LALPIR POWER LIMITED



LPL-PSX/

August 29, 2025

The General Manager, Pakistan Stock Exchange Limited, Stock Exchange Building, Stock Exchange Road, KARACHI.

SUB:

TRANSMISSION OF QUARTERLY REPORT FOR THE PERIOD ENDED JUNE 30, 2025

Dear Sir,

We have to inform you the Quarterly Report of Lalpir Power Limited for the period ended June 30, 2025 have been transmitted through PUCARS and is also available on Company's website.

You may please inform the TRE Certificate Holders of the Exchange accordingly.

Thanking you,

Yours truly,

KHALID MAHMOOD CHOHAN COMPANY SECRETARY

HEAD OFFICE REGISTERED OFFICE POWER STATIONS

: 1-B, AZIZ AVENUE, CANAL BANK, GULBERG V, LAHORE. TEL: +92-42-35717090-96, 35717159-63, FAX: 92-42-35717239 Website: www.lalpir.com E-MAIL: lalpin@lalpir.com

REGISTERED OFFICE: NISHAT HOUSE, 53/A, LAWRENCE ROAD, LAHORE TEL: 111-113-333 FAX: +92-42-36367414

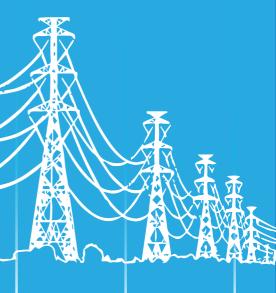
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HALF YEARLY
Report

FOR THE HALF YEAR ENDED JUNE 30,

20 25





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COMPANY PROFILE

THE COMPANY

Lalpir Power Limited ("the Company") was incorporated in Pakistan on 8 May 1994 under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

BOARD OF DIRECTORS

Mian Hassan Mansha

Chairman

Mr. Zaheer Ahmad Ghanghro

Mr. Mahmood Akhtar Mr. Muhammad Azam

Mr. Inavat Ullah Niazi

Mrs. Hajra Arham

Mr. Amir Mahmood

CHIEF EXECUTIVE OFFICER

Mr. Mahmood Akhtar

AUDIT COMMITTEE

Mr. Zaheer Ahmad Ghanghro

Chairman

Mr. Inayat Ullah Niazi Mrs. Hajra Arham

HUMAN RESOURCE & REMUNERATION (HR &R) COMMITTEE

Mian Hassan Mansha Mrs. Haira Arham

Mr. Inayat Ullah Niazi

Chairman

AUDITOR OF THE COMPANY

Riaz Ahmad & Co. Chartered Accountants

REGISTERED OFFICE

53-A, Lawrence Road, Lahore-Pakistan UAN:+92 42-111-11-33-33

+92 42 36367414

SHARE REGISTRAR

CDC Share Registrar Services Limited CDC House,99-B, Block-B, S.M.C.H.S Shahra-e-Faisal, Karachi – 74400

Tel: (92-21) 111-111-500 Fax: (92-21) 34326053

CHIEF FINANCIAL OFFICER

Mr. Awais Majeed Khan

COMPANY SECRETARY

Mr. Khalid Mahmood Chohan

BANKERS OF THE COMPANY

Habib Bank Limited

The Bank of Punjab

United Bank Limited

Allied Bank Limited

National Bank of Pakistan

Bank Alfalah Limited

Faysal Bank Limited

Askari Bank Limited

Habib Metropolitan Bank Limited

MCB Bank Limited

Bank Islami Pakistan Limited

Standard Chartered Bank (Pakistan) Limited

Al Baraka Bank (Pakistan) Limited

Meezan Bank Limited

Silk Bank Limited

LEGAL ADVISOR OF THE COMPANY

Mr. M. Aurangzeb Khan Advocate High Court

HEAD OFFICE

1-B, Aziz Avenue, Gulberg-V, Lahore -Pakistan

Tel: +92 42-35717090-96 Fax: +92 42-35717239

PLANT

Mehmood Kot, Muzaffargarh, Punjab – Pakistan.

DIRECTORS' REPORT

The Directors of Lalpir Power Limited ("the Company") are pleased to present their report together with the Condensed Interim Financial Information for the half year ended June 30, 2025.

The Power Purchase Agreement (PPA) was terminated, during previous year w.e.f. October 01, 2024. For further details, please see note 1.2 of the annexed condensed interim financial statements.

Despite the termination of PPA, the company is in a sound financial position and there are sufficient funds available to meet the day to today expenditure, including plant preservation & maintenance costs. As on June 30, 2025 the Company's investments in Mutual Funds & saving accounts, stand at Rs. 10,537 million.

We are hopeful that the Company shall participate in the upcoming Competitive Trading Bilateral Contracts Market (CTBCM) once it is implemented by the Government of Pakistan (GoP), which will allow the Company to sell electricity as a Merchant Plant to Bulk Consumers / Distribution Companies (DISCOs) through wheeling arrangements.

OPERATIONAL FINANCIAL RESULTS:

The financial results of the Company for period ended June 30, 2025 are as follows:

Financial Highlights 30 June 30 June 2025 2024 Revenue (Rs '000') - 13,462,797 Gross profit (Rs '000') - 3,964,359 After tax (loss) / profit (Rs '000') (694,821) 3.051,312 (Loss) / earnings per share (Rs) (1.83) 8.03

PERIOD ENDED

The Company has posted after tax loss of Rs 694.821 million as against after tax profit Rs 3,051.312 million earned in the comparative period. The net loss of the Company demonstrated the loss per share of Rs 1.83 as against earnings per share of Rs 8.03 in the comparable previous period.

