

HALF YEARLY ACCOUNTS (UN-AUDITED) FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

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COMPANY INFORMATION

Board of Directors

Mr. Ruhail Muhammad

(Chairman & Independent Director)

Mr. Abdul Samad Dawood (Director)

Ms. Sabrina Dawood (Director)

Mr. Muhammed Amin (Independent Director)

Mr. Shafia Ahmed (Director)

Mr. Sikander Hazir (Director)

Mr. Muhammad Bilal Ahmed

(Director & CEO)

Board Audit Committee

Mr. Muhammed Amin (Chairman)

Mr. Ruhail Muhammad

Mr. Shafiq Ahmed

Human Resource and Remuneration Committee

Mr. Ruhail Muhammad (Chairman)

Mr. Abdul Samad Dawood

Mr. Muhammed Amin

Chief Financial Officer

Ms. Nazia Hasan

Company Secretary

Mr. Khwaja Osama Musharraf

Head of Internal Audit

Mr. Amjad Ali

Auditors

A. F. Ferguson & Co. (Chartered Accountants)

Bankers

Bank Al-Habib Limited
Standard Chartered Bank (Pakistan) Limited
Habib Bank Limited
National Bank of Pakistan
Habib Metropolitan Bank Limited
MCB Bank Limited
Dubai Islamic Bank Limited
United Bank Limited

Legal Advisor

Zia Law Associates

17, Second Floor, Shah Chiragh Chambers The Mall. Lahore

Share Registrar

Central Depository Company of Pakistan Ltd.

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DIRECTORS' REPORT

PERIOD ENDED JUNE 30, 2025

The Directors are pleased to present their report together with the unaudited unconsolidated condensed interim financial statements of Dawood Lawrencepur Limited (the Company) and the unaudited consolidated condensed interim financial statements of the Group for the period ended June 30, 2025.

PRINCIPAL ACTIVITY

The principal activity of the Company is to manage investments in its associated and subsidiaries companies engaged in the business of electric power generation and sale, produced through renewable wind and solar energy, to the national grid and a commercial entity. It also actively manages an investment portfolio in the local capital markets.

THE ENVIRONMENT WE OPERATED IN

The preceding quarter was marked with significant developments on the geo-political front. The brief Indo-Pakistan war followed by an Iran-Israel war on the western front kept the markets on their feet. In macroeconomic terms, Pakistan's gradual progress towards stabilization continued. Real GDP growth reached 2.7% for FY2025, supported by strong fiscal consolidation and a current account surplus, albeit a small one, which are positive signs. Inflation remained subdued, with headline CPI clocking in at 4.0% in Jul-25. The State Bank of Pakistan has so far maintained its cautious monetary stance, which we believe is a positive step; however, with inflation remaining contained and fiscal indicators exhibiting improvement, the SBP is keeping room for a potential reduction in interest rates, if the data supports such a move. The PKR-USD exchange rate has broadly remained stable, aptly supported by strong remittances that continue to provide much-needed strength to the external account.

Globally, the economic climate remained turbulent. The IMF's April 2025 World Economic Outlook downgraded global growth forecasts to 2.4%, citing intensified trade tensions and policy uncertainty. The United States raised effective tariff rates to levels not witnessed in a long time. This is poised to redefine global supply chains and disrupt investor sentiment in the near term.

The local markets have responded well to the overall politico-economic developments. The benchmark KSE-100 index rose 9.1% by the end of Jun '25 since the beginning of the year. The financial markets continue to reflect the positive impact of improving macroeconomic indicators and declining financial risk parameters. However, the same is yet to be observed in real economic activity. This will be the real test of the sustainability of markets in the medium term. Likewise, tax policies continue to press hard on existing taxpayers, as is evident from the recently promulgated Finance Act. If Pakistan is to develop sustainably, there is an urgent need to rationalize tax collection to widen the network.

Overall, we believe the country is on a positive trajectory, with continued focus on stabilization over the near term. However, special focus on structural measures will be needed to bring the economy back onto a sustainable growth path.

BUSINESS OVERVIEW

Equities Portfolio

We are pleased to report another strong half yearly performance for your portfolio, which delivered a return of 14.2%, outperforming the KSE-100 index return of 9.1%. The investment themes we built our portfolio around continued to generate strong returns, reinforcing our conviction in this strategy.

Our top holdings in the banking sector remained key value drivers, with UBL leading the way as one of the best-performing stocks in the listed space. From its call on riding the yield curve to its swift deposit mobilization, UBL has positioned itself well to navigate the lower-rate environment effectively.

Our E&P sector investments (OGDC & PPL) also remained intact. We believe that these companies will remain beneficiaries of continued energy sector reforms. While the government has been slow to execute many of these reforms, their eventual impact is expected to be significant. The next milestone for these companies is their investment in the Reko Diq project. The latest information revealed on the project is very promising and will bode well for the country's development and for the companies' shareholders.

We continue to hold our position in Systems Limited, Pakistan's leading IT company, which remains a standout value driver. With its dollarized revenue model, Systems is among the few Pakistani firms offering USD-based cashflows. However, the rapid development of Artificial Intelligence-based solutions is bringing uncertainty to the future landscape of IT-related services, such as those rendered by Systems Limited. Such developments can bring both tailwinds or headwinds, depending on the pace and nature of adoption. We remain cautiously optimistic about this business and will continue to monitor developments as they materialize.

Wind Energy Project

The 49.5 megawatt wind power plant – Tenaga Generasi Limited is operating satisfactorily and meeting the expected availability and Balance of Plant (BOP) loss targets. The BOP Loss for the review period was 1.2% against a target of 4.6%, whilst the availability was 99.02% against a target of 97%. Health, Safety and the Environment (HSE) remained a priority, with the plant operating safely for 3,185 days equivalent to 749,782 safe man-hours since Commercial Operation Date (COD) with zero lost time injury (LTI).

The average wind speed during the reporting period was 6.31 m/sec, which is slightly higher than the previous year's wind speed during the same period (6.29 m/sec). The total Non Project Missed Volume (NPMV) for the reporting period was 4.66 GWh as compared to last year's same period of 14.44 GWh. The total energy billed during the reporting period (52.8 GWh) which is lower than the same period last year, which was 55.08 GWh. However, it is lower than the P90 level (70.9 GWh) and the annual budget (61.9 GWh).

Last year, wind speed was 6.29m/s and Net Delivered Energy (NDE) was 40.64GWh, while the total billable energy was 55.08 GWh. This year wind speed was 6.31, NDE was 48.13 GWh, NPMV was 4.66 GWh. Total billable was 52.8 GWh. Difference between the previous year and the current year is that though the plant despatched more due to slightly higher wind, the claimed NPMV was lower due to smart curtailment. Therefore, total billable energy is lower this year than the previous year.

FINANCIAL REPORT

Financial Performance

The consolidated revenue of the Group (DLL and its subsidiaries) from continued operations was Rs. 2,331 million as compared to Rs. 2,497 million last year. The consolidated gross profit of the Group from continuing operations for 2025 was Rs. 1,365 million as against Rs. 1,523 million last year. The share of profit from associated company was Rs. 361 million as against Rs. 630 million last year. The profit after tax from continuing operations stood at Rs. 9,159 million, an increase of Rs. 9,004 million compared to 2024. Profit from discontinued operations and disposal group stood at Rs. 132 million as compared to Rs. 50 million last year.

On a standalone basis, the Company has received dividends amounting to Rs. 248 million from its investment in listed securities. Unrealized gain on investment in equity portfolio amounted to Rs. 17,261 million, which includes initial recognition of Engro Holdings Limited (ENGROH) resulting in a gain of Rs. 16,810 million. The earnings per share for the period amounted to Rs. 266.70 as against Rs. 9.03 for the same period last year.

On January 1, 2025, the Company's shareholding in ENGROH reduced from 16.19% to 6.47% following the execution of a Scheme of Arrangement between ENGROH, Engro Corporation Limited, and DH Partners Limited. Consequently, the investment in ENGROH has been reclassified from "Associate" to "Portfolio Investment" and is now accounted for at fair value through Other Comprehensive Income (FVOCI) in accordance with applicable accounting standards. The difference between the fair value of the investment in shares of ENGROH and the related carrying amount at the date it ceased to be an associate has been recognized in the statement of profit or loss.

On the effective date of the Scheme, the investment was valued at Rs. 16,856 million, resulting in an unrealized fair value gain of Rs. 16,810 million recorded in the statement of profit or loss for the period. In respect of this investment, the Company has made an irrevocable election to present subsequent changes in fair value in other comprehensive income. Accordingly, a remeasurement loss of Rs. 2,366 million (net of tax) has been recognized in the statement of other comprehensive income for the period ended June 30, 2025.

It is worthwhile to note that the afore-mentioned information only changes the way the Company's investment is recorded in the financial statements and there is no economic impact of this accounting change.

FUTURE OUTLOOK

Economy and Capital Markets

The passage of the Federal Budget for FY2026 marks a critical milestone for the Government. With the IMF's emphasis on revenue mobilization still in focus, attention now shifts to the implementation of fiscal measures particularly those aimed at broadening the tax base and enhancing compliance.

Privatization of State-Owned Enterprises (SOEs) continues to be a key litmus test for reform momentum. Progress in this area will be vital not only for improving operational efficiencies but also for reducing the fiscal drag caused by underperforming public entities. The Government's ability to execute these reforms will be a strong indicator of its commitment to structural transformation.

Encouragingly, Pakistan's sovereign credit rating was upgraded by both Fitch Ratings and S&P Global from 'CCC+' to 'B-' with a stable outlook. This reflects growing confidence in the country's fiscal consolidation, external stability, and reform agenda. The upgrade is expected to lower borrowing costs, improve access to international capital markets, and attract foreign direct investment, providing a meaningful boost to investor sentiment. Moreover, worker remittances have shown a promising upward trend, rising 7.4% YoY in July 2025. This continued strength provides critical support to the external account and reinforces economic stability.

We believe that your portfolio is well suited to benefit from these developments

Wind Energy Project

The government's ongoing renegotiation of power tariffs has created uncertainty in the sector, potentially undermining investor confidence. While high-capacity payments have contributed to rising energy costs, focusing solely on IPPs overlooks key issues such as theft and line losses. Without structural reforms including competitive bidding, least-cost planning, and grid modernization, circular debt and tariff instability are likely to persist. Sustainable sector stability requires transparent negotiations, equitable burden-sharing, and comprehensive efficiency improvements.

ACKNOWLEDGEMENT

The Board expresses its gratitude to all the shareholders for their confidence and support. We would like to thank all stakeholders, including but not limited to financial institutions, who have been associated with us for their support and cooperation and assure them of our commitment to look after their respective interests.

We would like to thank the management and employees for their sincere contributions toward the growth and prosperity of the Company.

