



CS-04-08 (PSX/LSE/SECP) October 29, 2025

The General Manager, Pakistan Stock Exchange Limited, Stock Exchange Building, Stock Exchange Road, London Stock Exchange Plc. 10 Paternoster Square, London EC4M 7LS

Tel: (44) 20 7334 8907

**Karachi** 

Subject: FINANCIAL RESULTS FOR THE QUARTER ENDED SEPTEMBER 30, 2025

Dear Sir,

We are pleased to inform you that the Board of Directors of our Company in its meeting held on October 29, 2025 at 1500 hours at Islamabad, has approved as follows:

#### **CASH DIVIDEND**

An Interim cash dividend for the quarter ended September 30, 2025 @ Rs 3.50 per share i.e. 35 percent.

The above entitlement will be paid to the shareholders whose names will appear in the Register of Members on November 10, 2025. The Share Transfer Books of the Company will be closed from November 11, 2025 to November 12, 2025 (both days inclusive). Transfers received at the CDC Share Registrar Services Limited, CDC House, 99-B, Block 'B', S.M.C.H.S., Main Shahrah-e-Faisal, Karachi-74400 at the close of business on November 10, 2025 will be treated in time for the purpose of above entitlement to the transferees.

The financial results of the Company are enclosed as Annex-I. Further summaries of OGDCL Accounts & Notes to Accounts and Highlights of the Company's performance are enclosed as Annex-II and III respectively.

Yours sincerely,

(Wasim Ahmad) Company Secretary

Encl: (Annex – I to III)

Executive Director/HOD,
Offsite-II Department, Supervision Division,
Securities & Exchange Commission of Pakistan,
63, NIC Building, Jinnah Avenue, Blue Area,

### OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION [UNAUDITED] AS AT 30 SEPTEMBER 2025

	36	Unaudited D September 2025	Audited 30 June 2025 s '000)		Note	Unaudited 30 September 2025	Audited 30 June 2025
SHARE CAPITAL AND RESERVES	1.000	(Rupee	3 000)	NON CURRENT ASSETS	Note	(Kupee	s 000)
Share capital		43,009,284	43,009,284	Property, plant and equipment	9	111,753,424	97,861,516
				Development and production assets	10	141,166,266	139,011,750
Reserves	4	33,682,217	33,909,396	Exploration and evaluation assets	11	35,108,965	28,939,818
Unappropriated profit	1	,309,261,362	1,271,319,016			288,028,655	265,813,084
		,385,952,863	1,348,237,696	Long term investments			
				Investments in subsidiary and associates		141,086,223	137,640,235
				Investments at amortized cost		20,285,645	20,285,645
					12	161,371,868	157,925,880
				Long term loans- secured		10,741,816	11,263,991
				Long term advances and prepayments		3,942,046	4,021,001
				Lease receivables	13	87,230,264	92,198,179
						551,314,649	531,222,135
NON CURRENT LIABILITIES				CURRENT ASSETS			
Deferred taxation		77,004,275	75,920,108	Stores, spare parts and loose tools		29,246,677	29,693,368
Deferred employee benefits		42,552,626	41,519,272	Stock in trade		955,298	942,938
Provision for decommissioning cost	5	62,781,526	61,594,813	Trade debts	14	612,777,849	613,660,983
Long term lease liability	6	1,752,546	2,056,059	Loans and advances		22,556,408	22,284,662
		184,090,973	181,090,252	Deposits and short term prepayments		2,992,921	2,582,403
CURRENT LIABILITIES				Other receivables	09.0	1,337,179	1,452,187
Short term lease liability	6	1,031,130	983,551	Income tax- advance	15	128,807,923	114,026,596
Trade and other payables	7	106,373,371	123,760,613	Current portion of long term investments		65,631,946	84,520,671
Unpaid dividend		290,857	331,720	Current portion of lease receivables		40,011,655	48,696,323
Unclaimed dividend		201,385	202,238	Other financial assets	16	209,794,663	152,710,231
		107,896,743	125,278,122	Cash and bank balances		12,513,411	52,813,573
TOTAL LIABILITIES		291,987,716	306,368,374			1,126,625,930	1,123,383,935
		677 040 570	1.654.606.070				
	_1	,677,940,579	1,654,606,070		-	1,677,940,579	1,654,606,070
CONTINGENCIES AND COMMITMENTS	8						

