

CORPORATE BRIEFING SESSION

20th November 2025

Presented by:

Umer Shehzad, CEO



PROJECT INFORMATION

- > Type
- Power Policy
- Off-taker

- **Location**
- Commissioned
- Financial Close
- Project Completion
- Major Contracts

Independent Power Producer

1994 Power Policy

Central Power Purchasing Agency

(Guarantee) Limited (CPPA-G); formerly

WAPDA

Kohat Road near Fateh Jang

2008

Phase I – July 1996

Phase II - Dec 2007

Phase I - June 2001

Phase II - Sep 2008

Power Purchase Agreement (PPA)

Implementation Agreement (IA)

Gas Supply Agreement (GSA)

PLANT INFORMATION

Capacity
31.2 MW at ISO conditions

Technology IC Engines – simple cycle

Fuel Natural Gas / RLNG

Backup Fuel
No provision

Interconnection 66 KV via In-out transmission connected

with Fateh Jang & Jand Grid Stations

Key Equipment
8 Gas-Fired engines (3.9 MW capacity each)

TCG 2032 V16 model

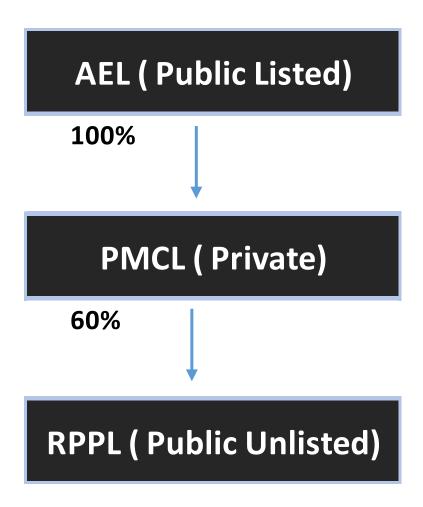
Manufacturer MWM (Formerly Deutz, Germany)

Operating Hours 63,000 hrs.

Exported Units 1,764,115 MWh

Total Land 223 Kanals

COMPANY STRUCTURE



FINANCIAL HIGHLIGHTS

(Rs. In Millioin)

Description	2024-25	2023-24	2022-23	2021-2022	2020-2021	2019-2020
Despatch (MWH)	-	-	-	-	12,403.00	3,728.00
Revenue	-	-	17.46	1.06	204.10	116.80
Direct Cost	96.39	93.36	83.00	103.29	247.45	167.86
Gross Profit / (Loss)	(96.39)	(93.36)	(65.55)	(102.23)	(43.35)	(51.06)
Other Income	5,963.52	4,500.16	37.02	6,777.36	0.30	1,788.61
Net Profit / (loss)	5,786.90	4,336.31	(72.86)	6,615.97	(84.32)	1,689.62

STATEMENT OF FINANCIAL POSITION

ASSETS

25 202

(Rupees in thousand)

NON-CURRENT ASSETS

Property, plant and equipment Intangible assets Long term investment Long term security deposits 332,338 106 3,204,510 175 3,537,129 352,356 298 3,204,510 175 3,557,339

CURRENT ASSETS

Stores and spares
Trade debts - secured
Advances, prepayments and other receivables
Short term investments
Bank balance

39,791 -83,929 670,300 145,341 939,361 39,892 8,533 83,041 187,823 10,381 329,670

TOTAL ASSETS

4,476,490

3,887,009

EQUITY AND LIABILITIES

SHARE CAPITAL AND RESERVES

Authorized share capital 400,000,000 (2024: 400,000,000) ordinary shares of Rs. 10 each

4,000,000

4,000,000

Issued, subscribed and paid up share capital 363,380,000 (2024: 363,380,000) ordinary shares of Rs. 10 each

Capital reserve: Share premium Revenue reserve: Un-appropriated profit 3,633,800 41,660 192,002