As explained in Note 1.2 to the condensed interim financial statements, the Company has taken several cost reduction measures, including but not limited to rationalization of workers and employees through Voluntary Severance Scheme (VSS) and reduction / optimization of plant maintenance costs, to mitigate the financial impacts arising due to termination of the PPA, consequently, the Power Plant is being kept in preservation mode to ensure that the Power Plant

is readily available if the offtake of electricity is required in near future. The Company is fully determined to explore other avenues of income generation including establishment of new businesses, which are under discussions, using funds available with the Company and the same will be placed before the shareholders of the Company for formal approval after the recommendation by the Board of Directors.

COMPOSITION OF BOARD:

Total number of Directors:			
(a)	Male	6	
(b)	Female	1	
Composition:			
(i)	Independent Directors	2	
(ii)	Other Non-executive Directors	4	
(iii)	Executive Director	1	

COMMITTEES OF THE BOARD:

Audit Committee of the Board:

Sr. #	Name of Members	
1.	Mr. Zaheer Ahmad Ghanghro	(Member/ Chairman)
2.	Mr. Inayat Ullah Niazi	(Member)
3.	Mrs. Hajra Arham	(Member)

Human Resource & Remuneration (HR&R) Committee:

Sr. #	Name of Members	
1.	Mrs. Hajra Arham	(Member/ Chairperson)
2.	Mian Hassan Mansha	(Member)
3.	Mr. Inayat Ullah Niazi	(Member)

DIRECTORS' REMUNERATION:

The company does not pay remuneration to its non-executive directors including independent directors except for meeting fee. Aggregate amount of remuneration paid to executive and non-executive directors have been disclosed in Note 9 of the annexed financial statements.

ACKNOWLEDGEMENT:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also take this opportunity to thank our executives and staff members for their consistent support, hard-work and commitment for delivering remarkable, under extra ordinary circumstances.

For and on behalf of the Board of Directors

Mr. Mahmood Akhtar Chief Executive Officer

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Lahore: 29 August 2025

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Mian Hassan Mansha Chairman

ڈائر کیٹرزر پورٹ لال پیریاورلمیٹڈ

لال پیر پاورلمیٹڈ" دی کمپنی" کے ڈائر یکٹرز 30 جون 2025 مختتمہ ششاہی کے لئے منجمدعبوری مالیاتی معلومات پرمشتمل اپنی رپورٹ پیش کرتے ہوئے خوشی محسوس کررہے ہیں۔

پاور پر چیزا نگریمنٹ ("PPA") گزشتہ سال کے دوران کیم اکتوبر 2024 کوختم ہوگیا۔مزید تفصیلات کے لیے، براہِ کرم منسلک کنٹر مینسڈ عبوری مالیاتی گوشواروں کا نوٹے 1.2 ملاحظہ کریں۔

PPA کے خاتمہ کے باوجود، کمپنی کی مالی حالت مستحکم ہے اور اس کے پاس بلانٹ کے تحفظ اور دیکھ بھال کے اخراجات سمیت روزمرہ کی ضروریات کو پورا کرنے کے لئے کافی فنڈ زدستیاب ہیں۔ 30 جون 2025 تک، کمپنی کی میوچل فنڈ زاور بچت کھاتوں میں سرمایہ کاری 10,537 ملین رویے ہے۔

حکومت پاکتان (GoP) کی طرف سے نفاذ کے بعد ہم پُراُمید ہیں کہ کمپنی آئندہ مسابقتی تجارتی دوطرفہ کنٹر کیٹس مارکیٹ (CTBCM) میں شرکت کرے گی ،جس سے کمپنی کو وہیلنگ انتظامات کے ذریعے بلک کنزیوم/ ڈسٹری بیوٹن کمپنیوں (DISCOs) کومر چنٹ پلانٹ کے طور پر بجلی فروخت کرنے کی اجازت ہوگی۔

آ پریشنل مالیاتی نتائج:

30 جون 2025ء کونتم ہونے والی مدت کے لئے ممپنی کے مالیاتی نتائج مندرجہ ذیل میں:

30جون2024م مختتمه ششاہی	30 جون 2025م مختتمه ششاہی	مالی جیملکیاں
13,462,797	ı	محصولات(000روپے)
3,964,359	-	مجموعی منافع (000روپے)
3,051,312	(694,821)	بعداز ٹیکس (نقصان)/منافع(000روپے)
8.03	(1.83)	(نقصان)/آمدن فی حصص (روپے)

کمپنی نے ٹیکس کے بعدنقصان 694.821 ملین روپے درج کیا جبکہ تقابلی مدت میں 3,051.312 ملین روپے منافع حاصل ہوا تھا۔ کے خالص نقصان نے گزشتہ مدت میں 8،00روپے فی خصص منافع کے مقابلے 1.83 روپے فی خصص نقصان ظاہر کیا ہے۔

جیبا کہ مالیاتی گوشواروں کے نوٹ 1.2 میں وضاحت کی گئی ہے، کمپنی نے لاگت میں کمی لانے کے کئی اقدامات کیے ہیں، جن میں رضا کارانہ

