



**FOR THREE-MONTH
PERIOD ENDED
SEPTEMBER 30, 2025**

**ALTERN
ENERGY
LIMITED**



**CONDENSED INTERIM
UNCONSOLIDATED
FINANCIAL STATEMENTS**

**(UN-AUDITED)
FOR THREE-MONTH PERIOD ENDED
SEPTEMBER 30, 2025**

ALTERN ENERGY LIMITED

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COMPANY INFORMATION

BOARD OF DIRECTORS

Mr. Faisal Dawood	Chairman
Mrs. Mehreen Dawood	Director
Mr. Farooq Nazir	Director
Mrs. Aliya Saeeda Khan	Independent Director
Mr. Abdul Sohail	Director
Mr. Salih Merghani	Director
Syed Rizwan Ali Shah	Independent Director
Mr. Umer Shehzad Sheikh	Chief Executive (Deemed Director)

AUDIT COMMITTEE

• Syed Rizwan Ali Shah	Independent Director - Chairman
• Mr. Farooq Nazir	
• Casual Vacancy	

HUMAN RESOURCE & REMUNERATION COMMITTEE

• Mr. Farooq Nazir	Chairman
• Syed Rizwan Ali Shah	
• Casual Vacancy	

CHIEF FINANCIAL OFFICER

Mr. Sohail Abid

COMPANY SECRETARY

Mr. Salman Ali

HEAD INTERNAL AUDIT

Mrs. Rabia Shoaib

EXTERNAL AUDITORS

M/s. Grant Thornton Anjum Rahman Chartered Accountants

BANKERS

MCB Bank Limited
Habib Bank Limited
Habib Metropolitan Bank Limited

REGISTERED OFFICE

DESCON HEADQUARTERS, 18-km Ferozpur Road, Lahore.

REGISTRAR SHARES

M/s. Corplink (Pvt.) Limited
Wings Arcade, 1-k Commercial Model Town, Lahore.
Tel: (92-42) 35839182 Fax: (92-42) 35869037

ALTERN ENERGY LIMITED

DIRECTORS' REVIEW

We, the undersigned, on behalf of the Board of Directors of Altern Energy Limited ('the Company') present the un-audited consolidated and unconsolidated condensed interim financial statements of the Company for the three-month period ended September 30, 2025.

GENERAL

Principal Activities:

The Company's principal activities are the ownership, operation, and maintenance of a 32-megawatt gas-fired thermal power plant located near Fateh Jang, District Attock, Punjab, and the sale of electricity. The electricity produced is sold to its sole customer, Central Power Purchasing Agency (Guarantee) Limited ('CPPA') through the transmission network of the National Transmission and Dispatch Company ('NTDC'). The Company has a Power Purchase Agreement ('PPA') with its sole customer, CPPA, for thirty years, which commenced from June 6, 2001, ending on June 6, 2031. The Company also holds direct and indirect investments in other companies engaged in power generation, as detailed in note 8 to the condensed interim unconsolidated financial statements annexed with this report.

Group Structure:

The Company owns 100% shares of Power Management Company (Private) Limited ('PMCL') (a special purpose vehicle), which in turn holds 67.31% (June 30, 2025: 59.98%) shares of Rousch (Pakistan) Power Limited ('RPPL').

MATERIAL INFORMATION

Given continued operational losses suffered by the Company as a result of nil dispatch demand from the off-taker during the past several years, during the previous fiscal year on April 17, 2025, the Shareholders of the Company approved the proposal of the Board of Directors for early termination of: (i) the Power Purchase Agreement ("PPA") with CPPA, (ii) the Implementation Agreement with the President of Islamic Republic of Pakistan on behalf of the Government of Pakistan ("IA"), and (iii) the Guarantee issued by the Government of Pakistan ("Guarantee"), (the PPA, IA and the Guarantee are hereinafter collectively referred to as the "Agreements"). Subsequently, on May 09, 2025, the Company submitted a request for early termination/retirement of the Agreements with CPPA and Private Power and Infrastructure Board ("PPIB"). The management of the Company is following up with the relevant Government authorities for the favourable consideration of the Company's proposal.

GOING CONCERN ASSUMPTION

As a result of no/low generation revenue during the past few years, the major income to support the operations of the Company has been dividends from RPPL. As mentioned in the ensuing paragraphs, in December 2024 RPPL handed over its power generation complex to the Government and can no longer generate and sell electricity to CPPA. These conditions indicate a material uncertainty on the Company's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business. However, these condensed interim unconsolidated financial statements have been prepared on a going concern basis, as RPPL has invested the funds received from the Government in mutual funds, which are expected to generate sufficient dividend income in future to support the Company in meeting its expenditures, based on the cash flow projections of the Company.

FINANCE

During the period under review, the Company incurred gross loss of Rs. 27 million as compared to gross loss of Rs. 24 million in corresponding period of 2024. The Company incurred net loss after tax of Rs. 41 million resulting in a loss per share of Rs. 0.11, as compared to net profit of Rs. 2,199 million and earnings per share of Rs. 5.83 in corresponding period of 2024. The net profit for the corresponding period included dividend income amounting to Rs. 2,147 million from the subsidiary, PMCL.

Your Company's consolidated loss attributable to the equity holders of Altern Energy Limited for the period under review was Rs. 82 million resulting in loss per share Rs. 0.23, as compared to consolidated earnings of Rs. 1,276 million and EPS of Rs. 3.51 in the corresponding period of the last year.

OPERATIONS AND MAINTENANCE

During the period under review, the plant did not dispatch electric power to the off-taker similar to no dispatch during the corresponding period of the previous financial year, on account of no dispatch demand from NPCC.

During the period under review, all other scheduled and preventive maintenance activities were conducted in accordance with the Original Equipment Manufacturer ('OEM')'s recommendations. We are pleased to report that all the engines and their auxiliary equipment are in sound working condition and are available for smooth and reliable operations.

QUALITY, ENVIRONMENT, HEALTH & SAFETY ('QEHS')

The Company adheres to a set of QEHS Principles implemented to achieve optimal standards of health and safety for its employees. Overall, the health, safety and environment performance of the plant remained satisfactory during the period under review.

SUBSIDIARY REVIEW

During the period under review, your Company's subsidiary Rousch (Pakistan) Power Limited ('RPPL') posted turnover of Rs. 420 million (corresponding period in 2024: Rs. 5,129 million) and the cost of sales was Rs. 444 million (2024: Rs. 2,889 million). Net profit for the period was Rs. 76 million (2024: Rs. 2,318 million) delivering earnings per share of Rs. 0.09 (2024: Rs. 2.69).

During the previous fiscal year, RPPL was approached by the Government of Pakistan for Termination of its PPA with CPPA, the IA) with the President of the Islamic republic of Pakistan, and the Guarantee issued by the President Islamic Republic of Pakistan ("the Agreements"). In November 2024, RPPL signed a Negotiated Settlement Agreement ('NSA') for Termination of the Agreements. As per the terms of the NSA, CPPA paid the agreed outstanding receivables to RPPL by December 31, 2024. Accordingly, RPPL handed over the Complex to the Government of Pakistan's designated entity National Power Parks Management Company Limited ('NPPMCL'). As a result of the execution of the NSA, RPPL no longer owns the Complex to generate and sell electricity to CPPA.

CORPORATE GOVERNANCE

Composition of the Board of Directors

The total numbers of directors are eight including Chief Executive (Deemed Director) with the following composition:

Sr. No.	Category	Names
1	Non-Executive Directors	Mr. Faisal Dawood (Chairman)
2		Mr. Farooq Nazir
3		Mrs. Mehreen Dawood
4		Mr. Salih Merghani
5		Casual Vacancy *
6	Independent Directors	Mrs. Aliya Saeeda Khan
7		Syed Rizwan Ali Shah
8	Chief Executive (Deemed Director)	Mr. Umer Shehzad Sheikh

- On September 02, 2025, Mr. Shah Muhammad Chaudhry resigned from his position as a Director of the Company. The casual vacancy will be filled within the legal timelines.

Committees of the Board

The Board has established two committees which are chaired by Independent or non-executive directors. These committees are as follows:

Audit Committee

The Audit Committee (“the AC”) comprises of three (3) members. Mr. Shah Muhammad Chaudhry resigned from his position as a member on September 02, 2025. The other two (2) members as follows:

Syed Rizwan Ali Shah	(Independent Director) – Chairman
Mr. Farooq Nazir	(Non-executive Director)

The casual vacancy in the Audit Committee will be filled by the Board in due course.

Human Resource & Remuneration Committee

The Human Resource & Remuneration Committee (“the HRRC”) comprises of three (3) members. Mr. Shah Muhammad Chaudhry resigned from his position as a member on September 02, 2025. The other two (2) members as follows:

Mr. Farooq Nazir	(Non-executive Director) – Chairman
Syed Rizwan Ali Shah	(Independent Director)

The casual vacancy in the HRRC will be filled by the Board in due course.

Internal Audit and Control

The Board of Directors has set up an independent audit function headed by a qualified person reporting to the Audit Committee. The scope of the internal audit function within the Company is clearly defined by the Audit Committee which involves regular review of internal financial controls.

RISK MANAGEMENT

There has been no change in the risk management profile and risk policies of the Company as disclosed in Note 32 of the annual audited financial statements of the Company for the year ended June 30, 2025.

CORPORATE SOCIAL RESPONSIBILITY

The Company is committed to act responsibly towards the community and environment for mutual benefit. The Company recognizes the importance of being a good corporate citizen in steering its business as well as delivering its obligations in social welfare of its staff and community in general. Particular attention is given to protect the environment of the local community by planting trees. Additionally, local community benefits from the strategy of employing more staff at our plant site from surrounding areas.

DIRECTORS' REMUNERATION

The remuneration of Board members is fixed by the Board itself. A formal directors' remuneration policy approved by the Board is in place. The policy states procedure for remuneration to Directors in accordance with requirements of the Act and the Regulations. As per the Policy, only the Independent Directors are paid for the meeting participation. The nominee directors are not entitled to receive Board / Committee meetings fee or any other remuneration.

RELATED PARTY TRANSACTIONS

The transactions with related parties are conducted in ordinary course of business on an arm's length basis. In accordance with the requirements of the Act and the Regulations, the Board of Directors have approved a policy for related party transactions. The Company has made appropriate disclosure of the related party transactions in the financial statements annexed with this report.