MUHAMMAD BILAL AHMED Chief Executive Officer

RUHAIL MUHAMMAD Chairman

Dated: August 28, 2025

ہے۔ کریڈٹ ریٹنگ میں بہتری آنے سے توقع ہے کہ قرضوں کے حصول کی لاگتوں میں کمی آئے گی ، عالمی سرمایہ مارکیٹوں تک رسائی میں اضافہ ہوگا اورغیر مککی بہتری آئے گی۔ مزید برآں ، بیرون ملک کام کرنے والے براہ راست سرمایہ کاری کی جائے گی جس سے پاکستان کے لئے سرمایہ کاروں کی سوچ میں بھی بہتری آئے گی۔ مزید برآں ، بیرون ملک کام کرنے والے تارکین وطن کی جانب سے ترسیلات کے رجحان میں بہتری دیکھنے میں آئی ہے جس میں سال بہسال کی بنیاد پر جولائی 2025ء میں %1.7 اضافہ ریکارڈ کیا گیا۔ تارکین وطن کی جانب سے بھیجی جانے والی ترسیلات زر ہمارے بیرونی کھا توں میں نہری لاتی ہیں بلکہ ملک کے اقتصادی استحکام میں بھی اہم کردارادا کرتی ہیں۔

ہم یقین رکھتے ہیں کہآپ کا پورٹ فولیوان پیش رفتوں سے فائدہ اٹھانے کے لئے پوری طرح تیار ہے۔

ہواسے توانائی کے منصوبے (Wind Energy Project)

بجل کی ٹیرنوں پر جاری ندا کرات نے پاورسیٹر میں نمایاں طور سے غیریقینی صورتحال پیدا کردی ہے اور سر مایہ کاروں کا اعتاد درہم برہم ہونے کا اندیشہ ہے۔ اگر چہ بلند ترکیسٹی ادائیگیاں بجلی کی لاگتوں میں اضافے کا سبب بنی ہیں لیکن صرف آئی پی پیز پر توجہ رکھنے سے بجلی کی چوری اور لائن کے نقصانات جیسے اہم ایشوز سے توجہ ہٹا دی ہے۔ مسابقتی قیمتوں کے تقرر، کم سے کم لاگت کی منصوبہ بندی ، اور گرڈ کو جدید بنانے سمیت ساختی اصلاحات کئے بغیر گردشی قرضوں اور ٹیرفوں میں عدم استحکام برقر ارر ہنے کو توقع ہے۔ اس سیٹر کامستقل استحکام کے لیئے شفاف مذاکرات ، مساوی بنیادوں پر بو جھ با نٹنے اور جامع کارکردگی میں بہتری ضروری ہے۔

اظهارتشكر

بورڈ اپنے حصص یافتگان سے اُن کے اعتماداور جمایت کے لیے اظہار تشکر کرتا ہے۔ہم اپنے تمام اسٹیک ہولڈرز، بشمول تمام مالیاتی ادار ں اور دیگر کے بھی مشکور ہیں جو مسلسل ہماری مدداور حمایت کے لیے ہمارے ساتھ شریک رہے ہیں۔ہم اُنہیں یقین دلاتے ہیں کہان کے مفادات کا خیال رکھا جائے گا۔

ہم کمپنی کی ترقی وخوشحالی کے لیے مخلصا نہ کا وشوں پر کمپنی کی انتظامیہ اور ملاز مین کا بھی شکریہ ادا کرتے ہیں۔

محمد بلال احمد چیف ایگزیکٹو آفیسر چیف ایگزیکٹو آفیسر

مورخه: 28 اگست 2025ء

ملین روپے کی غیر حاصل شدہ منافع ہوا جس میں ENGROH کی بنیادی حساب کاری کے نتیج میں ہونے والی 16,810 ملین روپے کا منافع بھی شامل ہیں۔ زیر جائزہ مدت کے دوران ہونے والی فی شیئر کمائی 266.70 روپے رہی جوگزشتہ برس کی اسی مدت کے دوران 9.03 روپے رہی تھی۔

1 جنوری 2025ء کوائنگر و جولڈنگز (ENGROH) میں کمپنی کی حصد داری %16.19 سے کم جوکر %6.47 ہوگئی۔ یہ کی اینگر و جولڈنگز ، اینگر و کارپوریشن المبیٹر اور ڈی این یا یکٹر و جولڈنگز ، اینگر و کارپوریشن کے بعد ہوئی ہے جس کے نتیج میں ENGROH میں لگائے گئے سرمائے کی دوبارہ درجہ بندی کرتے ہوئے اسے ''الیسوسی ایٹ' سے ''پورٹ فولیو انوسٹمنٹ' کیا گیا اور اب اکاؤنٹنگ کے قابل اطلاق معیارات کے مطالق اس کو جندی کرتے ہوئے اسے ''الیسوسی ایٹ سے ''پورٹ فولیو انوسٹمنٹ' کیا گیا اور اب اکاؤنٹنگ کے قابل اطلاق معیارات کے مطالق اس کو Fair Value through Other Comprehensive Income (FVOCI) کے در لیع حساب کیاجاتا ہے۔ اینگر و ہولڈنگز میں تھس کی افتصان کے بیان میں دکھایا گیا ہے جب سے بیوابستہ نہیں رہا۔

اسکیم کے قابل عمل ہوتے ہی سرمایہ کاری کی مالیت 16,850 ملین روپے تھی جس کے نتیج میں اس مدّت کے منافع یا نقصان کے بیان میں 16,810 ملین روپے کا غیر حاصل شدہ Fair Value منافع درج کیا گیا ہے۔اس سرمایہ کاری کے سلسلے میں کمپنی نے دیگر جامع آمدن میں آنے والی Fair Value میں کمپنی نے دیگر جامع آمدن میں آنے والی مدّت کے دیگر جامع آمدن کے بیان تبدیلیوں کو پیش کرنے کے لیئے ایک نا قابل تنتیخ انتخاب کیا ہے۔اس کے مطابق 30 جون 2025ء تک ختم ہونے والی مدّت کے دیگر جامع آمدن کے بیان میں 2,366 ملین روپے (net of tax) کاری میزرمنٹ نقصان درج کیا ہے۔

یہ بات غورطلب ہے کہ ندکورہ معلومات صرف مالیاتی بیانات میں کمپنی کی سرمایہ کاری کودرج کرنے کے طریقے کوتبدیل کرتی ہے اوراس ا کا وَنٹنگ تبدیلی کا کوئی معاشی اثر نہیں ہے۔

> مستقبل کا منظرنامه معیشت اورسر ماییرمار کیٹیں

مالی سال 2026ء کے وفاقی بجٹ کامنظور کیا جانا حکومت کے لئے اہم سنگ میل ہے۔ آئی ایم ایف کی جانب سے آمدنی بڑھانے کا دباؤبدستور جاری ہے لہذا حکومت کی توجہ مالیاتی اقدامات کے نفاذ کی طرف منتقل ہوگئی ہے خاص طور سے ٹیکسوں سے آمدنی کی بنیاد کووسیع تر کرنااور تعمیل کو بڑھانا ہے۔

سرکاری ملکیت میں چلائے جانے والے اداروں کی نئے کاری اصلاحات کی رفتار بدستوراہم امتحان ہے۔اس جانب پیش رفت نہ صرف ان اداروں کے کام کرنے کی صلاحیت بہتر بنانے بلکہ کم کارکردگی والے سرکاری اداروں کے اخراجات کے بوجھ سے نجات پانے میں مرکزی کردارادا کرے گی۔ان اصلاحات کے نفاذ اوران پڑمل درآ مدکروانے کی حکومت کی اہلیت سے ہی اقتصادی ڈھانچے میں بہتری لانے میں حکومت کی سنجیدگی کو ثابت کرے گی۔

حوصلہ افزاء امریہ ہے کہ Fitch Ratings اور S&P Global دونوں اداروں نے پاکستان کی خود مختار کریڈٹ ریٹنگ کو+CCC سے بڑھا کر-B ریٹنگ کر دیاہے اوراسے مشتکم قرار دیاہے۔ بیرواقعہ ہمارے ملک کے مالیاتی استحکام، بیرونی استحکام اوراصلاحات کے ایجنڈے پر بڑھتے ہوئے اعتماد کامظہر

کاروبار کے بارے میں چوکتے بھی ہیں اور برامید بھی اور حالات پر بدستورنظرر کھے ہوئے ہیں اورآ ئندہ بھی جاری رکھیں گے۔

(Wind Energy Project) ہواسے توانائی کے منصوبے

49.5 میگاواٹ گنجائش والاونڈ پاور پلانٹ تنیا گاجنیر اس کمیٹٹر تسلی بخش انداز میں کام کرر ہاہے اور دستیابی اور BOP کے نقصانات کے متوقع اہداف پورے کرر ہا ہے۔ زیر جائزہ مدت کے دوران BOP نقصانات %4.6 ہدف کے مقابلے میں %1.2 رہے اور پلانٹ کی دستیابی %97.0 کے مقرر کر دہ ہدف کے برخلاف 99.02 کے در برخلاف 99.02 فیصد رہی ۔ صحت، تحفظ اور ماحول (HSE) کوتر جیج حاصل رہی اور پلانٹ کاروباری آغاز کی تاریخ (COD) سے 3,185 دن جو کہ برابر ہیں 749,782 مخفوظ انسانی گھنٹوں سے محفوظ طریقے سے چل رہا ہے۔ جس میں صفر گھنٹے کی نقصان دہ چوٹ (LTI) ہے۔

زیر جائزہ مدت میں ہوا کی اوسط رفتار 6.29 m/sec رہی جوگزشتہ برس کی اسی مدت کے دوران ہوا کی رفتار (6.29m/sec) سے معمولی سی زیادہ ہے۔
کل NPMV برائے زیر جائزہ مدت 4.66 GWh تھی جوگزشتہ برس کی اسی مدت کے دوران 14.44 GWh رہی تھی۔ زیر جائزہ مدت کے دوران فروخت کی جانے والی بجل کی مقدار سے کم لیمن فروخت کی جانے والی بجل کی مقدار سے کم لیمن 55.08GWh و 61.9 GWh) سے 69 سطح (61.9 GWh) اور سالانہ بجٹ (61.9 GWh) سے کم ہے۔

گزشتہ برس ہوا کی رفتار 6.29m/sec اور فراہم کردہ خالص بجل (NDE) کی مقدار 40.64GWh تھی جبکہ قابل فروخت بجلی کی کل مقدار A.66GWh کی مقدار NPMV کی مقدار NPMV کی مقدار A.66GWh کی مقدار NDE) کی مقدار NPMV کی مقدار NPMV کی مقدار اللہ کو خت بجلی کی کل مقدار S.28GWh کی مقدار کا کہ مقدار S.28GWh کی مقدار S.28GWh کی مقدار S.28GWh کی مقدار کا کہ بیان کے درمیان فرق سے سے کہا گرچہ بلانٹ نے زراسی زائد ہوا میسر ہونے کے سبب زیادہ بجلی کی کل مقدار گزشتہ سال کی بنسبت کم ہے۔

مالیاتی ر پورٹ مالی کار کردگ

جاری آپریشنوں سے گروپ (DLL اور اسکی ماتحت کمپنیاں) کی مجموعی آمدنی 2,331 ملین روپے رہی جوگزشتہ برس کی اِسی مدت کے دوران 2,497 ملین روپے رہی جوگزشتہ برس، اسی عرصے کے دوران 2,497 ملین روپے رہا جبکہ گزشتہ برس، اسی عرصے کے دوران 1,523 ملین روپے رہا تھا۔ وابستہ کمپنی سے حاصل ہونے والے منافع سے ملنے والاحصہ 361 ملین روپے تھا جوگزشتہ برس کی اسی مدت کے دوران 630 ملین روپے رہا تھا۔ جاری آپریشنز سے، بعداز ٹیکس منافع 9,159 ملین روپے حاصل ہوا جوسال 2024ء میں حاصل ہونے والے منافع سے 9,004 ملین روپے زیادہ تھا۔ منقطع کئے گئے آپریشنوں اور ڈسپوزل گروپ سے ہونے والا منافع 132 ملین روپے رہا جوگزشتہ سال کی اسی مدت کے دوران 50 ملین روپے رہا تھا۔

انفرادی طور پر مینی کولٹ سیکورٹیز میں سرمایہ کاری سے 248 ملین رویے کا منافع منقسمہ بھی موصول ہوا ہے۔ ایکویٹی پورٹ فولیومیں سرمایہ کاری سے 248

سیاسی اقتصادی حالات میں مقامی مارکیٹوں نے اچھے رقمل کا مظاہرہ کیا ہے۔ سال کے آغاز کے بعد 100-KSE انڈیکس کے نیخ مارک میں جون 2025ء میں 8.19 کا اضافہ ہوا۔ مالیاتی مارکیٹوں نے بدستور میکروا کنا مک اشاریوں میں بہتری اور مالیاتی خطرات میں کی کے مثبت اثر ات ظاہر کئے۔ تاہم اس صورت حال کا حقیقی اقتصادی سرگرمیوں میں دیکھا جانا ابھی باقی ہے۔ وسط مدت میں مارکیٹوں کا مشحکم رہنا حقیقی امتحان ثابت ہوگا۔ اس طرح ٹیکس پالیسیاں موجودہ ٹیکس دہندگان پر بخت دباؤ بڑھاتی رہیں گی جیسا کہ حال ہی میں جاری کردہ فنانس ایکٹ سے ظاہر ہوتا ہے۔ اگر پاکستان کو مارکیٹوں میں ثبات قائم رکھنا ہے تو اس کے لئے ٹیکسوں کی شرح مناسب رکھنی ہوگی تا کہ ٹیکسوں کی آمدنی کا دائرہ وسیعے تر ہوسکے۔

مجموع طور پر،ہم بھتے ہیں کہ ملک ایک مثبت راستے پر قدم پیرا ہے اور آئندہ مدت کے لیئے استحکام پر سلسل توجہ دی جارہی ہے۔ تاہم معیشت کو پائیدار ترقی کی راہ پر واپس لانے کے لیئے ساختی اقدامات پرخصوصی توجہ دینے کی ضرورت ہوگی۔

