

SITARA ENERGY LIMITED



Sitara Energy Limited

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Consolidated Accounts

(Sitara Energy Ltd and Its Subsidiary Company)

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Company Information

BOARD OF DIRECTORS

Ms. Noureen Javed (Chairperson)
Mr. Javed Iqbal (Chief Executive Of cer)

Mr. Shahid Hameed Sheikh

Mr. Tahir Ibraheem Ms. Haniah Javed

Mr. Mubashir Ahmed Zareen Mr. Sheikh Javaid Islam

CHIEF FINANCIAL OFFICER

Mr. Ijaz A. Babar - FCA

COMPANY SECRETARY

Mr. Mazhar Ali Khan

Legal Advisor

Sahibzada Muhammad Arif

Share Registrar

THK Associates (Private) Limited

Plot No. 32-C, Jami Commercial Street 2,

D.H.A. Phase VII, Karachi UAN: +92 (21) 111-000-322 E-mail: aa@thk.com.pk

Registered Office

601-602 Business Centre, Mumtaz Hassan Road, Karachi 74000

Plant

33 K.M., Sheikhupura Road, Faisalabad

Audit Committee

Mr. Shahid Hameed Sheikh (Chairman)

Mr. Sheikh Javaid Islam

Mr. Tahir Ibrahim

Human Resource &

Remuneration Committee

Mr. Mubashir Ahmed Zareen (Chairman)

Mr. Javed Iqbal Ms. Haniah Javed

Auditors

RSM Avais Hyder Liaquat Nauman (Chartered Accountants)

BANKERS

Standrad Chartered Bank (Pak) Limited

Albaraka Bank (Pakistan) Limited

National Bank of Pakistan First Women Bank Limited

Bank Alfalah Limited
Faysal Bank Limited
The Bank of Punjab
MCB Bank Limited
United Bank Limited
Meezan Bank Limited

Allied Bank Limited Silk Bank Limited Askari Bank Limited

Bank Makramah Limited Habib Bank Limited

WEB SITE

http://www.sitara.pk

Directors' Report

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary for the 3rd quarter ended on March 31, 2025.

Operational Financial Results:

The financial results for nine (9) months of the current financial year as compared with nine (9) months of the last financial year are as under: -

Financial Highlights	July – March	July – March
	2025	2024
	Rupees in thousand	Rupees in thousand
Sales – net	168,958	442,355
Cost of generation	198,449	454,115
Gross (loss)	(29,491)	(11,760)
Gross (loss) ratio to revenue	(17.45)%	(2.66)%
(Loss) after tax	(121,694)	(72,582)
(Loss) per share – Basic & diluted (Rupees)	(6.37)	(3.80)

The sales revenue of the Company decreased to Rs. 168.958 Mln during nine (9) months of current financial year in comparison with Rs 442.355 Mln during corresponding nine (9) months of last financial year due to substantial decrease in demand by our Bulk Power Consumers (BPCs). Accordingly, the Company incurred gross loss Rs 29.491 Mln during nine (9) months of current financial year as compared with gross loss Rs 11.760 Mln during corresponding nine (9) months of last financial year.

There is substantial reduction in finance cost as a result of rescheduling of financing facilities at cost of fund and regular repayments during the nine (9) months through disposal of non-core assets of the Company, recoveries from other receivables etc. However, the net loss for the nine (9) months of the current financial year increased to Rs. 121.694 Million as compared with Rs 72.582 Million during corresponding nine (9) months of last financial year due to lower generation & sales revenue as well as other income.

The viability of the company for the remaining period of current financial year 2024-25 will be dependent upon operation based on affordable prices of fuels (RLNG & RFO) and load demand by our BPCs. The current prices of RLNG and RFO are not viable.

We extend our heartiest gratitude to all our lenders, suppliers and dedicated staff for their continuous support in difficult time in the larger interest of the Company.

By the order of the board

Faisalabad: April 28, 2025 Sheikh Javaid Islam Director Javed Iqbal Chief Executive Officer ستارہ انرجی لمٹید اور اِس کی ذیلی کمپنی کا بورڈ آف ڈائر کیٹرز کمپنی کی تیسری سہ ماہی 31 مارچ 2<u>02</u>5ء کی رپورٹ بمع^{اف}خص عبوری مالیاتی معلومات پی*ش کرتے ہوئے خوشی* محسوں کررہے ہیں۔ عملیاتی مالی متائج:

گذشتہ مالی سال کے نومہینے کے مالیاتی نتائج حب ذیل ہیں۔

جولائی تا مارچ <u>202</u> 4ء	جولائی تا مارچ 2<u>02</u>5ء	مالياتي اعدادوشار
یا کستانی رویے ہزاروں میں	یا کشانی رویے ہزاروں میں	
442,355	168,958	فروخت آمدنی
454,115	198,449	پیداواری لا گت
(11,760)	(29,491)	مجموعي نقصان
(2.66%)	(17.45%)	آمدنی میں مجموعی نقصان کا تناسب
(72,582)	(121,694)	^{طیک} سیشن کے بعد (نقصان)
(3.80)	(6.37)	فی شیئر نقصان (Basic and Diluted)

رواں مالی سال کے نومہینوں کی فروخت آمدنی 168.958 ملین روپے ہے۔ جب کہ گذشتہ نومہینوں کی فروخت آمدنی 442.355 ملین روپے تھی۔ جبکی بڑی وجہ بلک پاور کنزیومرز (BPCs) کی طرف سے ڈیمانڈ میں نمایاں کی ہے۔ اس کے مطابق کمپنی کا مجموعی نقصان بڑھ کر 29.491 ملین روپے ہوگیا۔ جبکہ اس کے مقابلے میں گذشتہ نومہینوں میں مجموعی نقصان 11.760 ملین روپے تھا۔