FUTURE OUTLOOK

During the previous year, as a result of the negotiations between public and private sector IPPs and the Government of Pakistan, tariffs of various IPPs were reduced and the Agreements of some IPPs were terminated. Your company's subsidiary, RPPL, was one of the IPPs whose Agreements were terminated as a result of negotiations with the Task Force, and its complex was handed over to NPPMCL. Resultantly, RPPL will no longer be able to generate revenue in the future.

Your Company's PPA with CPPA, based on a take-and-pay arrangement, has been subjected to a serious challenge of meeting its fixed costs due to nil dispatch from the off-taker during the last few years. During the previous fiscal year, upon approval from the shareholders, the Company has submitted request for early termination / retirement of its Agreements with the Government. Subsequent to termination of Agreements, the Company will evaluate future course of action. In the meanwhile, the Company remains a going concern due to future dividend income from RPPL.

ACKNOWLEDGEMENT

The Board remains grateful to its employees and management for their continued dedication and commitment and for placing their confidence and trust to steer the Company in these challenging times.

For and on behalf of the Board



Umer Shehzad Sheikh
Chief Executive
Date: October 27, 2025
Place: Lahore.



Farooq Nazir
Director

ڈائریکٹرز کی جائزہ رپورٹ

ہم زیرِ ملاحظہ بورڈ آف ڈائریکٹرز کے لئے اور اس کی جانب سے، آلٹرن ایگزیکٹو (کمپنی) کی سالانہ رپورٹ پیش کرتے ہیں، جس میں 30 ستمبر، 2025 کو ختم ہونے والی سہ ماہی کے لئے ڈائریکٹرز کی رپورٹ کے ساتھ، سالانہ آڈٹ شدہ کنسولیڈیٹڈ مالیاتی بیانات اور سالانہ غیر آڈٹ شدہ غیر متفقہ مالیاتی بیانات شامل ہیں۔

جزل:

نپسل سرگرمیاں:

کمپنی کی بنیادی سرگرمیاں، فتح جنگ، ڈسٹرکٹ انک، پنجاب کے قریب واقع 32 میگا واٹ کے گیس سے چلنے والے تھرمل پاور پلانٹ کی ملکیت، آپریشن اور دیگر بحال اور بجلی کی فروخت ہیں۔ پیدا ہونے والی بجلی اپنے واحد صارف سینٹرل پاور پراجیکٹ ایجنسی (گارنٹی) لمیٹڈ (CPPA) کو نیٹشل ٹرانسمیشن اینڈ ڈسٹریبوشن کمپنی (NTDC) کے ٹرانسمیشن نیٹ ورک کے ذریعے فروخت کی جاتی ہے۔ کمپنی کے پاس اپنے واحد صارف، CPPA کے ساتھ تیس سال کے لئے پاور پراجیکٹ ایگریمنٹ (PPA) ہے جو کہ 6 جون، 2001 سے شروع ہوا اور 06 جون، 2031 کو ختم ہوگا۔ کمپنی بجلی کی پیداوار میں مصروف دیگر کمپنیوں میں بھی براہ راست اور بالواسطہ سرمایہ کاری کرتی ہے۔ جیسا کہ اس رپورٹ کے ساتھ منسلک غیر متفقہ مالیاتی بیانات کے نوٹ 8 میں تفصیل دی گئی ہے۔

گروپ کی ساخت:

کمپنی پاور میجمنٹ پرائیویٹ لمیٹڈ (PMCL) (ایک خاص مقصد کی گاڑی ہے) کے 67.31% (30 جون، 2025) حصص کی مالک ہے، جس کے نتیجے میں Rousch پاکستان پاور لمیٹڈ (RPPL) کے 59.98% حصص ہیں۔

مادی معلومات:

پچھلے کئی سالوں کے دوران سے مسلسل ہونے والے نقصانات کے باعث، 17 اپریل 2025 کو کمپنی کے حصص داران نے کمپنی کے IA-PPA اور حکومت کی گارنٹی (جاری شدہ حکومت پاکستان) کو ختم کرنے کی منظوری دی۔ اس کے بعد 9 مئی 2025 کو، کمپنی نے CPPA کو ان تمام معاہدوں کو ختم کرنے کی درخواست جمع کروا دی ہے۔ اس کے حصول کیلئے کمپنی کی انتظامیہ متعلقہ حکومتی اداروں کے ساتھ مسلسل رابطہ میں ہے۔

کنسرن مفروضہ:

پچھلے کچھ سالوں کے دوران کم آمدنی کے نتیجے میں، کمپنی کے آپریشنز کو سپورٹ کرنے کے لئے سب سے بڑی آمدنی RPPL سے منافع ہے، جیسا کہ آنے والے پیراگراف میں ذکر کیا گیا ہے۔ دسمبر، 2024 میں، RPPL نے اپنا پاور جنریشن کمپلیکس حکومت کے حوالے کر دیا ہے اور اب وہ CPPA کو بجلی پیدا اور فروخت نہیں کر سکتا۔ یہ شرائط کمپنی کی جاری تشویش کے طور پر جاری رکھنے کی صلاحیت پر مادی غیر یقینی صورتحال کی نشاندہی کرتی ہیں اور اس وجہ سے، یہ اپنے اثاثے کا ادراک کرنے اور کاروبار کے معمول کے دوران اپنی ذمہ داریوں کو ادا کرنے کا خطرہ ہو سکتی ہیں۔ تاہم یہ عبوری مالیاتی بیانات تشویش کی بنیاد پر تیار کئے گئے ہیں، کیونکہ RPPL نے حکومت سے موصول ہونے والے فنڈز کو میوہل فنڈز میں لگایا ہے۔ جس سے کمپنی کے کیش فلو متنبیوں کی بنیاد پر، اس کے اخراجات کو پورا کرنے میں کمپنی کی مدد کرنے کے لئے مستقبل میں کافی منافع کی آمدنی ہونے کی امید ہے۔

لاگت:

زیر جائزہ مدت کے دوران، کمپنی کو 2024 کی مدت میں 24 ملین روپے کے مجموعی نقصان کے مقابلے میں 27 ملین روپے کا مجموعی نقصان ہوا۔ کمپنی کو 41 ملین روپے کا نقصان اٹھانا پڑا جس کے نتیجے میں فی حصص 0.11 روپے کا نقصان ہوا۔ جبکہ گزشتہ مالی سال 2024 میں 5.83 روپے کی فی حصص آمدنی کے مقابلے میں 2،199 ملین روپے کا خالص منافع ہوا اسی مدت کے خالص منافع میں ذیلی ادارے PMCL سے 2،147 ملین روپے کی ڈیویڈنڈ آمدنی شامل تھی۔

زیر جائزہ مدت کے لئے آلٹرن انرجی لمیٹڈ کے ایکویٹی ہولڈرز سے منسوب آپ کی کمپنی کا مجموعی نقصان 82 ملین روپے تھا۔ جس سے فی حصص 0.23 روپے کا نقصان ہوا جبکہ گزشتہ سال کی اسی مدت میں مجموعی آمدنی 1،276 ملین روپے تھی، جو کہ فی حصص 3.51 روپے بنتی ہے۔

آپریشنز اور دیکھ بھال:

زیر جائزہ مدت کے دوران، پلانٹ نے NPCC کی جانب سے ڈسپینچ ڈیپانڈ نہ ہونے کی وجہ سے، پچھلے مالی سال کی اسی مدت کے دوران بغیر کسی ڈسپینچ کی طرح آف ٹیکر کو بکلی نہیں بھیجی۔

زیر جائزہ مدت کے دوران، دیگر تمام طے شدہ اور احتیاطی دیکھ بھال کی سرگرمیاں اور جنرل ایکویپمنٹ مینٹیننس (OEM) کی سفارشات کے مطابق کی گئیں۔ ہمیں یہ بتاتے ہوئے خوشی ہو رہی ہے کہ تمام انجن اور ان کے معاون آلات اچھی ٹیکنیکی حالت میں ہیں اور ہموار اور قابل اعتماد آپریشنز کے لیے دستیاب ہیں۔

معیار، ماحولیات، صحت اور حفاظت (QEHS):

کمپنی اپنے ملازمین کے لیے صحت اور حفاظت کے بہترین معیارات حاصل کرنے کے لیے لاگو کیے گئے QEHS اصولوں کے ایک سیٹ پر عمل پیرا ہے۔ مجموعی طور پر، زیر جائزہ مدت کے دوران پلانٹ کی صحت، حفاظت اور ماحولیات کی کارکردگی تسلی بخش رہی۔

ذیلی جائزہ:

زیر جائزہ مدت کے دوران، آپ کی کمپنی کی ذیلی کمپنی Rousch Power Limited (Pakistan) ('RPPL') نے 420 ملین روپے کا کاروبار پوسٹ کیا (2024 میں اسی مدت: 5,129 ملین روپے) اور فروخت کی لاگت 444 ملین روپے (2024: 2,889 ملین) تھی۔ اس مدت کے لیے خالص منافع 76 ملین روپے (2024: 2,318 ملین روپے) تھا جو فی حصص 0.09 روپے کی آمدنی فراہم کرتا تھا (2024: 2.69 روپے)۔

سال کے دوران، RPPL سے حکومت پاکستان کی طرف سے پاور پریچر ایگریمنٹ (CPPA) کے خاتمے کے لئے رابطہ کیا گیا جو سینٹرل پاور پریچر ایجنسی لمیٹڈ (CPPA) کے ساتھ کیا گیا تھا، نفاذ کا معاہدہ (IA) صدر اسلامی جمہوریہ پاکستان کے ساتھ کیا گیا تھا، اور گارنٹی اسلامی جمہوریہ پاکستان کی طرف سے جاری کی گئی۔ 11 نومبر، 2024 کو شیئرز ہولڈرز کی منظوری پر، RPPL نے معاہدوں کو ختم کرنے کے لئے NSA پر دستخط کئے، NSA کی شرائط کے مطابق CPPA نے RPPL کو 31 دسمبر، 2024 تک منظور شدہ بقایا وصولیاں ادا کر دیں۔ اس کے مطابق RPPL نے کمپلیکس حکومت پاکستان کے نامزد ادرے، نیشنل پاور پارکس منجمنٹ کمپنی لمیٹڈ (NPPMCL) کے حوالے کر دیا۔ NSA کے نفاذ کے نتیجے میں RPPL اب CPPA کو بجلی پیدا کرنے اور فروخت کرنے کیلئے کمپلیکس کا مالک نہیں ہے۔