کاروباری جائزه ایکویٹی بورٹ فولیو

آپ کے پورٹ فولیو کی ایک اور مضبوط ششماہی کارکردگی کی رپورٹ دیتے ہوئے ہمیں انتہائی مسرت ہورہی ہے جس نے %14.2 کی آمدنی فراہم کی جو KSE-100 نڈیکس کی %9.1 کارکردگی سے کافی زیادہ ہے۔ہم نے پورٹ فولیو کیلئے جوسر ماریکاری کے اصول بنائے ہیں،وہ مضبوط منافع پیدا کرتے رہے جس سے اس حکمت عملی میں ہمارے یقین کو تقویت ملی۔

بینکاری سیٹر میں لگایا گیا سرمایہ ہماری کارکردگی میں بہتری کی سب سے بڑی وجہ رہی۔ یونا یَٹٹر بینک لمیٹٹر لسٹر کمپنیوں میں بہترین کارکردگی کا مظاہرہ کررہا ہے۔طویل مدتی بونٹر کی خرید وفروخت اور ڈپازٹ میں اضافے کی حکمت عملی پر بروفت توجہ مرکوز کرکے یونا یکٹٹر بینک لمیٹٹر نے کم شرح سودوالے ماحول میں آگے کی جانب بڑھتے رہنے کے لئے خود کواچھی طرح تیار کرلیا ہے۔

توانائی کی کھوج اور پیداوار کے سیٹر (PPL اور PPL) میں ہماری ملکیت برقر ارہے۔ہم یقین رکھتے ہیں کہ توانائی سیٹر میں جاری اصلاحات سے یہ کمپنیاں فائدہ اٹھاتی رہیں ہے اگر چہ حکومت کی جانب ہے بہت سے اصلاحات کے نفاذ کی رفتارست رہی ہے تاہم امید ہے کہ ان کے اثر ات بھر پورر ہیں گے۔ان کمپنیوں کا ایک اور سنگ میل ریکوڈک پروجیکٹ میں سرمایہ کاری ہے۔اس پروجیکٹ کے بارے میں ملنے والی تازہ ترین معلومات انتہائی خوش کن ہیں جوملک کی ترتی میں اہم کر دارادا کرے گا اور کمپنیوں کے صص یافت گان کو بھی منافع فراہم کرے گا۔

پاکستان کی ایک بڑی آئی ٹی کمپنی سسٹمزلمیٹڈ میں ہماری حیثیت بدستور قائم ہے جو ہماری قدر کاری میں اضافے کا ایک غیر معمولی وسیلہ ہے۔اس کی آمدنی امریکی ڈالر میں ہونے کے سبب سسٹمزلمیٹڈ پاکستان کی ان گئی چئی کمپنیوں میں سے ایک ہے جن کی نقدی کے بہاؤامریکی ڈالر میں ہوتے ہیں۔ تا ہم مصنوعی ذہانت (آڑیفیشیل اظیجنس) پر مینی حلوں کی تیزر فقار ترقی آئی ٹی سے منسلک ایسی خدمات کے ستقبل پر غیریقینی کے بادل چھارہے ہیں جیسی خدمات سسٹمزلمیٹڈ مہیا کرتی ہے۔ بدلتے حالات کے مطابق خودکو تبدیل کرنے کی رفتار ہی رپیا سے کرے گی کہ اس شعبہ میں ترقی ہمارے لیئے موافق ثابت ہوگی یا مخالف۔ ہم اس

ڈائز یکٹرز کی رپورٹ

برائے اختتام مدت 30 جون 2025ء

داؤدلارنس پورلمٹیڈ ('' کمپنی'') کے ڈائر کیٹرزمسرت کے ساتھ 30 جون 2025ء کوفتم ہونے والی مدت کے لئے اپنی رپورٹ اورغیر آ ڈٹ شدہ غیر منظم مختصر عبوری مالیا تی گوشوار سے بین سرتے ہیں۔

مرکزی سرگرمی

سمپنی کی مرکزی سرگرمی اپنی وابسته اور ماتحت کمپنیوں میں سر مایہ کاری کا انتظام کرنا ہے جو کہ تجدید پزیر ہوااورششی تو انائی کے ذریعے بجلی کی پیداواراور فروخت کے کاروبار میں مصروف ہیں جو کہ قومی گرڈ اور ایک تجارتی ادار ہے کوفراہم کی جاتی ہیں۔اسکے علاوہ کمپنی مقامی سر مایہ کاری کی مارکیٹ میں ایک سر مایہ کاری پورٹ فولیو بھی سرگرمی سے چلاتی ہے۔

ماحول جس میں ہم نے کام کیا

گزشتہ سہ ماہی میں عالمی سیاسی منظر نامے پر گئ قابل ذکر واقعات رؤنما ہوئے۔ پاکستان اور بھارت کے درمیان مختصری جھڑپ کے بعد مغربی محاذ پر ایران اور اسلام میں بوں کہاجائے گا کہ استحکام کی جانب پاکستان کا مرحلہ وار اسرائیل کے مابین جنگ جھڑی جس نے دنیا بھر کی مارکیٹوں کو چو کنا رکھا میکر واکنا مک اصطلاح میں بوں کہاجائے گا کہ استحکام کی جانب پاکستان کا مرحلہ وار سفر بدستور جاری رہا۔ مالی سال 2025ء میں حقیقی خام قومی پیدا وار (جی ڈی پی) کی شرح نمو %2.2 تک پنچی ، معمولی ہی سہی لیکن مضبوط مالیاتی استحکام اور جاری کھاتے میں بڑھوتی کی مدد سے ہوئی۔ فہ کورہ دونوں صورت حالات میں بہتری مثبت اشار سے ہیں۔ افراط زر قابو میں رہا اور جولائی 2025ء میں CPI ہے نہوں کے ایک سند سنوراحتیاطی تدابیر پڑمل پیرا ہے جو، ہم سمجھتے ہیں کہ شبت اقدام ہے، تا ہم مہنگائی تا بو میں رہنے اور مالیاتی اشار یوں میں بہتری کے سبب اسٹیٹ بینک شرح سود میں کی کرنے کے امکانات کا جائزہ لے رہا ہے اگر اعداد وشار اس طرح کے قابو میں رہنے اور مالیاتی اشار یوں میں بہتری کے سبب اسٹیٹ بینک شرح سود میں کی کرنے کے امکانات کا جائزہ لے درہا ہے اگر اعداد وشار اس طرح کے بیرونی کھاتوں کی مضبوطی میں وہ مد فراہم کی جس کی اشد ضرورے تھی۔

عالمی معیشت تلاظم کا شکار رہی۔ آئی ایم ایف کے ورلڈا کنا مک آؤٹ لک کے اپریل 2025ء کے ثمارے میں عالمی اقتصادیات کے جم میں %2.4 کی بڑھوتی کے امکان کورد کیا ہے جس کی وجہ تجارت میں تناؤاور پالیسیوں کی غیریقینیاں بتائی ہیں۔ امریکانے ٹیرف کے زخوں میں اس قدراضافہ کیا جوطویل عرصے بعد و کیھنے میں آیا ہے۔ یہا قدام عالمی سپلائی چین کے اصول نئے سرے سے وضع کرنے اور مستقبل قریب میں سرمایہ کاروں کے جذبات کو درہم برہم کرنے پر منتج ہوگا۔





INDEPENDENT AUDITOR'S REVIEW REPORT

To the members of Dawood Lawrencepur Limited

Report on review of Interim Financial Statements

Introduction

We have reviewed the accompanying unconsolidated condensed interim statement of financial position of Dawood Lawrencepur Limited as at June 30, 2025 and the related unconsolidated condensed interim statement of profit or loss, unconsolidated condensed interim statement of comprehensive income, unconsolidated condensed interim statement of changes in equity, and unconsolidated condensed interim statement of cash flows, and notes to the financial statements for the six month period then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these unconsolidated interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of unconsolidated interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying unconsolidated interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Other matter

Pursuant to the requirement of Section 237 (1) (b) of the Companies Act, 2017, only cumulative figures for the six months, presented in the second quarter accounts are subject to a limited scope review by the statutory auditors of the Company. Accordingly, the figures of the unconsolidated condensed interim statement of profit or loss, condensed interim statement of comprehensive income and notes thereto for the quarter ended June 30, 2025, have not reviewed by us.

The engagement partner on the audit resulting in this independent auditor's report is Osama Moon.

A. F. Ferguson & Co. Chartered Accountants Karachi

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Date: August 28, 2025

UDIN: RR202510056hy5HsI7WP

DAWOOD LAWRENCEPUR LIMITED

Unconsolidated Condensed Interim Financial Statements

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT JUNE 30, 2025

ASSETS	Note	June 30, 2025 (Un-audited) (Rupees	December 31, 2024 (Audited) in '000)
Non-current assets Property, plant and equipment Biological assets Intangible assets Long-term investments Long-term deposits Deferred taxation - net Total non-current assets	4	18,791 2,087 85 16,568,220 2,778 16,591,961	15,637 1,604 107 2,388,176 2,778 266,557 2,674,859
Stores and spares Stock-in-trade Loans to subsidiaries Loans and advances Deposits, prepayments and other receivables Interest accrued Short term investments Cash and bank balances Total current assets TOTAL ASSETS	5 6 7 8	892 1,172 440,406 1,548 111,083 470,270 4,554,827 15,311 5,595,509	892 1,376 440,039 1,833 87,938 437,782 4,052,957 151,453 5,174,270
EQUITY AND LIABILITIES Equity Share capital		<u>22,187,470</u> 592,998	7,849,129
Capital reserves Unappropriated profit Total equity Non-current liabilities		206,666 19,475,057 20,274,721	206,666 6,321,983 7,121,647
Staff retirement benefits Deferred taxation - net Total Non-current liabilities Current liabilities	9	14,034 	13,223
Trade and other payables Unclaimed dividend Unpaid dividend Provision Taxes payables Total current liabilities		106,155 80,654 5,985 7,360 461,234 661,388 1,912,749	187,216 77,585 3,284 7,360 438,814 714,259 727,482
Contingencies and commitments TOTAL EQUITY AND LIABILITIES	10	22,187,470	7,849,129

UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED)

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

		Quarter Ended S		Six Months Period Ended	
CONTINUING OPERATIONS	Note	June 30, 2025	June 30, 2024 (Rupees i	June 30, 2025 in '000)	June 30, 2024
Dividend income		134,819	440,917	247,754	483,462
Administrative expenses Other expenses		(32,092) (68) (32,160)	(19,412) (17,988) (37,400)	(47,347) (308) (47,655)	(121,100) (35,878) (156,978)
Other income Finance cost Profit before income tax and levy	11	361,262 (293) 463,628	277,970 (562) 680,925	17,320,661 (485) 17,520,275	368,226 (600) 694,110
Levy Profit before income tax	12	(17,135) 446,493	(15,193) 665,732	(34,075) 17,486,200	(21,575) 672,535
Taxation Profit after taxation	12	<u>(102,602)</u> 343,891	<u>(129,617)</u> 536,115	<u>(1,802,447)</u> 15,683,753	<u>(129,617)</u> 542,918
DISCONTINUED OPERATIONS					
Gain / (loss) from discontinued operations Profit for the period		21,437 365,328	(8,770) 527,345	131,599 15,815,352	(7,998) 534,920
Earnings / (loss) per share - basic and diluted			(Rupe	ees)	
- Continuing operations	13	<u>5.80</u>	9.04	264.48	9.16
- Discontinued operations	13	0.36	(0.15)	2.22	(0.13)

UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

	Quarter	<u>Ended</u>	Six Months Period Ended		
	June 30, 2025	June 30, 2024 (Rupees	June 30, 2025 In '000)	June 30, 2024	
Profit for the period	365,328	527,345	15,815,352	534,920	
Other comprehensive loss					
Items that will not be reclassified to profit or loss:					
Loss on remeasurement of long-term investments classified at fair value through other comprehensive income (net of tax)	(451,693)	-	(2,365,779)	-	
Total comprehensive (loss) / income for the period	(86,365)	527,345	13,449,573	534,920	

Chief Financial Officer

STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) **UNCONSOLIDATED CONDENSED INTERIM**