3,633,800 41,660 73,828

3,749,288

NON-CURRENT LIABILITIES

Employee benefit obligations

10,783

3,867,462

9,554

CURRENT LIABILITIES

Trade and other payables
Dividend payable
Unclaimed dividends
Provision for taxation

10,157 571,044 5,347 11,697 598,245 22,304 88,306 6,264 11,293 128,167

TOTAL EQUITY AND LIABILITIES

4,476,490

3,887,009

STATEMENT OF PROFIT OR LOSS

2025 2024 (Rupees in thousand)

Revenue	-	-
Direct costs Gross Loss	$\frac{(96,393)}{(96,393)}$	(93,364) (93,364)
Administrative expenses	(49,264)	(43,982)
Other income	5,963,521	4,500,155
Other expenses	(2,540)	-
Finance cost	(4,112)	(7,577)
Profit before income tax and final tax	5,811,212	4,355,232
Taxation - final tax	(23,969)	(13,944)
Profit before income tax for the period	5,787,243	4,341,288
Taxation - income tax	(341)	(4,976)
Profit for the year	5,786,902	4,336,312
Earnings per share - basic and diluted - Rupees	15.93	11.93

KEY GENERATION DATA

YEAR	Net Generation MWh	Capacity Utilization	Availability
2011-12	182067	93.10%	97.5%
2012-13	193794	90.80%	96.70%
2013-14	205398	96.10%	95.5%
2014-15	173306	97.40%	94.7%
2015-16	175069	96.40%	92.9%
2016-17	187844	96.70%	94.3%
2017-18	145115	68.20%	96.6%
2018-19	22029	17.30%	95.00%
2019-20	3728.3	2.90%	98.00%
2020-21	12403	29.39%	98.00%
2021-22	0	0%	100%
2022-23	0	0%	100%
2023-24	0	0%	100%
2024-25	0	0%	100%

REASONS FOR DECLINE OPERATIONAL INCOME

- ❖ Reduced dispatch demand from the off-taker
 - Company's low position on economic dispatch merit order of CPPA-G
 - Influx of new/ more efficient power plants in the national grid system in the last 4 years (approx.. 19,000 MW)
 - Plant operations shifted on RLNG in September 2017 due to declining local gas resources.
 - Increase in RLNG price during the last 2 years due to:
 - ✓ Pak Rupee devaluation against US\$
 - ✓ Increasing RLNG prices in international market

TERMINATION OF AGREEMENTS OF ROUSCH

In 2024, on the request of the Government of Pakistan ("GoP:"), the subsidiary, Rousch, signed a Negotiated Settlement Agreement to terminate its PPA, IA and the GoP Guarantee ("the Agreements").

Salient Features of the Negotiated Settlement:

- The Agreements, which were scheduled to expire in 2032, were terminated with effect from October 01, 2024.
- Receivables agreed between the parties as on September 30, 2024, were paid by CPPA by December 31, 2024.
- RPPL handed over the Complex to the Government by December 31, 2024.

REQUEST FOR EARLY TERMINATION OF AGREEMENTS OF ALTERN

- The Company has so far been managing to meet its operational costs out of receipts from CPPA against overdue receivables as well as dividend income from the subsidiary, ROUSCH.
- In the absence of any dispatch demand, the Company cannot generate any capacity revenue, being on take-and-pay arrangement in its PPA.
- There is no chance of the plant getting dispatch demand from the off-taker in future.
- Following handing over the Complex to the GoP, there is no certainty on dividend income from Rousch in future.

REQUEST FOR EARLY TERMINATION OF AGREEMENTS OF ALTERN

- In March 2025, The Board of Directors considered and recommended the proposal for early Termination of the PPA, the IA and the GoP Guarantee ("the Agreements").
- In April 2025, the shareholders of AEL in an EOGM approved the recommendation of the Board of directors for early Termination of the Agreements.
- In May 2025, the Company submitted and application for early Termination of Agreements with CPPA, which is under process.
- The management is following-up the matter with the relevant Government Departments.