بورڈ آف ڈائریکٹرز کی تفصیل:

بورڈ آف ڈائریکٹرز کی کل تعداد 8 ہے، جن میں چیف ایگزیکٹو (ڈیپٹی ڈائریکٹر) شامل ہیں، جن میں مندرجہ ذیل تشکیل ہے۔

نمبر شمار	زمرہ	نام
1	نان ایگزیکٹو ڈائریکٹرز	جناب فیصل داؤد (جنیئر مین)
2	نان ایگزیکٹو ڈائریکٹرز	جناب فاروق ندیر
3	نان ایگزیکٹو ڈائریکٹرز	مسز مہرین داؤد
4	نان ایگزیکٹو ڈائریکٹرز	جناب صالح عرفانی
5	نان ایگزیکٹو ڈائریکٹرز	* (عارضی طور پر خالی ہے)
6	آزاد ڈائریکٹرز	محترمہ عدلیہ سعیدہ خان
7	آزاد ڈائریکٹرز	جناب سید رضوان علی شاہ
8	چیف ایگزیکٹو (ڈائریکٹرز)	جناب عمر شہزاد شیخ

* 02 ستمبر، 2025 کو جناب شاہ محمود چوہدری نے کمپنی کے ڈائریکٹر کے عہدے سے استعفیٰ دے دیا تھا۔ عارضی طور پر خالی آسامی کو قانونی طریقے سے پر کیا جائے گا۔

بورڈ کی کمیٹیاں:

بورڈ نے دو کمیٹیاں قائم کی ہیں جن کی صدارت آزاد یا غیر ایگزیکٹو ڈائریکٹرز کرتے ہیں، یہ کمیٹیاں درج ذیل ہیں:-

آڈٹ کمیٹی:

آڈٹ کمیٹی (اے سی) تین ارکان پر مشتمل ہوتی ہیں، جناب شاہ محمود چوہدری نے 02 ستمبر، 2025 کو اپنے عہدے سے استعفیٰ دے دیا تھا۔
باقی دو ممبران حسب ذیل ہیں:-

جناب سید رضوان علی شاہ

آزاد ڈائریکٹر (چیئر مین)

جناب فاروق ندیم

نان ایگزیکٹو ڈائریکٹر

بورڈ، آڈٹ کمیٹی کے ممبر کا انتخاب مستقبل قریب میں کرے گا

انسانی وسائل اور معاوضہ کمیٹی (HRRC):

انسانی وسائل اور معاوضہ کمیٹی (HRRC) تین ارکان پر مشتمل ہوتی ہیں، جناب شاہ محمود چوہدری نے 02 ستمبر، 2025 کو اپنے عہدے سے استعفیٰ دے دیا تھا۔
باقی دو ممبران حسب ذیل ہیں:-

جناب فاروق ندیم

(نان ایگزیکٹو ڈائریکٹر) (چیئر مین)

جناب سید رضوان علی شاہ

آزاد ڈائریکٹر

بورڈ، انسانی وسائل اور معاوضہ کمیٹی کے ممبر کا انتخاب مستقبل قریب میں کرے گا

اندرونی آڈٹ اور کنٹرول:

بورڈ آف ڈائریکٹرز نے آڈٹ کمیٹی کو رپورٹ کرنے والے ایک اہل شخص کی سربراہی میں ایک آزاد آڈٹ فنکشن قائم کیا ہے۔ کمپنی کے اندر اندرونی آڈٹ فنکشن کے دائرہ کار کو آڈٹ کمیٹی واضح طور پر بیان کرتی ہے، جس میں اندرونی مالیاتی کنٹرولز کا باقاعدہ جائزہ شامل ہوتا ہے۔

رسک مینجمنٹ:

کمپنی کے رسک مینجمنٹ پروفائل اور رسک پالیسیوں میں کوئی تبدیلی نہیں کی گئی ہے جیسا کہ 30 جون 2025 کو ختم ہونے والے سال کے لیے کمپنی کے سالانہ آڈٹ شدہ مالیاتی بیانات کے نوٹ 32 میں ظاہر کیا گیا ہے۔

کارپوریت سماجی ذمہ داری:

کمپنی باہمی فائدے کے لیے کمیونٹی اور ماحولیات کے لیے ذمہ داری سے کام کرنے کے لیے پرعزم ہے۔ کمپنی اپنے کاروبار کو چلانے کے ساتھ ساتھ عام طور پر اپنے عمل اور کمیونٹی کی سماجی بہبود میں اپنی ذمہ داریوں کو پورا کرنے میں ایک اچھا کارپوریت شہری ہونے کی اہمیت کو تسلیم کرتی ہے۔ درخت لگا کر مقامی کمیونٹی کے ماحول کے تحفظ پر خصوصی توجہ دی جاتی ہے۔ مزید برآں، مقامی کمیونٹی آس پاس کے علاقوں سے ہمارے پلانٹ سائٹ پر مزید عملے کو ملازمت دینے کی حکمت عملی سے فائدہ اٹھاتی ہے۔

ڈائریکٹرز کا معاوضہ:

بورڈ ممبران کا معاوضہ بورڈ خود طے کرتا ہے۔ بورڈ کی طرف سے منظور شدہ ایک باضابطہ ڈائریکٹرز معاوضے کی پالیسی موجود ہے۔ پالیسی ایکٹ اور ضوابط کے تقاضوں کے مطابق ڈائریکٹرز کو معاوضے کا طریقہ کار بیان کرتی ہے۔ پالیسی کے مطابق میٹنگ میں شرکت کے لیے صرف آزاد ڈائریکٹرز کو ادائیگی کی جاتی ہے۔ نامزد ڈائریکٹرز بورڈ/کمیٹی میٹنگز میں یا کوئی اور معاوضہ وصول کرنے کے حقدار نہیں ہیں۔

متعلقہ پارٹی لین دین۔

متعلقہ فریقوں کے ساتھ لین دین ایک بازو کی لمبائی کی بنیاد پر کاروبار کے عام کورس میں کئے جاتے ہیں۔ ایکٹ اور ضوابط کے تقاضوں کے مطابق، بورڈ آف ڈائریکٹرز نے متعلقہ فریق کے لین دین کے لیے ایک پالیسی کی منظوری دی ہے۔ کمپنی نے اس رپورٹ کے ساتھ منسلک مالی بیانات میں متعلقہ فریق کے لین دین کا مناسب انکشاف کیا ہے۔

مستقبل کا نقطہ نظر:

پچھلے سال کے دوران سرکاری اور نجی شعبے کے IPPs اور حکومت پاکستان کے درمیان مذاکرات کے نتیجے میں مختلف IPPs کے ٹیرف میں کمی کی گئی اور کچھ IPPs کے معاہدے ختم کر دیے گئے۔ آپ کی کمپنی کی ذیلی کمپنی، RPPL، IPPs میں سے ایک تھی جس کے معاہدے ٹاسک فورس کے ساتھ مذاکرات کے نتیجے میں ختم کر دیئے گئے تھے، اور اس کے پبلیکس کو NPPMCL کے حوالے کر دیا گیا تھا۔ نتیجے کے طور پر، RPPL مستقبل میں آمدنی پیدا کرنے کے قابل نہیں رہے گا۔

CPPA کے ساتھ آپ کی کمپنی کے PPA، ایک ٹیک اینڈ پنے کے نظام پر مبنی، گزشتہ چند سالوں کے دوران آف ٹیکر سے صفحہ کی ترسیل کی وجہ سے اس کے مقررہ اخراجات کو پورا کرنے کے لئے ایک سنگین چیلنج کا نشانہ بنایا گیا ہے کمپنی نے حکومت کے ساتھ اپنے معاہدوں کو جلد ختم کرنے/ربٹائزمنٹ کی درخواست جمع کرائی ہے۔ معاہدوں کے خاتمے کے بعد، کمپنی مستقبل کے اقدامات کا جائزہ لے گی۔ اس دوران، کمپنی RPPL سے مستقبل میں ڈیویڈنڈ کی آمدنی کی وجہ سے تشویش کا باعث بنی ہوئی ہے۔

اعتراف:

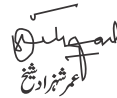
بورڈ اپنے ملازمین اور انتظامیہ کا ان کی مسلسل لگن اور عزم اور ان مشکل وقتوں میں کمپنی کو چلانے کے لیے ان کا اعتماد اور اعتماد رکھنے کے لیے شکریہ ادا کرتا ہے۔

بورڈ کی جانب سے



فاروق نذیر

ڈائریکٹر



چیف ایگزیکٹو

تاریخ: 27 اکتوبر، 2025

مقام: لاہور

ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF FINANCIAL POSITION (UN-AUDITED)

	Note	Un-Audited September 30, 2025 (Rupees in thousand)	Audited June 30, 2025
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 400,000,000 (June 30, 2025: 400,000,000) ordinary shares of Rs. 10 each		4,000,000	4,000,000
Issued, subscribed and paid up share capital 363,380,000 (June 30, 2025: 363,380,000) ordinary shares of Rs. 10 each		3,633,800	3,633,800
Capital reserve: Share premium		41,660	41,660
Revenue reserve: Un-appropriated profits		150,572	192,002
		3,826,032	3,867,462
NON-CURRENT LIABILITIES			
Employee benefit obligations		11,243	10,783
CURRENT LIABILITIES			
Trade and other payables		30,795	10,157
Dividend payable		-	571,044
Unclaimed dividends		5,347	5,347
Provision for taxation		12,052	11,697
		48,194	598,245
CONTINGENCIES AND COMMITMENTS			
	5	3,885,469	4,476,490

The annexed notes 1 to 21 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive


Chief Financial Officer


Director

		Un-Audited September 30, 2025 (Rupees in thousand)	Audited June 30, 2025
ASSETS	Note		
NON-CURRENT ASSETS			
Property, plant and equipment	6	326,778	332,338
Intangible assets	7	85	106
Long term investment	8	3,204,510	3,204,510
Long term security deposits		175	175
		3,531,548	3,537,129
CURRENT ASSETS			
Stores and spares		39,641	39,791
Trade debts - secured	9	40,386	-
Loans, advances, prepayments and other receivables		83,656	83,929
Short term investment	10	47,727	670,300
Bank balances		142,511	145,341
		353,921	939,361
		3,885,469	4,476,490


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

	Note	September 30, 2025 (Rupees in thousand)	September 30, 2024
Revenue	11	34,225	-
Direct costs	12	(61,375)	(24,086)
Gross loss		(27,150)	(24,086)
Administrative expenses	13	(13,608)	(8,406)
Other income	14	2,239	2,154,633
Finance cost		(2,464)	(1,070)
(Loss)/ profit before income tax and final tax		(40,982)	2,121,070
Taxation - final tax		(314)	(1,901)
(Loss) / profit before income tax for the period		(41,296)	2,119,169
Taxation - income tax		(133)	(3)
(Loss) / profit after taxation		(41,430)	2,119,166
(Loss) / earnings per share - basic and diluted - Rupees		(0.11)	5.83

The annexed notes 1 to 21 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED

CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)

FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

	September 30, 2025 (Rupees in thousand)	September 30, 2024
(Loss) / profit for the period	(41,430)	2,119,166
Other comprehensive income		
Items that will not be reclassified subsequently to profit or loss	-	-
Items that may be reclassified subsequently to profit or loss	-	-
	-	-
Total comprehensive (loss) / income for the period	(41,430)	2,119,166

The annexed notes 1 to 21 form an integral part of these condensed interim unconsolidated financial statements.