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

			Capi	Capital reserves			Revenue	
	Share	Merger	Share premium reserve	Capital redemption	Others	Total	Unappro- priated profit	Total
				(Rupees in '000)	(000, ui			
Balance as at January 1, 2024	592,998	10,521	136,865	25,969	33,311	206,666	3,461,234	4,260,898
Profit for the period Other comprehensive income Total comprehensive profit for the six months period ended June 30, 2024							534,920	534,920
Balance as at June 30, 2024 (Unaudited)	592,998	10,521	136,865	25,969	33,311	206,666	3,996,154	4,795,818
Balance as at January 1, 2025	592,998	10,521	136,865	25,969	33,311	206,666	6,321,983	7,121,647
Profit for the period Other comprehensive loss Total comprehensive profit for the six months period ended June 30, 2025	1 1	1 1		1 1		1 1	15,815,352 (2,365,779) 13,449,573	15,815,352 (2,365,779) 13,449,573
Final dividend for the year ended December 31, 2024 @ Rs 5 per share	•	1	1	1	ı	1	(296,499)	(296,499)
Balance as at June 30, 2025 (Unaudited)	592,998	10,521	136,865	25,969	33,311	206,666	19,475,057	20,274,721

UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED)

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

		Six Months Per	riod Ended
	Note	June 30, 2025	June 30, 2024
		(Rupees i	n '000)
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit before taxation		17,617,799	664,537
Less: (Profit)/ loss before taxation attributable to discontinued operations		(131,599)	7,998
Profit before taxation from continuing operations		17,486,200	672,535
Adjustments for non-cash charges and other items:			
Depreciation		212	628
Amortization		21	-
Levy		34,075	21,575
Provision for gratuity - net		811	415
Dividend income		(247,754)	(483,462)
Unrealised gain on investments at fair value through profit or loss		(452,695)	(237,577)
Royalty income		(26,594)	-
Gain on disposal of property, plant & equipment		-	(4,536)
Mark-up charged to related parties		(31,863)	(90,566)
Mark-up charged to other parties		(632)	- (2, 1, 1, 2)
Realized loss short term investment		4,080	(9,416)
Unrealised loss on NIT unit		1,596	-
Unrealised gain on initial recognition of ENGROH investment Provision for impairment of:		(16,810,283)	-
- Interest accrued on loan to subsidiary		-	35,490
Profit on bank deposits		(4,270)	(8,082)
Finance costs		485	600
Working capital changes		(46,611)	(102,396)
Decrease / (increase) in current assets			
Loans and advances		260	(1,071)
Deposits, prepayments and other receivables		(23,145)	1,244
		(22,885)	173
Decrease in current liabilities		(==,555)	
Trade and other payables		(81,061)	(15,715)
		(103,946)	(15,542)
Cash used in operations		(150,557)	(117,938)
Gratuity paid		_	(1,060)
Finance cost paid		(485)	(600)
Income tax and levy paid		(47,354)	(78,332)
Dividend received		247,754	483,462
Short term investments - net		(53,257)	(287,097)
Discontinued operations		(12,752)	(2,717)
Net cash used in operating activities		(16,651)	(4,282)

UNCONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED)

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

	Six Months F	Period Ended
Not	te June 30, 2025	June 30, 2024
	(Rupe	es in '000)
Purchase of property, plant and equipment Restricted cash in escrow account Proceeds from disposal of property, plant and equipment Subordinated loans to subsidiaries Royalty income Advance against right issue Mark up received from related parties Profit received on deposits Discontinued operations Net cash generated from / (used in) investing activities	(282) - (367) 26,594 - 7 4,270 141,016 171,238	(387) (100,000) 4,536 (386) - (20,000) 165 8,082 - (107,990)
CASH FLOWS FROM FINANCING ACTIVITIES Dividends paid Net cash used in financing activities	(290,729) (290,729)	(168)
Net decrease in cash and cash equivalents	(136,142)	(112,440)
Cash and cash equivalents at beginning of the period Cash and cash equivalents at end of the period 14	151,453 15,311	143,741 31,301

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

1. LEGAL STATUS AND OPERATIONS

- 1.1 Dawood Lawrencepur Limited (the Company) was incorporated in Pakistan in the year 2004, as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the Companies Ordinance, 1984 among Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woolen and Textile Mills Limited (LWTM). The shares of the Company are listed on the Pakistan Stock Exchange. The principal activity of the Company is to manage investments including in its subsidiaries and associated companies.
- 1.2 The Company's head office is situated at Dawood Centre, M.T. Khan Road, Karachi.
- 1.3 Dawood Corporation (Private) Limited (DCPL) being the parent holds 54.84% of the shares in the Company.
- 1.4 During the years 2007 and 2008, the Company suspended operations of LWTM, BTM, DL and DCM. In this respect, all immoveable assets of DL, DCM, LWTM and BTM were disposed off, except for the land and building pertaining to LWTM and BTM. Consequently, the Company does not have any industrial unit in production.
- 1.5 The Company continues to operate the 'Lawrencepur' brand name under a license.

2. BASIS OF PREPARATION

2.1 Statement of compliance

These unconsolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, 'Interim Financial Reporting', issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017 (the Act); and
- Provisions of and directives issued under the Act.

Where the provisions of and directives issued under the Act differ with the requirements of IAS 34, the provisions of and directives issued under the Act have been followed.

- 2.2 The cumulative figures for the six months period ended June 30, 2025 presented in these unconsolidated condensed interim financial statements are unaudited. However, these have been subjected to limited scope review by the statutory auditor of the Company and are being submitted to the shareholders as required under section 237 of the Act. These unconsolidated condensed interim financial statements do not include all the information and disclosure required in the annual financial statements and should, therefore, be read in conjunction with the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2024.
- 2.3 New standards, amendments and interpretation to published accounting and reporting standards which became effective during the period ended June 30, 2025:

There were certain amendments to accounting and reporting standards which became effective for the Company's accounting during the current period. However, these do not have any significant impact on the Company's financial reporting and, therefore, have not been disclosed in these condensed interim financial statements.

2.4 New standards and amendments to published accounting and reporting standards that are not yet effective and not early adopted by the Company:

There are certain new standards and amendments that will be applicable to the Company for its annual periods beginning on or after January 1, 2026. The new standards include IFRS 18 Presentation and Disclosure in Financial

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

Statements and IFRS 19 Subsidiaries without Public Accountability: Disclosures both with applicability date of January 1, 2027 as per IASB. These standards will become part of the Company's financial reporting framework upon adoption by the Securities and Exchange Commission of Pakistan (SECP). The overall amendments include those made to IFRS 7 and IFRS 9 which clarify the date of recognition and derecognition of a financial asset or financial liability which are applicable effective January 1, 2026. The Company's management at present is in the process of assessing the full impacts of these new standards and the amendments to IFRS 7 and IFRS 9 and is expecting to complete the assessment in due course.

3. MATERIAL ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation adopted in the preparation of these unconsolidated condensed interim financial statements are consistent with those applied in the preparation of the unconsolidated financial statements of the Company for the year ended December 31, 2024.
- 3.2 The preparation of these unconsolidated condensed interim financial statements in conformity with the accounting and reporting standards requires the management to make estimates, judgements and assumptions that affect the reported amounts of assets and liabilities, income and expenses. It also requires the management to exercise judgements in the application of accounting policies of the Company. The estimates, judgements and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances. These estimates and assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or in the period of revision and future years if the revision affects both current and future periods.
- 3.3 During the preparation of these unconsolidated condensed interim financial statements, the significant estimates, judgments and assumptions made by the management in applying the Company's accounting policies and the key sources of estimation and uncertainty are the same as those that were applied to the unconsolidated financial statements of the Company for the year ended December 31, 2024.
- 3.4 Taxes on income in the interim periods are accrued using the effective tax rate that would be applicable to expected total annual profit or loss.
- 3.5 The financial risk management objectives and policies of the Company are also consistent with those disclosed in the unconsolidated financial statements of the Company for the year ended December 31, 2024.

		June 30, 2025 (Un-audited)	December 31, 2024 (Audited)
ŀ.	LONG TERM INVESTMENTS	(Rupee	s in '000)
	Investment in related parties at cost (note 4.1) Provision for impairment (note 4.1.6)	2,482,495 (168,001) 2,314,494	2,528,102 (168,001) 2,360,101
	Other investments	2,314,494	
	 Financial assets at fair value through profit or loss (note 4.2) Financial assets at fair value through other comprehensive income (note 4.2) 	26,464 14,227,262	28,060
	Comprehensive income (note 4.2)	14,253,726	28,075
		16,568,220	2,388,176

4.

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

		June 30, 2025	December 31, 2024
		(Un-audited)	(Audited)
4.1	Investment in related parties - at cost	(Rupees	in '000)
	Subsidiary - unquoted Tenaga Generasi Limited (TGL) (note 4.1.1)	2,294,804	2,294,804
	Wholly owned subsidiaries - unquoted Reon Alpha (Private) Limited (RAPL) (note 4.1.2)	168,001	168,001
	Mozart (Private) Limited (MPL)	1	1
	Greengo (Private) Limited (GPL)	1	1
	Abrax (Private) Limited (APL)	1	1
		168,004	168,004
	Associate - quoted Engro Holdings Limited (ENGROH)		
	(formerly Dawood Hercules Corporation Limited) (note 4.1.3 & 4.1.5)	-	65,294
	DH Partners Limited (DHPL) (note 4.1.3, 4.1.4 & 4.1.5)	19,687	-
		2,482,495	2,528,102

- **4.1.1** Tenaga Generasi Limited (TGL) was incorporated in Pakistan on December 1, 2005 as a public unlisted company to carry out the business of power generation as an independent power producer using wind energy.
- **4.1.2** Reon Alpha (Private) Limited (RAPL) was incorporated in Pakistan on October 23, 2017 as a private limited company. The principal business of RAPL is to own and operate electric power generation project and supply electricity as an independent power producer. RAPL's plant commenced commercial operations on April 22, 2020.
- **4.1.3** Engro Holdings Limited (ENGROH) (formerly Dawood Hercules Corporation Limited) was incorporated in Pakistan on April 17, 1968 as a public limited company and has its shares quoted on the Pakistan Stock Exchange. The principal activity of ENGROH is to manage investments, including in its subsidiaries.

ENGROH, along with Engro Corporation Limited (ECL) and DH Partners Limited (DHPL) entered into a Scheme of Arrangement (the Scheme) which was sanctioned on June 26, 2024 by the Islamabad High Court under the Scheme, effective as of January 1, 2025:

- ENGROH demerged into two legal entities whereby all its assets, liabilities and obligations other than its investment in shares of ECL as specified in the Scheme vested into DHPL against which DHPL issued its shares to the existing shareholders of ENGROH (which included the Company) in the same proportion in which they held shares in ENGROH.
- Shares held by the shareholders of ECL, other than ENGROH, ("the Transferred Shareholders") vested with and into ENGROH (i.e., ECL became a wholly owned subsidiary of ENGROH) in exchange whereof ENGROH issued shares in its share capital to the Transferred Shareholders in a proportion such that the Transferred Shareholders held their present proportionate shareholding in ECL indirectly through ENGROH.
- **4.1.4** DH Partners Limited (DHPL) was incorporated in Pakistan on May 8, 2024 as a public unlisted company under the Companies Act, 2017. DHPL has been listed on February 3, 2025 on Pakistan Stock Exchange (PSX).
- 4.1.5 In accordance with the Scheme of Arrangement (note 4.1.3):
 - the Company's shareholding in DHPL has been retained at 16.19%. Accordingly, the Company is continuing with its assessment that it retains significant influence over DHPL, hence the investment is classified as associate.

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

- the Company's investment in ENGROH effective January 1, 2025, stands at 6.47%, post the implementation of the Scheme of Arrangement. Based on the applicable accounting standards, the investment has been measured at fair value as it ceased to be an associate. The difference between the fair value of the investment in shares of ENGROH and the related carrying amount at the date it ceased to be an associate has been recognized in the statement of profit or loss.

On January 1, 2025, the investment was valued at Rs 16,856 million, resulting in an unrealized fair value gain of Rs 16,810 million recorded in the statement of profit or loss for the period. In respect of this investment, the Company has made an irrevocable election to present subsequent changes in fair value in other comprehensive income. Accordingly, a remeasurement loss of Rs 2,366 million (net of tax) has been recognized in the statement of other comprehensive income for the period ended June 30, 2025.

