contributions to APL's sustained success.

On behalf of the Board

SHUAIB A. MALIK
CHIEF EXECUTIVE

Rawalpindi. April 28, 2025 ABDUS SATTAR
DIRECTOR

ڈائریکٹرز کا جائزہ

استعال کی کوششیں جاری ہیں۔اٹک انرجی (پرائیویٹ) کمیٹٹر کے ساتھ اشتراک کے بخت،اے پی ایل متعدد اسٹریٹجگ سائٹس — جیسے پارک ویواورایف-9اسلام آباد،اسٹار گیٹ کراچی،اورسا ہیوال و پورٹ قاسم بلک آئل ٹرمینلز — پرسولر توانائی کے منصوبوں پر کام کررہاہے۔

کمپنی طویل مدتی پائیداری کے لیے انسانی وسائل کی ترقی پر بھی بھر پور توجہ دے رہی ہے۔ جون 2024 سے مار چ2025 کے دوران، 250 سے زائد ملاز مین کو مختلف شعبول سے بشمول فنانس، ٹیکنالو جی، کشمر سروس، اور ذہنی صحت سے میں تربیت دی گئے۔انٹران شپ پروگرامز، مینجمنٹ ٹرینی بھرتی، اور ٹیم بلڈنگ سرگرمیوں جیسے اقد امات اے پی ایل کی مستقبل کے قائدین اور نظیمی کارکر دگی میں سرماییکاری کی عکاسی کرتے ہیں۔

اظهارتشكر

بورڈ اپنے شیئر ہولڈرز،حکومتِ پاکتان اورریگولیٹری اتھارٹیز کامسلسل تعاون اوراشتر اک پر دلی شکر بیاوا کرتا ہے۔ہم کمپنی کے ملاز مین، صارفین اوراسٹر پیمجگ شراکت داروں کی انتقک وابستگی اور قیمتی خدمات پر بھی گہری قدردانی کا اظہار کرتے ہیں،جن کی بدولت اے بی ایل کی مسلسل کا میا بی ممکن ہوئی ہے۔

منجانب بورد:-

عبدالستار

Mallon

ڈائر یکٹر

شعیب اے ملک

چيف ايگزيکڻو

راولپنڈی 28ایریل،2025

ڈائر یکٹرز کا جائزہ

مستنقبل كامنظرنامه

الف)انفراسٹر کچر

اے پی ایل مارکیٹ کی بدلتی ہوئی ضروریات کو پوراکرنے کے لیے اپنے انفراسٹر کچرکی توسیع اور بہتری میں نمایاں پیش رفت کر رہا ہے۔ ایک اہم منصوبے کے تحت راولپنڈی بلک آئل ٹرمینل پر 10,000 میٹرکٹن گنجائش کے حامل پر بمیم موٹر گیسولین (PMG) اسٹور تک ٹینک کی تغییر کا منصوبہ شامل ہے، جس کے لیے بولیوں کا تکنیکی جائزہ جاری ہے۔ اسی طرح، پورٹ قاسم ٹرمینل پر 18,700 میٹرکٹن صلاحیت کے PMG ٹینک کا ڈیز ائن مکمل کرلیا گیا ہے، جوا گلے توسیعی مرحلے کی نشاند ہی کرتا ہے۔ خیبر پختو نخوا میں ، کمپنی نے تاروجہ ٹرمینل پر حفاظتی دیوار کی تغیر مکمل کرلی ہے، جس سے 22,950 میٹرک ٹن صلاحیت کی اسٹور تن سہولت کی ترقی کی راہ ہموار ہوگئی ہے۔

ملک گیرلا جشک اور سروس انفر اسٹر کچر کومزید مضبوط بنانے کے لیے، اے پی ایل ہزارہ موٹروے (ای-35) کے ساتھ ایک جدیدترین ریسٹ ایریا تغییر کررہا ہے۔ نارتھ باؤنڈ سائٹ کو کا میابی سے آپریشنل کر دیا گیا ہے، جہاں PMG اور HSD اول فیولنگ، ٹک شاپ، کافی شاپ، ٹائر شاپ، مسجد اور رہائش سہولیات سمیت مکمل خدمات فراہم کی جارہی ہیں۔ ساؤتھ باؤنڈ سائٹ پر تغییراتی کام شلسل کے ساتھ جاری ہے۔ یہ مصوبہ مینی کے لیے ایک سنگ میل کی حیثیت رکھتا ہے، کیونکہ اس جم کی سہولیات اور ڈیز ائن کا بیریہ المنصوبہ ہے۔

ب سٹینبیلیٹی

پاکستان کے "کلین اینڈگرین" اقدام اور حکومت کی متبادل و قابلِ تجدید توانائی پالیسی سے ہم آہنگ ہوتے ہوئے ،اے پی ایل پائیدار توانائی کے حل کو فعال طور پر فروغ دے رہا ہے۔ کمپنی نے نتخب مقامات پر الیکٹرک وہیکل (EV) چار جنگ اسٹیشنز اور نیٹ میٹرنگ کے ساتھ آن گرڈ سولر سسٹمزکی تنصیب اور کمیشنگ مکمل کرلی ہے۔ مستقبل میں ،موٹر ویز کے ساتھ ڈی سی فاسٹ چار جنگ EV نیٹ ورک کی توسیع اور ریٹیل آؤٹ لیٹس واسٹورج ٹرمینلز پر شمسی توانائی کے جزوی یا کممل

ڈائریکٹرز کا جائزہ

ريٹيل نيپ ورک کي توسيع

اے پی ایل اپنے ملک گیرریٹیل نیٹ ورک کومزید مشخکم کرنے کے لیے شہری اور موٹروے پر اسٹریخیک مقامات کو ہدف بناتے ہوئے بیش رفت جاری رکھے ہوئے ہے۔ جائزہ شدہ نو ماہ کی مدت کے دوران ، کمپنی نے کامیا بی سے 24 نئے ریٹیل آؤٹ لیٹس کا افتتاح کیا ، جبکہ اپنے نیٹ ورک پیوریفیکیشن بلان کے تحت 53 کم کارکردگی دکھانے والے مقامات کوم حلہ وار بند کر دیا۔ اس کے نتیج میں ، کمپنی کا مجموعی طور پر آپریشنل ملٹی فیول ریٹیل نیٹ ورک اب 769 سائٹس پر مشتمل ہے ، جن میں 44 مینی کی ملکتی و کمپنی کی ملکتی و کی زیرانتظام (COCO) آؤٹ لیٹس شامل ہیں ، جوایک زیادہ موزوں اور کارکردگی پر منی نیٹ ورک کی عکاسی کرتا ہے۔