علیحدگی اسمیم (VSS) کے ذریعے کارکنوں اور ملاز مین کی معقولیت اور پلانٹ کی و کیچہ بھال کے اخراجات میں کھی/ اصلاح شامل ہیں، تا کہ PPA کی برطر فی کی وجہ سے بیدا ہونے والے مالی اثرات کو کم کیا جاسکے، اس بات کو یقینی بنانے کے لیے کہ پاور پلانٹ کو پہلے سے محفوظ رکھا جائے، اگر مستنقبل قریب میں بچکی کی ضرورت پڑے تو پلانٹ آسانی سے دستیاب ہو کمپنی اپنے پاس دستیاب فنڈز کا استعمال کرتے ہوئے بنے کاروباروں کے قیام، جو کہ ذیر بحث ہیں سمیت آمدنی پیدا کرنے کی دیگر راہیں تلاش کرنے کے لیے پوری طرح پُر عزم ہے اور کمپنی کے بوری کو کاروباروں کے قیام، جو کہ دزیر بحث ہیں سمیت آمدنی پیدا کرنے کی دیگر راہیں تلاش کرنے کے لیے پوری طرح پُر عزم ہے اور کمپنی کے بیدا کہ وی کے لیے کپنی کے شیئر مولڈرز کے وبرورکھا جائے گا۔

بورد کی تشکیل:

	ڈائر یکٹرز کی کل تعداد
6	27 (a)
1	(b) خاتون
	ش <i>گ</i> يل
2	(i) آزادڈائز یکٹرز
4	(ii) دیگرنان ایگزیکٹوڈ ائر یکٹر ز
1	(iii) يَّزِ يَكُووْارَ يَكِرْرِ

بورڈ کی کمیٹیاں:

بورۇكى آۋكىمىش:

نام دُار کیشرز	نمبرشار
جناب ظهبیرا حد گھانگرو (رکن/چیئر مین)	1
جناب عنایت الله نیازی (رکن)	2
محترمه باجره ارتم (رکن)	3

ميومن ريسورس اينڈريمنريشن (HR&R) سميڻي:

نام رکن	نمبرشار
محترمه با جره ارتم (رکن/چیئر مین)	1
میال حسن منشاء (رکن)	2
جناب عنایت الله نیازی (رکن)	3

ڈائر کیٹرز کامشاہرہ:

کمپنی اپنے آزاد ڈائر کیٹرزسمیت نان ایگزیکٹوڈائر کیٹرز کواجلاس فیس کے علاوہ کوئی مشاہرہ ادانہیں کرتی ہے۔ایگزیکٹواور نان ایگزیکٹو ڈائر کیٹرز کوادا کئے جانے والےمشاہرہ کی مجموعی رقم منسلکہ مالی حسابات کےنوٹ 9 میں منکشف ہے۔

اظهارتشكر

بورڈ ، ایک جدیداور حوصلہ افزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلی سطح کی کارکردگی کوفروغ دینے کے لئے بھی انظامیہ کوسراہتا ہے۔ ہم غیر معمولی حالات کے تحت، قابل ذکر نتائج کی فراہمی کے لئے اپنے ایگزیکٹوز اور تمام عملہ کی مسلسل جمایت، سخت محنت اور عزم کے بھی شکر گزار ہیں۔

منجانب مجلس نظماء

por mon

میاں حسن منشا چیئر مین المعلقة المعلقة

چيف ايگزيکڻوآ فيسر

اا ہور: 29اگست2025ء

INDEPENDENT AUDITOR'S REVIEW REPORT

TO THE MEMBERS OF LALPIR POWER LIMITED REPORT ON REVIEW OF CONDENSED INTERIM FINANCIAL STATEMENTS

Introduction

We have reviewed the accompanying condensed interim statement of financial position of LALPIR POWER LIMITED as at 30 June 2025 and the related condensed interim statement of profit or loss and other comprehensive income, condensed interim statement of changes in equity, and condensed interim statement of cash flows, and notes to the condensed interim financial statements for the half year then ended (here-in-after referred to as the "condensed interim financial statements"). Management is responsible for the preparation and presentation of these condensed interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these condensed interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of condensed interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Emphasis of matter

We draw attention to note 1.2 in these condensed interim financial statements, which describes the matter relating to early termination of Power Purchase Agreement with the Power Purchaser and early termination of Implementation Agreement and the Guarantee by the Government of Pakistan. As stated in note 1.2 to these condensed interim financial statements, these events or conditions indicate the existence of a material uncertainty that may cast significant doubt about the Company's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.

Other Matter

Pursuant to the requirement of section 237(1)(b) of the Companies Act, 2017, only cumulative figures for the half year, presented in second quarter accounts are subject to a limited scope review by the statutory auditors of the company. Accordingly, the figures of the condensed interim statement of profit or loss and other comprehensive income for the three months period ended 30 June 2025 have not been reviewed by us.

The engagement partner on the review resulting in this independent auditor's review report is Mubashar Mehmood.

RIAZ AHMAD & COMPANY

Riozal de.