4.1.6 The Company has pledged its investment in the following ordinary shares as security against financing facilities availed by its subsidiaries from various commercial banks:

		As	(Un-audited) at June 30, 202	25	As at	(Audited) December 31,	2024
Banks	Shares pledged	Number of shares pledged	Face value of shares pledged	Market value of pledged shares	Number of shares pledged	Face value of shares pledged	Market value of pledged shares
Pledged against short-term financing availed by the Company and its subsidiares			Rupees	in '000		Rupees	n '000
Bank AL Habib Limited	ENGROH	6,200,000	62,000	1,131,872	6,200,000	62,000	1,610,822
United Bank Limited	ENGNOFI	27,900,000	279,000	5,093,424	27,900,000	279,000	7,248,699
Bank AL Habib Limited	DHPL	6,200,000	62,000	228,904	-	-	-
United Bank Limited	DITE	27,900,000	279,000	1,030,068	-	-	-
Pledged under Musharka Agreement entered into between RAPL and Faysal Bank Limited							
Faysal Bank Limited (FBL)	Reon Alpha (Private) Limited (RAPL)	5,300,000	53,000	_*	5,300,000	53,000	-*
Pledged under Sponsor Share Agreement	Limited (NAFL)						
Citibank N.A.	Tenaga Generasi Limited	34,599,995	346,000	_*	34,599,995	346,000	_*

^{*}Tenaga Generasi Limited is an unlisted company and Reon Alpha (Private) Limited is a private company.

	June 30, 2025	December 31, 2024
4.1.7 The movement in provision for impairment of investment is as follows:	(Un-audited) (Rupees	(Audited) in '000)
Balance at beginning of the year Provision recognised during the period Balance at end of the period	168,001 - 168,001	148,001 20,000 168,001

4.2 Other investments

June 30, 2025	December 31, 2024		June 30, 2025	December 31, 2024
Heite / New	who w of Chows o	Name of Investor	(Un-audited)	(Audited)
Units / Nun	nber of Shares	Name of Investee	(Rupe	es in '000)
77,931,896	77,931,896	Engro Holdings Limited (ENGROH) (formerly Dawood Hercules Corporation Limited) (notes 4.1.3 and 4.1.5)	14,227,247	-
200,000	200,000	National Investment (Unit) Trust	26,464	28,060
1,500	1,500	Asian Co-operative Society Limited	15	15
			14,253,726	28,075

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

5.	LOANS TO SUBSIDIARIES - Unsecured, considered good	June 30, 2025 (Un-audited) (Rupees	December 31, 2024 (Audited) s in '000)
	Subordinated loans to subsidiary companies: - Tenaga Generasi Limited - Abrax (Private) Limited - Mozart (Private) Limited - Greengo (Private) Limited	437,000 1,145 1,120 1,141 440,406	437,000 1,023 997 1,019 440,039
5.1	There have been no material changes in the status and terms and conditions of loadisclosed in the note 10 to the unconsolidated financial statements of the Company for the 2024.	June 30, 2025 (Un-audited)	
6.	INTEREST ACCRUED Markup on loan and other receivable (note 6.1)	470,270	437,782
6.1	It includes markup from related parties as follows:		
7.	 Tenaga Generasi Limited Reon Alpha (Private) Limited Mozart (Private) Limited Abrax (Private) Limited Greengo (Private) Limited SHORT TERM INVESTMENTS	458,829 532 601 629 624 461,215	427,792 526 553 550 429,421
	At fair value through profit or loss Investment in units of mutual fund Investment in listed equity securities	145,865 4,408,962 4,554,827	202,225 3,850,732 4,052,957
8.	CASH AND BANK BALANCES		
	Cash in hand Balances with banks in:	79	112
	- current accounts - deposit accounts	10,402 4,830 15,232 15,311	34,428 116,913 151,341 151,453

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

9. DEFERRED TAXATION - NET Deductible temporary differences	June 30, 2025 (Un-audited) (Rupees	December 31, 2024 (Audited) in '000)
Loss incurred on sale of Reon Energy Limited Transaction costs	493,761 63,223	493,761 63,223
Taxable temporary differences	556,984	556,984
On remeasurement of investments at fair value through profit or loss On remeasurement of investment at fair value through OCI (note 9.1)	(376,147) (1,418,164) (1,237,327)	(290,427)

^{9.1} This represents deferred tax liability arising on unrealised gain on recognition of investment in ENGROH as disclosed in note 4.1.5.

10. CONTINGENCIES AND COMMITMENTS

There have been no material changes in contingencies and commitments as reported in the annual audited unconsolidated financial statements of the Company for the year ended December 31, 2024.

		(Unaudited)				
		Quarter I	Ended .	Six Months Period Ended		
		June 30, 2025	June 30, 2024	June 30, 2025	June 30, 2024	
11.	OTHER INCOME Income from financial assets		(Rupees i	n '000)		
	Profit on bank deposits Unrealised gain on remeasurement of	2,131	4,497	4,270	8,082	
	investments at fair value 'through profit or loss	335,259	217,187	451,099	237,577	
	Unrealised gain on ENGROH investment (notes 4.1.3 and 4.1.5) Realised (loss) / gain on sale of short	-	-	16,810,283	-	
	term investments	(4,213)	-	(4,080)	9,416	
	Mark-up charged to related parties	16,166	26,982	31,863	53,446	
	Mark-up charged to other parties	260	18,732	632	37,120	
	Carried forward	349,603	267,398	17,294,067	345,641	

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

	,	(Unaudited)			
		Quarter I	•	Six Months Pe	
		June 30, 2025	June 30, 2024	June 30, 2025	June 30, 2024
			(Rupees i	n '000)	
	Brought forward Income from non-financial assets and others	349,603	267,398	17,294,067	345,641
	Gain on disposal of property, plant and equipment	-	4,431	-	4,536
	Gain on sale of scrap / store items	30,564	-	145,256	16,314
	Royalty income	11,659	10,361	26,594	22,163
	Rental income	15,827	11,990	31,262	19,912
	Agriculture income	869	779	6,012	779
	Others	_	211	_	422
		58,919	27,772	209,124	64,126
		408,522	295,170	17,503,191	409,767
	Related to discontinued operations	(47,260)	(17,200)	(182,530)	(41,541)
		361,262	277,970	17,320,661	368,226
12.	LEVY AND TAXATION				
	Levy	17,135	15,193	34,075	21,575
	Income tax				
	- current for the period	34,258	89,229	35,699	89,229
	- deferred tax	68,344	40,388	1,766,748	40,388
		102,602	129,617	1,802,447	129,617

13. EARNINGS / (LOSS) PER SHARE - basic and diluted

There is no dilutive effect on the basic earnings / (loss) per share of the Company, which is based on:

	(Unaudited)			
	Quarter	Ended	Six Months Pe	eriod Ended
	June 30, 2025	June 30, 2024	June 30, 2025	June 30, 2024
		(Rupees ir	יייייי (000) ר	
Continuing operations Profit after tax for the period	343,891		15,683,753	542,918
		(Number of	shares)	
Weighted average number of ordinary shares	59,299,809	59,299,809	59,299,809	59,299,809
		(Rupe	es)	
Earnings per share	5.80	9.04	264.48	9.16
Discontinued enquations		(Rupees ir	า '000)	
Discontinued operations Profit / (loss) for the period	21,437	(8,770)	131,599	(7,998)
		(Number of shares)		
Weighted average number of ordinary shares	59,299,809	59,299,809	59,299,809	59,299,809
		(Rupe	es)	
Earnings / (loss) per share	0.36	(0.15)	2.22	(0.13)

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

(Unaudited)	(Unaudited)
June 30,	June 30,
2025	2024
(Rupees	in '000)

14. CASH AND CASH EQUIVALENTS

Cash and bank balances (note 8)	15,311	131,301
Escrow account		(100,000)
	15,311	31,301

15. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

15.1 Fair value disclosures

The table below analyses financial instruments carried at fair value using the valuation method. The different levels have been defined as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3: Inputs for the asset or liability that are not based on observable market data.

The Company held the following assets measured at fair values:

	As at June 30, 2025			
	Level 1	Level 2	Level 3	Total
		(Rupees	in '000)	
Non-current assets				
Financial assets at fair value through profit or loss - Long term investments (investments in units of mutual funds)	-	26,464	-	26,464
Financial assets at fair value through other		,		,
comprehensive income				
 Long term investments (investments in quoted and unquoted equity shares) 	14,227,247	-	15	14,227,262
Current assets				
Financial assets at fair value through profit or loss - Short term investments (investments in				
quoted equity shares)	4,408,962	-	-	4,408,962
- Short-term investments (investments				
in units of mutual funds)		145,865		145,865
	<u>18,636,209</u>	<u>172,329</u>	15	<u>18,808,553</u>

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

	As at December 31, 2024			
	Level 1	Level 2	Level 3	Total
		(Rupees	s in '000)	
Non-current assets Financial assets at fair value through profit or loss - Long term investments (investments in units of mutual funds) Financial assets at fair value through other	-	28,060	-	28,060
comprehensive income - Long term investments (investments in unquoted equity shares)	-	-	15	15
Current assets Financial assets at fair value through profit or loss - Short term investments (investments in				
quoted equity shares) - Short-term investments (investments	3,850,732	-	-	3,850,732
in units of mutual funds)		202,225		202,225
	3,850,732	230,285	15	4,081,032

There were no transfers amongst the levels during the period. Further, there were no changes in the valuation techniques during the period.

The carrying value of all other financial assets and liabilities reflected in these unconsolidated condensed interim financial statements approximate their fair values.

16. SEGMENT REPORTING

Management has determined the operating segments for allocation of resources and assessment of performance which are organized into the following two reportable operating segments:

- Textile This was legacy business of the Company and has been discontinued in prior years and is being disclosed as part of discontinued operations in these unconsolidated condensed interim financial statements; and
- Other operations It mainly includes management of investments made by the Company.

16.1 Segment operating results

The table below shows the segment information for the reportable segments for the six months period ended June 30, 2025 and 2024 and also the basis on which revenue is recognized:

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

		scontinued ations 30,	Other op	perations	To	
	2025	2024	2025	2024	2025	2024
			(Rupees	in '000)		
Revenue from contract with customers - net	196	1,026	-	-	196	1,026
Dividend income	-	-	247,754	483,462	247,754	483,462
Cost of revenue	(204)	(1,105)	-	-	(204)	(1,105)
Segment gross (loss)/ profit	(8)	(79)	247,754	483,462	247,746	483,383
Selling and distribution expenses	(2)	(10)	-	-	(2)	(10)
Administrative expenses	(50,921)	(49,450)	(47,347)	(121,100)	(98,268)	(170,550)
Other expenses	-	-	(308)	(35,878)	(308)	(35,878)
Other income - net	182,530	41,541	17,320,661	368,226	17,503,191	409,767
Finance costs	-	-	(485)	(600)	(485)	(600)
Levy	-	-	(34,075)	(21,575)	(34,075)	(21,575)
Taxation			(1,802,447)	(129,617)	(1,802,447)	(129,617)
Segment profit / (loss)	131,599	(7,998)	15,683,753	542,918	15,815,352	534,920
	Textile - di opera	scontinued ations	Other op	perations	To	tal
	June 30,	December 31,	June 30,	December 31,	June 30,	December 31,
	2025	2024	2025	2024	2025	2024
Total segment assets	27,601	22,223	22,159,869	7,826,906	22,187,470	7,849,129
Total segment liabilities	6,020	36,368	1,906,729	691,114	1,912,749	727,482

17. RELATED PARTY TRANSACTIONS AND BALANCES

17.1 Balances with related parties have been disclosed in the respective notes to these unconsolidated condensed interim financial statements. Details of transactions with related parties, other than those disclosed elsewhere in these unconsolidated condensed interim financial statements, are as follows:

			Unaudited	
			June 30, 2025	June 30, 2024
			(Rup	ees in '000)
Re	lationship	Nature of transaction		
a.	Subsidiary companies Tenaga Generasi Limited	Expenses reimbursable to the Company Expenses reimbursable by the Company Interest on outstanding receivable balance Interest on outstanding payable balance Interest on subordinated loans	12,942 9,438 1 - 31,040	14,901 14,086 128 313 52,420
	Reon Energy Limited (related party upto October 7, 2024)	Expenses reimbursable to the Company Expenses reimbursable by the Company Interest on expenses reimbursable to the Company Interest on loans disbursed by the Company	- - -	738 2,388 1,630 35,490
	Mozart (Private) Limited	Unsecured loan disbursed by the Company Interest on loan	123 75	129 100
	Abrax (Private) Limited	Unsecured loan disbursed by the Company Interest on loan	122 76	129 106

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

			Una	udited
			June 30, 2025	June 30, 2024
			(Rup	ees in '000)
Re	lationship	Nature of transaction		
a.	Subsidiary companies Greengo (Private) Limited	Unsecured loan disbursed by the Company Interest on loan	122 74	129 105
	Reon Alpha (Private) Limited	Purchase of shares Interest on reimbursement of expenses Expenses reimbursable to the Company	- 397 1,229	20,000 588 933
b.	Companies with common directorship ENGROH (formarly Dawood Hercules Corporation Limited)	Reimbursable expenses incurred on behalf of the Company Expenses reimbursable to the Company Dividend income	- - -	2,506 12,897 389,659
	DH Partners Limited Sach International (Private)	Dividend income Reimbursable expenses incurred on behalf of the Company Expenses reimbursable to the Company Expenses reimbursable to the Company	70,139 12,868 3,002 353	- - - 311
c.	Cimited Other related parties	Royalty charged Rental income	26,594 330	22,163 330
	Oil and Gas Development Company Limited	Dividend Income	4,479	4,977
	Key management personnel	Salaries and other benefits Directors fee	11,968 550	11,391 350

18. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 - 'Interim Financial Reporting', the unconsolidated condensed interim statement of financial position has been compared with the balances of annual audited unconsolidated financial statements of the preceding financial year, whereas the unconsolidated condensed interim statement of profit or loss, unconsolidated condensed interim statement of comprehensive income, unconsolidated condensed interim statement of changes in equity and unconsolidated condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

19. NON-ADJUSTING EVENTS AFTER THE REPORTING PERIOD

The Board of Directors in its meeting held on August 28, 2025 has approved an interim cash dividend of Rs. Nil (2024: Nil) per share amounting to Rs. Nil (2024: Nil) for the six months period ended June 30, 2025. These unconsolidated condensed interim financial statements do not include the effect of this appropriation which will be accounted for in the unconsolidated annual financial statements of the Company in the subsequent reporting period.