Chief Executive



Chief Financial Officer



Director

ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

	Capital reserve		Revenue reserve	
	Share capital	Share premium	Un-appropriated profit	Total
	(Rupees in thousand)			
Balance as on July 01, 2024 (Audited)	3,633,800	41,660	73,828	3,749,288
Profit for the period	-	-	2,119,166	2,119,166
Other comprehensive income for the period	-	-	-	-
Total comprehensive income for the period	-	-	2,119,166	2,119,166
Total contributions by and distributions to owners of the Company recognized directly in equity:	-	-	-	-
Balance as on September 30, 2024 (Un-Audited)	3,633,800	41,660	2,192,994	5,868,454
Balance as on July 01, 2025 (Audited)	3,633,800	41,660	192,002	3,867,462
Loss for the period	-	-	(41,430)	(41,430)
Other comprehensive income / (loss) for the period	-	-	-	-
Total comprehensive loss for the period	-	-	(41,430)	(41,430)
Total contributions by and distributions to owners of the Company recognized directly in equity:	-	-	-	-
Balance as on September 30, 2025 (Un-Audited)	3,633,800	41,660	150,572	3,826,032

The annexed notes 1 to 21 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

		September 30, 2025 (Rupees in thousand)	September 30, 2024
	Note		
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash used in operations	15	(53,593)	(17,914)
Finance costs paid		(2,464)	(1,070)
Income tax and final tax paid		(92)	(1,519)
		(2,556)	(2,589)
Net cash outflow from operating activities		(56,149)	(20,503)
CASH FLOWS FROM INVESTING ACTIVITIES			
Profit on short term investments received		1,780	7,602
Profit on bank deposits received		10	9
Net cash inflow from investing activities		1,790	7,611
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid		(571,044)	(89,306)
Net cash outflow from financing activities		(571,044)	(89,306)
Net decrease in cash and cash equivalents		(625,403)	(102,198)
Cash and cash equivalents at beginning of the period		815,641	198,204
Cash and cash equivalents at the end of the period	16	<u>190,238</u>	<u>96,006</u>

The annexed notes 1 to 21 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED
NOTES TO AND FORMING PART OF THE CONDENSED INTERIM UNCONSOLIDATED
FINANCIAL STATEMENTS (UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

1. LEGAL STATUS & NATURE OF BUSINESS

- 1.1** Altern Energy Limited (the 'Company') was incorporated in Pakistan as a public company limited by shares under the Companies Ordinance, 1984 (now the Companies Act, 2017 and hereinafter referred to as the 'Act') on January 17, 1995. It is a subsidiary of DEL Power (Private) Limited ('the Holding Company'). The Ultimate Parent of the Company is DEL Processing (Private) Limited. The Company's ordinary shares are listed on the Pakistan Stock Exchange. The registered office of the Company is situated at Descon Headquarters, 18 km, Ferozepur Road, Lahore and the Company's thermal power plant is located near Fateh Jang, District Attock, Punjab.
- 1.2** The principal activity of the Company is to build, own, operate and maintain a gas fired power plant having gross capacity of 32 Mega Watts (June 30, 2025: 32 Mega Watts). The Company achieved Commercial Operations Date ('COD') on June 6, 2001. The Company has a Power Purchase Agreement ('PPA') with its sole customer, Central Power Purchasing Agency (Guarantee) Limited ('CPPA') for thirty years which commenced from the COD. The Company also holds direct and indirect investments in other companies engaged in power generation as detailed in note 8 to these condensed interim unconsolidated financial statements.
- 1.3** The Company's Gas Supply Agreement ('GSA') with Sui Northern Gas Pipelines Limited ('SNGPL') expired on June 30, 2013. Thereafter, the Company signed a Supplemental Deed dated March 17, 2014 with SNGPL, whereby SNGPL agreed to supply gas to the Company on as-and-when available basis till the expiry of PPA on June 5, 2031. The Ministry of Petroleum and Natural Resources (now Ministry of Energy, Petroleum Division), empowered for Re-liquefied Natural Gas ('RLNG') allocation by the Economic Coordination Committee ('ECC') of the Federal Cabinet, issued an allocation of 6 MMSCFD of RLNG to the Company on April 28, 2017 and advised the Company and SNGPL to negotiate a new GSA. While the long term GSA is yet to be negotiated, in July 2019, the ECC of the Cabinet approved the summary of interim tri-partite GSA. Currently, the Company, SNGPL and CPPA are in the process of executing an interim GSA for supply of RLNG. Under the interim GSA, RLNG is being supplied on as-and-when available basis till the execution of a long term GSA between the parties.
- 1.4** The Company's Generation License issued by the National Electric Power Regulatory Authority ('NEPRA') expired on September 21, 2021, and the Company applied for its renewal/extension from NEPRA, in line with the term of its PPA and Implementation Agreement ('IA'). On April 01, 2024, NEPRA granted the renewal of the Generation License to the Company for another term of ten (10) years from the date of expiry. Now, the term of the Generation License is extended till June 05, 2031, making it consistent with the terms of the PPA and the IA. As directed by NEPRA in its Determination, on May 10, 2024 the Company applied for the Licensee Proposed Modification ('LPM') with NEPRA to match the installed capacity in the Generation License with the capacity mentioned in the PPA and the IA, which is still in process.
- 1.5** The Company received a recommendation from Islamabad Electric Supply Company ('IESCO') with respect to the upgradation of 66 kV switchyard of the Company in order to synchronize the existing network with the IESCO system. This will allow the Company to fully transmit the generated power. National Transmission and Despatch Company Limited ('NTDC') has upgraded one transmission line of Jand-Bassaal network from 66 kV to 132 kV. Resultantly, the Company can only transmit electricity generated by its complex through transmission network of Fateh Jang 66 kV grid station of IESCO. Whenever NTDC upgrades the Fateh Jang grid station in future, the Company will be required to upgrade its own 66 kV switchyard to 132 kV.
- 1.6** During the previous year, Company's subsidiary, Rousch (Pakistan) Power Limited ('RPPL') was approached by the Government of Pakistan for Termination of its PPA entered into with Central Power Purchasing Agency (Guarantee) Limited (CPPA), the Implementation Agreement ('IA') entered into with the President of the Islamic republic of Pakistan, and the Guarantee issued by the Islamic Republic Of Pakistan ("the Agreements"). On November 11, 2024, RPPL signed a Negotiated Settlement Agreement ('NSA') for Termination of the Agreements. As per terms of the NSA, CPPA

paid the agreed outstanding receivables to RPPL by December 31, 2024, and RPPL handed over the Complex to the Government of Pakistan's designated entity National Power Parks Management Company Limited ('NPPMCL').

- 1.7** In view of continued operational losses suffered by the Company as a result of no dispatch demand from the off-taker during the past several years, on April 17, 2025, the shareholders of the Company upon recommendation of the Board of directors, decided to and authorised the Company to submit an application for early termination / retirement of: (i) the PPA entered into with CPPA, (ii) the IA entered into with the President of Islamic Republic of Pakistan on behalf of the Government of Pakistan, and (iii) the Guarantee issued by the Government of Pakistan ("Guarantee"), (the PPA, IA and the Guarantee are hereinafter collectively referred to as the "Agreements"). On May 09, 2025, the Company submitted a formal request to CPPA for early retirement of the Agreements which is under review of the relevant Government departments.

These conditions indicate a material uncertainty on the Company's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business. However, these condensed interim unconsolidated financial statements have been prepared on going concern basis, as RPPL has invested the funds received from the Government in mutual funds, which are expected to generate sufficient dividend income in future to support the Company in meeting its expenditures, based on the cash flow projections of the Company.

2. BASIS OF PREPARATION

2.1 Statement of Compliance

These condensed interim unconsolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- i)** International Accounting Standard ('IAS') 34, Interim Financial Reporting, issued by the International Accounting Standards Board ('IASB') as notified under the Companies Act, 2017 ('the Act'); and
- ii)** Provisions of and directives issued under the Act.

Where the provisions of and directives issued under the Act differ from the IFRS, the provisions of and directives issued under the Act have been followed.

These condensed interim unconsolidated financial statements are un-audited and are being submitted to the members as required by section 237 of the Act.

- 2.2** These condensed interim unconsolidated financial statements do not include all of the information required for annual financial statements and should be read in conjunction with the annual financial statements as at and for the year ended June 30, 2025. Selected explanatory notes are included to explain events and transactions that are significant to and understanding of the changes in the Company's financial position and performance since the last annual financial statements.

The Company is required to issue condensed interim consolidated financial statements along with its condensed interim separate financial statements in accordance with the requirements of accounting and reporting standards as applicable in Pakistan. Condensed interim consolidated financial statements are prepared separately.

3. MATERIAL ACCOUNTING POLICIES

- 3.1** The accounting policies and the methods of computation adopted in the preparation of these condensed interim unconsolidated financial statements are the same as those applied in the preparation of preceding annual published financial statements of the Company for the year ended June 30, 2025.