Chartered Accountants

Lahore

Date: 29 August 2025

UDIN: RR202510158ZDMjm7dOy

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT 30 JUNE 2025 (UN-AUDITED)

Note	Un-audited 30 June 2025 (Rupees i	Audited 31 December 2024 n thousand)
EQUITY AND LIABILITIES		
SHARE CAPITAL AND RESERVES		
Authorized share capital 500,000,000 (31 December 2024: 500,000,000) ordinary shares of Rupees 10 each	5,000,000	5,000,000
Issued, subscribed and paid-up share capital 379,838,732 (31 December 2024: 379,838,732) ordinary shares of Rupees 10 each Capital reserve Revenue reserve - un-appropriated profit	3,798,387 - 10,338,367	3,798,387 107,004 10,926,184
Total equity	14,136,754	14,831,575
LIABILITIES		
NON-CURRENT LIABILITY Employee benefit - gratuity	25,831	18,823
CURRENT LIABILITIES		
Trade and other payables Accrued mark-up / profit	167,183	178,848 39,045
Unclaimed dividend	11,132	11,665
	178,315	229,558
Total liabilities	204,146	248,381
CONTINGENCIES AND COMMITMENTS 4		
TOTAL EQUITY AND LIABILITIES	14,340,900	15,079,956

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

	Note	Un-audited Audited 30 June 31 December 2025 2024 (Rupees in thousand)	
ASSETS			
NON-CURRENT ASSETS			
Fixed assets Long term investment	5	2,448,111	2,972,235
Long term loans to employees Long term security deposits		1,768 350	14,615 1,850
		2,450,229	2,988,700
CURRENT ASSETS			
Stores, spare parts and other consumables Fuel stock Loans, advances and short term prepayments Other receivables Accrued interest Advance income tax and levy - net Short term investment Cash and bank balances		659,363 29,349 17,895 548,083 220 98,333 10,471,224 66,204	667,278 526,558 36,817 828,800 2,513 254,897 9,087,720 686,673
		11,890,671	12,091,256
TOTAL ASSETS		14,340,900	15,079,956

DIRECTOR

1

CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the Half Year Ended 30 June 2025 (Un-audited)

Note	Half Yea 30 June 2025	ar Ended 30 June 2024 (Rupees in	30 June 30 June	
REVENUE FROM CONTRACT WITH CUSTOMER COST OF SALES 6	-	13,462,797 (9,498,438)	-	4,660,330 (2,567,597)
GROSS PROFIT	-	3,964,359	-	2,092,733
PLANT MAINTENANCE AND PRESERVATION COSTS 7 ADMINISTRATIVE EXPENSES OTHER EXPENSES OTHER INCOME	(1,086,725) (69,532) (1,861) 624,185	(119,678) (2,774) 10,837	(392,222) (60,340) (1,046) 347,449	(63,657) (1,303) 2,346
(LOSS) / PROFIT FROM OPERATIONS	(533,933)	3,852,744	(106,159)	2,030,119
FINANCE COST	(142)	(801,432)	(61)	(426,068)
(LOSS) / PROFIT BEFORE LEVY AND TAXATION	(534,075)	3,051,312	(106,220)	1,604,051
LEVY	(31,698)	-	(31,698)	-
(LOSS) / PROFIT BEFORE TAXATION	(565,773)	3,051,312	(137,918)	1,604,051
TAXATION	(129,048)	-	(94,287)	-
(LOSS) / PROFIT AFTER TAXATION	(694,821)	3,051,312	(232,205)	1,604,051
OTHER COMPREHENSIVE INCOME: ITEMS THAT WILL NOT BE RECLASSIFIED TO PROFIT OR LOSS ITEMS THAT MAY BE RECLASSIFIED	-	-	-	-
SUBSEQUENTLY TO PROFIT OR LOSS	-	-	-	-
TOTAL COMPREHENSIVE (LOSS) /	-		-	
INCOME FOR THE PERIOD	(694,821)	3,051,312	(232,205)	1,604,051
(LOSS) / EARNINGS PER SHARE - BASIC AND DILUTED (RUPEES)	(1.83)	8.03	(0.61)	4.22

The annexed notes form an integral part of these condensed interim financial statements.

The man

CHIEF EXECUTIVE DIRECTOR CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY

For the Half Year Ended 30 June 2025 (Un-audited)

		RESERVES			
	SHARE CAPITAL	Capital	Revenue	TOTAL	
		Retained	Un-	TOTAL EQUITY	
	07 ti 117 ti	payments		Lacini	
		reserve	profit		
	(Rupee:	s in thousand -)	
Balance as at 31 December 2023 - audited	3,798,387	107,004	11,934,073	15,839,464	
Transaction with owners - First interim dividend for the quarter ended 31 March 2024 @ Rupees 2.00 per share	-	-	(759,677)	(759,677)	
Profit for the half year ended 30 June 2024	-	-	3,051,312	3,051,312	
Other comprehensive income for the half year					
ended 30 June 2024	-	-	-	-	
Total comprehensive income for the half year					
ended 30 June 2024	-	-	3,051,312	3,051,312	
Balance as at 30 June 2024 - un-audited	3,798,387	107,004	14,225,708	18,131,099	
Transport of the control of the cont					
Transaction with owners: Second interim dividend for the half year ended					
30 June 2024 @ Rupees 2.00 per share	_	_	(759,677)	(759,677)	
·					
Loss for the half year ended 31 December 2024 Other comprehensive income for the half year	-	-	(2,586,522)	(2,586,522)	
ended 31 December 2024	_	_	46,675	46,675	
Chaca of Boothbol 2024			40,070	40,070	
Total comprehensive loss for the half year ended					
31 December 2024	-	-	(2,539,847)	(2,539,847)	
Balance as at 31 December 2024 - audited	3,798,387	107,004	10,926,184	14,831,575	
Transfer of 'retained payments reserve' to 'un-appropriated profit'	_	(107,004)	107,004		
ин-арргорнатей ргонт		(107,004)	107,004		
Loss for the half year ended 30 June 2025	-	-	(694,821)	(694,821)	
Other comprehensive income for the half year					
ended 30 June 2025	_	-	-	-	
Total comprehensive loss for the half year ended 30 June 2025			(604 904)	(604 904)	
GITUGU OU JUHE ZUZO			(694,821)	(694,821)	
Balance as at 30 June 2025 - un-audited	3,798,387	-	10,338,367	14,136,754	