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

20. DATE OF AUTHORISATION FOR ISSUE

These unconsolidated condensed interim financial statements were authorised for issue on August 28, 2025 by the Board of Directors of the Company.

21. **GENERAL**

Figures have been rounded off to the nearest thousand of Pakistan Rupees.

DAWOOD LAWRENCEPUR LIMITED

Consolidated Condensed Interim Financial Statements

FOR THE SIX MONTH PERIOD ENDED JUNE 30, 2025

CONSOLIDATED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT JUNE 30, 2025

	Note	June 30,	December 31,
		2025	2024
400570		(Un-audited)	(Audited)
ASSETS		(Rupees	in '000)
Non-current assets Property, plant and equipment		12,354,053	,
Biological assets		2,087	12,755,969 1,604
Right-of-use assets		103,383	68,879
Intangible assets		85	107
Long-term investments	5	16,173,825	12,011,194
Long-term deposits		2,778	2,778
Total non-current assets		28,636,211	24,840,531
CURRENT ASSETS			
Stores and spares		892	892
Stock-in-trade		1,172	1,376
Trade debts		1,725,686	1,714,110
Contract assets		5,171	7,144
Loans and advances		1,548	11,487
Deposits, prepayments and other receivables		2,445,521	2,638,275
Accrued interest		9,890	9,060
Short-term investments	6	4,570,231	4,064,652
Cash and bank balances		3,362,088	3,108,397
Total current assets		12,122,199	11,555,393
TOTAL ASSETS		40,758,410	36,395,924
EQUITY AND LIABILITIES			
Share capital	7	592,998	592,998
Capital reserves	,	(592,898)	(592,898)
Revenue reserves		29,993,823	23,630,683
Non-controlling interest		3,366,779	3,101,172
TOTAL EQUITY		33,360,702	26,731,955
Non-current liabilities			
Staff retirement benefits		17,122	15,948
Deferred taxation		1,734,893	2,712,899
Long-term borrowings		1,567,430	2,892,259
Lease liabilities		111,767	114,085
Total non-current liabilities		3,431,212	5,735,191
Current liabilities			
Current liabilities Current portion of:			
Long-term borrowings		2,721,331	2,590,377
Lease liabilities		9,762	9,762
Unclaimed dividend		80,654	77,585
Unpaid dividend		5,985	3,284
Taxes Payable		469,406	452,700
Trade and other payables		538,349	656,217
Sales tax payable		41,848	-
Provision		7,360	7,360
Accrued mark-up Total current liabilities		91,801	131,493
rotal current habilities		3,966,496 7,397,708	3,928,778 9,663,969
Contingencies and commitments	8	1,381,100	3,003,909
TOTAL EQUITY AND LIABILITIES	-	40,758,410	36,395,924
		-	

CONSOLIDATED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UNAUDITED)FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

		Quarter l	Ended	Six Months Pe	riod Ended
	_	Unaudited	Unaudited	Unaudited	Unaudited
	Note	June 30 2025	June 30 2024	June 30 2025	June 30 2024
			(Rupees ir	າ '000)	
CONTINUING OPERATIONS					
Revenue from contracts with customers - net	9	1,590,113	1,573,045	2,330,782	2,496,680
Cost of revenue		(487,904)	(480,134)	(966,154)	(973,519)
Gross profit		1,102,209	1,092,911	1,364,628	1,523,161
Administrative expenses		(118,931)	(58,239)	(174,968)	(220,913)
Other expenses		3,350	(1,022,963)	(308)	(1,745,386)
Other income		557,766	410,488	7,190,555	584,078
Operating profit / (loss)		1,544,394	422,197	8,379,907	140,940
Finance cost		(309,879)	(179,966)	(208,283)	(308,295)
Share of profit of associate		286,478	203,901	361,155	630,085
Profit before levy and taxation from continuing open	ations	1,520,993	446,132	8,532,779	462,730
Levy	10	(17,135)	(15,193)	(34,075)	(21,575)
Profit before taxation from continuing operations		1,503,858	430,939	8,498,704	441,155
Taxation	10	(105,910)	(156,486)	660,722	(285,468)
Profit from continuing operations		1,397,948	274,453	9,159,426	155,687
DISCONTINUED OPERATIONS					
Profit from discontinued operations and disposal group		21,437	49,486	131,599	50,409
Profit for the period		1,419,385	323,939	9,291,025	206,096
Profit / (loss) attributable to:					
- Owners of the Holding Company		1,186,126	449,280	9,025,418	322,152
- Non-controlling interest		233,260	(125,341)	265,607	(116,056)
		1,419,385	323,939	9,291,025	206,096
Earnings per share - basic and diluted			(Rupe	əs)	
- Continuing operations	11 _	19.64	6.74	149.98	4.58
- Disposal group and discontinued operations	11	0.36	0.83	2.22	0.85

CONSOLIDATED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

	Unaudit	ted	Unaudi	ted
	Quarter e June 30 2025	June 30 2024	Six months per June 30 2025 Sin '000)	June 30 2024
Profit for the period	1,419,385	323,939	,	206,096
Items that may be reclassified subsequently through profit or loss				
Share of other comprehensive income of associate - net of tax	-	(3,570)	-	(3,570)
Items that will not be reclassified to profit or loss:				
Loss on remeasurement of long-term investments classified at fair value through other comprehensive income (net of tax)	(451,693)	-	(2,365,779)	-
Total comprehensive income for the period	967,692	320,369	6,925,246	202,526
Total comprehensive income / (loss) attributable to:				
Continuing operationsDiscontinued operations and disposal group	946,255 21,437 967,692	270,883 49,486 320,369	131,599	152,117 50,409 202,526
Total comprehensive income / (loss) attributable to:				
- Owners of the Holding Company - Non-controlling Interest	734,433 233,260 967,692	445,710 (125,341) 320,369	265,607	318,582 (116,056) 202,526

Chief Executive Officer

Director

CONSOLIDATED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)

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		•	Capita	Capital reserves			Revenue reserves	No.	
	Share capital	Merger reserve	Share premium reserve	Capital redemption reserve	Others	Total	Unappropriated profit	Non-Controlling Interest (NCI)	Total
					(Rupees in '000)	(000, ui			
Balance as at January 1, 2024 (Audited)	592,998	10,521	136,865	25,969	(651,671)	(478,316)	15,978,598	2,123,656	18,216,936
Profit for the period	1	1	1	1	1	1	322,152	(116,056)	206,096
Other comprehensive loss	•	1	1	1	1	'	(3,570)	1	(3,570)
Total comprehensive loss for the period	ı	1	1	ı	(651,671)	1	318,582	(116,056)	202,526
Balance as at June 30, 2024 (Unaudited)	592,998	10,521	136,865	25,969	(651,671)	(478,316)	16,297,180	2,007,600	18,419,462
Balance as at January 1, 2025 (Audited)	592,998	10,521	136,865	25,969	(766,253)	(592,898)	23,630,683	3,101,172	26,731,955
Effect of scheme of arrangement	ı		ı	•	ı	•	•	•	•
Profit for the period	1	1	1	1	1	1	9,025,418	265,607	9,291,025
Other comprehensive loss	•	ı	1	1	,	1	(2,365,779)	1	(2,365,779)
Total comprehensive income for the period	•		ı	•	i	•	6,659,639	265,607	6,925,246
Transacations with owners First dividend for the year ended December 31, 2024 @ Rs. 5 per share	•	ı	ı	ı	1	ı	(296,499)	•	(296,499)
Balance as at June 30 2025 (Unaudited)	592,998	10,521	136,865	25,969	(766,253)	(592,898)	29,993,823	3,366,779	33,360,702

CONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED)FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

	Unaudited	
	Six months period e	
	June 30	June 30
	2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES	(Rupees ir	າ '000)
	0 600 000	401 EC4
Profit before taxation	8,630,303	491,564
Less: Profit before taxation attributable to discontinued operations Profit before taxation from continuing operations	(131,599) 8,498,704	(50,409) 441,155
Adjustment for non-cash charges and other items:	0,400,704	441,100
	504.000	500 400
Depreciation on operating assets	501,693	503,489
Amortization	445 34,075	426 21,575
Levy Unrealised gain on investments at fair value through profit or loss	(446,853)	(246,993)
Provision for gratuity - net	1,314	2,147
Finance cost	207,968	307,869
Share of profit of associate	(361,155)	(630,085)
Amortization of transaction cost	445	-
Unrealised gain on investments at fair value through profit or loss - ENGROH	(6,456,247)	-
Impairment of disposal group		1,743,192
Gain on disposal of property, plant and equipment	(3,024)	(4,536)
Mark-up charged to other parties	(632)	(04.704)
Dividend income	(178,514)	(94,781)
Profit on deposits Operating profit before working capital changes	(68,051) (6,768,536)	(219,720)
(Increase) / decrease in current assets	(0,100,000)	1,002,004
Trade debts	(11,577)	1,184,532
Contract assets	1,972	(972)
Loans and advances	254,257	(1,071)
Deposits, prepayments and other receivables	(22,508)	24,865
Increase / (decrease) in current liabilities		
Contract liabilities	162	-
Sales tax Payable	91,754	103,553
Trade and other payables	(174,883)	(194,319)
	139,177	1,116,588
Net cash generated from operations	1,869,345	2,940,326
Gratuity paid	(140)	(1,060)
Finance costs paid	(712)	(600)
Taxes and levy paid	(71,795)	(108,246)
Short term investment - net	(56,962)	(298,165)
Discontinued operations Disposal group	(12,818)	(2,717) 199,108
Net cash generated from operating activities	1,726,918	2,728,647
Jan. ganoratou nom operating admitted	1,120,310	2,120,041

CONSOLIDATED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

Unaudited
Six months period ended
June 30, June 30,
2025 2024
------ (Rupees in '000) -------

(1,897,326)

253,691

3,108,397

3,362,088

(62,679)

(1,805,477) 1,540,626

2,409,430

3,950,056

CASH FLOWS FROM INVESTING ACTIVITIES

Purchase of property, plant and equipment	(37,607)	(23,972)
Investment in biological assets	-	-
Restricted cash in escrow account	-	(100,000)
Sale proceeds from disposal of property, plant and equipment	3,024	4,536
Sale proceeds from scrap sales	963	-
Interest received	68,050	219,653
Dividend received	248,653	484,440
Discontinued operations	141,016	-
Disposal group	-	32,800
Net cash generated from investing activities	424,099	617,457
CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of borrowings	(1,280,426)	(1,210,764)
Repayment of lease liability	(9,762)	(9,762)
Finance costs paid	(316,409)	(522,104)
Payment of dividend	(290,729)	(168)

The annexed notes from 1 to 16 form an integral part of these consolidated condensed interim financial statements.

Chief Executive Officer Director Chief Financial Officer

Disposal group

Net cash used in financing activities

Net Increase in cash and cash equivalents

Cash and cash equivalents at beginning of the period

Cash and cash equivalents at end of the period

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

1. LEGAL STATUS AND OPERATIONS

1.1 Dawood Lawrencepur Limited (the Holding Company) was incorporated in Pakistan in the year 2004 as a public listed company. It was formed as a result of a Scheme of Arrangement for Amalgamation in terms of the provisions of the (now repealed) Companies Ordinance, 1984 between Dawood Cotton Mills Limited (DCM), Dilon Limited (DL), Burewala Textile Mills Limited (BTM) and Lawrencepur Woolen and Textile Mills Limited (LWTM). The shares of the Company are listed on the Pakistan Stock Exchange Limited. The principal activity of the Holding Company is to manage investments including in its subsidiaries and associated companies.

