



**(UN-AUDITED)
FOR THE THREE-MONTH AND
SIX-MONTH PERIOD ENDED
DECEMBER 31, 2025**

**ALTERN
ENERGY
LIMITED**



**CONDENSED INTERIM
UNCONSOLIDATED
FINANCIAL STATEMENTS**

**(UN-AUDITED)
FOR THE THREE-MONTH AND
SIX-MONTH PERIOD ENDED
DECEMBER 31, 2025**

ALTERN ENERGY LIMITED

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COMPANY INFORMATION

BOARD OF DIRECTORS

Mr. Faisal Dawood	Chairman
Mrs. Mehreen Dawood	Director
Mr. Farooq Nazir	Director
Mrs. Aliya Saeeda Khan	Independent Director
Mr. Saqib Sajjad	Director
Mr. Muhammad Saqlain Arshad	Independent Director
Syed Rizwan Ali Shah	Director
Mr. Umer Shehzad Sheikh	Chief Executive (Deemed Director)

AUDIT COMMITTEE

- Mrs. Aliya Saeeda Khan (Independent Director – Chairperson)
- Mr. Farooq Nazir
- Syed Rizwan Ali Shah

HUMAN RESOURCE & REMUNERATION COMMITTEE

- Mr. Farooq Nazir Chairman
- Mrs. Mehreen Dawood
- Syed Rizwan Ali Shah

CHIEF FINANCIAL OFFICER

Mr. Sohail Abid

COMPANY SECRETARY

Mr. Salman Ali

HEAD INTERNAL AUDIT

Mrs. Rabia Shoaib

EXTERNAL AUDITORS

M/s. Grant Thornton Anjum Rahman Chartered Accountants

BANKERS

MCB Bank Limited
Habib Bank Limited
Habib Metropolitan Bank Limited

REGISTERED OFFICE

DESCON HEADQUARTERS, 18-km Ferozpur Road, Lahore.

REGISTRAR SHARES

M/s. Corplink (Pvt.) Limited
Wings Arcade, 1-k Commercial Model Town, Lahore.
Tel: (92-42) 35839182 Fax: (92-42) 35869037

ALTERN ENERGY LIMITED

DIRECTORS' REVIEW

We, the undersigned, on behalf of the Board of Directors of Altern Energy Limited ('the Company') present the un-audited consolidated and unconsolidated condensed interim financial statements of the Company for the six-month period ended December 31, 2025.

GENERAL

Principal Activities:

The Company's principal activities are the ownership, operation, and maintenance of a 32-megawatt gas-fired thermal power plant located near Fateh Jang, District Attock, Punjab, and the sale of electricity. The electricity produced is sold to its sole customer, Central Power Purchasing Agency (Guarantee) Limited ('CPPA') through the transmission network of the National Transmission and Dispatch Company ('NTDC'). The Company has a Power Purchase Agreement ('PPA') with its sole customer, CPPA, for thirty years, which commenced from June 6, 2001, ending on June 6, 2031. The Company also holds direct and indirect investments in other companies engaged in power generation, as detailed in note 8 to the condensed interim unconsolidated financial statements annexed with this report.

Group Structure:

The Company owns 100% shares of Power Management Company (Private) Limited ('PMCL') (a special purpose vehicle), which in turn holds 67.31% (June 30, 2025: 59.98%) shares of Rousch (Pakistan) Power Limited ('RPPL').

MATERIAL INFORMATION

Given continued operational losses suffered by the Company as a result of nil dispatch demand from the off-taker during the past several years, during the previous fiscal year on April 17, 2025, the Shareholders of the Company approved the proposal of the Board of Directors for early termination of: (i) the Power Purchase Agreement ("PPA") with CPPA, (ii) the Implementation Agreement with the President of Islamic Republic of Pakistan on behalf of the Government of Pakistan ("IA"), and (iii) the Guarantee issued by the Government of Pakistan ("Guarantee"), (the PPA, IA and the Guarantee are hereinafter collectively referred to as the "Agreements"). Subsequently, on May 09, 2025, the Company submitted a request for early termination/retirement of the Agreements with CPPA and Private Power and Infrastructure Board ("PPIB"). The Company, on November 24, 2025 initialled a "Termination Agreement" ("TA"), to be executed in due course by the Company, PPIB and CPPA. The Authorities have submitted the draft TA to the Ministry of Energy (Power Division) for onwards submission to the Economic Coordination Committee of the Federal Cabinet for its consideration. Pursuant to the draft TA, the following agreements shall stand terminated with mutual consent of the relevant parties:

- a) The Implementation Agreement executed with the GOP,
- b) The Guarantee issued by the GOP,
- c) The Power Purchase Agreement executed with CPPA, and
- d) The Gas Supply Agreement executed with Sui Northern Gas Pipelines Limited.

GOING CONCERN ASSUMPTION

As a result of no/low generation revenue during the past few years, the major income to support the operations of the Company has been dividends from RPPL. As mentioned in the ensuing paragraphs, in December 2024 RPPL handed over its power generation complex to the Government and can no longer generate and sell electricity to CPPA. These conditions indicate a material uncertainty on the Company's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business. However, these condensed interim financial statements have been prepared on a going concern basis, as RPPL has invested the funds received from the Government in mutual funds, which are expected to generate sufficient dividend income in future to support the Company in meeting its expenditures, based on the cash flow projections of RPPL and the Company.