3.2 Standards, amendments to published standards and interpretations that are effective in the current period

Certain standards, amendments and interpretations to International Financial Reporting Standards (IFRS) are effective for accounting period beginning on July 1, 2025, but are considered not to be relevant or to have any significant effect on the Company's operations (although they may affect the accounting for future transactions and events) and are, therefore, not detailed in these condensed interim unconsolidated financial statements.

3.3 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Company

There are certain standards, amendments to the accounting standards and interpretations that are mandatory for the Company's accounting periods beginning on or after July 01, 2025 but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in these condensed interim unconsolidated financial statements.

4. ACCOUNTING ESTIMATES

The preparation of these condensed interim unconsolidated financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates. In preparing these condensed interim unconsolidated financial statements, the significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the annual financial statements of the Company for the year ended June 30, 2025.

5. CONTINGENCIES AND COMMITMENTS

5.1 Contingencies

There are no material changes in contingencies and commitments as disclosed in the notes to the financial statements for the year ended June 30, 2025, except for the following:

	Un-Audited September 30 2025 (Rupees in thousand)	Audited June 30, 2025
5.1.1 In respect of tax years 2010, 2011, 2012 and 2013, the Additional Commissioner Inland Revenue ('ACIR') raised demands aggregating Rs 9.30 million under section 122(5A) of the Income Tax Ordinance, 2001 which mainly related to subjecting capacity price to minimum taxation under section 113 of the Income Tax Ordinance, 2001. The Company preferred an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)) against the impugned tax demand who decided the appeal in favour of the Company thereby deleting the alleged tax demand. The tax department filed an appeal before the Appellate Tribunal Inland Revenue (ATIR) against the order of CIR(A) on November 3, 2016. On August 25, 2025, the ATIR decided the case in favour of the Company. The Company has not made any provision against these demands as the case has already been decided in Company's favour on merits.	9,300	9,300
5.1.2 A banking company has issued a guarantee on behalf of the Company in favour of SNGPL for supply of RLNG for which payments are made in arrears. The guarantee will expire on February 14, 2026, which is renewable.	532,680	532,680

5.2 Commitments - Nil

		Un-Audited September 30, 2025 (Rupees in thousand)	Audited June 30, 2025	
6	PROPERTY, PLANT AND EQUIPMENT	Note		
	Operating fixed assets	6.1	324,086	329,646
	Major spare parts and stand-by equipment		2,692	2,692
			326,778	332,338
6.1	Operating fixed assets			
	Net book value at the beginning of the period / year		329,646	349,664
	Additions during the period / year		-	1,887
	Disposals during the period/year - at book value		-	(372)
	Depreciation charged during the period / year		(5,560)	(21,533)
	Net book value at the end of the period / year		324,086	329,646

7. INTANGIBLE ASSETS

This represents ERP systems that have been implemented by Descon Corporation (Private) Limited, a related party on the basis of common directorship, under a Service Level Agreement with the Company.

Net book value at the beginning of the period / year	106	298
Amortisation charged during the period / year	(21)	(192)
Net book value at the end of the period / year	<u>85</u>	<u>106</u>

8. LONG TERM INVESTMENT

Subsidiary - Unquoted:

Note

Power Management Company (Private) Limited ('PMCL'):

320,451,000 (June 30, 2025: 320,451,000) fully paid ordinary shares

of Rs 10 each [Equity held 100% (June 30, 2025: 100%)] - Cost

8.1

3,204,510

3,204,510

- 8.1** The Company directly holds 100% shares in its wholly owned subsidiary, PMCL. PMCL is a private company limited by shares incorporated in Pakistan to invest, manage, operate, run, own and build power projects. The investment in PMCL is accounted for using cost method in the unconsolidated financial statements of the Company. PMCL, in turn, directly holds 67.31% (June 30, 2025: 59.98%) shares in Rousch (Pakistan) Power Limited ('RPPL'). RPPL is an unlisted public Company limited by shares incorporated in Pakistan.

The principal objective of RPPL is establishing, operating and managing the power plant and to sell electric power. RPPL had been engaged in the sale of electricity and ownership, operation, and maintenance of a 450 Megawatt gas based combined cycle thermal power plant to CPPA. As disclosed in Note 1.6, RPPL's Agreements have been terminated, and it has handed over the Complex to NPPML during the previous year after receiving its receivables from CPPA. Currently, RPPL no longer owns the Power Plant. However, RPPL has sufficient funds to meet its ongoing obligations.

Since liquid funds available with RPPL are higher than carrying value of the investment in the Company's statement of financial position, the management has not recorded any impairment on investment in these condensed interim unconsolidated financial statements.

		Un-Audited September 30, 2025 (Rupees in thousand)	Audited June 30, 2025 (Rupees in thousand)
9	TRADE DEBTS - SECURED		
	Considered good	9.1 40,386	-

9.1 The Company raised an invoice to CPPA on account of RLNG Tariff Differential cost following finalisation of RLNG rates by OGRA.

10. SHORT TERM INVESTMENTS

This represents investment in units of mutual funds of NBP Fund Management Limited that is classified as fair value through profit or loss.

	Un-Audited September 30 2025 (Rupees in thousand)	Un-Audited September 30 2024 (Rupees in thousand)
11	REVENUE	
	Energy purchase price - gross	40,386 -
	Sales tax	(6,161) -
	Energy purchase price - net	34,225 -
	Capacity purchase price	- -
	Delayed payment mark-up	- -
		34,225 -

11.1 The revenue for the period represents an invoice to CPPA on account of RLNG Tariff Differential invoice raised by SNGPL for the period from October 2017 to June 2020, following finalisation of RLNG rates by OGRA.

	Note		
12	DIRECT COSTS		
	RLNG cost	12.1 37,486	112
	Depreciation on operating fixed assets	5,273	4,935
	Stores and spares consumed	151	91
	Repairs and maintenance	241	969
	Purchase of energy	1,318	1,681
	Operation and maintenance	11,291	10,754
	Security	3,173	2,853
	Salaries, benefits and other allowances	423	349
	Insurance	941	978
	Travelling & conveyance	216	112
	Licensing fee	850	1,182
	Miscellaneous	11	70
		61,375	24,086

12.1 This includes payment to SNGPL following the finalization of RLNG rates by OGRA.

Un-Audited
September 30, 2025 **September 30, 2024**
(Rupees in thousand)

13 ADMINISTRATIVE EXPENSES

Salaries, benefits and other allowances	4,133	3,537
Directors' meeting fee	313	125
Information technology and ERP related costs	628	250
Traveling and conveyance	996	771
Utilities	717	452
Postage and telephone	457	257
Printing, stationery and advertisement	69	35
Auditors' remuneration	107	-
Legal and professional	4,998	1,847
Fee and subscription	671	481
Entertainment	34	57
Amortization on intangible assets	21	51
Depreciation on operating fixed assets	287	286
Rent, rates and taxes	177	245
Miscellaneous	-	12
	13,608	8,406

14 OTHER INCOME

Profit on bank deposits	10	9
Profit on short term investment	1,780	7,602
Dividend income from PMCL (wholly owned subsidiary)	-	2,147,022
Scrap sales	450	-
	2,239	2,154,633

15 CASH USED IN OPERATIONS

(Loss) / profit before income tax and final tax	(40,982)	2,121,070
Adjustment for non cash charges and other items:		
-Depreciation on operating fixed assets	5,560	5,221
-Dividend income from PMCL (wholly owned subsidiary)	-	(2,147,022)
-Amortization of intangible assets	21	51
-Provision for employee retirement obligations	461	491
-Profit on short term investments	(1,780)	(7,602)
-Profit on bank deposits	(10)	(9)
-Finance cost	2,464	1,070
	6,716	(2,147,800)
Loss before working capital changes	(34,266)	(26,730)

Effect on cashflow due to working capital changes:

Decrease / (Increase) in current assets

Stores and spares	151	600
Loans, advances, prepayments, and other receivables	307	(1,988)
Trade debts - secured	(40,386)	7,395
	(39,928)	6,007

(Decrease) / Increase in current liabilities

Trade & other payables	20,601	2,809
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Cash used in operations

**Un-Audited
September 30, 2025
September 30, 2024
(Rupees in thousand)**

	(53,593)	(17,914)
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16 CASH AND CASH EQUIVALENTS

Bank balances	142,511	14,186
Short term investments	47,727	81,820
	190,238	96,006

17 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The related parties include the Holding Company and subsidiaries of the Holding Company, group companies, related parties on the basis of common directorship and key management personnel of the Company and its Holding Company. Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise) of the Company. The Company in the normal course of business carries out transactions with various related parties. Significant transactions and balances with related parties are as follows:

Relationship with the Company	Nature of transaction		
i) Subsidiary company			
Rousch (Pakistan) Power Limited	Common cost charged to the Company	223	250
ii) Entities on the basis of common directorship			
Descon Engineering Limited	Common cost charged to the Company	1,136	1,608
Descon Power Solutions (Private) Limited			
	Operation & maintenance contractor's fee	11,291	10,754
	Common cost charged to the Company	329	361
Descon Corporation (Private) Limited			
	ERP implementation fee and running cost	588	250
	Building rent	177	245
iii) Key management personnel			
	Short term employee benefits	2,244	1,898
	Post employment benefits	398	491
	Director's meeting fee	313	125

All transactions with related parties have been carried out on mutually agreed terms and conditions and in compliance with applicable laws and regulations.

There are no transactions with key management personnel other than under the terms of employment.

Period end balances are as follows:

Payable to related parties

Subsidiaries:

Rousch (Pakistan) Power Limited

483 380

Other related parties:

Descon Engineering Limited

3,205 2,070

Descon Corporation (Private) Limited

1,054 59

Descon Power Solutions (Private) Limited

13,974 547

18,716 3,056

18 FINANCIAL RISK MANAGEMENT

18.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk management is carried out by the Company's finance department under policies approved by the Board of Directors ('BOD'). The Company's finance department evaluates and hedges financial risks based on principles for overall risk management, as well as policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity, provided by the BOD. All treasury related transactions are carried out within the parameters of these policies.

These condensed interim unconsolidated financial statements do not include all financial risk management information and disclosures required in the annual financial statements, and should be read in conjunction with the Company's annual financial statements as at June 30, 2025.

There have been no changes in the risk management department or in any risk management policies since the year ended June 30, 2025.

18.2 Fair value estimation

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique.