آمدنی کے ذرائع میں تنوع

کمپنی ایل پی جی کاروبار کے آغاز کے قریب ہے، جہاں راولپنڈی میں ایک اسٹور نے اور فلنگ پلانٹ کی تغییر کمل ہو چی ہے، جس کی مجموعی تنجائش 203 میٹرکٹن اور یومیہ بھرائی کی صلاحیت 50 میٹرکٹن ہے۔ حفاظتی آلات کی تنصیب اور نظام کی کمیشنگ کمل کر لی گئی ہے، اور کمل آپریشنز کا آغاز جون 2025 تک متوقع ہے۔ مزید بہتری اور صلاحیت میں اضافے کے منصوب بھی زیمل ہیں، جن میں وسطی پنجاب میں ایک بڑی سہولت کی تغییر شامل ہے، جس کی متوقع گنجائش 2,000 سے منصوب بھی زیمل ہیں، جن میں وسطی پنجاب میں ایک بڑی سہولت کی تغییر شامل ہے، جس کی متوقع گنجائش 3,000 سے 3,000 میٹرکٹن ہوگی۔

نان فیول ریٹیل (NFR) کا شعبہ بھی تیزی سے ترقی کر رہاہے، جہاں اے پی ایل شہری مراکز اور موٹرو سے سروس ایریاز پر آؤٹ کیٹس کے قیام کے لیے متعدد معروف فوڈ فرنچائزز کے ساتھ مذاکرات کر رہاہے۔ان معاہدوں کو جون 2025 تک حتی شکل دیے جانے کی توقع ہے۔

ڈائر یکٹرز کا جائزہ

الله كنام سے شروع جوسب سے زیادہ مہربان ،نہایت رحم كرنے والا ہے۔

اٹک پٹر ولیم لمیٹٹر کے بورڈ آف ڈائر کیٹرز کوفخر ہے کہ وہ کمپنی کی نو ماہ کی مدت، جو 31 مارچ 2025 کومکمل ہوئی، کی مالیاتی کارکردگی پرمشتمل رپورٹ اور مالی بیانات نہایت مسرت کے ساتھ پیش کرر ہاہے۔

مالياتی کارکردگی

جائزہ شدہ نو ماہ کی مدت کے دوران ، کمپنی نے 346,736 ملین روپے کی خالص فروخت آمدنی حاصل کی ، جوگزشتہ سال کی اس مدت کے دوران 395,678 ملین روپے تھی ، اس طرح فروخت میں %12 کی کمی واقع ہوئی۔ اس کمی کی بنیاد ی وجو ہات میں اوسط فروخت قیمتوں میں کمی اورایند سمن کی غیر قانونی تجارت شامل ہیں۔ کمپنی نے زیرِ جائزہ مدت کے دوران مجو کہ مارچ 2024 ملین روپے تھا، جو کہ ہوگا کہ کمی کو طاہر کرتا ہے۔ اس مدت کے لیے فی حصص آمدنی 61.88 دوپے رہی (مارچ 2024 میں 86.65:2024 دوپے)۔

آيريشنل كاركردگي

ملک کا مجموعی معاثی ماحول مالیاتی استحکام کی کوششوں کے باوجود چیلنجز کا شکار ہا۔ان چیلنجوں کے باوجود بمپنی اپنے صارفین کو بلا تعطل فراہمی لیتنی بنانے کے عزم پر قائم رہی۔ نمایاں طور پر ، کمپنی مالی سال 25-2024 کے لیے پاکستان آرمی کو ہائی اسپیڈڈیزل (HSD) ، پر بمیم موٹر گیسولین (PMG) ، اور جیٹ پیٹرولیم کی فراہمی کا معاہدہ مسلسل پورا کر رہی ہے۔ مزید برآں ، اے پی ایل نے پاکستان ایئر فورس کو دیوسائی ، گلگت بلتستان میں کا میابی سے المجانی کی الجسٹ کے پاکستان ایئر فورس کو دیوسائی ، گلگت بلتستان میں کا میابی سے المجانی کی براہم کیا ، جس سے کمپنی کی لاجٹ کے صلاحیتوں کو مزید تقویت ملی صنعتی سطے پر ، اس مدت کے دوران کل فروخت کا جم بڑھ کر 13.27 ملین میٹرکٹن ہو گیا ، جوگز شتہ سال کی اسی مدت میں 12.53 ملین میٹرکٹن شا۔

	Note	(Un-audited) March 31, 2025 Rupees	,
SHARE CAPITAL AND RESERVES			
Authorised capital	4	3,000,000	3,000,000
Issued, subscribed and paid up capital	4	1,244,160	1,244,160
Special reserves		728,042	727,948
Unappropriated profit		57,939,509	53,965,888
		59,911,711	55,937,996
NON CURRENT LIABILITIES			
Long term deposits		1,432,515	1,393,789
Long term lease liabilities	5	9,828,640	8,447,613
Deferred tax liability		-	655,312
		11,261,155	10,496,714
CURRENT LIABILITIES			
Current portion of long term lease liabilities	5	903,459	892,512
Trade and other payables	6	45,832,888	35,325,521
Unclaimed dividend		77,073	74,399
Provision for income tax		2,558,246	2,551,974
		49,371,666	38,844,406
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		120,544,532	105,279,116