The business units of the Holding Company and its subsidiries include the following:

Business Units	Geographical Location		
Head Offices (registered offices)			
The Holding Company	Dawood Centre, M.T. Khan Road, Karachi.		
Tenaga Generasi Limited	Dawood Centre, M.T. Khan Road, Karachi.		
Mozart (Private) Limited	Dawood Centre, M.T. Khan Road, Karachi.		
Abrax (Private) Limited	Dawood Centre, M.T. Khan Road, Karachi.		
Greengo (Private) Limited	Dawood Centre, M.T. Khan Road, Karachi.		
Reon Alpha (Private) Limited	Dawood Centre, M.T. Khan Road, Karachi.		
Solar and Wind Power Plants of subsidiaries			
Solar Power Plant of Reon Alpha (Private) Limited	Block II, District Tharparkar, Sindh.		
Wind Farm of Tenaga Generasi Limited	KhutiKun Area, Mirpur Sakro, District Thatta, Sindh.		

- 1.2 During the years 2007 and 2008, the Holding Company suspended operations of LWTM, BTM, DL and DCM. In this respect, all immoveable assets of DL, DCM, LWTM and BTM were disposed off, except for the land and building pertaining to LWTM and BTM. Consequently, the Holding Company does not have any industrial unit in production.
- 1.3 The Holding Company continues to operate the 'Lawrencepur' brand name under a license.

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

1.4 The "Group" consists of:

Holding Company: Dawood Lawrencepur Limited;

Associated Company: Associated company is an entity over which the Group has significant influence but not control; and

Subsidiary Companies: Companies in which the Holding Company owns over 50% of the voting rights or companies directly controlled by the Holding Company:

	Percentage of direct holding		
	June 2025	June 2024	
 Tenega Generasi Limited Mozart (Private) Limited Abrax (Private) Limited Greengo (Private) Limited Reon Alpha (Private) Limited Reon Energy Limited 	75% 100% 100% 100% 100% 0%	75% 100% 100% 100% 100% 100%	

Tenaga Generasi Limited

Tenaga Generasi Limited (TGL) was incorporated in Pakistan on December 1, 2005 as a public unlisted company to primarily carry out the business of power generation as an independent power producer using wind energy.

TGL has set up a 49.5 MW Wind Power Plant at Gharo, Sindh. The Project achieved 'Financial Close' in March 2015 and has received the Government of Pakistan Guarantee. The Plant commenced commercial operations on October 11, 2016. The electricity initially generated was being transmitted to the National Transmission and Despatch Company (NTDC) under the Energy Purchase Agreement (EPA) until June 18, 2019, subsequent to which the electricity generated was being transmitted to K-Electric Limited under a Short term Power Purchase Agency Agreement (STPPAA). As of September 6, 2021 the STPPAA has expired and now the electricity again is being transmitted to NTDC. The company reclassified TGL from discontinued operations to continued operations as disclosed in the note 33.1.2 to the consolidated financial statements of the Company for the year ended December 31, 2024.

Mozart (Private) Limited

Mozart (Private) Limited (MPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage investments in associate company.

MPL is yet to execute its business activities. The Directors have no intention to windup MPL.

Abrax (Private) Limited

Abrax (Private) Limited (APL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company to manage the Holding Company's legacy assets located in Burewala.

APL is yet to execute its business activities. The Directors have no intention to windup APL.

Greengo (Private) Limited

GreenGo (Private) Limited (GPL) was incorporated in Pakistan on October 4, 2016 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017) as a private limited company. to manage the Holding Company's legacy assets located in Attock.

GPL is yet to execute its business activities. The Directors have no intention to windup GPL.

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

Reon Alpha (Private) Limited

Reon Alpha (Private) Limited (RAPL) was incorporated in Pakistan on October 23, 2017 under the Companies Act, 2017 as a private limited company. The principal business of RAPL is to own and operate electric power generation project and supply of electricity as an independent power producer. Originally, RAPL had to set up a 4 MW solar project which was upgraded to 5 MW through an addendum dated March 11, 2019, at District Thar, in the province of Sindh, to provide clean electricity to Sindh Engro Coal Mining Company (SECMC) under a 15-year Power Purchase Agreement (PPA). The commercial operations date and final acceptance date of the project was April 22, 2020.

Engro Holdings Limited (formerly Dawood Hercules Coporation Limited)

Engro Holdings Limited (formerly Dawood Hercules Corporation Limited) (ENGROH) was incorporated in Pakistan on April 17, 1968 as a public limited company under the Companies Act, 1913, (now the Companies Act, 2017) and its shares are quoted on the Pakistan Stock Exchange (PSX). The principal activity of ENGROH is to manage investments including in its subsidiaries and associated companies.

DH Partners Limited

DH Partners Limited was incorporated in Pakistan on May 8, 2024 as a public company under the companies Act 2017. ENGROH (formerly Dawood Hercules Corporation Limited) has been demerged into two legal entitites, whereby all its assets, liabilities and obligations otherthan its investment in shares of Engro Corporation Limited as specified in the scheme of Arrangement (the scheme) have been vested into DHPL. This scheme has become effective as of January 1, 2025.

Reon Energy Limited

Reon Energy Limited (REL) was incorporated in Pakistan on September 15, 2014, as a public unlisted company to carry out the business of trading and construction of renewable energy projects, mainly solar projects for commercial and industrial customers.

REL holds 100% shareholding in its subsidiary namely Grid Edge (Private) Limited (GEL). GEL is a private limited company incorporated in Pakistan on August 8, 2018 with the principal business to own and operate electric power generation project and to supply electricity as an independent power producer. It currently holds a generation license of upto 2MW for generation and sale of electricity to Proctor and Gamble Pakistan (Private) Limited (P&G) as a bulk power consumer. As at March 31, 2024, REL (together with its nominee directors) held 100% (2023: 100%) of the share capital of GEL. REL has been disposed off during the year as disclosed in the note 33 to the consolidated financial statements of the Company for the year ended December 31, 2024.

2. BASIS OF PREPARATION

- 2.1 These consolidated condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard 34, 'Interim Financial Reporting' (IAS 34), issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017 (the Act); and
 - Provisions of and directives issued under the Act.

Where the provisions of and directives issued under the Act differ with the requirements of IAS 34, the provisions of and directives issued under the Act have been followed.

2.2 These consolidated condensed interim financial statements do not include all the information and disclosures required for annual financial statements and therefore should be read in conjunction with the annual audited financial statements of the Holding Company for the year ended December 31, 2024.

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

- 2.3 These consolidated condensed interim financial statements are presented in Pakistan Rupees which is the Holding Company's functional currency.
- 2.4 The preparation of these consolidated condensed interim financial statements in conformity with the approved accounting and reporting standards applicable in Pakistan requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectation of future events that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

3. BASIS OF CONSOLIDATION

- 3.1 The condensed interim financial statements of the subsidiary companies have been consolidated on a line by line basis. The carrying value of investments held by the Holding Company is eliminated against the subsidiaries share capital and pre-acquisition reserves.
- 3.2 Non-controling interest has been presented as a separate interm in these consolidated condensed interim financial statements. All material intercompany balances and transactions have been eliminated.
- 3.3 The Group's interest in associated entities i.e. ENGROH and DHPL has been accounted for using the equity method.

4. MATERIAL ACCOUNTING POLICY INFORMATION AND CHANGES THEREIN

4.1 The material accounting policies and the methods of computation adopted in the preparation of these consolidated condensed interim financial statements are consistent with those applied in the preparation of the annual audited consolidated financial statements of the Holding Company for the year ended December 31, 2024.

4.2 Initial application of a standard, amendment or an interpretation to an existing standard

a) Standards and amendments to published accounting and reporting standards and interpretations that are effective during the period

There were certain amendments to accounting and reporting standards which became effective during the current period. However, these do not have any significant impact on the Holding Company's financial reporting and, therefore, have not been disclosed in these consolidated condensed interim financial statements.

 Standards and amendments to published accounting and reporting standards and interpretations that are not yet effective and have not been early adopted by the Holding Company

There are certain new standards and amendments that will be applicable to the Holding Company for its annual periods beginning on or after January 1, 2026. The new standards include IFRS 18 Presentation and Disclosure in Financial Statements and IFRS 19 Subsidiaries without Public Accountability: Disclosures both with applicability date of January 1, 2027 as per IASB. These standards will become part of the Company's financial reporting framework upon adoption by the Securities and Exchange Commission of Pakistan (SECP). The overall amendments include those made to IFRS 7 and IFRS 9 which clarify the date of recognition and derecognition of a financial asset or financial liability which are applicable effective January 1, 2026. The Company's management at present is in the process of assessing the full impacts of these new standards and the amendments to IFRS 7 and IFRS 9 and is expecting to complete the assessment in due course.

4.3 Taxes on income in the interim periods are accrued using the effective tax rate that would be applicable to expected total annual profit or loss of the Group.

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

2025 2024
(Un-audited) (Audited)
----- (Rupees in '000) ----
1,920,099 11,983,119

26,464 28,060

14,227,262 15

16,173,825 12,011,194

December 31,

June 30,

5. LONG TERM INVESTMENTS

Investment in associates (note 5.1)

Other investments

- Financial assets at fair value through profit or loss (note 5.2)
- Financial assets at fair value through other comprehensive income (note 5.2)

5.1 Investment in an associate - qouted

Engro Holding Limited (formaly known as Dawood Hercules Corporation Limited) (note 5.1.3 & 5.1.4) DH Partners Limited (note 5.1.1)

1,920,099 - 11,983,119

11.983.119

5.1.1 **DH Partners Limited**

Net Assets Transferred from

Engro Holding (formaly known as Dawood Hercules Corporation Limited)

Add: Share of profit after taxation

Less: Dividend received

1,629,083	-
361,155	-
(70,139)	-
1,920,099	-

- 5.1.2 The Holding Company has invested in DH Partners Limited with ownership of 16.19% comprising of 77,931,896 fully paid ordinary shares of Rs 10/- each, having a market value of Rs 2,877,245 million as at the reporting date.
- 5.1.3 Engro Holdings Limited (ENGROH) (formerly Dawood Hercules Corporation Limited) was incorporated in Pakistan on April 17, 1968 as a public limited company and has its shares quoted on the Pakistan Stock Exchange. The principal activity of ENGROH is to manage investments, including in its subsidiaries.

ENGROH, along with Engro Corporation Limited (ECL) and DH Partners Limited (DHPL) entered into a Scheme of Arrangement (the Scheme) which was sanctioned on June 26, 2024 by the Islamabad High Court under the Scheme, effective as of January 1, 2025:

- (i) ENGROH demerged into two legal entities whereby all its assets, liabilities and obligations other than its investment in shares of ECL as specified in the Scheme vested into DHPL against which DHPL issued its shares to the existing shareholders of ENGROH (which included the Company) in the same proportion in which they held shares in ENGROH.
- (ii) Shares held by the shareholders of ECL, other than ENGROH, ("the Transferred Shareholders") vested with and into ENGROH (i.e., ECL became a wholly owned subsidiary of ENGROH) in exchange whereof ENGROH issued shares in its share capital to the Transferred Shareholders in a proportion such that the Transferred Shareholders held their present proportionate shareholding in ECL indirectly through ENGROH.

In accordance with this Scheme of Arrangement:

- the Holding Company's shareholding in DHPL has been retained at 16.19%. Accordingly, the Company is continuing with its assessment that it retains significant influence over DHPL, hence the investment is classified as associate.
- the Holding Company's investment in ENGROH effective January 1, 2025 stands at 6.47% based on which the Company does not have significant influence over ENGROH. Hence the investment has been measured at the fair value when it ceased to be an associate. The difference between the fair value of investment in shares of ENGROH and the related carrying amount at the date the investment ceased to be an associate has been recognized in profit or loss. In respect of this investment the Company has made an irrevocable election to present in other comprehensive income subsequent changes in the fair value.

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

5.1.4 The Holding Company has invested in ENGROH with ownership of 6.47% (2024: 16.19%) comprising of 77,931,896 (2024: 77,931,896) fully paid ordinary shares of Rs 10/- each, having a market value of Rs 14,718,997 million (2024: Rs 20,247.486 million) as at the reporting date.