The different levels for fair value estimation used by the Company have been defined as follows:

- The fair value of financial instruments traded in active markets (such as publicly traded equity securities) is based on quoted (unadjusted) market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in Level 1.
- The fair value of financial instruments that are not traded in an active market (for example over-the-counter derivatives) is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity specific estimates. If all significant inputs required to determine fair value of an instrument are observable, the instrument is included in Level 2.
- If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity instruments.

The following table presents the Company's financial assets measured and recognised at fair value at September 30, 2025 and June 30, 2025 on a recurring basis:

	Level 1	Level 2	Level 3	Total
As at September 30, 2025				
<i>Recurring fair value measurements</i>				
Assets				
Short term investments	47,727	-	-	47,727
Liabilities	-	-	-	-
As at June 30, 2025				
<i>Recurring fair value measurements</i>				
Assets				
Short term investments	670,300	-	-	670,300
Liabilities	-	-	-	-

'There were no transfers between Levels 1 and 2 & Levels 2 and 3 during the period and there were no changes in valuation techniques during the period. The Company's policy is to recognize transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

The fair values of investments in units of mutual funds are determined based on their net asset values as published at the close of each business day.

The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

19 CORRESPONDING FIGURES

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim statement of financial position has been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of changes in equity and condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged wherever necessary to reflect more appropriate presentation of events and transactions for the purpose of comparison. However, no significant re-arrangements have been made.

20 ROUNDING OF AMOUNTS

All amounts disclosed in the condensed interim unconsolidated financial statements and notes have been rounded off to the nearest thousand Rupees unless otherwise stated.

21 DATE OF AUTHORIZATION OF ISSUE

These condensed interim unconsolidated financial statements were authorized for issue on October 27, 2025 by the Board of Directors of the Company.


Chief Executive


Chief Financial Officer


Director

**CONDENSED INTERIM
CONSOLIDATED
FINANCIAL STATEMENTS**

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION (UN-AUDITED)

	Note	Un-Audited September 30, 2025 (Rupees in thousand)	Audited June 30, 2025
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital			
400,000,000 (June 30, 2025: 400,000,000) ordinary shares of Rs 10 each		4,000,000	4,000,000
Issued, subscribed and paid up share capital			
363,380,000 (June 30, 2025: 363,380,000) ordinary shares of Rs 10 each		3,633,800	3,633,800
Capital reserve: Share premium		41,660	41,660
Revenue reserve: Un-appropriated profits		3,258,084	2,691,960
Attributable to owners of the Parent Company		6,933,544	6,367,420
Non-controlling interests		2,908,408	3,529,938
Total equity		9,841,953	9,897,358
NON-CURRENT LIABILITIES			
Employees' benefit obligations		16,563	15,141
Deferred taxation		429,084	324,162
		445,647	339,303
CURRENT LIABILITIES			
Trade and other payables		232,176	233,922
Unclaimed dividends		5,347	5,347
Dividends Payable		23,883	594,927
Provision for taxation		41,442	(6,253)
		302,848	827,943
CONTINGENCIES AND COMMITMENTS			
	5		
		10,590,447	11,064,604

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ASSETS	Note	Un-Audited September 30, 2025 (Rupees in thousand)	Audited June 30, 2025
NON-CURRENT ASSETS			
Property, plant and equipment	6	332,852	338,722
Intangible assets	7	85	106
Long term security deposits		376	376
		333,313	339,204
CURRENT ASSETS			
Store, spares & loose tools		39,641	39,791
Trade debts - secured	8	536,142	-
Loans, advances, prepayments and other receivables		1,543,028	1,578,221
Short term investments	9	7,980,945	8,921,080
Bank balances		157,378	186,308
		10,257,134	10,725,400
		10,590,447	11,064,604


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

		September 30, 2025	September 30, 2024
	Note	(Rupees in thousand)	
Revenue	10	454,357	5,128,701
Direct costs	11	(505,513)	(2,912,968)
Gross (loss) / profit		(51,156)	2,215,733
Administrative expenses	12	(43,219)	(78,641)
Other expenses	13	(1,279)	(14,533)
Other income	14	201,942	295,461
Finance cost	15	(4,971)	(45,824)
Profit before income tax and final tax		101,317	2,372,196
Taxation - final tax	16	(41,324)	(222,980)
Profit before income tax for the period		59,993	2,149,216
Taxation - income tax	16	(115,398)	54,387
(Loss) / profit for the period		(55,405)	2,203,603
Attributable to:			
Equity holders of the Parent Company		(81,895)	1,276,021
Non-controlling interest		26,490	927,582
		(55,405)	2,203,603
(Loss) /earnings per share attributable to equity holders of the Parent Company during the period - basic and diluted			
	Rupees	(0.23)	3.51

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
(UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

	September 30, 2025 (Rupees in thousand)	September 30, 2024
(Loss) / profit for the period	(55,405)	2,203,603
Other comprehensive income:		
<i>Items that may be reclassified subsequently to profit or loss</i>	-	-
<i>Items that will not be reclassified subsequently to profit or loss</i>	-	-
	-	-
Total comprehensive (loss) /income for the period	(55,405)	2,203,603
Attributable to:		
Equity holders of the Parent Company	(81,895)	1,276,021
Non-controlling interest	26,490	927,582
	(55,405)	2,203,603

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.



Chief Executive



Chief Financial Officer



Director

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

<u>Attributable to equity holders of Parent Company</u>					
	Share capital	Share premium	Un-appropriated profit	Non-controlling Interests	Total
Note	<u>(Rupees in thousand)</u>				
Balance as on July 1, 2024 (Audited)	3,633,800	41,660	12,918,847	11,200,008	27,794,315
Profit for the period	-	-	1,276,021	927,582	2,203,603
Other comprehensive income for the period	-	-	-	-	-
Total comprehensive income for the period	-	-	1,276,021	927,582	2,203,603
Transactions with owners in their capacity as owners:					
Final cash dividend paid to non-controlling interest by Rousch	-	-	-	(1,552,505)	(1,552,505)
Balance as on September 30, 2024 (Un-Audited)	3,633,800	41,660	14,194,868	10,575,085	28,445,413
Balance as on July 01, 2025 (Audited)	3,633,800	41,660	2,691,960	3,529,938	9,897,358
Loss for the period	-	-	(81,895)	26,490	(55,405)
Other comprehensive income for the period	-	-	-	-	-
Total comprehensive loss for the period	-	-	(81,895)	26,490	(55,405)
Effect of changes in shareholding within the Group					
Decrease in non-controlling interest	1.1.1	-	-	(648,020)	(648,020)
Effect of change in ownership		-	648,020	-	648,020
					-
Balance as on September 30, 2025 (Un-Audited)	3,633,800	41,660	3,258,084	2,908,408	9,841,953

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

		September 30, 2025 (Rupees in thousand)	September 30, 2024
	Note		
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash (used in) / generated from operations	17	(560,264)	2,684,982
Long term deposits - net		-	270
Finance cost paid		(4,972)	(18,780)
Income tax and final tax paid		(4,106)	(236,124)
Employee benefit obligations paid		-	(1,683)
		(9,078)	(256,317)
Net cash (outflow) / inflow from operating activities		(569,342)	2,428,665
CASH FLOWS FROM INVESTING ACTIVITIES			
Payment for property, plant and equipment and intangible assets		-	(2,144)
Profit on short term investment received		165,816	282,962
Profit on bank deposits received		5,505	7,042
Net cash inflow from investing activities		171,321	287,860
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid		(571,044)	(89,306)
Net cash outflow from financing activities		(571,044)	(89,306)
Net (decrease) / increase in cash and cash equivalents		(969,065)	2,627,219
Cash and cash equivalents at the beginning of the period		9,107,388	3,986,080
Cash and cash equivalents at the end of the period	18	8,138,323	6,613,299

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
NOTES TO AND FORMING PART OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL
STATEMENTS (UN-AUDITED)
FOR THE THREE-MONTH PERIOD ENDED SEPTEMBER 30, 2025

1. THE GROUP AND ITS OPERATIONS

Altern Energy Limited ('the Parent company') and its subsidiaries, Power Management company (Private) Limited and Rousch (Pakistan) Power Limited (together, 'the Group') are engaged in power generation activities. The registered office of AEL and PMCL is situated at Descon Headquarters, 18 km Ferozepur Road, Lahore. The registered office of RPPL is situated at 403-C, 4th Floor, Evacuee Trust Complex, Sector F-5/1, Islamabad.

1.1	The Group is structured as follows:	(Effective holding percentage)	
		Un-audited September 30, 2025	Audited June 30, 2025

Parent company:

- Altern Energy Limited, the Parent Company
(hereinafter referred to as AEL)

Subsidiary companies:

- PMCL (Power Management company (Private) Limited)	100.00%	100.00%
- RPPL (Rousch (Pakistan) Power Limited)	67.31%	59.98%

- 1.1.1** During the previous year, a Put Option Agreement was executed between Siemens Project Ventures GmbH, ESB International Luxembourg S.A. ('ESBI'), Power Management Company (Pvt) Limited ('PMCL'), and Rousch (Pakistan) Power Limited ('RPPL'). Pursuant to this agreement, ESBI exercised its Put Option, requiring PMCL to purchase and acquire all ESBI-held shares in RPPL at a Put Option Price of USD 1.

In July 2025, the transfer of all ESBI shares was completed. Resultantly, the equity holders of the Parent Company hold 67.31% (June 30, 2025: 59.98%) shares in RPPL, whereas non-controlling shareholders hold 32.69% (June 30, 2025: 40.016%) shares in RPPL.

1.2 AEL (the Parent Company)

- 1.2.1** AEL was incorporated in Pakistan as a public company limited by shares under the Companies Ordinance, 1984 (now, the Companies Act, 2017) on January 17, 1995. AEL's ordinary shares are listed on the Pakistan Stock Exchange Limited.

- 1.2.2** The principal activity of AEL is to generate and supply electricity to its sole customer, Central Power Purchasing Agency (Guarantee) Limited ('CPPA') from its gas fired power plant having gross capacity of 32 Mega Watts (June 30, 2025: 32 Mega Watts). AEL achieved Commercial Operations Date ('COD') on June 6, 2001. AEL has a Power Purchase Agreement ('PPA') with CPPA for thirty years which commenced from the COD.