NON CURRENT ASSETS	Note	(Un-audited) March 31, 2025 Rupees	(Audited) June 30, 2024 s ('000)
Property, plant and equipment	8	23,771,289	23,226,936
Long term investments in associates	9	1,567,871	1,180,622
Long term investments in associates Long term investments - at amortised cost	10	730,686	690,615
Long term deposits and other receivable	11	475,454	503,108
Deferred tax asset	1 1	224,904	-
Dolottod tax dosot		26,770,204	25,601,281
CURRENT ASSETS			
Stores and spares		227,814	230,011
Stock in trade	12	38,237,409	35,492,045
Trade debts	13	7,775,584	7,646,562
Advances, prepayments and other receivables	14	4,461,882	7,204,292
Short term investments	15	39,885,120	26,535,930
Cash and bank balances	16	3,186,519	2,568,995
		93,774,328	79,677,835
		120,544,532	105,279,116

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED)

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

	Three month period ended		Nine month	period ended
	March 31,	March 31,	March 31,	March 31,
	2025	2024	2025	2024
Not	e Rupees	s ('000)	Rupees	3 ('000)
Sales	116,984,410	126,654,943	352,504,996	405,061,678
Sales tax and other government levies	(2,065,931)	(2,886,817)	(5,769,116)	(9,383,359)
NET SALES	114,918,479	123,768,126	346,735,880	395,678,319
Cost of products sold	(109,574,024)	(119,446,310)	(333,326,680)	(377,980,511)
GROSS PROFIT	5,344,455	4,321,816	13,409,200	17,697,808
Other income - net 17	545,257	487,030	1,652,546	1,320,369
Net impairment (loss)/ reversal on financial assets	(14,010)	(2,300)	3,480	29,914
Operating expenses 18	(2,229,263)	(1,591,117)	(6,376,680)	(5,442,280)
OPERATING PROFIT	3,646,439	3,215,429	8,688,546	13,605,811
Finance income 19	1,604,090	2,333,576	5,662,209	6,389,043
Finance cost 19	(477,999)	(391,236)	(1,474,545)	(1,164,643)
Net finance income	1,126,091	1,942,340	4,187,664	5,224,400
Share of profit of associates accounted	(400.007)	70.000	444.440	404.004
for under equity method	(132,807)	78,386	411,112	101,094
Other charges 20	(327,527)	(353,965)	(883,662)	(1,292,270)
PROFIT BEFORE INCOME TAX AND FINAL TAXES	4,312,196	4,882,190	12,403,660	17,639,035
Final taxes - levies 21	-	(29,749)	(1,049)	(116,368)
PROFIT BEFORE TAXATION	4,312,196	4,852,441	12,402,611	17,522,667
Provision for taxation 22	(1,736,956)	(1,871,836)	(4,703,878)	(6,742,419)
PROFIT FOR THE PERIOD	2,575,240	2,980,605	7,698,733	10,780,248
Earnings per share - Basic and diluted (Rupees)	20.70	23.96	61.88	86.65

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Rehmat Ullah Bardaie Chief Financial Officer Shuaib A. Malik Chief Executive

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

	Three month period ended		Nine month	period ended	
	March 31,	March 31,	March 31,	March 31,	
	2025	2024	2025	2024	
	Rupees	s ('000)	Rupees	s ('000)	
PROFIT FOR THE PERIOD	2,575,240	2,980,605	7,698,733	10,780,248	
OTHER COMPREHENSIVE INCOME FOR THE PERIOD					
Items that will not be subsequently reclassified to profit or loss:					
Share of other comprehensive income of associates - net of tax	-	-	7,462	6,729	
TOTAL COMPREHENSIVE INCOME FOR THE					
PERIOD	2,575,240	2,980,605	7,706,195	10,786,977	

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

	Share capital	Special reserves	Unappropriated profit	Total
		Rupee	es ('000)	
BALANCE AS AT JUNE 30, 2023	1,244,160	562,856	43,412,889	45,219,905
Total comprehensive income for the nine month period ended March 31, 2024				
Profit for the period Other comprehensive income		-	10,780,248 6,729	10,780,248 6,729
	-	-	10,786,977	10,786,977
Transferred to special reserves by associates	-	165,091	(165,091)	-
Transactions with owners: Final cash dividend @ 150% relating				
to year ended June 30, 2023 Interim cash dividend @ 100% relating	-	-	(1,866,240)	(1,866,240)
to year ended June 30, 2024	-	-	(1,244,160)	(1,244,160)
Total transactions with owners	-	-	(3,110,400)	(3,110,400)
BALANCE AS AT March 31, 2024	1,244,160	727,947	50,924,375	52,896,482
Total comprehensive income for the three month period ended June 30, 2024				
Profit for the period Other comprehensive income		-	3,041,382 132	3,041,382 132
	-	-	3,041,514	3,041,514
Transferred to special reserves by associates	-	1	(1)	-
BALANCE AS AT JUNE 30, 2024	1,244,160	727,948	53,965,888	55,937,996
Total comprehensive income for the nine month period ended March 31, 2025				
Profit for the period Other comprehensive income		-	7,698,733 7,462	7,698,733 7,462
	-	-	7,706,195	7,706,195
Transferred to special reserves by associates	-	94	(94)	-
Transactions with owners: Final cash dividend @ 175% relating				
to year ended June 30, 2024 Interim cash dividend @ 125% relating	-	-	(2,177,280)	(2,177,280)
to year ending June 30, 2025	-	-	(1,555,200)	(1,555,200)
Total transactions with owners	-	-	(3,732,480)	(3,732,480)
BALANCE AS AT March 31, 2025	1,244,160	728,042	57,939,509	59,911,711