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE DIRECTOR

CHIEF FINANCIAL OFFICER

CONDENSED INTERIM STATEMENT OF CASH FLOWS

For the Half Year Ended 30 June 2025 (Un-audited)

	Half Year Ended		
Note	30 June 30 June 2025 2024 (Rupees in thousand)		
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations 8	254,899	308,108	
Finance cost paid Net decrease in long term security deposits Net decrease / (increase) in long term loans to employees Income tax paid	(39,187) 1,500 12,847 (4,182)	(619,024) - (29,014) (1,626)	
Net cash generated from / (used in) operating activities	225,877	(341,556)	
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on fixed assets Proceeds from disposal of operating fixed assets Short term investments made Proceeds from disposal of short term investment Profit on bank deposits received Profit on term deposit receipt received	12,048 (38,395,718) 37,532,510 5,086 261	(27,006) - - 849,995 6,858	
Net cash (used in) / from investing activities	(845,813)	829,847	
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividend paid	(533)	(759,325)	
Net cash used in financing activities	(533)	(759,325)	
Net increase in cash and cash equivalents	(620,469)	(271,034)	
Cash and cash equivalents at beginning of the period	686,673	(4,847,550)	
Cash and cash equivalents at end of the period	66,204	(5,118,584)	
CASH AND CASH EQUIVALENTS			
Cash in hand Cash at banks Short term borrowings	1,201 65,003 -	554 1,439,728 (6,558,866)	
	66,204	(5,118,584)	

The annexed notes form an integral part of these condensed interim financial statements.

CHIEF EXECUTIVE

DIRECTOR

CHIEF FINANCIAL OFFICER

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS

For the Half Year Ended 30 June 2025 (Un-audited)

THE COMPANY AND ITS OPERATIONS

1.1 Lalpir Power Limited ("the Company") was incorporated in Pakistan on 08 May 1994 under the repealed Companies Ordinance, 1984 (now Companies Act, 2017). The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. Head office of the Company is situated at 1-B, Aziz Avenue, Canal Road, Gulberg V, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited. The principal activities of the Company are to own, operate and maintain a fuel fired power station ("the Complex") having gross capacity of 362 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan. The Company had a Power Purchase Agreement (PPA) with its sole customer, Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) for 30 years which commenced from 06 November 1997. As per the terms of PPA amendment agreement dated 20 April 2021, the agreement year that ended on 25 March 2021 was extended by 248 days to 28 October 2021.

1.2 Impact on going concern assumption due to early termination of PPA

The PPA of the Company was initially for a term of 30 years and was scheduled to expire on 28 November 2028. However, during the year ended 31 December 2024, the Company entered into negotiations with the National Task Force on Structural Reforms (Task Force) constituted by the Prime Minister of Pakistan. After several round of discussions with the Task Force, the Company consented the early termination of existing PPA with the Power Purchaser with effect from 01 October 2024. The Company also consented the early termination of Implementation Agreement (IA) entered into with the President of Islamic Republic of Pakistan and Guarantee issued by the President of Islamic Republic of Pakistan, for and on behalf of the Government of Pakistan (GoP) with effect from 01 October 2024. As a result, following terms have been agreed and taken place:

- The original term of the Agreements (PPA and IA) and Guarantee was 30 years and the Agreements were scheduled to expire on 28 November 2028, now the Agreements have been terminated with effect from 01 October 2024;
- Power Purchaser has paid Rupees 12,351.725 million payable as on 01 October 2024 comprising Capacity Purchase Price, Energy Purchase Price, General sales tax and Pass-Through items as full and final settlement by 31 December 2024;
- In case the appeal regarding apportionment of input sales tax imposed on the Capacity Purchase Price, pending before the Apex courts as more fully explained in note 10.1(ii) to the annual preceding audited financial statements of the Company, is decided finally in favor of Federal Board of Revenue (FBR), and the Company is required to make payment to the FBR after exhausting all legal remedies, the Power Purchaser shall be obliged to reimburse the payment to the Company within 30 days of the invoice, after making the payment by the Company;
- The Company shall invoice and the Power Purchaser shall make payment of Workers' Profit Participation Fund (WPPF) and Workers' Welfare Fund (WWF) accrued till 30

September 2024 on prorated based on the Company's profit.

- The Company has agreed to waive off all of its rights or claims relating to delayed payment markup and the same have been written off:
- The Power Purchaser and GoP shall not be liable to pay any compensation in any matter of PPA, IA or Guarantee;
- The Company forfeits, waives and relinquish all or any rights, or claims it have, under the Guarantee: and
- The Company will retain the ownership of the Complex, including site;

The above terms given by the Task Force were placed before the Board of Directors of the Company in their meeting held on 09 October 2024 and the Board of Directors placed the matter of early termination and the terms thereof for the approval of shareholders of the Company. On 14 November 2024, shareholders of the Company accorded approval for early termination of the PPA, IA and the Guarantee and adoption of the terms placed before the shareholders. These terms have been formally approved and the Agreements stand terminated with effect from 01 October 2024.

The termination of PPA indicates the existence of material uncertainty that may cast significant doubt on the Company's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business.