- 1.2.3** AEL's Gas Supply Agreement ('GSA') with Sui Northern Gas Pipelines Limited ('SNGPL') expired on June 30, 2013. Thereafter, AEL signed a Supplemental Deed dated March 17, 2014 with SNGPL, whereby SNGPL agreed to supply gas to AEL on as-and-when available basis till the expiry of the PPA on June 5, 2031. The Ministry of Petroleum and Natural Resources (now Ministry of Energy, Petroleum Division), empowered for Re-liquefied Natural Gas ('RLNG') allocation by the Economic Coordination Committee ('ECC') of the Federal Cabinet, issued an allocation of 6 MMSCFD of RLNG to AEL on April 28, 2017 and advised AEL and SNGPL to negotiate a new GSA. While the long term GSA is yet to be negotiated, in July 2019, the ECC of the Cabinet approved the summary of interim tri-partite GSA. Currently, AEL, SNGPL and CPPA are in the process of executing an interim GSA for supply of RLNG. Under the interim GSA, RLNG is being supplied on as-and-when available basis till the execution of a long term GSA between the parties.

1.2.4 AEL's Generation License issued by the National Electric Power Regulatory Authority ('NEPRA') expired on September 21, 2021, and it applied for its renewal/extension from NEPRA, in line with the term of its PPA and Implementation Agreement ('IA'). On April 01, 2024, NEPRA granted the renewal of the Generation License to AEL for another term of ten (10) years from the date of expiry. Now, the term of the Generation License is extended till June 05, 2031, making it consistent with the terms of the PPA and the IA. As directed by NEPRA in its Determination, on May 10, 2024 AEL applied for the Licensee Proposed Modification ('LPM') with NEPRA to match the installed capacity in the Generation License with the capacity mentioned in the PPA and the IA, which is still in process.

1.2.5 AEL received a recommendation from Islamabad Electric Supply Company ('IESCO') with respect to the upgradation of its 66 KV switchyard of AEL in order to synchronize the existing network with the IESCO system. This will allow AEL to fully transmit the generated power. National Transmission and Despatch Company Limited ('NTDC') has upgraded one transmission line of Jand-Bassaal network from 66 KV to 132 KV. Resultantly, AEL can only transmit electricity generated by its complex through transmission network of Fateh Jang 66 KV grid station of IESCO. Whenever NTDC upgrades the Fateh Jang grid station in future, AEL will be required to upgrade its own 66 KV switchyard to 132 KV.

1.2.6 As detailed in the ensuing paragraphs, during the previous year, RPPL was approached by the Government of Pakistan for Termination of the PPA entered into with CPPA, the IA entered into with the Islamic republic of Pakistan, and the Guarantee issued by the Islamic Republic Of Pakistan ("the Agreements"). On November 11, 2024, RPPL signed a Negotiated Settlement Agreement ('NSA') for Termination of the Agreements. As per the terms of the NSA, CPPA paid the agreed outstanding receivables to RPPL by December 31, 2024, and RPPL handed over the Complex to the Government of Pakistan's designated entity National Power Parks Management Company Limited ('NPPMCL').

In view of continued operational losses suffered by AEL as a result of no dispatch demand from the off-taker during the past several years, on April 17, 2025, the shareholders of AEL in an Extra Ordinary General Meeting decided to and authorised the company to submit an application for early termination /retirement of the Agreements with CPPA. On May 09, 2025, AEL submitted a formal request to CPPA for early retirement of the Agreements which is under review of the relevant Government departments.

The conditions described above indicate a material uncertainty on the Group's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business. However, these condensed interim consolidated financial statements have been prepared on going concern basis, as RPPL has invested the funds received from the Government in mutual funds, which are expected to generate sufficient dividend income in future to support the Group in meeting its expenditures, based on the cash flow projections of the management.

1.3 PMCL

PMCL was incorporated in Pakistan as a private company limited by shares under the Companies Ordinance, 1984 (now the Act) on February 24, 2006. PMCL is a wholly owned subsidiary of AEL. The principal objective of PMCL is to invest, manage, operate, run, own and build power projects. PMCL directly holds 67.31% shares (June 30, 2025: 59.98%) in RPPL as detailed in note 1.4 to these condensed interim consolidated financial statements.

1.4 RPPL

Roush (Pakistan) Power Limited ('RPPL') is a public company limited by shares, incorporated in Pakistan on August 4, 1994 under the Companies Act, 2017. The principal objective of RPPL is establishing, operating and managing the power plant and to sell electric power.

RPPL had a PPA with its sole customer, CPPA for thirty years which was scheduled to expire in May 2031. During the previous year, RPPL was approached by the Government of Pakistan for earlier Termination of the PPA, the IA entered into with the Islamic republic of Pakistan, and the Guarantee issued by the Islamic Republic Of Pakistan ("the Agreements"). On November 11, 2024, upon approval from its Shareholders, RPPL signed a Negotiated Settlement Agreement ('NSA') for Termination of the Agreements. The salient features of such NSA were as follows:

- ➡ RPPL shall receive outstanding receivables from CPPA by December 31, 2024; and
- ➡ RPPL shall hand over the Complex (fixed assets, stores, spares and loose tools & Fuel inventory) to the Government of Pakistan or its designated entity by December 31, 2024.

As per terms of the NSA, CPPA paid agreed outstanding receivables to RPPL before December 31, 2024. Accordingly, RPPL handed over the Complex to the Government of Pakistan's designated entity NPPMCL. As a result of execution of the NSA, the RPPL no longer owns the Complex to generate and sell electricity to CPPA.

Although RPPL's PPA and IA with the Government have been terminated, it has sufficient funds available to meet its ongoing obligations. Therefore, RPPL will continue to be a Going Concern.

2 BASIS OF PREPARATION

2.1 Statement of Compliance

These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- i) International Accounting Standard ('IAS') 34, Interim Financial Reporting, issued by the International Accounting Standards Board ('IASB') as notified under the Act, and
- ii) Provisions of and directives issued under the Act.

Where provisions of and directives issued under the Act differ with the requirements of IAS 34, the provisions of and directives issued under the Act have been followed.

- 2.2** These condensed interim consolidated financial statements are un-audited and are being submitted to the members as required by section 237 of the Act.

These condensed interim consolidated financial statements do not include all of the information required for the annual consolidated financial statements and should be read in conjunction with the annual consolidated financial statements as at and for the year ended June 30, 2025. Selected explanatory notes are included to explain events and transactions that are significant to and understanding of the changes in the Group's financial position and performance since the last audited financial statements.

3 MATERIAL ACCOUNTING POLICIES

- 3.1** The accounting policies and the methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of preceding annual published financial statements of the Group for the year ended June 30, 2025, except for the adoption of new and amended standards as set out below.

3.2 Standards, amendments to published standards and interpretations that are effective in the current period

Certain standards, amendments and interpretations to International Financial Reporting Standards ('IFRS') are effective for accounting period beginning on July 1, 2025, but are considered not to be relevant or to have any significant effect on the Group's operations (although they may affect the accounting for future transactions and events) and are, therefore, not detailed in these condensed interim consolidated financial statements.

3.3 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Group

There are certain standards, amendments to the accounting standards and interpretations that are mandatory for the Group's accounting periods beginning on or after July 01, 2025 but are considered not to be relevant or to have any significant effect on the Group's operations and are, therefore, not detailed in these condensed interim consolidated financial statements.

4. ACCOUNTING ESTIMATES

The preparation of these condensed interim consolidated financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these condensed interim consolidated financial statements, the significant judgements made by management in applying Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the annual financial statements of Group for the year ended June 30, 2025.

5. CONTINGENCIES & COMMITMENTS

There is no significant change in the status of contingencies and commitments from the preceding annual financial statements of the Group for the year ended June 30, 2025, except for the following:

5.1 Contingencies

	Un-Audited September 30, 2025 (Rupee in '000)	Audited June 30, 2025
(a) In respect of tax years 2010, 2011, 2012 and 2013, the Additional Commissioner Inland Revenue ('ACIR') raised tax demands aggregating Rs 9.30 million under section 122(5A) of the Income Tax Ordinance, 2001 which mainly related to subjecting capacity price to minimum taxation under section 113 of the Income Tax Ordinance, 2001. The Group preferred an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)') against the impugned tax demand who decided the appeal in favour of the Group thereby deleting the alleged tax demand. The tax department filed an appeal before the Appellate Tribunal Inland Revenue (ATIR') against the order of CIR(A) on November 3, 2016. On August 25, 2025, the ATIR decided the case in favour of the Group. The Group has not made any provision against these demands as the case has already been decided in Company's favour on merits.	9,300	9,300
(b) In June 2025, for tax year 2020, the tax authorities issued Notice in respect of applicability of provisions of section 113 of the Income Tax Ordinance on consideration related to CPP under section 122(9) of the Ordinance. Not agreeing with the Group's responses, in September 2025, the Taxation authorities raised a tax demand of Rs. 2,172 million under section 122(5A) of the Ordinance. The Group has filed Appeal with the CIR(A) and the matter is pending for adjudication.		

Similarly for tax years 2021, 2022, 2023 and 2024, the tax authorities issued Notices in respect of applicability of provisions of section 113 of the Income Tax Ordinance on consideration related to CPP under section 122(5A) of the Ordinance. In September 2025, not agreeing with the Group's responses, the tax authorities raised tax demands of Rs. 2,499 million, Rs. 2,936 million, Rs.3,342 million and Rs. 2,698 million for the tax years 2021, 2022, 2023 and 2024 respectively. The Group has filed Appeals with the CIR(A) and the matter is pending for adjudication.

Based on advice of the Group's tax advisor and the favorable decision of ATIR as well as IHC in a parallel case on the said issue, the management believes that there are meritorious grounds to defend the Group's stance in respect of this matter. Consequently, no provision has been made in the condensed interim consolidated financial statements.