5.2 Other investments

June 30, 2025	December 31, 2024		June 30, 2025 Unaudited	December 31, 2024 Audited
Units / N	o of Shares	Name of Investees	(Rupee	s in '000)
77,931,896	77,931,896	Engro Holdings Limited (ENGROH) (formerly Dawood Hercules Corporation Limited) (notes 5.1.3 and 5.1.4)	14,227,247	-
200,000	200,000	National Investment (Unit) Trust	26,464	28,060
1,500	1,500	Asian Co-operative Society Limited	15 14,253,726	15 28,075
			June 30, 2025 (Un-audited)	December 31, 2024 (Audited)
SHORT TER	M INVESTMENTS		(Rupe	es in '000)

At fair value through profit or loss

Investment in units of mutual fund (note 6.1)	145,865	213,920
Investment in listed equity securities (note 6.2)	4,424,366	3,850,732
	4.570.231	4.064.652

SHARE CAPITAL

7.1 Authorized capital

June 30,	December 31,		June 30,	December 31,
2025	2024		2025	2024
Unaudited	Audited		Unaudited	Audited
(Numbe	er of shares)		(Rupe	es in '000)
75,000,000	75,000,000	Ordinary shares of Rs.10/- each	750,000	750,000

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

Issued, subscribed and paid-up capital

Unaudited June 30, 2025	Audited December 31, 2024		Unaudited June 30, 2025	Audited December 31, 2024
(Number	of shares)		(Rupee	es in '000)
2,204,002	2,204,002	Ordinary shares of Rs.10/- each fully paid in cash	22,040	22,040
12,805,118	12,805,118	Issued for consideration other than cash	128,051	128,051
44,048,739	44,048,739	Fully paid as bonus shares	440,487	440,487
130,520	130,520	Issued as right issue as per the Court's order	1,305	1,305
111,430	111,430	Issued as bonus shares as per the Court's order	1,115	1,115
59,299,809	59,299,809		592,998	592,998

8. CONTINGENCIES AND COMMITMENTS

There have been no material change in status of matter reported as contingencies and commitments as reported in note 24 of the annual audited consolidated financial statement for the year ended December 31, 2024 of the Holding Company

Ouriparty					
			Unau	dited	
		Quarter	ended	Six months pe	riod ended
9. REVENUE FROM CONTRACTS WITH CUSTOMERS - NET	June 30, 2025	June 30, 2024	June 30, 2025	June 30, 2024	
			(Rupees	in '000)	
	Renewable and alternate energy				
	Timing of revenue recognition:				
	Renewable energy (Solar)	12,812	2,442,482	34,831	4,551,830
	Alternate energy (Wind)	1,838,574	1,885,915	2,677,208	2,792,542
		1,851,386	4,328,397	2,712,039	7,344,372
	Less: Sales tax				
	- sales tax	(258,681)	(252,737)	(377,823)	(330,689)
	- advance income tax	(2,594)	-	(3,257)	(1,014)
	- electricity duty			(179)	(170)
		1,590,111	4,075,660	2,330,780	7,012,499
	Textile				
	- At a point in time	126	425	196	1,165
	Less: Sales tax	(24)	(81)	(35)	(139)
		102	344	161	1,026
		1,590,213	4,076,004	2,330,941	7,013,525
	Related to discontinued operations	(102)	(344)	(161)	(1,026)
	Related to disposal group		(2,502,615)		(4,515,819)
		1,590,113	1,573,045	2,330,782	2,496,680

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

		Unaudited			
		Quarter	ended	Six months pe	riod ended
		June 30,	June 30,	June 30,	June 30,
		2025	2024	2025	2024
			(Rupees	in '000)	
10.	LEVY AND TAXATION				
	Levy	17,135	15,193	34,075	21,575
	Income tax				
	- for the period	37,572	116,098	54,420	245,080
	Deferred tax expense / (income)	68,338	40,388	(715,142)	40,388
	. , ,	105,910	156,486	(660,722)	285,468

11. EARNINGS / (LOSS) PER SHARE - Basic and diluted

As at June 30, 2025 there is no dilutive effect on the basic earnings / (loss) per share of the Holding Company:

As at June 30, 2025 there is no dilutive effect on	the basic earnings	7 (loss) per share	e of the Holding Co	ompany:	
	Unaudited				
	Quarter ended Six months period		riod ended		
			June 30, 2025		
11.1 Continuing operations		(Rupees	in '000)		
Profit for the period (attributable to the owners of the Holding Company)	1,164,689	399,794	8,893,819	271,743	
		Numb	per of shares		
Weighted average number of ordinary shares			59,299,809		
		(Rı	upees)		
Earnings / (loss) per share	19.64	6.74	149.98	4.58	
11.2 Discontinued operations		(Rupe	es in '000)		
Profit for the period (attributable to the owners of the Holding Company)	21,437	49,486	131,599	50,409	
		Numk	per of shares		
Weighted average number of ordinary shares			59,299,809 upees)		
Earnings per share	0.36	0.83	2.22	0.85	

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

12 FINANCIAL RISK MANAGEMENT

12.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk. The Group's risk management program focuses on unpredictability of the financial markets for having cost effective funding as well as to manage financial risk to minimise earnings volatility and provide maximum return to the shareholders. Risk management is carried out by the Holding Company's finance department under the policies approved by the Holding Company's Board of Directors.

12.2 Fair value measurment

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique. The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values.

Underlying the definition of fair value is the presumption that the Group is a going concern without any intention or requirement to curtail materially the scale of its operations or to undertake a transaction on adverse terms.

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities;
- **Level 2**: Inputs other than quoted prices included within level 1 that are observable for the asset or liability either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3: Inputs for the asset or liability that are not based on observable market data.

	As at June 30, 2025 (Unaudited)			
	Level 1	Level 2	Level 3	Total
	(Rupees in '000)			
Non-current assets Financial assets at fair value through profit or loss - Long-term investments (investments in units of mutual funds)	-	26,464	-	26,464
Financial assets at fair value through other comprehensive income - Long-term investments (investments in	14.007.047		4.5	14.007.000
unquoted equity shares)	14,227,247	-	15	14,227,262
Current assets Financial assets at fair value through profit or loss - Short term investments (investments in				
quoted and unquoted equity shares) - Short-term investments (investments	4,408,962		-	4,408,962
in units of mutual funds)	-	145,865	-	145,865
	18,636,209	172,329	15	18,808,553

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

	As at December 31, 2024 (Audited)			
	Level 1	Level 2	Level 3	Total
	(Rupees in '000)			
Non-current assets				
Financial assets at fair value through profit or loss				
- Long term investments (investments in				
units of mutual funds)	-	28,060	-	28,060
Financial assets at fair value through other				
comprehensive income				
- Long term investments (investments in				
unquoted equity shares)	-	-	15	15
Current assets				
Financial assets at fair value through profit or loss				
- Short term investments (investments in				
quoted equity shares)	3,850,732	-	-	3,850,732
- Short-term investments (investments				
in units of mutual funds)	-	213,920	-	213,920
	3,850,732	241,980	15	4,092,727

There were no transfers amongst the levels during the period. Further, there were no changes in valuation techniques during the period.

13. **SEGMENT REPORTING**

- 13.1 'A business segment is a group of assets and operations engaged in providing products that are subject to risks and returns that are different from those of other business segments. The management has determined the operating segments based on the information that is presented to the Board of Directors of the Group for the allocation of resources and the assessment of performance. Based on internal management reporting structure and products produced and sold, the Group is organised into the following operating segments:
 - Renewable energy solutions
 - Textile discontinued operations
 - Alternate energy
 - Other operations

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

Segment analysis is as under:

	Renewab	le energy		scontinued ations	Alternat	e Energy	Other op	erations	To	tal
-	Jun	e 30,	June 30,		June 30,		June 30,		June 30,	
-	2025	2024	2025	2024	2025 (Rupees	2024 s in '000)	2025	2024	2025	2024
Revenue from contract with customers - net										
Timing of revenue recognition										
- At a point in time	-	-	196	1,025	_	-	-	-	196	1,025
- Over time	34,831	4,515,820	-	_	2,299,385	2,460,669	.	_	2,334,216	6,976,489
	34,831	4,515,820	196	1,025	2,299,385	2,460,669			2,334,412	6,977,514
Cost of revenue	(17,777)	(3,824,879)	(204)	(1,105)	(948,377)	(955,406)	-	-	(966,358)	(4,781,390)
Segment gross profit / (loss)	17,053	690,941	(8)	(80)	1,351,008	1,505,263	-	-	1,368,053	2,196,124
Selling and distribution expenses	-	(162,147)	(2)	(11)	-	-	-	-	(2)	(162,158)
Administrative expenses	(2,772)	(193,891)	(51,105)	(49,447)	(124,665)	(98,186)	(47,347)	(115,925)	(225,889)	(457,449)
Other expenses	-	(6,475)	-	-	-	(1,805)	(308)	(388)	(308)	(8,668)
Dividend income	-	-	-	-	-	-	247,754	-	247,754	-
Impairment loss on trade debts and contract as	-	(5,000)	-	-	-	-	-	-	-	(5,000)
Other income	327	28,211	182,530	41,540	77,851	211,984	6,934,762	371,462	7,195,470	653,197
Finance cost	(16,409)	(66,673)	(118)	-	(191,271)	(277,849)	(485)	(159)	(208,283)	(344,681)
Share of profit from associate	-	-	-	-	-	-	361,155	630,085	361,155	630,085
Levy	-	-	-	-	-	-	(34,075)	(21,575)	-	(21,575)
Taxation	(95)	(173,628)	-	-	(18,632)	(61,338)	(1,892,736)	(106,647)	(1,911,463)	(341,613)
Impairment loss	-	(1,932,166)	-	-		-	-	-	-	(1,932,166)
Segment net profit / (loss)	(1,896)	(1,820,828)	131,297	(7,998)	1,094,291	1,278,069	5,568,720	756,853	6,826,487	206,096
	Renewab	le energy		scontinued ations	Other op	erations	Other op	erations	Tot	tal
_	June 30, 2025	December 31, 2024	June 30, 2025	December 31, 2024	June 30, 2025	December 31, 2024 s in '000)	June 30, 2025	December 31, 2024	June 30, 2025	December 31, 2024
Total segment assets	284,279	268,856	27,601	22,223	19,661,846	19,799,082	22,159,869	16,305,763	40,714,295	36,395,924
Total segment liabilities	265,302	282,009	6,020	36,368	4,692,742	6,023,609	1,906,729	3,321,983	10,327,592	9,663,969

FOR THE SIX MONTHS PERIOD ENDED JUNE 30, 2025

14. TRANSACTIONS WITH RELATED PARTIES

Transaction with related parties, other than those which have been disclosed elsewhere in this consolidated condensed interim financial statements, are as follows:

				audited 5 Period Ended June 30, 2024
			(Ru	pees in '000)
Rel	lationship	Nature of transaction		
a.	Associated companies ENGROH (formarly Dawood Hercules Corporation Limited)	Reimbursable expenses by the Group Reimbursable expenses to the Group Dividend Income	- - -	32,874 1,726 1,168,978
	DH Partners Limited	Reimbursable expenses by the Group Reimbursable expenses to the Group Dividend Income	26,443 3,002 70,139	- - -
	Sach International (Private) Limited	Reimbursable expenses incurred by the Group Royalty charged by the Group Rental Income	353 26,594 330	424 17,886 330
	The Dawood Foundation	Expenses incurred by the Group	-	10,649
	International Finance Corporation	Borrowing cost charged to Group Repayment of loan Supervision fee Accrued Mark-up	56,660 3,606 366,544	133,526 272,727 1,878 2,347
b.	Other related parties Oil and Gas Development Company Limited	Dividend Income	4,479	-
c.	Key management personnel	Salaries and benefits	23,823	38,501
d.	Directors	Meeting fees	700	600

15. NON-ADJUSTING EVENT AFTER STATEMENT OF FINANCIAL POSITION DATE

The Board of Directors of the Holding Company in its meeting held on August 28, 2025 has approved an interim cash dividend of NIL amounting to NIL for the six months period ended June 30, 2025. These consolidated condensed interim financial statements do not recognize interim dividend from unappropriated profit as it has been declared subsequent to the reporting date.

16. DATE OF AUTHORIZATION FOR ISSUE

These consolidated condensed interim financial statements were authorized for issue on August 28, 2025 by the Board of Directors of the Holding Company.

	D' contra de	01: (=: 0 ((:
Chief Executive Officer	Director	Chief Financial Officer



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