



سوئی ناردرن گیس
Sui Northern Gas

CA/PSX/1349

Thru: PUCARS/Courier

November 01, 2025

The General Manager,
Pakistan Stock Exchange Limited (PSX),
Stock Exchange Building,
Stock Exchange Road,
KARACHI.

The Executive Director/HOD,
Offsite-II Department, Supervision Division
Securities and Exchange Commission of Pakistan
63, NIC Building, Jinnah Avenue, Blue Area,
ISLAMABAD.

Subject: FINANCIAL RESULTS FOR THE YEAR ENDED JUNE 30, 2025

Dear Sir(s),

Please be informed that the Board of Directors of SNGPL in its meeting held on November 01, 2025 at 02:30 p.m. at Lahore, recommended the following:

(i) CASH DIVIDEND

A final Cash Dividend for the year ended June 30, 2025 at Rs. 3.00 per share i.e. 30%. This is in addition to Interim Dividend already paid at Rs. 0 per share i.e. 0%.

(ii) BONUS SHARES	NIL
(iii) RIGHT SHARES	NIL
(iv) ANY OTHER ENTITLEMENT/CORPORATE ACTION	NIL
(v) ANY OTHER PRICE-SENSITIVE INFORMATION	NIL

The financial statements of the Company along with qualified opinion of the auditors are annexed, herewith, as follows:

- Statement of Profit / Loss for the year ended June 30, 2025 along with appropriations, Earning / (Loss) Per Share and comparative figures of immediately preceding corresponding period (**Annex-A**);
- Statement of Financial Position as at June 30, 2025 (**Annex-B**);
- Statement of Changes in Equity for the year ended June 30, 2025 (**Annex-C**); and
- Statement of Cash Flows for the year ended June 30, 2025 (**Annex-D**);

Further, the Auditors in their report to the members have stated as under:

We draw attention to note 26.3 to the annexed financial statements, which explains that the settlement of circular debt, including tariff adjustment (refer notes 30 and 34) is dependent upon the resolution of intercorporate balances by the Government of Pakistan and increase in gas prices or subsidy by the Government of Pakistan to the Company.

Our opinion is not modified in respect of this matter.

Registered Office:
Sui Northern Gas Pipelines Limited,
21-Kashmir Road, Lahore, Pakistan.
+9242-99082000-06

www.sngpl.com.pk

Head Office:
Corporate Affairs Department,
5th Floor, Gas House,
21-Kashmir Road, Lahore, Pakistan.
+92-42-99201369



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The Annual General Meeting will be held on Thursday, November 27, 2025 at 11:00 a.m. at Pearl Continental (PC) Hotel, Lahore.

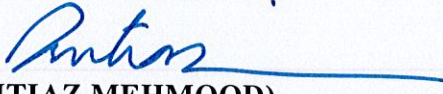
The recommended entitlement will be paid to the shareholders whose names will appear in the Register of Members on Thursday, November 20, 2025.

The Share Transfer Books of the Company will be closed from Friday, November 21, 2025 to Thursday, November 27, 2025 (both days inclusive). Transfers received at the office of the Company's Shares Registrar, CDC Share Registrar Services Limited (CDCSRSL), Mezzanine Floor, South Tower, LSE Plaza, 19-Khayaban-e-Aiwan-e-Iqbal, Lahore or at the Registered Office of the Company, Gas House, 21-Kashmir Road, Lahore at the close of business on Thursday, November 20, 2025 will be treated in time for the purpose of above entitlement to the transferees.

The Annual Financial Statements (Annual Report) of the Company shall be transmitted through PUCARS at least 21 days before holding of Annual General Meeting.

Thanks and Regards.

Yours sincerely,
SUI NORTHERN GAS PIPELINES LIMITED


(IMTIAZ MEHMOOD) -
SGM (Corporate Affairs) /
Company Secretary

Encls: As above.

SUI NORTHERN GAS PIPELINES LIMITED

STATEMENT OF PROFIT OR LOSS FOR THE YEAR ENDED JUNE 30, 2025

Annex A

	2025	2024
	(Rupees in thousand)	
Revenue from contracts with customers - gas sales	1,332,321,281	1,374,724,442
Tariff adjustment	76,229,956	158,186,777
Revenue and tariff adjustment	1,408,551,237	1,532,911,219
Less: Cost of gas sales	1,328,067,638	1,488,496,758
Gross profit	80,483,599	44,414,461
Other income	29,766,428	54,643,106
Operating income net of cost of gas sales	110,250,027	99,057,567
Operating expenses		
Selling costs	11,052,548	11,396,679
Administrative expenses	11,919,470	11,956,573
Other expenses	1,702,184	2,686,234
Net impairment loss on financial assets	1,649,033	4,053,847
Take or pay adjustment relating to prior periods	1,394,903	1,079,490
Effect of settlement agreements on interest income/ expense recognized in prior periods	27,618,582	-
	55,336,720	31,172,823
Operating profit	54,913,307	67,884,744
Finance cost	30,467,014	38,041,446
Profit before levy and income tax	24,446,293	29,843,298
Minimum tax differential (levy)	-	8,030,357
Profit before income tax	24,446,293	21,812,941
Income tax	9,854,346	2,836,401
Profit for the year	14,591,947	18,976,540
Earnings per share - basic and diluted (in Rupees)	23.01	29.92



The Auditors M/s A.F Ferguson & Co. Chartered Accountants have expressed a qualified opinion due to non-compliance with presentation requirements of IFRS 14 following the expiry of SECP's exemption on June 30, 2024.