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

## OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		Quarter ended 2025	30 September 2024
	Note -	(Rupees	
Sales- net	17	96,191,968	106,010,995
Royalty		(10,598,216)	(13,150,861)
Operating expenses		(28,803,456)	(26,265,083)
Transportation charges		(505,368)	(779,371)
		(39,907,040)	(40,195,315)
Gross profit		56,284,928	65,815,680
Finance and other income	18	12,184,695	25,726,888
Exploration and prospecting expenditure		(3,081,840)	(3,852,538)
General and administration expenses		(2,094,701)	(1,830,597)
Finance cost		(1,221,481)	(1,613,972)
Workers' profit participation fund		(3,262,222)	(4,374,620)
Share of profit in associates -net of taxation		3,172,841	3,246,937
Profit before taxation		61,982,220	83,117,778
Taxation	19	(23,677,374)	(42,097,867)
Profit for the quarter		38,304,846	41,019,911
Earnings per share- basic and diluted (Rupees)	20	8.91	9.54

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

**Chief Executive** 

# OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		Quarter ended 3	0 September
	Note	2025 (Rupees	2024
Profit for the quarter		38,304,846	41,019,911
Other comprehensive (loss)/income			
Items that will not be reclassified to profit or loss:			-
Items that will be subsequently reclassified to profit or loss:			
Effects of translation of investment in a foreign associate	12.3	(175,303)	(26,321)
Share of effect of translation of investment in foreign			
associated company of the associates -net of taxation		(414,376)	(87,989)
		(589,679)	(114,310)
Other comprehensive (loss) for the quarter		(589,679)	(114,310)
Total comprehensive income for the quarter		37,715,167	40,905,601

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

**Chief Executive** 

#### OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

FOR THE QUARTER ENDED 30 SEPTEMBER 2025								
			Сар	ital reserves		Other reserves		
	Share capital	Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associate	Share of self insurance reserve in associate	Foreign translation currency reserve	Unappropriated profit	Total equity
					-(Rupees '000)-			
Balance as at 1 July 2024	43,009,284	836,000	19,300,000	2,118,000	920,000	15,147,066	1,169,165,868	1,250,496,218
Total comprehensive income for the quarter								
Profit for the quarter	-	-	-	-	-	-	41,019,911	41,019,911
Other comprehensive (loss) for the quarter	-	-	-	-	-	(114,310)	41,019,911	(114,310) 40,905,601
Total comprehensive (loss) income for the quarter	-	-	-	-	-	(114,510)	41,017,711	40,703,001
Transfer to self insurance reserve	2	-	362,754	-	-	-	(362,754)	-
Charge to self insurance reserve	-	-	(254)	-	-	-	254	-
Transactions with owners of the Company Distributions Total distributions to owners of the Company		-	-		-	-	-	-
Balance as at 30 September 2024	43,009,284	836,000	19,662,500	2,118,000	920,000	15,032,756	1,209,823,279	1,291,401,819
Balance as at 1 July 2025	43,009,284	836,000	20,750,000	-	920,000	11,403,396	1,271,319,016	1,348,237,696
Total comprehensive income for the quarter								
Profit for the quarter	-	-	-	-	-	-	38,304,846	38,304,846
Other comprehensive (loss) for the quarter	-	-		<u> </u>	-	(589,679) (589,679)	38,304,846	(589,679) 37,715,167
Total comprehensive (loss) income for the quarter	-		-	-	-	(389,079)	36,304,640	37,713,107
Transfer to self insurance reserve	-	-	363,097	-		-	(363,097)	-
Charge to self insurance reserve	-	-	(597)	-		-	597	-
Transactions with owners of the Company Distributions Total distributions to owners of the Company	-	-	-	-	-	-	-	
Balance as at 30 September 2025	43,009,284	836,000	21,112,500	-	920,000	10,813,717	1,309,261,362	1,385,952,863