13,647

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		Un-Audited September 30, 2025 (Rupee in '000)	Audited June 30, 2025
(c)	A banking company has issued a guarantee on behalf of the Group in favour of SNGPL for supply of RLNG for which payments are made in arrears. The guarantee will expire on February 14, 2026, which is renewable.	532,680	532,680
(d)	A banking company has issued standby letter of credit for Rs. 1,200 million (June 30, 2025 : Rs 4,981 million) in favor of SNGPL as a security to cover gas supply for which payments are made in arrears.	1,200	4,981
5.2	Commitments - Nil		
6	PROPERTY, PLANT AND EQUIPMENT		
	Operating fixed assets	330,160	336,030
	Major spare parts and stand-by equipment	2,692	2,692
		<u>332,852</u>	<u>338,722</u>
7	This includes upgradation of ERP system that has been implemented by Descon Corporation (Private) Limited, a related party on the basis of common directorship, under a Service Level Agreement with the Group.		
8	TRADE DEBTS - SECURED	Note	
	Considered good	8.1	536,142
	Considered doubtful		-
			<u>536,142</u>
	Provision for impairment		-
			<u>536,142</u>
8.1	The Group raised invoices to CPPA on account of RLNG Tariff Differential invoices raised by SNGPL following finalization of RLNG rates by OGRA.		
9	SHORT TERM INVESTMENTS	Note	
	Term Deposit Receipts ('TDRs')	9.1	1,320,000
	Mutual funds	9.2	6,660,945
			<u>7,980,945</u>
9.1	This represents TDR placement with the National Bank of Pakistan amounting Rs. 1,320 million (June 30, 2025: Nil)		-
9.2	This represents investment in units of mutual funds of NBP Fund Management Limited that is classified as fair value through profit or loss.		8,921,080
10	REVENUE	Note	
	Energy purchase price - gross		536,141
	Sales tax		(81,784)
	Energy purchase price - net	10.1	<u>454,357</u>
	Capacity purchase price		-
	Delayed payment markup		-
			<u>454,357</u>
			<u>2,208,897</u>
			<u>(320,951)</u>
			<u>1,887,946</u>
			<u>2,841,376</u>
			<u>399,379</u>
			<u>5,128,701</u>

- 10.1** The revenue for the period represents invoices to CPPA on account of finalization of RLNG rates by OGRA.

		Un-Audited September 30, 2025September 30, 2024 (Rupees in thousand)	
11	DIRECT COSTS	Note	
	RLNG cost	11.1	481,6241,988,368
	Operation and maintenance costs		11,291303,047
	Depreciation on operating fixed assets		5,273370,469
	Stores, spares and loose tools consumed		39244,947
	Insurance		94161,581
	Purchase of energy		1,318111,777
	Salaries, benefits and other allowances		4238,556
	Licensing fee & electricity duty		85013,051
	Colony maintenance		-3,653
	Communication		-1,968
	Vehicle maintenance		-672
	Security expenses		3,1732,853
	Miscellaneous		2282,026
			505,5132,912,968

- 11.1** This includes payment to SNGPL following the finalization of RLNG rates by OGRA.

12 ADMINISTRATIVE EXPENSES

Salaries, benefits and other allowances	19,827	30,468
Directors' meeting fee	313	125
Information technology and ERP related costs	4,998	7,108
Traveling & conveyance	1,563	9,711
Utilities	717	452
Postage and telephone	547	505
Printing, stationery and advertisement	82	259
Auditors' remuneration	304	189
Rent, rates and taxes	3,486	4,844
Legal and professional expenses	8,946	15,129
Fees and subscription	670	481
Entertainment	314	622
Amortization on intangible assets	21	5,159
Depreciation on operating fixed assets	597	1,179
Vehicle maintenance	315	443
Insurance	3	1,513
Professional tax	100	200
Miscellaneous	416	254
	<u>43,219</u>	<u>78,641</u>

		Un-Audited September 30, 2025 September 30, 2024 (Rupees in thousand)	
13	OTHER EXPENSES		
	Exchange loss	1,279	14,533
		<u>1,279</u>	<u>14,533</u>
14	OTHER INCOME		
	Profit on bank deposit	35,676	7,042
	Income from short term investment	165,816	282,962
	Scrap sales	450	4
	Provisions and unclaimed balances written back	-	5,453
		<u>201,942</u>	<u>295,461</u>
15	FINANCE COST		
	Bank charges	1,664	269
	Lenders' fee and charges	8	5,436
	Lenders related other costs	-	35
	Mark-up on short term borrowings - secured	-	27,859
	Bank guarantee commission	3,299	12,225
		<u>4,971</u>	<u>45,824</u>
16	TAXATION		
	Final tax	(41,324)	(222,980)
	Income tax		
	Current - for the period	(10,476)	(15,865)
	Deferred	(104,922)	70,252
		<u>(156,722)</u>	<u>(168,593)</u>
17	CASH (USED IN) / GENERATED FROM OPERATIONS		
	Profit before income tax and final tax	101,317	2,372,196
	Adjustment for non cash charges and other items:		
	-Depreciation on operating fixed assets	5,870	371,648
	-Profit on short term investments	(165,816)	(282,962)
	-Provision for employee retirement benefits	1,423	2,329
	-Liabilities no longer payable written back	-	(5,453)
	-Amortization on intangible assets	21	5,159
	-Exchange loss	1,279	14,533
	-Finance cost	4,971	45,824
	-Profit on bank deposits	(35,677)	(7,042)
	(Loss) /Profit before working capital changes	<u>(86,612)</u>	<u>2,516,232</u>

	Un-Audited September 30, 2025 September 30, 2024 (Rupees in thousand)	
Effect on cash flow due to working capital changes:		
Decrease / (Increase) in current assets		
-Stores, spares and loose tools	151	(282,095)
-Trade debts	(536,142)	(151,134)
-Advances, prepayments and other receivables	65,400	177,925
	(470,591)	(255,304)
Decrease in current liabilities		
-Trade and other payables	(3,061)	424,054
	(473,652)	168,750
Cash (used in) / generated from operations	(560,264)	2,684,982

18 CASH AND CASH EQUIVALENTS

Bank balances	157,378	3,110,824
Short term investments	7,980,945	5,999,044
Short term borrowings from banking companies - secured	-	(2,496,569)
	8,138,323	6,613,299

19 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The related parties comprise the holding company of AEL, ultimate parent, subsidiaries and associates of holding company and ultimate parent, group companies, related parties on the basis of common directorship, key management personnel of the Group and its holding company and post-employment benefit plans (Gratuity Fund and Provident Fund). Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Group, directly or indirectly, including any director (whether executive or otherwise) of the Group. The Group in the normal course of business carries out transactions with various related parties. Amounts due from and to related parties are shown under receivables and payables. Related party transactions have been disclosed in respective notes in these consolidated financial statements other than the following:

		Un-Audited September 20, 2025 September 20, 2024 (Rupees in thousand)	
Relationship with the Group	Nature of transactions	Note	
i) Group companies			
Siemens Pakistan Engineering Company Limited	Purchase of long term maintenance services		- 25,559
	Purchase of goods and services		- 253,069

			Un-Audited September 20, September 20, 2025 2024 (Rupees in thousand)	
Relationship with the Group	Nature of transactions	Note		
ii) Other related parties				
On the basis of common directorship				
Descon Engineering Limited:	Common costs charged to the Group		4,580	7,613
	Purchase of goods and services		-	13,930
Descon Power Solutions (Private) Limited:	Operations & maintenance contractor's fee		11,291	208,188
	Common costs charged to the Group		339	688
Descon Corporation (Private) Limited:	ERP implementation fee & running costs		7,915	17,177
	Common costs charged to the Group		177	245
iii) Key Management Personnel				
	Short-term employment benefits		17,495	28,105
	Post employment benefits		2,179	4,059
	Director's meeting fee		313	125

All transactions with related parties have been carried out on mutually agreed terms and conditions. There are no transactions with key management personnel other than under the terms of employment.

	Un-Audited September 30, 2025 (Rupees in thousand)	Audited June 30, 2025
Period end balances are as follows:		
Payable to related parties		
Descon Engineering Limited (Associated company)	6,649	3,725
Descon Corporation (Private) Limited (Associated company)	8,381	302
Descon Power Solutions (Private) Limited (Associated company)	13,984	547
	<u>29,014</u>	<u>4,574</u>
Receivable from related parties		
Descon Power Solutions (Private) Limited (Associated company)	-	124
	<u>-</u>	<u>124</u>

20 FINANCIAL RISK MANAGEMENT

20.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Group's overall risk management Programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk management is carried out by the Group's finance department under policies approved by the Board of Directors ('BOD'). The Group's finance department evaluates and hedges financial risks based on principles for overall risk management, as well as written policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity, provided by the BOD. All treasury related transactions are carried out within the parameters of these policies.

These condensed interim consolidated financial statements do not include all financial risk management information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as at June 30, 2025.

There have been no changes in the risk management department or in any risk management policies since the year ended June 30, 2025.

20.2 Fair value estimation

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique.

The different levels for fair value estimation used by the Group have been defined as follows:

- The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and equity securities) is based on quoted market prices at the end of the reporting period. These instruments are included in level 1.
- The fair value of financial instruments that are not traded in an active market (e.g. over-the counter derivatives) is determined using valuation techniques that maximize the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to assess fair value of an instrument are observable, the instrument is included in level 2.
- If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

To provide an indication about the reliability of the inputs used in determining fair value, the Group classifies its financial instruments into the three levels prescribed above. The following table presents the Group's financial assets measured and recognised at fair value at September 30, 2025 and June 30, 2025 on a recurring basis:

	Level 1	Level 2	Level 3	Total
	----- (Rupee in thousands) -----			
As at September 30, 2025				
Recurring fair value measurements				
Assets				
Short term investments	7,980,945	-	-	7,980,945
As at June 30, 2025				
Recurring fair value measurements				
Assets				
Short term investments	8,921,080			8,921,080

There were no transfers between Levels 1 and 2 & Levels 2 and 3 during the period and there were no changes in valuation techniques during the period. The Group's policy is to recognize transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

The fair values of investments in units of mutual funds are determined based on their net asset values as published at the close of each business day.

The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

21 CORRESPONDING FIGURES

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim consolidated statement of financial position has been compared with the balances of annual audited consolidated financial statements of preceding financial year, whereas, the condensed interim consolidated statement of profit or loss, condensed interim consolidated statement of comprehensive income, condensed interim consolidated statement of changes in equity and condensed interim consolidated statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged and reclassified, wherever necessary, for the purposes of comparison. However, no significant reclassifications have been made.

22 ROUNDING OF AMOUNTS

All amounts disclosed in these condensed interim consolidated financial statements and notes have been rounded off to the nearest thousand Rupees unless otherwise stated.

23 DATE OF AUTHORIZATION FOR ISSUE

These condensed interim consolidated financial statements were authorized for issue on October 27, 2025 by the Board of Directors of the Parent company.


Chief Executive
Chief Financial Officer
Director

NOTE

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