رواں مالی سال کے پہلے نومہینوں کے دوران فنڈ زکی لاگت پر فناننگ سہولیات کی ری شیڈ یولنگ اور کمپنی کے غیر بنیادی اٹا ثوں کے نصرف کے ذریعے و دیگر وصولیوں سے وصولیاں وغیرہ اور با قاعدہ ادائیگیوں کے نتیجے میں مالیاتی لاگت میں خاطرخواہ کمی واقع ہوئی ہے۔ تا ہم رواں مالی سال کے نومہینوں کا صافی نقصان بڑھ کر 121.694 ملین روپے ہو گیا ہے۔ گذشتہ مالی سال کے اسی نومہینوں کے دوران 72.582 ملین روپے تھا۔ اس کی وجہ کم پیداوار اور فروخت کے ساتھ دیگر آمدنی کی وجہ سے ہے۔

موجودہ مالی سال25-<u>202</u>4ء کے بقیہ مدت کے لئے کمپنی کی عملداری کا انتصار ایندھن کی ستی قیمتوں(RFO & RLNG) اور ہمارے بلک پاور کنزیومرز (BPCs) کی طرف سے لوڈ ڈیمانڈ پر ہے۔ RLNG اور فرنس آئل کی موجودہ قیمتیں قابل عمل نہیں ہیں۔

ہم کمپنی کے وسیع تر مفادمیں مشکل وقت میں مسلسل تعاون کرنے پراینے تمام قرض دہندگان ،سپلائرز اورسرشار عملے کا تہددل سے شکرییا داکرتے میں ۔

جگم بورڈ الکیلی جاویدا قبال چیفا گیز یکٹوآ فیسر

سر المسلك شخ جاويداسلام دُائر يکٹر

فیصل آباد 28 ابریل 2<u>5</u>02ء

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT MARCH 31, 2025

	(Un-audited) (Audited) March 31, June 30, 2025 2024 NoteRupees in '000'		_	(Un-audited) March 31, 2025 Rupees i	(Audited) June 30, 2024 n '000'
EQUITY AND LIABILITIES	<u> </u>	ASSETS	_		
SHARE CAPITAL AND RESERVES		NON-CURRENT ASSETS			
SHARE CAFITAL AND RESERVES	'				
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each.	300,000 300,000	Property, plant and equipment Investment property Investment in subsidiary Long term loan Long term deposits	7 8	707,353 1,327,403 50,000 1,000 1,511 2,087,267	662,725 1,348,281 50,000 1,000 1,511 2,063,517
Issued, subscribed and paid up capital Reserves	190,920 190,920				
Capital reserve - Share premium Revenue reserves	143,190 143,190				
General reserve Accumulated (loss)	970,000 970,000 (254,046) (132,352) 1,050,064 1,171,758				
NON-CURRENT LIABILITIES					
Long term financing Deferred interest / markup Advance Rent	4 173,740 258,854 4.5 275,698 234,379 22,644 - 472,082 493,233				
CURRENT LIABILITIES		CURRENT ASSETS			
Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing Advance rent	670,431 856,593 3,702 3,703 376,068 376,068 5 266,656 431,656 4 172,921 160,065 7,548 -	Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from	9	288,179 19,654 435,130 41,920 33,185 55,287	307,689 130,724 497,612 7,236 33,590 131,345
Provision for taxation - income tax		Government Short term Investment Cash and bank balances	11	54,881 2,133 30,909 961,278	58,528 256 289,561 1,456,541
CONTINGENCIES	6 3,048,545 3,520,058		_ =	3,048,545	3,520,058

The annexed notes 1 to 18 form an integral part of this condensed interim financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

		Nine month March 3		Quarter en March 3	
		2025	2024	2025	2024
	Note _		Rupees i	n '000'	
Sales - net	12	168,958	442,355	6,576	395,071
Cost of generation	13	198,449	454,115	12,288	374,054
Gross (loss) / profit		(29,491)	(11,760)	(5,712)	21,017
Other income		43,175	116,471	(2,631)	9,532
		13,684	104,711	(3,081)	30,549
Operating expenses		71,329	51,624	16,069	19,335
Finance cost		60,105	124,379	12,675	39,725
		131,434	176,003	28,744	59,060
(Loss) for the period before levies and in	come tax	(117,750)	(71,292)	(31,825)	(28,511)
Levies	14	2,141	-	24	-
(Loss) for the period before income tax		(119,891)	(71,292)	(31,849)	(28,511)
Provision for taxation	15	1,803	1,291	588	475
(Loss) for the period	_	(121,694)	(72,583)	(32,437)	(28,986)
(Loss) per share - Basic and diluted (Rupees)		(6.37)	(3.80)	(1.70)	(1.52)

The annexed notes 1 to 18 form an integral part of this condensed interim financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Nine month ended March 31,		Quarter ended March 31,	
	2025	2024	2025	2024
			s in '000'	
(Loss) for the period	(121,694)	(72,583)	(32,437)	(28,986)
Other comprehensive income	-	-	-	-
Total comprehensive (loss) for the period	(121,694)	(72,583)	(32,437)	(28,986)