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive

Director

CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

		Nine month p	eriod ended
		March 31,	March 31,
		2025	2024
	Note	Rupees	(000)
CASH FLOW FROM OPERATING ACTIVITIES			
Cash receipts from customers		346,679,721	400,102,495
Payments for purchase of products and operating expenses		(326,199,607)	(398,097,463)
Other charges received		123,940	68,959
Long term deposits received		38,726	247,775
Income tax paid		(5,577,822)	(7,126,331)
Gratuity paid		(21,084)	(17,144)
Cash inflow / (outflow) from operating activities		15,043,874	(4,821,709)
CASH FLOW FROM INVESTING ACTIVITIES			
Payment for acquisition of property, plant and equipment		(1,398,954)	(2,244,160)
Proceeds from sale of operating fixed assets		4,474	26,364
Long term investments - at amortised cost		-	(684,111)
Short term investments - net		-	(13,995,843)
Income received on bank deposits and investments		5,158,403	6,395,431
Dividend income received		31,325	26,850
Cash inflow / (outflow) from investing activities		3,795,248	(10,475,469)
CASH FLOW FROM FINANCING ACTIVITIES			
Lease liabilities paid	5	(1,142,963)	(2,537,347)
Dividends paid		(3,729,806)	(3,559,324)
Cash outflow from financing activities		(4,872,769)	(6,096,671)
Effect of exchange rate changes		361	(1,293)
INCREASE / (DECREASE) IN CASH AND CASH EQUIVAL		13,966,714	(21,395,142)
CASH AND CASH EQUIVALENTS AT BEGINNING OF THI		29,104,925	39,571,022
CASH AND CASH EQUIVALENTS AT END OF THE PERIO)D	43,071,639	18,175,880
CASH AND CASH EQUIVALENTS			
Short-term investments	15	39,885,120	14,125,688
Cash and bank balances	16	3,186,519	4,050,192
		43,071,639	18,175,880

The annexed notes 1 to 30 form an integral part of these condensed interim financial statements.

Rehmat Ullah Bardaie

Chief Financial Officer

Shuaib A. Malik Chief Executive

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company is listed on Pakistan Stock Exchange Limited. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.I and Attock Refinery Limited hold 34.38% (June 30, 2024: 34.38%) and 21.88% (June 30, 2024: 21.88%) shares respectively of the Company.

2. STATEMENT OF COMPLIANCE

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International accounting standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.2 These condensed interim financial statements are unaudited and are being submitted to the members as required under Section 237 of the Companies Act, 2017 and Rule Book of Pakistan Stock Exchange Limited.
- 2.3 These condensed interim financial statements do not include all the information required for full financial statements and should be read in conjunction with the annual financial statements for the year ended June 30, 2024.

3. MATERIAL ACCOUNTING POLICY INFORMATION

The accounting policies adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of audited financial statements for the year ended June 30, 2024.

The accounting policies, estimates, assumptions and significant judgements made in the application of accounting policies, key sources of estimates, the methods of computation adopted in the preparation of these condensed interim financial statements are substantially the same as those applied in the preparation of annual audited financial statements of the Company for the year ended June 30, 2024.

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

		March 31, 2025 Rupees	June 30, 2024 s ('000)
4.	SHARE CAPITAL		
	AUTHORISED CAPITAL		
	300,000,000 ordinary shares of Rs 10 each (June 30, 2024: 300,000,000 ordinary shares of Rs 10 each)	3,000,000	3,000,000
	ISSUED, SUBSCRIBED AND PAID UP CAPITAL		
	Shares issued for cash 5,000,000 ordinary shares of Rs 10 each (June 30, 2024: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
	Shares issued as fully paid bonus shares 119,416,000 (June 30, 2024: 119,416,000) ordinary shares of Rs 10 each	1,194,160	1,194,160
	124,416,000 (June 30, 2024: 124,416,000)	4.044.400	
	ordinary shares of Rs 10 each	1,244,160	1,244,160
5.	LONG TERM LEASE LIABILITIES		
	Balance at the beginning of the period / year Additions during the period / year Unwinding of lease liabilities Payments made during the period / year Remeasurement of lease liabilities Balance at end of the period / year - note 5.1, 5.2, 5.3 Less: current portion of long term lease liabilities shown under current liabilities	9,340,125 1,279,107 1,114,684 (1,142,963) 141,146 10,732,099 (903,459) 9,828,640	7,899,185 3,851,126 992,522 (3,215,383) (187,325) 9,340,125 (892,512) 8,447,613

- **5.1** This includes amount due to Chief Executive of Rs 626,453 thousand (June 30, 2024: Rs 533,266 thousand) in respect of a retail outlet.
- **5.2** This includes amount due to The Attock Oil Company Limited, a related party, of Rs 667,746 thousand (June 30, 2024: Rs 580,638 thousand) in respect of marketing and sales office.
- **5.3** This includes amount due to Attock Petroleum Limited Employees Welfare Trust, of Rs 401,420 thousand (June 30, 2024: Rs 426,428 thousand) in respect of a retail outlet.

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

March 31, June 30, 2025 2024 Rupees ('000)

6. TRADE AND OTHER PAYABLES

Creditors - note 6.1	14,483,974	4,527,272
Accrued expenses and other liabilities - note 6.1	11,656,592	8,674,330
Due to related parties (unsecured) - note 6.2	14,588,001	16,142,168
Advances from customers	2,708,207	3,770,784
Retention money	516,018	570,722
Workers' welfare fund	1,880,096	1,640,245
	45,832,888	35,325,521

6.1 These include Rs 1,115,660 thousand (June 30, 2024: Rs 871,786 thousand) being Company's share in current liabilities of joint operation (as disclosed in note 26 to these financial statements).

March 31,	June 30,
2025	2024
Rupees ('0	000)

National Refinery Limited
Attock Refinery Limited
Pakistan Oilfields Limited
The Attock Oil Company Limited
Attock Sahara Foundation
API Gratuity Fund

Workers' Profit Participation Fund

6.2 Due to related parties

7,591,587	5,042,812
6,295,753	11,054,240
27,769	18,691
6,466	1,844
618	2,584
21,997	21,997
643,811	-
14,588,001	16,142,168

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

March 31, June 30, 2025 2024 Rupees ('000)

7. CONTINGENCIES AND COMMITMENTS

7.1 CONTINGENCIES

(i) Corporate guarantees and indemnity bonds issued by the Company to the Collector of Customs.

(ii) Guarantees issued by bank on behalf of the Company.