“Quote”

As disclosed in note 2.2.3 (c) to the annexed financial statements, the Company, as a gas utility engaged in rate-regulated activities, has recognized Regulatory Deferral Account (RDA) balances in accordance with International Financial Reporting Standard (IFRS) 14 'Regulatory Deferral Accounts'. However, the Company has not complied with the presentation requirements of IFRS 14, as detailed below. These departures do not impact the retained earnings of the Company.

- i. IFRS 14 requires that the 'net movement in Regulatory Deferral Account balances' be presented as a separate line item in the statement of profit or loss, with a subtotal for profit or loss excluding such movements. The Company has instead added the 'net movement in RDA balances' with the 'revenue from contracts with customers' as 'Tariff adjustment' and has not presented the required subtotal. Had the Company complied with the requirement, the statement of profit or loss would have presented:
 - a. A separate subtotal, 'Loss for the year before net movement in regulatory deferral account balances' amounting to Rs 61,638.009 million (2024: Rs 139,210.237 million);
 - b. Removal of the 'Tariff adjustment' line item by an amount of Rs 76,229.956 million (2024: Rs 158,186.777 million);
 - c. Inclusion of a separate line item, 'Net movement in regulatory deferral account balances' amounting to Rs 76,229.956 million (2024: Rs 158,186.777 million), presented after 'profit for the year'.

'Profit for the year and net movement in RDA balances' and 'profit for the year' as per annexed financial statements would have remained the same.

- ii. IFRS 14 requires that Regulatory Deferral Account assets and liabilities be presented separately from other assets and liabilities. The Company has classified RDA balances within 'Other Receivables' without separate line-item presentation. Had the requirement been followed, a separate line item, 'Regulatory deferral account balances' amounting to Rs 941,627.211 million (2024: Rs 865,397.254 million), would have been presented after the subtotal of total assets, with a corresponding decrease in 'Other receivables', classified as a current asset and included in total assets.
- iii. IFRS 14 mandates separate disclosure of basic and diluted Earnings Per Share (EPS) calculated by excluding the net movement in RDA balances. The Company has not presented this EPS in the statement of profit or loss. Had the requirement been followed, EPS would have been presented as:
 - Basic and diluted EPS (excluding net movement in RDA balances): Rs (97.19) [2024: Rs (219.50)]



- Basic and diluted EPS (including net movement in RDA balances): Rs 23.01 (2024: Rs 29.92)

“Unquote”

Company considers that the qualification is limited to presentation aspects and have no impact on Profit for the year and net movement in ‘Regulatory Deferral Account balances’ and ‘profit for the year’ as per annexed financial statements. Company’s exemption renewal request is under consideration with the Federal Government through Ministry of Energy (Petroleum Division).



SUI NORTHERN GAS PIPELINES LIMITED
STATEMENT OF FINANCIAL POSITION AS AT JUNE 30, 2025

Annex B

	2025 (Rupees in thousand)	2024 (Rupees in thousand)		2025 (Rupees in thousand)	2024 (Rupees in thousand)
EQUITY AND LIABILITIES			ASSETS		
Share capital and reserves			Non-current assets		
Share capital	6,342,167	6,342,167	Property, plant and equipment	318,116,798	280,459,663
Revenue reserves	64,303,943	57,850,651	Intangible assets	431,255	246,136
Total equity	70,646,110	64,192,818	Right-of-use assets	19,946,471	23,123,182
			Deferred taxation	20,985,122	7,580,846
			Long term loans	1,298,438	1,212,528
			Employee benefits	9,346,899	5,526,177
			Long term deposits and prepayments	699,988	578,434
				370,824,971	318,726,966
Non-current liabilities					
Long term financing from financial institutions - secured	15,183,905	22,996,705			
Long term financing - unsecured	53,031	64,939			
Lease liabilities	20,683,413	23,709,268			
Security deposits	77,474,574	62,712,055			
Deferred grant	52,867,164	54,005,598			
Contract liabilities	25,614,352	25,565,633			
Employee benefit obligations	21,576,871	16,160,706			
	213,453,310	205,214,904			
Current liabilities			Current assets		
Trade and other payables	1,170,545,995	1,160,520,789	Stores and spare parts	7,856,358	8,436,037
Current portion of:			Stock-in-trade	26,230,208	19,045,561
Long term financing from financial institutions - secured	7,818,583	6,472,250	Trade debts	181,166,336	283,179,353
Long term financing - unsecured	56,907	212,976	Loans and advances	871,432	1,140,951
Lease liabilities	3,461,254	4,487,799	Trade deposits and short term prepayments	217,981	178,592
Deferred grant	3,247,191	3,902,277	Accrued interest	21,288	75,278
Contract liabilities	6,435,494	11,306,131	Other receivables	942,343,724	866,088,112
Provision for taxation	5,213,733	563,908	Contract assets	750,383	16,297
Unclaimed dividend	276,265	231,709	Sales tax recoverable	135,438,257	127,776,230
Interest / mark-up accrued on loans			Cash and bank balances	15,925,090	17,744,547
and other payables	41,077,759	45,093,225		1,310,821,057	1,323,680,958
Short term borrowings from financial institutions - secured	159,413,427	140,209,138			
	1,397,546,608	1,373,000,202			
Contingencies and commitments					
	1,681,646,028	1,642,407,924		1,681,646,028	1,642,407,924