The annexed notes 1 to 18 form an integral part of this condensed interim financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Issued,	Capital reserve	Revenue reserves			
	and paid up capital	Share premium	General reserve	Unappropriated profit / (loss)	Sub total	Total
			Rupee	s in '000'		
Balance as at July 01, 2023 (Audited)	190,920	143,190	970,000	(174,343)	795,657	1,129,767
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income				(72,583)	(72,583)	(72,583)
Balance as at March 31, 2024 - (Un-audited)	190,920	- 143,190	970,000	(72,583) (246,926)	(72,583) 723,074	(72,583) 1,057,184
Total comprehensive Profit/(loss) for the period						
Profit for the period Other comprehensive income		-	-	114,574	114,574	114,574
Balance as at June 30, 2024 - (Audited)	190,920	143,190	970,000	114,574 (132,352)	114,574 837,648	114,574 1,171,758
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	- -	- -	-	(121,694)	(121,694)	(121,694)
Balance as at March 31, 2025 - (Un-audited)	190,920	143,190	970,000	(121,694) (254,046)	(121,694) 715,954	(121,694) 1,050,064

The annexed notes 1 to 18 form an integral part of this condensed interim financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Nine month ended March 31,	
	2025	2024
a) CASH ELOWIS EDOM ODEDATING ACTIVITIES	Rupees in	า '000'
a) CASH FLOWS FROM OPERATING ACTIVITIES	(117 750)	(74.202)
(Loss) for the period before taxation Adjustments for :	(117,750)	(71,292)
Depreciation of property, plant and equipment	17,202	17,151
Depreciation of property, plant and equipment Depreciation of investment property	18,469	16,008
Provision for staff retirement benefits	730	700
Provision for doubtful receivables	18,290	-
(Gain) on disposal of investment property	(5,616)	(57,467)
(Gain) on disposal of whicle	(2,401)	(01,401)
Balance written back	(18,778)	(45,363)
Dividend Income	(8,566)	-
Finance cost	60,105	124,379
Operating cash flows before working capital changes	(38,315)	(15,884)
Changes in working capital		
(Increase) / decrease in current assets		
Stores, spares and loose tools	19,510	(7,883)
Stock of oil and lubricants	111,070	(8,006)
Trade debts	62,482	(6,466)
Loans and advances	(31,634)	1,867
Deposits and prepayments	405	(9,077)
Other receivables	58,058	(19,424)
Tax refunds due from Government	3,833	13,426
Increase in current liabilities		
Trade and other payables	(186,113)	(9,432)
	37,611	(44,995)
Cash (used in) operating activities	(704)	(60,879)
Staff retirement benefits paid	(772)	(709)
Finance cost paid	(8)	(3,616)
Income tax paid	(5,386)	(1,251)
Net cash (used in) operating activities	(6,870)	(66,455)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment	(54,105)	(43)
Additions in short-term investment	(1,877)	-
Proceeds from disposal of Vehicle Dividend Income	2,700	115,962
Advance Rent	8,566 30,192	-
Net cash (used in) / generated from investing activities	(14,524)	115,919
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of :		
Long term financing	(72,258)	(70,450)
Decrease in short term bank borrowings - net	(165,000)	-
Net cash (used in) financing activities	(237,258)	(70,450)
Net (decrease) in cash and cash equivalents (a+b+c)	(258,652)	(20,986)
Cash and cash equivalents at the beginning of the period	289,561	303,403
Cash and cash equivalents at the end of the period	30,909	282,417

The annexed notes 1 to 18 form an integral part of this condensed interim financial statements.

Chief Executive Officer

Director

1. STATUS AND ACTIVITIES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
- 1.2 These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.
- 1.3 The Company is still suffering losses due to low demand by its BPCs and unviable fuels cost in comparison with prevailing notified tariff being offered by competitor DISCO. In view of the aforesaid circumstances, the company suffered a loss of Rs. 121.694 million. There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and therefore, the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

However, the company is installing solar power plant to change the energy mix and produce electricity at a cheaper cost.

Other positive steps taken by the management and their impact is as under:

- In order to reduce burden of finance cost, the company's request to restructure /reschedule its credit facilities at cost of funds has been approved by the banks and repayments are being made as per the terms and conditions of the Settlement Agreements. The financial burden of the company will be considerably reduced as a result of restructuring.
- The management is trying its best to dispose off non-core assets such as investment properties and use the proceeds in operations. The company will be enhancing solar power plant capacity in the coming years through disposal proceeds of investment properties to make the operations of the project viable. The government policies are also supportive for renewable energy.

All these factors indicate that the company will continue as a going concern.

2. BASIS OF PREPARATION

2.1 Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017
 - Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- **2.1.2** These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30, 2024.

2.1.3 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2024.

2.2 Application of new and revised International Financial Reporting Standards

2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2024 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2025 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2024.

2.3 Basis of measurement

These condensed interim financial statements have been prepared under the "historical cost convention" except short term investments valued at fair value through profit or loss.

3. MATERIAL ACCOUNTING POLICIES INFORMATION

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the annual audited financial statements for the year ended June 30, 2024.

3.1 Estimates, judgments and risk management policies

3.1.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the annual audited financial statements for the year ended June 30, 2024.

3.1.2 Risk management policies and procedures are consistent with those disclosed in the annual audited financial statements for the year ended June 30, 2024.

			(Un-audited) March 31, 2025	(Audited) June 30, 2024
4.	Long term financing	Note	Rupees	<u>in '000'</u>
	Long term intanoning			
	Secured			
	From banking company			
	Under mark up arrangement			
	Term Finance	4.1	43,748	72,916
	Demand Finance	4.2	222,577	289,700
	Diminishing Musharakah	4.3	152,594	152,594
			418,919	515,210
	Less: Paid during the period / year		(72,258)	(96,292)
			346,661	418,918
	Less: Current portion			
	Installment due		(33,384)	(18,550)
	Payable within one year		(139,537)	(141,515)
	•		(172,921)	(160,065)
			173,740	258,853

4.1 It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of diminishing musharakah, demand finance and running finances in short term borrowings and also by personal guarantee of chief executive of the company.

It is subject to mark up at the fixed rate of 4.76% per annum (June 2024: 4.76% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective mark up rate charged during the period is 4.76% per annum (June 2024: 4.76% per annum).