19,556,675 14,561,050 **5,702,511** 5,953,746

- (iii) Oil & Gas Regulatory Authority (OGRA) issued an order dated October 30, 2017, for recovery of freight charges and petroleum levy on supplies during the years 2009 to 2011 to special freight area (Azad Jammu & Kashmir and Jaglot) amounting to Rs 434,902 thousand (June 30, 2024: Rs 434,902 thousand). Being aggrieved, the Company filed an application for review of the order of OGRA which was dismissed by OGRA vide its order dated April 22, 2018. Afterward, the Company challenged this impugned order passed by the OGRA in the Honorable Islamabad High Court, Islamabad on June 6, 2018, for seeking direction against OGRA's order and also restraining the Authority concerned for recovering the impugned amount of freight and dealers margin, wherein, the interim stay has been granted in favour of the Company. At present, the case is pending adjudication before the Honorable Islamabad High Court, Islamabad. The case was fixed at various dates and was adjourned. The Company and its Legal Adviser are confident that we have a good case before the Honorable Islamabad High Court on merits and there are good chances of success in the same.
- (iv) On February 28, 2018, Deputy Commissioner, Large Tax payers Unit (LTU), Islamabad issued an order in respect of non-payment of sales tax on Price Differential Claims / subsidies for the period of July 2004 to September 2009 by the Company involving principal amount of Rs 319,970 thousand (June 30, 2024: Rs 319,970 thousand), penalty of Rs 319,970 thousand and default surcharge of Rs 755,608 thousand. The Company's appeal against the aforesaid order with Commissioner Inland Revenue (Appeals) was partially allowed reducing the principal amount to Rs 235,160 thousand alongwith default surcharge and penalty. The matter is now pending adjuducation before the Appellate Tribunal. Further the Company has obtained stay order from Islamabad High Court, Islamabad against recovery of sales tax demand. The management of the Company is confident that the matter will ultimately be decided in the Company's favour. Accordingly, no provision has been made in these financial statements.
- (v) Cabinet Division, the Government of Pakistan constituted an Inquiry Commission (the "Commission") under the Pakistan Commissions of Inquiry Act, 2017 vide Notification No.01/05/2020 Lit-III dated July 28, 2020, to probe into the shortage of Petroleum Products in the Country. The Commission in its report dated December 1, 2020, held the Petroleum Division, OGRA, and Oil Marketing Companies (the "OMCs"), responsible for the Petroleum Products shortage crisis in Pakistan in the month of June, 2020. The Commission in its report also observed that during the months of May and June 2020, it witnessed the apathy of certain OMCs, which imported oil but hoarded or slowed down the supply to their retail outlets till the government increased the prices on June 26, 2020. Besides recommending various actions in the report, the Commission also

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

recommended that all such alleged gains be recovered from OMCs by the Federal Government as these profits rightfully belonged to the general consumers at large.

Writ Petitions were also filed as Public Interest Litigation before the Lahore High Court, Lahore, wherein, the Honourable High Court in its order dated June 25, 2021 while disposing of these Petitions gave directions to the Federal Government for making necessary arrangements for the implementation of the recommendations proposed by the Commission and also form a committee for recovery of alleged gains from OMCs only after taking a point of view of all concerned and establishing on the facts after proper evaluation.

Since the decision of the Honourable Lahore High Court did not take into account the contentions of the respondent Oil Marketing Companies including our company, being aggrieved, the management of the Company has filed Intra Court Appeals (the "ICAs"), before the Divisional Bench of the Lahore High Court, Lahore, which was fixed on various dates but was adjourned accordingly. At present, these ICAs are pending adjudication before the Honorable Lahore High Court, Lahore. The management of the Company is confident that it will be able to defend its stance effectively.

		March 31, 2025 Rupee	June 30, 2024 s ('000)
	(vi) The Company's share of contingencies of associates based on financial information of associates for the period ended December 31, 2024 (June 30, 2024: March 31, 2024)	202,832	186,046
7.2	COMMITMENTS		
	(i) Capital expenditure commitments	2,068,407	2,488,311
	(ii) Commitments for import of petroleum products against letter of credit facility	15,194,056	11,135,033
	(iii) The Company's share of commitments of associates based on financial information of associates for the period ended December 31, 2024 (June 30, 2024: March 31, 2024)		
	- Capital expenditure commitments - Outstanding letters of credit	44,305 343,438	27,759 57,396

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

0	DDODEDTY DI ANT AND FOUIDMENT	March 31, 2025 Rupee	June 30, 2024 s ('000)
8.	PROPERTY, PLANT AND EQUIPMENT		
	Operating fixed assets Owned assets - note 8.1 Right of Use assets (ROU) - note 8.2 Capital work in progress- note 8.3	10,883,942 10,441,707 2,445,640 23,771,289	11,071,776 10,137,106 2,018,054 23,226,936
	Nin	e month period e March 31, 2025	June 30, 2024
8.1	Owned assets	Rupee	s ('000)
	Opening net book value Additions	11,071,776 905,786	8,498,637 3,801,897
	Disposals Cost Accumulated depreciation	(20,185) 18,574 (1,611)	(134,274) 131,373 (2,901)
	Depreciation charge	(1,092,009)	(1,225,857)
	Closing net book value	10,883,942	11,071,776
8.2	Right of Use assets (ROU)		
	Opening net book value Additions Depreciation charge Remeasurement in lease liabilities Closing net book value	10,137,106 1,279,107 (1,115,652) 141,146 10,441,707	7,692,184 3,851,126 (1,218,879) (187,325) 10,137,106
8.3	Capital work in progress		
	Balance at the beginning of the period / year Additions Transfer to owned assets Balance at the end of the period / year	2,018,054 1,333,372 (905,786) 2,445,640	2,887,049 2,932,902 (3,801,897) 2,018,054

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

8.4 Included in operating fixed assets are assets having cost of Rs 624,646 thousand (June 30, 2024: Rs 624,646 thousand) and accumulated depreciation of Rs 453,649 thousand (June 30, 2024: Rs 427,693 thousand) in respect of Company's share in joint operation at New Islamabad International Airport (NIIAP) as disclosed in note 26 to these condensed interim financial statements.