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

Chief Executive

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#### OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		2025 2024			
	Note	(Rupee	s '000)		
Cash flows from operating activities					
Profit before taxation		61,982,220	83,117,778		
Adjustments for:					
Depreciation Approximation of development and address to the control of the contr		2,942,126	2,257,165		
Amortization of development and production assets	10	4,416,749	3,889,331		
Delayed payments surcharge from customers	18	-	(5,943,653)		
Unwinding of loss on modification in terms of TFCs		(3,627,968)	(3,511,365)		
Royalty		10,598,216	13,150,861		
Workers' profit participation fund		3,262,222	4,374,620		
Provision for deferred employee benefits  Unwinding of discount on provision for decommissioning cost	5	2,357,024	2,084,856		
Interest income on investments and bank deposits	5 18	1,134,943	1,611,280		
Interest income on lease	18	(4,588,304)	(11,405,604)		
Unwinding of lease liability	10	(4,564,085)	(5,047,616)		
Un-realized gain on investments at fair value through profit or loss	18	82,967	(21.702)		
Exchange loss on lease	18	(159,364)	(21,793)		
		877,623	250,480		
Exchange loss on foreign currency investments and deposit accounts		1,118,755	440,015		
Gain on disposal of property, plant and equipment	18	(29,837)	(3,971)		
Share of profit in associates -net of taxation		(3,172,841)	(3,246,937)		
Stores inventory written off		178,762	20,174		
Cost of dry and abandoned wells during the quarter		100,123	562,675		
Reversal of trade debts provision		(13,586)			
		72,895,745	82,578,296		
Changes in:					
Stores, spare parts and loose tools		267,929	22,677		
Stock in trade		(12,360)	310,157		
Trade debts		896,720	27,039,645		
Deposits and short term prepayments		(410,518)	(1,496,775)		
Loan and advances and other receivables		365,437	(750,961)		
Trade and other payables		(969,127)	(8,531,477)		
Cash generated from operations		73,033,826	99,171,562		
Royalty paid		(14,530,086)	(15,055,000)		
Deferred employee benefits paid		(2,447,236)	(10,894,144)		
Long term prepayments		78,955	49,893		
Decommissioning cost paid	5	(48,708)	-		
Payment to workers' profit participation fund-net		(15,000,000)	(15,462,479)		
Income taxes paid	15	(37,374,534)	(47,663,249)		
		(69,321,609)	(89,024,979)		
Net cash generated from operating activities		3,712,217	10,146,583		
Cash flows from investing activities					
Capital expenditure		(29,211,537)	(9,812,464)		
Interest received		13,707,092	21,404,691		
Lease payments received	13	7,534,150	2,621,222		
Dividends received		5,167,279	3,545,394		
Terrm Finance Certificates interest received		23,176,369	-		
Investment in Mutual Funds		(41,500,000)	-		
Investment in associates		(6,030,107)	(1,649,333)		
Proceeds from disposal of property, plant and equipment		42,385	4,562		
Net cash (used in)/ generated from investing activities		(27,114,369)	16,114,072		
Cash flows from financing activities					
Dividends paid		(41,716)	(20,000,253)		
Lease payments made	6	(312,471)	-		
Net cash used in financing activities		(354,187)	(20,000,253)		
Net (decrease)/ increase in cash and cash equivalents		(23,756,339)	6,260,402		
Cash and cash equivalents at beginning of the quarter		204,923,032	258,613,241		
Effect of movements in exchange rate on cash and cash equivalents		(1,118,755)	(440,015)		
Cash and cash equivalents at end of the quarter	22	180,047,938	264,433,628		
The annual notes 1 to 27 form an integral part of these interim financial statements					

The annexed notes 1 to 27 form an integral part of these interim financial statements.

Chief Financial Officer

Quarter ended 30 September

### OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION [UNAUDITED] AS AT 30 SEPTEMBER 2025

SHARE CAPITAL AND RESERVES	Note	Unaudited 30 September 2025	Audited 30 June 2025 ss '000)	NON CURRENT ASSETS	Note	Unaudited 30 September 2025(Rupe	Audited 30 June 2025 es '000)
Share capital		43,009,284	43,009,284	Property, plant and equipment	9	111,753,424	97,861,516
				Development and production assets	10	141,166,266	139,011,750
Reserves	4	33,682,217	33,909,396	Exploration and evaluation assets	11	35,108,965	28,939,818
						288,028,655	265,813,084
Unappropriated profit		1,309,260,262	1,271,317,916				
		1,385,951,763	1,348,236,596	Long term investments			
				Investments in subsidiary and associates		141,086,123	137,640,135
				Investments at amortized cost		20,285,645	20,285,645
					12	161,371,768	157,925,780
				Long term loans- secured		10,741,816	11,263,991
				Long term advances and prepayments		3,942,046	4,021,001
				Lease receivables	13	87,230,264	92,198,179
						551,314,549	531,222,035
NON CURRENT LIABILITIES				CURRENT ACCETS			
Deferred taxation		77,004,275	75 020 109	CURRENT ASSETS		20.246.677	20 (02 2(8)
			75,920,108	Stores, spare parts and loose tools		29,246,677	29,693,368
Deferred employee benefits	-	42,552,626	41,519,272	Stock in trade Trade debts	1.4	955,298	942,938
Provision for decommissioning cost	5	62,781,526	61,594,813		14	612,777,849	613,660,983
Long term lease liability	6	1,752,546	2,056,059	Loans and advances		22,556,408	22,284,662
CUDDENT I IADII ITIEC		184,090,973	181,090,252	Deposits and short term prepayments		2,992,921	2,582,403
CURRENT LIABILITIES Short term long lightlity	6	1.021.120	002 551	Other receivables	1.5	1,337,179	1,452,187
Short term lease liability	6 7	1,031,130	983,551	Income tax- advance	15	128,807,923	114,026,596
Trade and other payables	/	106,374,471	123,761,613	Current portion of long term investments		65,631,946	84,520,671
Unpaid dividend		290,857	331,720	Current portion of lease receivables		40,011,655	48,696,323
Unclaimed dividend		201,385	202,238	Other financial assets	16	209,794,663	152,710,231
TOTAL LIABILITIES		107,897,843	125,279,122	Cash and bank balances		12,513,511	52,813,573
TOTAL LIABILITIES		291,988,816	306,369,374			1,126,626,030	1,123,383,935
		1,677,940,579	1,654,605,970			1,677,940,579	1,654,605,970