4.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of diminishing musharakah, term finance and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the company.

During the period the rate of markup has been changed to cost of funds. Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from September 11, 2027 and ending on June 11, 2028.

Effective rate of mark up charged during the period is 17.26 % per annum (June 2024: 10.72% per annum).

4.3 It represents the re-structuring of short term - morabaha finance-I and running finance. It is secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of term finance, demand finance and running finances in short term borrowings. It is further secured against first joint charge over fixed assets of the company ranking pari passu with the charges created in respect of demand finance and running finances in short term borrowings and by personal guarantees of two directors of the company.

During the period the rate of markup has been changed to cost of funds. Interest/markup past due till the date of re-structuring, along with future accrued rentals is repayable in two equal quarterly installments commencing from September 15, 2028 and ending on December 15, 2028.

Effective rate of mark up charged during the period is 13.07% per annum (June 2024: 9.25% per annum).

4.4 Overdue Installments

On the period end date, the installments of principals amounting to Rs. 33.384 million (June 30, 2024: Rs. 18.55 million) were over due.

	Note	(Un-audited) March 31, 2025 Rupees	(Audited) June 30, 2024
	4.5 Deferred interest / markup	Rupees	111 000
	Opening balance Mark-up on Long term financing - rescheduled	234,379 - 234,379	21,894 185,510 207,404
	Accrued for the period / year	41,319 275,698	26,975 234,379
5.	Short term bank borrowings		
	Secured - under mark up arrangements		
	Running finances	266,656	431,656
	Running finance Transferred to long term financing - Demand Finance	- -	289,700 (289,700)
	Morabaha finance I Transferred to long term financing - Diminishing Musharakah		114,000 (114,000)
	Running finance Transferred to long term financing - Diminishing Musharakah	- - -	48,594 (48,594)
6.	CONTINGENCIES & COMMITMENTS	266,656	431,656

6.1 Contingencies

There are no significant changes in contingencies since the date of annual audited financial statements for the year ended June 30, 2024 except the following:

Due to the proposed rescheduling/ restructuring with the lender, the markup for the current period amounting to Rs,(000): 32,978/- has not been acknowledged. The management is hopeful that the proposal will be approved by the bank.

6.2 Commitments

There is no material commitment at the period end.

			(Un-audited) March 31, 2025	(Audited) June 30, 2024
_		Note	Rupees	<u>in '000'</u>
7.	Property, plant and equipment	7.4	000 050	007.450
	Operating assets	7.1	690,853	627,458
	Capital work in progress - Electric installations		-	18,767
	Advance for purchase of land		16,500	16,500
			707,353	662,725
	7.1 Operating assets			
	Book value at beginning of period / year		627,458	629,478
	Addition during the period / year	7.1.1	80,896	16,434
	Disposal during the period / year		(299)	-
	Depreciation charge during the period / year		(17,202)	(18,454)
			690,853	627,459
	7.1.1 Additions to operating assets, during the period / year were as follow			
	during the period / your wore do renow			
	Electric Installations		80,896	-
	Furniture and fixtures		-	100
	Office equipment		-	125
	Vehicles			16,210
			80,896	16,434
8.	Investment property			
	Cost		1,395,819	1,398,228
	Accumulated depreciation		(68,416)	(49,947)
	Net book value		1,327,403	1,348,281
	8.1 Reconciliation of written down value for the per	riod / year		
	Dooley chip of homization of a said discourse		4 040 004	400 750
	Book value at beginning of period / year		1,348,281	403,756 1,059,518
	Addition during the period / year		(2,409)	(92,261)
	Disposal during the period / year Depreciation charged during the period / year		(18,469)	(22,732)
	Depreciation charged during the period / year		1,327,403	1,348,281
9.	Stock of oil and lubricants			· · ·
۶.				
	Furnace oil In hand		10,664	28,624
	In transit		10,004	26,624 92,789
	Diesel oil		- 5,146	6,617
	Lube oil		3,782	2,641
	Waste		63	54
	-		19,655	130,724

			Note -	(Un-audited) March 31, 2025	(Audited) June 30, 2024 in '000'
				Паросо	
10.	Other receivables				
	Considered good Receivable against: Sale of investment property Rent			- 1,725	73,966 3,691
	Gas Infrastructure Development Cess Others			53,562	53,562 126
	Others			-	120
	Considered doubtful				
	Rent			5,274	5,274
	Less: Provision for doubtful receival	ble		(5,274)	(5,274)
	Receivable against sale of investment prop Less: Provision for doubtful receival	•		18,290	-
	Less. Provision for doubtful receival	bie		(18,290)	-
				EE 207	101 045
				55,287	131,345
11.	Cash and bank balances				
	Cash in hand			3,155	1,590
	Cash at banks In current accounts			27,754	287,971
	in current accounts			30,909	289,561
				30,000	200,001
		(Un-aud		(Un-aud	
		Nine month March		Quarter March	
		2025	2024	2025	2024
	Note		Rupees	in '000'	
12.	Sales - net				
	Electricity	201,364	527,218	7,837	470,865
	Less: Sales tax	(30,717)	(80,420)	(1,196)	(71,824)
		170,647	446,798	6,641	399,041
	Less: Electricity duty	(1,690)	(4,443)	(66)	(3,970)
		168,958	442,355	6,576	395,071
13.	Cost of generation				
	Cost of gas, oil and lubricants	152,323	412,867	-	360,672
	Salaries, wages and benefits	25,030	22,754	6,496	8,038
	Retirement benefits	452	403	115	126
	Stores, spares and loose tools	2,403	1,496	336	1,120
	Insurance	2,488	282 1 366	819 307	(1,494)
	Repairs and maintenance Depreciation	1,985 10,926	1,366 12,334	307 3,483	686 4,089
	Other	2,842	2,613	732	817
		198,449	454,115	12,288	374,054

SITARA ENERGY LIMITED

NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

		Nine months ended March 31,		Quarter ended March 31,	
	_	2025 2024		2025	2024
	Note	Rupees in '000'		in '000'	
14. Levies	_				
Final taxes	=	2,141	<u>-</u>	24	

14.1 This represents final tax paid under section 150 of Income Tax Ordinance, 2001, representing levy in terms of requirements of IFRIC 21/IAS 37.