However, the management of the Company believes that it will be able to continue as a going concern basis, based on the following factors:

- There is no impediment in the ability of the Company to generate electricity, subject to certain regulatory and formal legal formalities;
- The management of the Company shall participate in the Competitive Trading Bilateral Contracts Market (CTBCM) once it is implemented by the Government of Pakistan (GoP), which will allow the Company to sell electricity as a Merchant Plant to Bulk Consumers / Distribution Companies (DISCOs) through wheeling arrangements;
- The Company has taken several cost reduction measures, including but not limited to rationalization of workers and employees through Voluntary Severance Scheme (VSS) [note 7 to these financial statements] and reduction / optimization of plant maintenance costs, to mitigate the financial impacts arising due to termination of the Agreements;
- The Company has Rupees 10,537.428 million surplus funds available as on 30 June 2025 which are invested in mutual funds, term deposit receipt and cash and banks to generate sufficient income to support the operations of the Company;
- The management of the Company is fully determined to explore other avenues of income generation including establishment of new businesses, which are under discussions, using funds available with the Company and the same will be placed before the shareholders of the Company for formal approval after the recommendation by the Board of Directors of the Company.

Notwithstanding, as elaborated above, the Company has sound financial position and as per the management's forecasts, the Company has enough liquidity and reserves to meet the operational expenditures and discharge its liabilities for the foreseeable future. Therefore, the management is confident that the Company will continue as a going concern in the foreseeable future. Thus, these condensed interim financial statements have been prepared on a going concern basis and consequently, do not require adjustment relating to the realization of its assets and liquidation of liabilities.

The management has assessed the accounting implications of the aforementioned developments in relation to the impairment of tangible fixed assets under IAS 36 'Impairment of Assets'. However, according to management's assessment, there is no impact of impairment on these condensed interim financial statements.

BASIS OF PREPARATION

- 2.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:
 - International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017.

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

2.2 These condensed interim financial statements do not include all the information and disclosures required in annual financial statements and should be read in conjunction with the annual audited financial statements of the Company for the year ended 31 December 2024. These condensed interim financial statements are un-audited, however, have been subjected to limited scope review by the auditors and are being submitted to the shareholders as required by the Listed Companies (Code of Corporate Governance) Regulations, 2019 and Section 237 of the Companies Act, 2017.

3. MATERIAL ACCOUNTING POLICY INFORMATION

The material accounting policy information and methods of computations adopted for the preparation of these condensed interim financial statements are same as applied in the preparation of the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

3.1 Critical accounting estimates and judgments

The preparation of these condensed interim financial statements in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of these condensed interim financial statements, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

4. CONTINGENCIES AND COMMITMENTS

4.1 Contingencies

There is no significant change in the status of contingencies as disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024 except for the following:

- 4.1.1 On 16 August 2024, Deputy Commissioner Inland Revenue (DCIR) passed an order under section 11 of the Sales Tax Act, 1990 for tax periods from August 2022 to June 2023 whereby sales tax demand of Rupees 10.969 million has been raised on account of inadmissible input sales tax on various goods and services along with default surcharge and penalty against the Company. Being aggrieved with the order of DCIR, the Company filed an appeal before Appellate Tribunal Inland Revenue (ATIR) on 23 September 2024. On 01 January 2025, ATIR has deleted the disallowance of input sales tax amounting to Rupees 7.138 million. However, input sales tax amounting to Rupees 3.831 million including the default surcharge has been remanded back to the assessing officer for fresh consideration. Based on tax advisor's opinion, there exists reasonable grounds to defend the Company's stance. Hence, no provision has been made in these condensed interim financial statements.
- 4.1.2 On 04 February 2020, DCIR passed an order under section 11 of the Sales Tax Act, 1990 whereby input sales tax on various furnace oil invoices was disallowed and sales tax refund amounting to Rupees 58.489 million was rejected. Being aggrieved with the order of DCIR, the Company filed appeal before Commissioner Inland Revenue (Appeals) [CIR(A)] on 20 February 2020. On 28 April 2020, CIR(A) remanded back the case to assessing officer for fresh consideration. DCIR reinitiated the remand back proceedings and passed an order on 04 June 2020 whereby partial relief to the Company was granted and sales tax refund of Rupees 34.507 million was rejected. Being aggrieved with the remand back proceedings of DCIR, the Company filed an appeal before CIR(A) on 11 June 2020. On 02 June 2021, CIR(A) passed an order whereby the decision of DCIR regarding rejection of sales tax refund of Rupees 34.507 million was upheld. Being aggrieved with the order of CIR(A), the Company filed an appeal before ATIR on 13 July 2021. On 28 April 2025, ATIR has decided the appeal in favour of the Company. On 26 May 2025, the Company has received Refund Payment Order (RPO) of full amount under section 11 of the Sales Tax Act, 1990.
- 4.1.3 On 03 November 2017, the Company challenged before the Honorable Lahore High Court (the Court), the legality of enhancement of canal water rates from Rupees 86.52 per 10,000 cubic feet to Rupees 100 per 1,000 cubic feet as notified by the Punjab Irrigation Department (the Department). On 27 March 2018, the said notification of the Department was set aside by the Court. Against the order of the Court, the Department filed an appeal before a division bench of Honorable Lahore High Court, Lahore on 13 January 2021. On 19 June 2025, the Honorable Lahore High Court, Lahore decided the appeal in favor of the Department. Being aggrieved with the order of the Honorable Lahore High Court, Lahore, the Company is in the process of filing appeal before Supreme Court of Pakistan. However, as a matter of prudence, the management has

fully provided for an amount of Rupees 20.751 million relating to canal water charges in line with the decision of the Honorable Lahore High Court, Lahore in these condensed interim financial statements.