9. LONG TERM INVESTMENTS IN ASSOCIATES

		March 3	1, 2025	June 3	June 30, 2024	
		Holding	Amount	Holding	Amount	
		%	Rs ('000)	%	Rs ('000)	
9.1	The Company's interest in associates are as follows:					
	Quoted					
	National Refinery Limited	1	329,490	1	525,412	
	Attock Refinery Limited	1.68	1,423,654	1.68	1,322,295	
	Unquoted					
	Attock Information Technology Services (Private) Lim	nited 10	79,696	10	67,373	
	Carrying value - equity method		1,832,840		1,915,080	
	Less: Impairment loss					
	- National Refinery Limited		-		(163,963)	
	- Attock Refinery Limited		(264,969)		(570,495)	
			(264,969)		(734,458)	
			1,567,871		1,180,622	

Nine month period ended Year ended March 31, June 30, 2025 2024
Rupees ('000)

9.2 Movement during the period / year

Balance at beginning of the period / year

Share of (loss) / profit of associates Impairment reversal / (loss) related to investment in

- National Refinery Limited
- Attock Refinery Limited

Share of other comprehensive income of associates

Dividend from associates

Balance at end of the period / year

-1()				
1,180,622	1,127,343			
(58,377)	386,531			
163,963 305,526 411,112	(39,159) (273,972) 73,400			
7,462	6,729			
(31,325)	(26,850)			
1,567,871	1,180,622			

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

- 9.3 The Company has assessed the recoverable amount of the investment in Attock Refinery Limited (ARL) based on higher of value-in-use (VIU) and fair value (level 1 in the fair value hierarchy - quoted market price as at March 31, 2025). VIU is based on a valuation analysis carried out by an external investment advisor engaged by the Company on annual basis. As at March 31, 2025 the fair value of ARL exceeded the carrying amount of related investment, accordingly, an impairment reversal has been recognised.
- 9.4 The Company has assessed the recoverable amount of the investment in National Refinery Limited (NRL) based on higher of VIU and fair value (level 1 in the fair value hierarchy - quoted market price as at March 31, 2025). VIU is based on a valuation analysis carried out by an external investment advisor engaged by the Company on annual basis. As at March 31, 2025, the VIU of NRL exceeded the carrying amount of related investment, accordingly, an impairment reversal has been recognised. The increased carrying amount does not exceed the amount that would have been determined had no impairment loss been recognized in prior periods.

10. LONG TERM INVESTMENTS - AT AMORTISED COST

This represents amount invested in Pakistan Investment Bonds at weighted average effective interest rate of 16.78% (June 30, 2024: 16.78%) per annum having maturity period of 3 years and are due for maturity in the year 2026. The fair value of the PIBs as at period end is Rs 770,917 thousand (June 30, 2024: 732,908 thousand).

> March 31, June 30, 2025 2024 Rupees ('000)

> > 14.226

11. LONG TERM DEPOSITS AND OTHER RECEIVABLE

D	Deposits
	With related party - The Attock Oil Company Limited
	Others

Others	442,151	466,002
	456,377	480,228
Other receivable	19,077	22,880
	475,454	503,108

12. STOCK IN TRADE

- 12.1 Stock in trade includes the Company's share of pipeline stock amounting to Rs 15,196,837 thousand (June 30, 2024: Rs 10,436,663 thousand) and Rs 2,549,410 thousand (June 30, 2024: Rs 2,780,311 thousand) held by Pak-Arab Pipeline Company Limited (PAPCO) and Pak-Arab Refinery Limited (PARCO) respectively.
- 12.2 Stock in trade includes Rs 1,140,841 thousand (June 30, 2024: Rs 1,004,969 thousand) being Company's share in joint operation at NIIAP (as disclosed in note 26 to these condensed interim financial statements).

14.226

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

		March 31,	June 30,
		2025	2024
		Rupees	s ('000)
13.	TRADE DEBTS		
	Considered good		
	Considered good Secured	1,167,559	1,032,676
	Secureu	1,107,559	1,032,070
	Unsecured		
	Due from related parties - note 13.1	828,435	1,859,700
	Others - note 13.2	5,779,590	4,754,186
		6,608,025	6,613,886
	Considered doubtful		
	Others	194,125	197,283
		6,802,150	6,811,169
	Less: loss allowance	(194,125)	(197,283)
		7,775,584	7,646,562
13.1	Due from related parties		
	Attock Gen Limited	768,743	1,759,395
	Pakistan Oilfields Limited	27,746	81,569
	Attock Cement Pakistan Limited	27,419	11,304
	National Refinery Limited	3,731	7,432
	Attock Refinery Limited	796	
		828,435	1,859,700

13.2 It includes Rs 1,132,397 thousand (June 30, 2024: Rs 848,056 thousand) being Company's share in joint operation at NIIAP (as disclosed in note 26 to these condensed interim financial statements).

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

		March 31, 2025	June 30, 2024
		Rupees	('000)
14.	ADVANCES, PREPAYMENTS AND OTHER RECEIVABLES	·	,
	Advances to suppliers and employees	170,395	2,806,019
	Short term prepayments	74,801	30,754
	Current account balances with statutory authorities	2,846,145	3,053,001
	Accrued income on bank deposits	14,046	124,672
	Price differential claim receivable from the Government	28,536	28,537
	Receivable from oil marketing companies under freight pool	641,310	852,747
	Receivable from Joint Operator - note 26 Due from related parties - unsecured	419,966	26,825
	Attock Gen Limited	312,019	198,036
	The Attock Oil Company Limited	1,498	1,495
	Attock Information Technology Services (Private) Limited	1,448	1,045
	Attock Cement Pakistan Limited	123	123
	Workers' profit participation fund	-	123,940
	Others	10,248	9,112
	Less: loss allowance	(58,653)	(52,014)
		4,461,882	7,204,292
		March 31,	June 30,
		2025_	2024
15.	SHORT TERM INVESTMENTS	Rupees	s ('000)
	At amortised cost		
	Treasury bills - note 15.1	15,446,234	18,795,984
	Pakistan Investment Bonds - note 15.2	18,921,693	4,007,138
		34,367,927	22,803,122
	At fair value through profit or loss		
	Mutual funds - note 15.3	5,517,193	3,732,808
		39,885,120	26,535,930
15.1	Short term investments in treasury bills earned interest at effective rate of	of 16.84% (June 30), 2024: 21.98%)

- 15.1 Short term investments in treasury bills earned interest at effective rate of 16.84% (June 30, 2024: 21.98%) per annum.
- **15.2** Short term investments in Pakistan Investment Bonds earned interest at effective rate of 16.17% (June 30, 2024: 21.70%) per annum.
- **15.3** Fair value has been determined using quoted repurchase prices, being net asset value of units as of March 31, 2025.