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer

CONTINGENCIES AND COMMITMENTS

### OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

	Note	Quarter ended 3 2025 (Rupees	2024
Sales- net	17	96,191,968	106,010,995
Royalty		(10,598,216)	(13,150,861)
Operating expenses		(28,803,456)	(26,265,083)
Transportation charges		(505,368)	(779,371)
		(39,907,040)	(40,195,315)
Gross profit		56,284,928	65,815,680
Finance and other income	18	12,184,695	25,726,888
Exploration and prospecting expenditure		(3,081,840)	(3,852,538)
General and administration expenses		(2,094,701)	(1,830,597)
Finance cost		(1,221,481)	(1,613,972)
Workers' profit participation fund		(3,262,222)	(4,374,620)
Share of profit in associates -net of taxation		3,172,841	3,246,937
Profit before taxation		61,982,220	83,117,778
Taxation	19	(23,677,374)	(42,097,867)
Profit for the quarter	:	38,304,846	41,019,911
Earnings per share- basic and diluted (Rupees)	20	8.91	9.54

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

**Chief Financial Officer** 

**Chief Executive** 

## OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

		Quarter ended 3	0 September
		2025	2024
	Note	(Rupees	'000)
Profit for the quarter		38,304,846	41,019,911
Other comprehensive (loss)/ income			
Items that will not be reclassified to profit or loss:		-	-
Items that will be subsequently reclassified to profit or loss:			
Effects of translation of investment in a foreign associate	12.2	(175,303)	(26,321)
Share of effect of translation of investment in foreign			
associated company of the associates -net of taxation		(414,376)	(87,989)
		(589,679)	(114,310)
Other comprehensive (loss) for the quarter		(589,679)	(114,310)
Total comprehensive income for the quarter		37,715,167	40,905,601

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer

**Chief Executive** 

#### OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

				Reserves				
			Cap	ital reserves		Other reserves		
	Share capital	Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associate	Share of self insurance reserve in associate	Foreign translation currency reserve	Unappropriated profit	Total equity
					-(Rupees '000)			
Balance as at 1 July 2024	43,009,284	836,000	19,300,000	2,118,000	920,000	15,147,066	1,169,165,868	1,250,496,218
Total comprehensive income for the quarter								
Profit for the quarter	-	-	-	-	-	-	41,019,911	41,019,911
Other comprehensive (loss) for the quarter	-	-	-	-	-	(114,310)	-	(114,310)
Total comprehensive (loss) income for the quarter		-	-	-	-	(114,310)	41,019,911	40,905,601
Transfer to self insurance reserve	-	-	362,754	22	-	_	(362,754)	-
Charge to self insurance reserve	. •	-	(254)	-	-	-	254	-
Transactions with owners of the Group Distributions Total distributions to owners of the Company	-		-	12	-	_	-	-
Balance as at 30 September 2024	43,009,284	836,000	19,662,500	2,118,000	920,000	15,032,756	1,209,823,279	1,291,401,819
Balance as at 1 July 2025	43,009,284	836,000	20,750,000	-	920,000	11,403,396	1,271,317,916	1,348,236,596
Total comprehensive income for the quarter								
Profit for the quarter	-	-	-	-	-	-	38,304,846	38,304,846
Other comprehensive (loss) for the quarter	-	-		-	-	(589,679)	-	(589,679)
Total comprehensive (loss) income for the quarter	-	-	-	20 <del>.</del>	-	(589,679)	38,304,846	37,715,167
Transfer to self insurance reserve	-	-	363,097	-	-	-	(363,097)	-
Charge to self insurance reserve	-	-	(597)	-	-	-	597	-
Transactions with owners of the Group Distributions Total distributions to owners of the Company	-	-		-	-	-	_	_
Balance as at 30 September 2025	43,009,284	836,000	21,112,500	-	920,000	10,813,717	1,309,260,262	1,385,951,763