On 14 July 2021, the Department has issued a new notification with further enhanced rate of water charges from Rupees 100 per 1,000 cubic feet to Rupees 125 per 1000 cubic feet. Following which, it is possible that the Department could send the water bills based on revised rates under the new notification. However, the Company intends to challenge the new notification vide a new petition if it receives any enhanced bill for water charges.

		Un-audited 30 June 2025 (Rupees in	Audited 31 December 2024 1 thousand)
4.2	Commitments		
	For other than capital expenditure	-	13,588
5.	FIXED ASSETS		
	Operating fixed assets (Note 5.1)	2,448,111	2,972,235
5.1	Operating fixed assets		
	Opening book value	2,972,235	3,981,123
	Add: Cost of additions during the period / year (Note 5.1.1)	-	38,727
	Less: Book value of disposals / derecognitions during the period / year (Note 5.1.2)	6,129	671
	Less: Book value of fixed assets written off during the period / year (Note 5.1.3) Less: Depreciation charged during the period / year	- 517,995	4 1,046,940
	Closing book value	2,448,111	2,972,235
5.1.1	Cost of additions during the period / year		
	Plant and machinery Furniture and fittings	-	177 544
	Vehicles	-	30,413
	Office equipment Electric equipment and appliances	-	5,816 1,777
		-	38,727

Un-audited Audited 30 June 31 December 2025 2024 (Rupees in thousand)

5.1.2	Book value of disposals / derecognitions during the period / year		
	Cost: - Plant and machinery - Vehicles - Office equipment - Electric equipment and appliances	11,130 2,877 3,135 1,185	3,688 2,422 616
		18,327	6,726
	Less: Accumulated depreciation	12,198	6,055
		6,129	671
5.1.3	Book value of fixed assets written off during the period / year		
	Cost - Plant and machinery - Vehicles - Office equipment - Electric equipment and appliances - Clinical equipment	- - - -	11,788 2,086 927 5,620 625
	Less: Accumulated depreciation	-	21,046 21,042
		-	4
	Un-audited Half Year Ende 30 June 30 J 2025 20 (Rupe	d Qui lune 30 Jur	

COST OF SALES				
Fuel cost Operation and maintenance costs	-	7,852,763 397,604	-	1,748,548 195,199
Insurance	-	732,389	-	366,194
Depreciation	-	515,405	-	257,379
Liquidated damages to CPPA-G	-	277	-	277
	-	9,498,438	-	2,567,597
	Fuel cost Operation and maintenance costs Insurance Depreciation	Fuel cost - Operation and maintenance costs Insurance - Depreciation - Liquidated damages to CPPA-G -	Fuel cost - 7,852,763 Operation and maintenance costs - 397,604 Insurance - 732,389 Depreciation - 515,405 Liquidated damages to CPPA-G - 277	Fuel cost - 7,852,763 - Operation and maintenance costs - 397,604 - Insurance - 732,389 - Depreciation - 515,405 - Liquidated damages to CPPA-G - 277 -

	Un-a Half Yea 30 June 2025	30 J 20	une 24		artei 1e	udited Fended 30 June 2024
7. PLANT MAINTENANCE AND PRESERVATION COSTS						
Salaries, wages and other benefits	84,035		-	43,5	19	-
Employee's Voluntary Severance Scheme (VSS) Fuel cost - in house consumed Repair and maintenance Stores and spare parts consumed Depreciation Insurance	Employee's Voluntary Severance Scheme (VSS) Fuel cost - in house consumed Repair and maintenance Stores and spare parts consumed Depreciation 56,649 1,622 62,318 1,330 508,547		-	56,649 81 36,369 615 251,938 3,051		- - - - -
	1,086,725			392,2	22	
			20	Un-a Half Ye June)25 Rupees ir	ar E	nded 30 June 2024
8. CASH GENERATED FROM OPER	RATIONS					
(Loss) / profit before taxation and	(Loss) / profit before taxation and levy			(534,075)		3,051,312
Adjustments for non-cash charge	s and other it	ems:				
Provision for gratuity Gain on disposal of operating fixe Unrealized gain on remeasuremer at fair value through profit or los Gain on disposal of investment in Gain on sale of furnace oil	Depreciation on operating fixed assets Provision for gratuity Gain on disposal of operating fixed assets Unrealized gain on remeasurement of investments at fair value through profit or loss Gain on disposal of investment in mutual funds Gain on sale of furnace oil Dividend income on mutual funds Gain on disposal of stores, spare parts and other consumables Profit on bank deposits received			17,995 7,008 (5,919) 8,539) 92,889) 81,930) (8,868)		523,646 11,573 - - -
Gain on disposal of stores, spare other consumables				(2,369) (2,740) (314)		(6,839)
Finance cost Cash flows from operating activitie				142		801,432
working capital changes	es belore		(57	72,498)		4,381,124
Working capital changes:					_	
Stores, spare parts and other cor Fuel stock Trade debts	Trade debts Loans, advances and short term prepayments			10,284 29,139 - 18,922 80,717		(62,488) (55,709) (4,585,828) (41,677) (176,942)
				39,062		(4,922,644)
(Decrease) / increase in trade and	other payab	es	(1	1,665)		849,628
				54,899		308,108