March 31

June 30

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

16.

	March 31, 2025	June 30, 2024 s ('000)
CASH AND BANK BALANCES	nupee	5 (000)
Cash in hand	14,488	14,240
Bank balances On interest / mark-up bearing saving accounts		
(includes US \$ 25 thousand; June 30, 2024: US \$ 24 thousand) On current accounts	3,050,675	2,424,278
(includes US \$ 153 thousand; June 30, 2024: US \$ 153 thousand)	121,356	130,477
	3,172,031	2,554,755
	3,186,519	2,568,995

16.1 Balances in saving accounts earned interest / mark-up at weighted average rate of 14.68% (June 30, 2024: 20.52%) per annum.

		Three month	period ended	Nine month	period ended
	-	March 31,	March 31,	March 31,	March 31,
		2025	2024	2025	2024
		Rupees	(000)	Rupees	(000)
17.	OTHER INCOME - NET				
	Commission and handling income - net	219,662	161,246	493,233	260,638
	Dividend income from mutual funds	-	118,996	4,194	465,473
	Rental income	126,681	115,766	439,703	359,854
	Remeasurement gain on open ended mutual				
	funds measured at fair value through profit or loss	123,360	42,818	514,878	56,635
	Others	75,554	48,204	200,538	177,769
		545,257	487,030	1,652,546	1,320,369
18.	OPERATING EXPENSES				
	Salaries, wages and other benefits	531,596	424,494	1,416,449	1,231,652
	Rent, taxes, repairs and maintenance	148,999	122,898	435,106	387,766
	Travelling and staff transport	47,143	44,303	101,029	125,290
	Electricity, gas and water	59,595	61,087	195,635	171,702
	Insurance	44,146	35,719	120,853	109,274
	Exchange loss / (gain)	145,282	(4,635)	260,595	573,199
	Depreciation	738,569	609,309	2,207,660	1,768,074
	Contract services	418,537	223,611	1,378,841	839,424
	Other operating expenses	95,396	74,331	260,512	235,899
		2,229,263	1,591,117	6,376,680	5,442,280

^{18.1} Operating expenses includes Rs 63,477 thousand (2024: Rs 72,806 thousand) being Company's share in joint operation at NIIAP relating to aviation (as disclosed in note 26 to these financial statements).

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

Three month period ended		Nine month period ended		
March 31,	March 31,	March 31,	March 31,	
2025	2024	2025	2024	
Rupees ('000)		Rupees	(000)	

19. FINANCE INCOME AND FINANCE COST

Finance income

Income on bank deposits and short term				
investments	1,190,409	1,984,544	4,568,776	5,928,331
Finance charges on Line-Fill cost - note 19.1	383,655	270,721	936,844	270,721
Late payment charges	30,026	78,311	156,589	189,991
	1,604,090	2,333,576	5,662,209	6,389,043
Finance cost				
Unwinding of lease liabilities	393,291	251,727	1,114,684	727,331
Bank charges	75,002	68,556	249,840	263,694
Late payment charges	9,706	70,953	110,021	173,618
	477,999	391,236	1,474,545	1,164,643
Net finance income	1,126,091	1,942,340	4,187,664	5,224,400

19.1 This represents finance income, in respect of Line-Fill pipeline stock, recognised in accordance with the mechanism devised by OGRA.

		Three month period ended		Nine month period ended	
		March 31,	March 31,	March 31,	March 31,
		2025	2024	2025	2024
		Rupees	(000)	Rupees	(000)
20.	OTHER CHARGES				
	Workers' profit participation fund	238,627	257,889	643,811	941,511
	Workers' welfare fund	88,900	96,076	239,851	350,759
		327,527	353,965	883,662	1,292,270
04	FINIAL TAYED LEVY				

21. FINAL TAXES - LEVY

During the year ended June 30, 2024, the Institute of Chartered Accountants of Pakistan (ICAP) issued a guidance based on which the final taxes paid under section 150 of Income Tax Ordinance, (ITO), 2001, are presented as final taxes - levies in terms of requirements of IFRIC 21 / IAS 37.

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

	Three month period ended		Nine month period ended	
	March 31,	March 31,	March 31,	March 31,
	2025	2024	2025	2024
	Rupees	s ('000)	Rupees	(000)
22. PROVISION FOR TAXATION				
Current tax				
- for the period	1,892,081	1,873,331	5,026,269	6,335,704
- for the prior year - note 22.1	-	-	557,825	-
Deferred tax	(155,125)	(1,495)	(880,216)	406,717
	1,736,956	1,871,836	4,703,878	6,742,421

22.1 Based on the latest tax assessment, the Company has recorded current tax expense and the corresponding deferred tax credit of Rs 557,825 thousand, which has no impact on total expense for the period.

23. FAIR VALUE MEASUREMENT

The Company's financial risk management objectives and policies are consistent with that disclosed in the annual financial statements for the year ended June 30, 2024. There is no change in the nature and corresponding hierarchies of fair value levels of financial instruments from those as disclosed in the audited financial statements of the Company for the year ended June 30, 2024.