15. Provision for taxation

Current					
For the period	15.1	1,801	1,291	583	475
For prior period		2	-	2	-
		1,803	1,291	585	475

15.1 The profits and gains derived by the company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to tax under separate block of income.

16. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the	Un-Audited Nine months ended March 31,		
related party	reiceillage	period	2025 Rupees	2024 in '000'	
Key Management	Chief Executive Officer	Remuneration	5,700	5,400	
Personnel	Executives	Remuneration	5,968	5,121	
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity	31,101	24,314	
Sitara Energy Ltd Staff Provident Fund Trust	Other related party	Contribution for the period	730	700	

17. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorised for issue on April 28, 2025 by the Board of Directors of the Company.

18. GENERAL

- **18.1** Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- **18.2** There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.

18.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2025

	Note	(Un-audited) March 31, 2025Rupees in	(Audited) June 30, 2024 n '000'		Note	(Un-audited) March 31, 2025 Rupees i	(Audited) June 30, 2024 n '000'
EQUITY AND LIABILITIES				ASSETS			
SHARE CAPITAL AND RESERVES				NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each		300,000	300,000	Property, plant and equipment Investment property Long term loan Long term deposits	8 9	707,367 1,307,819 1,000 1,511 2,017,697	662,740 1,328,697 1,000 1,511 1,993,948
Issued, subscribed and paid up capital Reserves Capital reserve Share premium Revenue reserves General reserve Accumulated (loss)		190,920 143,190 970,000 (289,700) 1,014,410	190,920 143,190 970,000 (126,403) 1,177,707				
NON - CURRENT LIABILITIES							
Long term financing Deferred interest / markup Advance rent	5 5.5	173,740 275,698 22,644 472,082	258,854 234,379 - 493,233				
				CURRENT ASSETS			
CURRENT LIABILITIES Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing Advance rent	6 5	795,712 3,703 376,068 266,656 172,921 7,548	982,023 3,703 376,068 431,656 160,065	Stores, spares and loose tools Stocks Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from	10	288,179 148,018 449,630 53,264 33,185 55,287	307,689 259,271 538,994 41,843 33,590 131,345
Provision for taxation - income tax		30,330 1,652,938	33,561 1,987,077	Government Short term Investment Cash and bank balances	11	59,080 2,133 32,957 1,121,733	60,403 256 290,678 1,664,069
CONTINGENCIES AND COMMITMENTS	7	3,139,430	- 3,658,017			3,139,430	3,658,017

The annexed notes 1 to 18 form an integral part of this condensed interim consolidated financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	-	Nine months ended March 31,		Quarter ended March 31,	
	_	2025	2024	2025	2024
	Note		Rupees in	'000'	
Sales - net	12	168,958	442,355	6,576	395,071
Cost of generation	13 _	198,449	454,115	12,288	374,054
Gross (loss) / profit		(29,491)	(11,760)	(5,712)	21,017
Other income	_	43,912	116,471	3,368	9,532
	_	14,421	104,711	(2,344)	30,549
Operating expenses		113,668	51,723	16,426	19,335
Finance cost		60,106	124,379	12,676	39,725
	_	173,774	176,102	29,102	59,060
(Loss) for the period before levies and income tax		(159,353)	(71,391)	(31,446)	(28,511)
Levies	14	2,141	-	24	_
(Loss) for the period before income tax	_	(161,494)	(71,391)	(31,470)	(28,511)
Provision for taxation	15	1,803	1,291	588	475
(Loss) for the period	<u> </u>	(163,297)	(72,681)	(32,058)	(28,985)
Attributable to:					
Shareholders of the Parent	=	(163,297)	(72,681)	(32,058)	(28,985)
(Loss) per share - Basic and diluted					
Attributable to shareholders of the Parent (Rupe	es)	(8.55)	(3.81)	(1.68)	(1.52)

The annexed notes 1 to 18 form an integral part of this condensed interim consolidated financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Issued,	Capital reserves	Revenue reserves			
	and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total
			Rupee	s in '000'		
Balance as at July 01, 2023 (Audited)	190,920	143,190	970,000	(161,228)	808,772	1,142,882
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income		-	-	(72,681)	(72,681)	(72,681) -
	-	-	-	(72,681)	(72,681)	(72,681)
Balance as at March 31, 2024 - (Un-audited)	190,920	143,190	970,000	(233,909)	736,091	1,070,201
Total comprehensive (loss) for the period						
Profit for the period Other comprehensive income	-	-	-	107,506	107,506 -	107,506 -
·	-	-	-	107,506	107,506	107,506
Balance as at June 30, 2024 - (Audited)	190,920	143,190	970,000	(126,403)	843,597	1,177,707
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(163,297)	(163,297)	(163,297)
Other comprehensive income	-	-	-	(162.007)	(162.207)	(462.207)
Balance as at March 31, 2025 - (Un-audited)	190,920	143,190	970,000	(163,297) (289,700)	(163,297) 680,300	(163,297) 1,014,410
Balanco do at Maron o 1, 2020 (On-addited)	100,020	170,100	370,000	(200,100)	000,000	-

The annexed notes 1 to 18 form an integral part of this condensed interim consolidated financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Nine Month March		Quarter ended March 31,		
	2025	2024	2025	2024	
		Rupe es	s in '000'		
(Loss) for the period	(163,297)	(72,681)	(32,058)	(28,985)	
Other comprehensive income for the period	-	-	-	-	
Total comprehensive (loss) for the period	(163,297)	(72,681)	(32,058)	(28,985)	
Attributable to: Shareholders of the Parent	(163,297)	(72,681)	(32,058)	(28,985)	

The annexed notes 1 to 18 form an integral part of this condensed interim consolidated financial statements.