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer

### OIL AND GAS DEVELOPMENT COMPANY LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS [UNAUDITED] FOR THE QUARTER ENDED 30 SEPTEMBER 2025

FOR THE QUARTER ENDED 30 SEPTEMBER 2025	Note	Quarter ended 30 September 2025 2024(Rupees '000)		
Cash flows from operating activities	Note	(Rupee	s '000)	
Profit before taxation		61,982,220	83,117,778	
Adjustments for:		,,	55,111,775	
Depreciation		2,942,126	2,257,165	
Amortization of development and production assets	10	4,416,749	3,889,331	
Delayed payments surcharge from customers	18	-	(5,943,653)	
Unwinding of loss on modification in terms of TFCs		(3,627,968)	(3,511,365)	
Royalty		10,598,216	13,150,861	
Workers' profit participation fund		3,262,222	4,374,620	
Provision for deferred employee benefits		2,357,024	2,084,856	
Unwinding of discount on provision for decommissioning cost	5	1,134,943	1,611,280	
Interest income on investments and bank deposits	18	(4,588,304)	(11,405,604)	
Interest income on lease	18	(4,564,085)	(5,047,616)	
Unwinding of lease liability		82,967	-	
Un-realized gain on investments at fair value through profit or loss	18	(159,364)	(21,793)	
Exchange loss on lease		877,623	250,480	
Exchange loss on foreign currency investments and deposit accounts		1,118,755	440,015	
Gain on disposal of property, plant and equipment	18	(29,837)	(3,971)	
Share of profit in associates -net of taxation		(3,172,841)	(3,246,937)	
Stores inventory written off		178,762	20,174	
Cost of dry and abandoned wells during the quarter		100,123	562,675	
Reversal of trade debts provision		(13,586)	-	
		72,895,745	82,578,296	
Changes in:				
Stores, spare parts and loose tools		267,929	22,677	
Stock in trade		(12,360)	310,157	
Trade debts		896,720	27,039,645	
Deposits and short term prepayments		(410,518)	(1,496,775)	
Loan and advances and other receivables		365,437	(750,961)	
Trade and other payables		(969,027)	(8,531,477)	
Cash generated from operations		73,033,926	99,171,562	
Royalty paid		(14,530,086)	(15,055,000)	
Deferred employee benefits paid		(2,447,236)	(10,894,144)	
Long term prepayments		78,955	49,893	
Decommissioning cost paid	5	(48,708)	-	
Payment to workers' profit participation fund-net		(15,000,000)	(15,462,479)	
Income taxes paid	15	(37,374,534)	(47,663,249)	
		(69,321,609)	(89,024,979)	
Net cash generated from operating activities		3,712,317	10,146,583	
Cash flows from investing activities		(20.211.527)	(0.912.464)	
Capital expenditure Interest received		(29,211,537) 13,707,092	(9,812,464) 21,404,691	
	13	7,534,150	2,621,222	
Lease payments received Dividends received	13	5,167,279	3,545,394	
Terrm Finance Certificates interest received		23,176,369	3,343,394	
Investment in Mutual Funds		(41,500,000)	-	
Investment in associates		(6,030,107)	(1,649,333)	
Proceeds from disposal of property, plant and equipment		42,385	4,562	
Net cash (used in)/ generated from investing activities		(27,114,369)	16,114,072	
Cash flows from financing activities				
Dividends paid		(41,716)	(20,000,253)	
Lease payments made	6	(312,471)	(20,000,233)	
Net cash used in financing activities	U	(354,187)	(20,000,253)	
Net (decrease)/ increase in cash and cash equivalents		(23,756,239)	6,260,402	
Cash and cash equivalents at beginning of the quarter		204,923,032	258,613,241	
Effect of movements in exchange rate on cash and cash equivalents		(1,118,755)	(440,015)	
Cash and cash equivalents at end of the quarter	22	180,048,038	264,433,628	

The annexed notes 1 to 27 form an integral part of these interim consolidated financial statements.

Chief Financial Officer

Chief Executive