The carrying values of financial assets and liabilities approximate their fair values. The table below analyzes financial assets that are measured at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1 : Quoted prices in active markets for identical assets and liabilities;
- Level 2: Observable inputs; and
- Level 3 : Unobservable inputs

The Company held the following financial assets at fair value;

	March 31, 2025			_ June 30,	
	(Level 1)	(Level 2)	(Level 3)	Total	2024
		Rup	oees ('000)		
ort term investment - at fair					
value through profit or loss	5,517,193	-	_	5,517,193	3,732,808

Short term investment -

SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL STATEMENTS (UNAUDITED) FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

		Three month period ended		Nine month period ended	
		March 31,	March 31,	March 31,	March 31,
		2025	2024	2025	2024
		Rupees ('000)		Rupees	('000)
24.	TRANSACTIONS WITH RELATED PARTIES				
	Associated companies				
	Purchase of petroleum products	60,903,173	77,322,321	191,867,078	241,086,575
	Sale of petroleum products	832,872	2,620,853	2,008,863	7,310,795
	Commission and handling income	219,662	506,967	493,233	1,001,288
	Late payment charges earned - Attock				
	Gen Limited	10,047	73,791	113,984	180,377
	Late payment charges - Attock Refinery				
	Limited	9,708	70,954	110,205	173,618
	Purchase of goods	3,413	12,847	32,929	24,357
	Purchase of medical services	6,064	3,893	16,195	11,648
	Purchase of services	81,149	55,164	169,545	142,744
	Sale of services	335	158	4,877	3,677
	Reimbursment of expenses incurred				
	by associates on behalf of APL	59,944	18,617	137,106	50,648
	Reimbursment of expenses incurred				
	by APL on behalf of associates	26,540	7,149	42,651	24,910
	Dividend paid during the period to associates	1,018,231	386,842	2,443,754	2,528,365
	Dividend received during the period				
	from associates	8,950	4,475	31,325	26,850
	Other related parties				
	Remuneration of Chief Executive and				
	Key management personnel including				
	benefits & perquisites and Directors				
	Honorarium	73,256	64,529	208,389	190,339
	Dividend paid to Key Management				
	personnel & others	223,926	179,050	537,596	447,626
	Lease rentals paid to Chief Executive				
	for retail outlet	37,967	30,765	105,363	95,011
	Contribution to staff retirement benefits plans				
	- APL Employees provident fund	5,296	6,675	21,912	19,250
	- APL Gratuity fund	6,898	5,754	21,084	17,256
	Contribution to workers' profit				
	participation fund	238,627	257,889	643,811	941,511

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

25. SEGMENT REPORTING

25.1 As described in note 1 to these condensed interim financial statements the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Three month period ended		Nine month	period ended
	March 31, March 31,		March 31,	March 31,
	2025	2024	2025	2024
	Rupees	s ('000)	Rupees ('000)	
Product				
Premier Motor Gasoline	50,526,658	58,805,018	158,158,992	180,400,779
High Speed Diesel	44,021,572	42,920,419	135,207,318	144,661,326
Furnace Fuel Oil	7,683,103	13,287,546	20,297,619	42,648,009
Bitumen	1,382,669	1,606,315	4,948,138	6,360,651
Jet petroleum	7,508,016	6,817,853	19,169,929	20,088,699
Others	5,862,392	3,217,792	14,723,000	10,902,214
	116,984,410	126,654,943	352,504,996	405,061,678

25.2 There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the nine month period ended March 31, 2025 (March 31, 2024).

26. INTEREST IN JOINT ARRANGEMENTS

In March 2015, the Company entered into a joint arrangement with Pakistan State Oil (PSO) for establishment, operation and maintenance of a fuel farm and to operate and maintain the Hydrant Refueling System at the New Islamabad International Airport. Each party has a 50% share in the joint arrangement and it is an un-incorporated joint arrangement. The Company has classified this arrangement as a joint operation. The fuel farm and refueling system started its operations on May 02, 2018. The Company has recognised its share of jointly held assets, liabilities, revenues and expenses of the joint operation under the appropriate heads and disclosed the same in related notes to these condensed interim financial statements.

27. LETTER OF CREDIT & SHORT TERM RUNNING FINANCE FACILITIES

27.1 The Company has entered into an arrangement with banks for obtaining Letter of Credit facility to import petroleum products and spare parts and materials upto a maximum of Rs 17,800 million (June 30, 2024: Rs 17,800 million). The facility is secured against first pari passu charge of Rs 19,780 million (June 30, 2024: Rs 19,780 million) on all present and future current and fixed assets of the Company (excluding land and building). The unavailed facility at March 31, 2025 was Rs 17,800 million (June 30, 2024: Rs 17,800 million).

The Company has also entered into an arrangement with banks for obtaining Letter of Credit at sight/deferred facilities (against lien on documents) to import petroleum products and spare parts and materials upto maximum of Rs 85,800 million (June 30, 2024: Rs 88,800 million). The unavailed facility at March 31, 2025 was Rs 70,606 million (June 30, 2024: Rs 77,665 million). These facilities (annual renewal) will expire on June 30 2025, October 31 2025 and February 28, 2026.

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

27.2 The Company has four running finance facilities aggregating to Rs 18,800 million (June 30, 2024: Rs 18,800 million). No amount has been utilized from aforementioned facilities as at March 31, 2025 (June 30, 2024: Rs Nil). These facilities carry mark-up at the rates ranging from three months kibor + 0.08% to one month Kibor + 0.25% and 0.30% (June 30, 2024: from three months Kibor + 0.08% to one month Kibor + 0.25% and 0.30%) per annum. Mark up on facilities is to be serviced on monthly and quarterly basis. The facilities are secured against first pari passu charge on all present and future current and fixed assets of the Company (excluding land and building) and lien on investments.

28. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the financial statements for the year ended June 30, 2024.

29. GENERAL

29.1 Reclassification

Following corresponding figures have been reclassified to reflect more appropriate presentation of events and transactions for the purpose of better presentation in accordance with the accounting and reporting standards as applicable in Pakistan.

Statement of profit or loss

Reclassified from	Reclassified to	Three month period ended March 31, 2025	Nine month period ended March 31, 2024 s (*000)
Provision for taxation	Final taxes - levies	29,749	116,368
Finance income - income on bank deposits and short term investments	Other income - dividend income from mutual funds	118,996	465,473
Finance income - income on bank deposits and short term investments	Other income - Remeasurement on open ended mutual funds mea at fair value through profit or loss	,	56,635
Cost of products sold	Finance income - finance charges on Line-Fill cost	270,721	270,721

Reclassification has also been made in the statement of cash flows to conform to the current period's presentation.

FOR THE NINE MONTH PERIOD ENDED MARCH 31, 2025

29.2 Rounding off

Figures have been rounded off to the nearest thousand of Pakistan Rupees unless otherwise specified.

30. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorised for issue by the Board of Directors of the Company on April 28, 2025.

Rehmat Ullah Bardaie Chief Financial Officer

Shuaib A. Malik Chief Executive



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