Chief Executive Officer

Director

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2025

	Nine month e March 31	
	2025	, 2024
	Rupees in '0	000'
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation	(159,353)	(71,391)
Adjustments for :	,	, ,
Depreciation of property, plant and equipment	17,202	17,152
Depreciation of investment property	18,469	16,008
Provision for staff retirement benefits	730	700
Provision for doubtful receivables	59,673	- (57.407)
(Gain) on disposal of investment property	(6,353)	(57,467)
(Gain) on disposal of vehicle Balance written back	(2,401) (18,778)	(45,363)
Dividend Income	(8,566)	(45,505)
Finance cost	60,106	124,379
Operating cash flows before working capital changes	(39,271)	(15,982)
Changes in working capital		
(Increase) / Decrease in current assets		
Stores, spares and loose tools	19,510	(7,883)
Stocks	111,253	(8,006)
Trade debts	62,482	(6,466)
Loans and advances	(30,674)	1,867
Deposits and prepayments	405	(9,077)
Other receivables	57,777	(19,424)
Tax refunds due from Government	3,833	13,426
Increase in current liabilities	(196,009)	(0.354)
Trade and other payables	(186,008) 38,578	(9,354) (44,917)
Cash (used in) operating activities	(693)	(60,899)
Staff retirement benefits paid	(772)	(709)
Finance cost paid	(8)	(3,616)
Income tax paid	(5,386)	(1,251)
Net cash (used in) operating activities	(6,859)	(66,475)
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment	(54,105)	(43)
Additions in short-term investment	(1,877)	-
Proceeds from disposal of Vehicle / Property	3,620	115,962
Dividend Income	8,566	-
Advance Rent	30,192	
Net cash (used in) / generated from investing activities	(13,604)	115,919
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of Long term financing	(72,258)	(70,450)
Decrease in short term bank borrowings - net	(165,000)	-
Net cash (used in) financing activities	(237,258)	(70,450)
Net (decrease) in cash and cash equivalents (a+b+c)	(257,721)	(21,006)
Cash and cash equivalents at the beginning of the period	290,678	308,401
Cash and cash equivalents at the end of the period	32,957	287,395

The annexed notes 1 to 18 form an integral part of this condensed interim consolidated financial statements.

Chief Executive Officer

Director

1. GROUP STATUS AND ACTIVITIES

1.1 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the wholly owned Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The Subsidiary is incorporated in Pakistan as a private limited company under the Companies Ordinance, 1984 (the Repealed Ordinance). The principal activity of the Subsidiary is real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

- **1.2** These consolidated condensed interim financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.
- 1.3 The group is still suffering losses due to low demand by its BPCs and unviable fuels cost in comparison with prevailing notified tariff being offered by competitor DISCO. In view of the aforesaid circumstances, the company suffered a loss of Rs. 163.297 million. There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and therefore, the Company may not be able to realize its assets and discharge its liabilities in the normal course of business

However, the company is installing solar power plant to change the energy mix and produce electricity at a cheaper cost.

Other positive steps taken by the management and their impact is as under:

- In order to reduce burden of finance cost, the company's request to restructure /reschedule its credit facilities at cost of funds has been approved by the banks and repayments are being made as per the terms and conditions of the Settlement Agreements. The financial burden of the company will be considerably reduced as a result of restructuring.
- The management is trying its best to dispose off non-core assets such as investment properties and use the proceeds in operations. The company will be enhancing solar power plant capacity in the coming years through disposal proceeds of investment properties to make the operations of the project viable. The government policies are also supportive for renewable energy.

All these factors indicate that the company will continue as a going concern.

2. BASIS OF CONSOLIDATION

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

3. BASIS OF PREPARATION

3.1 Statement of compliance

- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- **3.1.3** These condensed interim consolidated financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited consolidated annual financial statements of the Group for the year ended June 30, 2024.
- **3.1.4** These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's annual audited consolidated financial statements for the year ended June 30, 2024.

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2024 but are considered not to be relevant or have any significant effect on the Group's financial reporting.

3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the company beginning on or after July 01, 2025 but are considered not to be relevant or not to have any significant effect on the company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the company are disclosed in the annual audited consolidated financial statements for the year ended June 30, 2024.

3.3 Basis of measurement

These condensed interim consolidated financial statements have been prepared under the "historical cost convention" except:

- short term investments valued at fair value through profit or loss.

4. MATERIAL ACCOUNTING POLICIES INFORMATION

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the annual audited consolidated financial statements for the year ended June 30, 2024.

4.1 Estimates, judgments and risk management policies

4.1.1 The preparation of these condensed interim consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim consolidated financial statements are the same as those disclosed in the annual audited consolidated financial statements for the year ended June 30, 2024.

4.1.2 Risk management policies and procedures are consistent with those disclosed in the annual audited consolidated financial statements for the year ended June 30, 2024.