9. TRANSACTIONS WITH RELATED PARTIES

Related parties of the Company comprise of associated companies, key management personnel, staff retirement benefit plans and other related parties. The Company in the normal course of business carries out transactions with these related parties. Details of transactions with related parties are as follows:

i) Transactions:

Half Year Ended Quarter Ended 30 June 30 June 30 June 30 June 2025 2024 2025 2024 (Rupees in thousand)			Un-audited		Un-audited		
Relationship with the Company transaction Associated Insurance premium paid 385,949 734,286 22,317 363,199			Half Yea	ar Ended	Quarter Ended		
Relationship with the Company transaction Associated Insurance premium paid 385,949 734,286 22,317 363,199			30 June 30 June		30 June	30 June	
Relationship with the Company transaction Associated Insurance premium paid 385,949 734,286 22,317 363,199			2025	2024	2025	2024	
the Company transaction Associated Insurance premium paid 385,949 734,286 22,317 363,199				(Rupees in t	thousand)		
the Company transaction Associated Insurance premium paid 385,949 734,286 22,317 363,199							
Associated Insurance premium paid 385,949 734,286 22,317 363,199	Relationship with	Nature of					
	the Company	transaction					
companies Insurance claims received 246 400 100 236	Associated	Insurance premium paid	385,949	734,286	22,317	363,199	
companies insurance claims received 240 409 199 200	companies	Insurance claims received	246	409	199	236	
Dividend paid - 298,880 - 298,880		Dividend paid	-	298,880	-	298,880	
Boarding lodging services 453 850 453 850		Boarding lodging services	453	850	453	850	
Purchase of vehicles - 23,637		Purchase of vehicles	-	23,637	-	-	
Repair and maintenance of vehicles - 722 - 518		Repair and maintenance of vehicles	-	722	-	518	
Sale of goods 622,346 - 434,352 -		Sale of goods	622,346	-	434,352	-	
Reimbursement of expenses 19,056 - 19,056 -		Reimbursement of expenses	19,056	-	19,056	-	
Profit on bank deposit 2,519 4,815 1,107 2,099		Profit on bank deposit	2,519	4,815	1,107	2,099	
Other related parties Dividend paid - 52,003 - 52,003	Other related parties	Dividend paid	-	52,003	-	52,003	
Key management Remuneration 700 18,924 700 12,240	Key management	Remuneration	700	18,924	700	12,240	
personnel	personnel						
Staff retirement Contribution to provident fund 4,634 14,059 2,107 6,904	Staff retirement	Contribution to provident fund	4,634	14,059	2,107	6,904	
benefits plans Benefit paid on behalf of	benefits plans	Benefit paid on behalf of					
Gratuity fund 7,008 11,573 7,008 5,787		Gratuity fund	7,008	11,573	7,008	5,787	

Un-audited	Audited				
30 June	31 December				
2025	2024				
(Rupees in thousand)					

(ii) Period end balances:

Payable to related companies - Entities on the basis of common directorship -Group Entity	524 1,096	589 655
Balances with bank -Group Entity	64,620	686,025
Staff retirement benefit plans	25,831	18,823

10. RECOGNIZED FAIR VALUE MEASUREMENTS - FINANCIAL INSTRUMENTS

(i) Fair value hierarchy

Judgements and estimates are made in determining the fair values of the financial instruments that are recognised and measured at fair value in these condensed interim financial statements. To provide an indication about the reliability of the inputs used in determining fair value, the Company has classified its financial instruments into the following three levels. An explanation of each level follows underneath the table.

Recurring fair value measurements at 30 June 2025	Level 1	Level 2	Level 3	Total
		(Rupees	in thousand)	
Financial assets				

Financial assets at fair value through

profit or loss 10,461,172 - 10,461,172

Recurring fair value measurements at					
31 December 2024	Level 1	Level 2	Level 3	Total	
(Rupees in thousand)					

Financial assets

Financial assets at fair value through

profit or loss 9,087,720 - - 9,087,720

The above table does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amounts are a reasonable approximation of fair value. Due to short term nature, carrying amounts of certain financial assets and financial liabilities are considered to be the same as their fair value. For the majority of the non-current receivables, the fair values are also not significantly different to their carrying amounts.

There were no transfers between levels 1 and 2 for recurring fair value measurements during the period. Further there was no transfer in and out of level 3 measurements.

The Company's policy is to recognise transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

Level 1: The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and trading and equity securities) is based on quoted market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in level 1.

Level 2: The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques which maximise the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

ii) Valuation technique used to determine fair value

Specific valuation techniques used to value financial instruments include the use of net assets value (NAV) of Asset Management Company.

11. FINANCIAL RISK MANAGEMENT

The Company's financial risk management objectives and policies are consistent with those disclosed in the preceding audited annual published financial statements of the Company for the year ended 31 December 2024.

12. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim statement of financial position and condensed interim statement of changes in equity have been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss and other comprehensive income and condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary for the purpose of comparison, however, no significant re-arrangements and reclassifications have been made in these condensed interim financial statements.

13. DATE OF AUTHORISATION FOR ISSUE

These condensed interim financial statements were authorized for issue on 29 August 2025 by the Board of Directors of the Company.

14. GENERAL

Figures have been rounded off to the nearest thousand Rupees, unless otherwise stated.

CHIEF EXECUTIVE

DIRECTOR

CHIEF FINANCIAL OFFICER



CONTACT US

LALPIR POWER LIMITED

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