SUI NORTHERN GAS PIPELINES LIMITED
STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED JUNE 30, 2025

Annex C

	Share capital	Revenue reserves				Total shareholders' equity
		General reserve	Dividend equalization reserve	Unappropriated profits	Total	
	----- (Rupees in thousand) -----					
Balance as at July 01, 2023	6,342,167	4,127,682	480,000	34,635,746	39,243,428	45,585,595
Transactions with owners in their capacity as owners recognised directly in equity:						
- Final dividend for the year ended June 30, 2022 @ Rupees 1.5 per share	-	-	-	(951,325)	(951,325)	(951,325)
Total comprehensive income for the year						
Profit for the year	-	-	-	18,976,540	18,976,540	18,976,540
Other comprehensive income for the year	-	-	-	582,008	582,008	582,008
	-	-	-	19,558,548	19,558,548	19,558,548
Balance as at June 30, 2024	6,342,167	4,127,682	480,000	53,242,969	57,850,651	64,192,818
Transactions with owners in their capacity as owners recognised directly in equity:						
- Final dividend for the year ended June 30, 2023 @ Rupees 4.5 per share	-	-	-	(2,853,975)	(2,853,975)	(2,853,975)
- Final dividend for the year ended June 30, 2024 @ Rupees 7.5 per share	-	-	-	(4,756,625)	(4,756,625)	(4,756,625)
Total comprehensive income for the year						
Profit for the year	-	-	-	14,591,947	14,591,947	14,591,947
Other comprehensive loss for the year	-	-	-	(528,055)	(528,055)	(528,055)
	-	-	-	14,063,892	14,063,892	14,063,892
Balance as at June 30, 2025	6,342,167	4,127,682	480,000	59,696,261	64,303,943	70,646,110



SUI NORTHERN GAS PIPELINES LIMITED
STATEMENT OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2025
Annex D

2025 **2024**
(Rupees in thousand)

CASH FLOWS FROM OPERATING ACTIVITIES

Cash generated from operations	95,360,901	74,355,727
Finance cost paid	(31,066,579)	(33,752,783)
Payments of lease liabilities - interest	(3,407,596)	(3,774,675)
Minimum tax and income tax paid	(18,587,694)	(11,994,116)
Employee benefit obligations / contributions paid	(3,741,068)	(3,654,320)
Increase in security deposits	14,762,519	4,484,841
Receipts against government grants and consumer contributions	1,030,096	3,946,463
Increase in long term loans	(180,165)	(271,809)
Increase in long term deposits and prepayments	(121,554)	(32,076)
Net cash inflow from operating activities	54,048,860	29,307,252

CASH FLOWS FROM INVESTING ACTIVITIES

Payments for property, plant and equipment	(56,983,673)	(50,954,039)
Payments for intangible assets	(382,775)	(198,941)
Proceeds from disposal of property, plant and equipment	74,412	134,228
Return on bank deposits	788,697	1,791,201
Net cash outflow from investing activities	(56,503,339)	(49,227,551)

CASH FLOWS FROM FINANCING ACTIVITIES

Proceeds from long term financing from financial institutions - secured	-	10,000,000
Repayment of long term financing from financial institutions - secured	(6,466,467)	(6,620,134)
Repayment of long term financing - unsecured	(176,283)	(18,627)
Payments of lease liabilities - principal	(4,360,473)	(3,009,844)
Repayment of short term borrowings	(36,400,000)	(12,900,000)
Proceeds from short term borrowings	26,400,000	22,900,000
Dividend paid	(7,566,044)	(950,143)
Net cash (outflow)/ inflow from financing activities	(28,569,267)	9,401,252

Net decrease in cash and cash equivalents	(31,023,746)	(10,519,047)
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Cash and cash equivalents at the beginning of the year	(112,464,591)	(101,945,544)
Cash and cash equivalents at the end of the year	(143,488,337)	(112,464,591)