		Note	(Un-audited) March 31, 2025 Rupees	(Audited) June 30, 2024 in '000'
5.	Long term financing		•	
	Secured			
	From banking company			
	Under mark up arrangement			
	Term Finance	5.1	43,748	72,916
	Demand Finance	5.2	222,577	289,700
	Diminishing Musharakah	5.3	152,594	152,594
			418,919	515,210
	Less: Paid during the period / year		(72,258)	(96,292)
			346,661	418,918
	Less: Current portion			
	Installment due		(33,384)	(18,550)
	Payable within one year		(139,537)	(141,515)
	·		(172,921)	(160,065)
			173,740	258,853

5.1 It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of diminishing musharakah, demand finance and running finances in short term borrowings and also by personal guarantee of chief executive of the company.

It is subject to mark up at the fixed rate of 4.76% per annum (June 2024: 4.76%per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective mark up rate charged during the period is 4.76% per annum (June 2024: 4.76% per annum).

5.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of diminishing musharakah, term finance and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the company.

During the period the rate of markup has been changed to cost of funds. Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from September 11, 2027 and ending on June 11, 2028.

Effective rate of mark up charged during the period is 17.26% (June 2024: 10.72 % per annum).

5.3 It represents the re-structuring of short term - morabaha finance-I and running finance. It is secured against first joint charge over current assets of the company ranking pari passu with the charges created in respect of term finance, demand finance and running finances in short term borrowings. It is further secured against first joint charge over fixed assets of the company ranking pari passu with the charges created in respect of demand finance and running finances in short term borrowings and by personal guarantees of two directors of the company.

During the period the rate of markup has been changed to cost of funds. Interest/markup past due till the date of re-structuring, along with future accrued rentals is repayable in two equal quarterly installments commencing from September15, 2028 and ending on December 15, 2028.

Effective rate of mark up charged during the period is 13.07% per annum (June 2024: 9.25% per annum).

5.4 Overdue Installments

6.

On the period end date, the installments of principals amounting to Rs. 33.384 million (June 30, 2024. Rs. 18.55 million) were over due.

Note	(Un-audited) March 31, 2025Rupees	(Audited) June 30, 2024 in '000'
5.5 Deferred interest / markup		
Opening balance Mark-up on Long term financing - rescheduled	234,379 - 234,379	21,894 185,510 207,404
Accrued for the period / year	41,319 275,698	26,975 234,379
Short term bank borrowings		
Secured - under mark up arrangements		
Running finances	266,656	431,656
Running finance Transferred to long term financing - Demand Finance	- - -	289,700 (289,700)
Morabaha finance I Transferred to long term financing - Diminishing Musharakah		114,000 (114,000)
Running Finance Transferred to long term financing- Diminishing Musharakah	- - 266,656	48,594 (48,594) - 431,656

7. CONTINGENCIES AND COMMITMENTS

7.1 Contingencies

There are no significant changes in contingencies since the date of annual audited consolidated financial statements of the group for the year ended June 30, 2024.

7.1.1 In connection with the operations of the parent company:

Due to the proposed rescheduling/ restructuring with the lender, the markup for the current period amounting to Rs,(000): 32,978/- has not been acknowledged. The management is hopeful that the proposal will be approved by the bank.

7.2 Commitments

There is no material commitment at the period end.

			(Un-audited) March 31, 2025	(Audited) June 30, 2024
		Note	Rupees i	n '000'
8.	PROPERTY, PLANT AND EQUIPMENT			
	Operating assets Capital work in progress- Electric installations Advance for purchase of land	8.1	690,867 - 16,500 707,367	627,473 18,767 16,500 662,740
	8.1 Operating fixed assets		101,301	002,740
	Book value at beginning of period / year Addition during the period / year Disposal during the period / year Depreciation charge during the period / year		627,473 80,896 (299) (17,203) 690,867	629,494 16,434 - (18,455) 627,473
	8.1.1 Additions to operating assets during the period / year were as follow			
	Electric Installations Furniture and fixtures Office equipment Vehicles		80,896 - - - - 80,896	- 100 125 16,210 16,434
9.	Investment property			
	Cost Accumulated depreciation Net book value		1,376,235 (68,416) 1,307,819	1,378,644 (49,947) 1,328,697
	9.1 Reconciliation of written down value for the period	d / year		
	Book value at beginning of period / year Addition during the period / year Disposal during the period / year Depreciation charged during the period / year		1,328,696 - (2,409) (18,468) 1,307,819	403,756 1,039,934 (92,261) (22,732) 1,328,696

			Note	(Un-audited) March 31, 2025 Rupees ii	(Audited) June 30, 2024
10.	Other Receivables		.1010	rapooo	
	Considered good Receivable against: Sale of non operating land Sale of investment property Rent Gas Infrastructure Development Cess Others			- 1,725 53,562 -	73,966 3,691 53,562 126
	Considered doubtful Rent			5,274 (5,274)	5,274 (5,274)
	Less: Provision for doubtful receivable		·	-	-
	Receivable against sale of investment Less: Provision for doubtful receivab			18,290 (18,290)	- - -
				55,287	131,345
11.	Cash and bank balances		•		
•••	Cash in hand			4,093	1,608
	Cash at banks			4,000	1,000
	In current accounts		,	28,864 32,957	289,070 290,678
				32,937	290,076
			'		
		Nine months		Quarter e	
		March 3	31,	March	31,
			31, 2024		
12.	Sales - net	March 3	31, 2024	March 2025	31,
12.	Electricity	2025	2024 Rupees 527,218	March 2025 in '000'	31, 2024
12.		March 3 2025	31, 2024 Rupees	March 2025 in '000'	31, 2024
12.	Electricity	2025 201,364 (30,717) 170,647 (1,690)	527,218 (80,420) 446,798 (4,442)	March 2025 in '000' 7,837 (1,196) 6,641 (66)	31, 2024
12.	Electricity Less: Sales tax	2025 201,364 (30,717) 170,647	2024 Rupees 527,218 (80,420) 446,798	March 2025 in '000' 7,837 (1,196) 6,641	31, 2024 470,865 (71,824) 399,041
	Electricity Less: Sales tax Less: Electricity duty	2025 201,364 (30,717) 170,647 (1,690)	527,218 (80,420) 446,798 (4,442)	March 2025 in '000' 7,837 (1,196) 6,641 (66)	31, 2024
12 .	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales	2025 201,364 (30,717) 170,647 (1,690) 168,958	527,218 (80,420) 446,798 (4,442) 442,355	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1	2025 201,364 (30,717) 170,647 (1,690)	527,218 (80,420) 446,798 (4,442)	March 2025 in '000' 7,837 (1,196) 6,641 (66)	31, 2024
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1 13.1 Cost of generation	201,364 (30,717) 170,647 (1,690) 168,958	527,218 (80,420) 446,798 (4,442) 442,355	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1 13.1 Cost of generation Cost of fuel, oil, gas and lubricants	2025 201,364 (30,717) 170,647 (1,690) 168,958	31, 2024 Rupees 527,218 (80,420) 446,798 (4,442) 442,355 454,115	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071 374,054
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1 13.1 Cost of generation Cost of fuel, oil, gas and lubricants Salaries, wages and benefits	201,364 (30,717) 170,647 (1,690) 168,958	31, 2024 Rupees 527,218 (80,420) 446,798 (4,442) 442,355 454,115 412,867 22,754	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576 12,288	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071 374,054 360,672 8,038
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1 13.1 Cost of generation Cost of fuel, oil, gas and lubricants	2025 201,364 (30,717) 170,647 (1,690) 168,958	31, 2024 Rupees 527,218 (80,420) 446,798 (4,442) 442,355 454,115	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071 374,054
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1 13.1 Cost of generation Cost of fuel, oil, gas and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance	2025 201,364 (30,717) 170,647 (1,690) 168,958 198,449 152,323 25,030 452 2,403 2,488	31, 2024 Rupees 527,218 (80,420) 446,798 (4,442) 442,355 454,115 412,867 22,754 403 1,496 282	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576 12,288 - 6,496 115 336 819	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071 374,054 360,672 8,038 126 1,120 (1,494)
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1 13.1 Cost of generation Cost of fuel, oil, gas and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance Repairs and maintenance	201,364 (30,717) 170,647 (1,690) 168,958 198,449 152,323 25,030 452 2,403 2,488 1,985	31, 2024 Rupees 527,218 (80,420) 446,798 (4,442) 442,355 454,115 412,867 22,754 403 1,496 282 1,366	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576 12,288 6,496 115 336 819 307	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071 374,054 360,672 8,038 126 1,120 (1,494) 686
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1 13.1 Cost of generation Cost of fuel, oil, gas and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance Repairs and maintenance Depreciation	201,364 (30,717) 170,647 (1,690) 168,958 198,449 152,323 25,030 452 2,403 2,488 1,985 10,926	31, 2024 Rupees 527,218 (80,420) 446,798 (4,442) 442,355 454,115 412,867 22,754 403 1,496 282 1,366 12,334	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576 12,288 6,496 115 336 819 307 3,483	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071 374,054 360,672 8,038 126 1,120 (1,494) 686 4,089
	Electricity Less: Sales tax Less: Electricity duty Cost of generation and sales Cost of generation 13.1 13.1 Cost of generation Cost of fuel, oil, gas and lubricants Salaries, wages and benefits Retirement benefits Stores, spares and loose tools Insurance Repairs and maintenance	201,364 (30,717) 170,647 (1,690) 168,958 198,449 152,323 25,030 452 2,403 2,488 1,985	31, 2024 Rupees 527,218 (80,420) 446,798 (4,442) 442,355 454,115 412,867 22,754 403 1,496 282 1,366	March 2025 in '000' 7,837 (1,196) 6,641 (66) 6,576 12,288 6,496 115 336 819 307	31, 2024 470,865 (71,824) 399,041 (3,969) 395,071 374,054 360,672 8,038 126 1,120 (1,494) 686

			Nine months ended March 31,		Quarter ended March 31,	
		2025	2024	2025	2024	
			Rupees	s in '000'		
14.	Levies					
	Final taxes	2,141	_	24		

14.1 This represents final tax paid under section 150 of Income Tax Ordinance, 2001, representing levy in terms of requirements of IFRIC 21/IAS 37.

15. Provision for taxation

Current					
For the year	15.1	1,801	1,291	987	475
For prior year's		2		-	-
	<u> </u>	1,803	1,291	987	475

15.1 The profits and gains derived by the parent company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule to the Income Tax Ordinance, 2001 except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to tax under separate block of income.

16. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The group in the normal course of business carries out transactions with various related parties which comprise of associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:

Name of the	Relationship and Percentage	Tuesda estimate division the vess	Nine months ended March 31,	
related party		Transactions during the year	2025	2024
l/au	Chief Executive Officer		Rupees	in '000'
Key Management	Chief Executive Officer	Remuneration	5,700	5,400
Personnel	Executives		5,968	5,121
Sitara Fabrics Limited	Associated company by virtue of common directorship	Sale of Electricity	31,101	24,314
Sitara Energy Ltd Staff Provident Fund Trust	Other related party	Contribution for the period	730	700

17. DATE OF AUTHORISATION FOR ISSUE

These condensed interim consolidated financial statements were authorised for issue on April 28, 2025 by the Board of Directors of the Parent.

18. GENERAL

- **18.1** Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- **18.2** There is no unusual item included in these condensed interim consolidated financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.
- **18.3** Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

Chief Executive Officer

Director