FINANCE

During the period under review, the Company incurred gross loss of Rs. 53 million as compared to gross loss of Rs. 47 million in corresponding period of 2024. The Company incurred net loss after tax of Rs. 125 million resulting in a loss per share of Rs. 0.34, as compared to net profit of Rs. 2,105 million and earnings per share of Rs. 5.79 in corresponding period of 2024. The net profit for the corresponding period included dividend income amounting to Rs. 2,147 million from the subsidiary, PMCL.

Your Company's consolidated loss attributable to the equity holders of Altern Energy Limited for the period under review was Rs. 87 million resulting in loss per share Rs. 0.24, as compared to consolidated loss of Rs.4,483 million and loss per share of Rs. 12.34 in the corresponding period of the last year.

OPERATIONS AND MAINTENANCE

During the period under review, the dispatch from the plant was nil to the off-taker similar to no dispatch during the corresponding period of the previous financial year, on account of no dispatch demand from NPCC.

During the period under review, all the scheduled and preventive maintenance activities were conducted in accordance with the Original Equipment Manufacturer ('OEM')'s recommendations. We are pleased to report that all the engines and their auxiliary equipment are in sound working condition.

QUALITY, ENVIRONMENT, HEALTH & SAFETY ('QEHS')

The Company adheres to a set of QEHS Principles implemented to achieve optimal standards of health and safety for its employees. Overall, the health, safety and environment performance of the plant remained satisfactory during the period under review.

SUBSIDIARY REVIEW

During the period under review, your Company's subsidiary Rousch (Pakistan) Power Limited ('RPPL') posted turnover of Rs. 420 million (corresponding period in 2024: Rs. 7,970 million) and the cost of sales was Rs. 444 million (2024: Rs. 4,102 million). Net profit for the period was Rs. 187 million as compared to net loss of Rs. 8,056 million in corresponding period of 2024, delivering earnings per share of Rs. 0.22 (2024: loss per share of Rs. 9.34).

During the previous fiscal year, RPPL was approached by the Government of Pakistan for Termination of its PPA with CPPA, the IA) with the President of the Islamic republic of Pakistan, and the Guarantee issued by the President Islamic Republic of Pakistan ("the Agreements"). In November 2024, RPPL signed a Negotiated Settlement Agreement ('NSA') for Termination of the Agreements. As per the terms of the NSA, CPPA paid the agreed outstanding receivables to RPPL by December 31, 2024. Accordingly, RPPL handed over the Complex to the Government of Pakistan's designated entity National Power Parks Management Company Limited ('NPPMCL'). As a result of the execution of the NSA, RPPL no longer owns the Complex to generate and sell electricity to CPPA.

CORPORATE GOVERNANCE

Composition of the Board of Directors

The election of Directors was held on 31st December 2025, after which the total numbers of directors are 8 including Chief Executive (Deemed Director) as per the following:

Male 6
Female 2

The composition of the board is as follows:

Sr. No.	Category	Names
1	Non-Executive Directors	Mr. Faisal Dawood (Chairman)
2		Mr. Farooq Nazir
3		Mrs. Mehreen Dawood
4		Syed Rizwan Ali Shah
5		Mr. Saqib Sajjad
6	Independent Directors	Mrs. Aliya Saeeda Khan
7		Mr. Muhammad Saqlain Arshad
8	Chief Executive (Deemed Director)	Mr. Umer Shehzad Sheikh

- On September 02, 2025, Mr. Shah Muhammad Chaudhry resigned from his position as a Director of the Company. The casual vacancy was filled within the legal timelines.

Committees of the Board

The Board has established two committees which are chaired by Independent or non-executive directors. These committees are as follows:

Audit Committee

The Audit Committee comprises of three (3) members as follows:

Mrs. Aliya Saeeda Khan (Independent Director – Chairperson)
Mr. Farooq Nazir (Non-executive Director)
Syed Rizwan Ali Shah (Non-Executive Director)

Human Resource & Remuneration Committee

The Human Resource & Remuneration Committee comprises of three (3) members as follows:

Mr. Farooq Nazir (Non-executive Director – Chairman)
Mrs. Mehreen Dawood (Non-Executive Director)
Syed Rizwan Ali Shah (Non-Executive Director)

Internal Audit and Control

The Board of Directors has set up an independent audit function headed by a qualified person reporting to the Audit Committee. The scope of the internal audit function within the Company is clearly defined by the Audit Committee which involves regular review of internal financial controls.

RISK MANAGEMENT

There has been no change in the risk management profile and risk policies of the Company as disclosed in Note 32 of the annual audited financial statements of the Company for the year ended June 30, 2025.

CORPORATE SOCIAL RESPONSIBILITY

The Company is committed to act responsibly towards the community and environment for mutual benefit. The Company recognizes the importance of being a good corporate citizen in steering its business as well as delivering its obligations in social welfare of its staff and community in general. Particular attention is given to protect the environment of the local community by planting trees. Additionally, local community benefits from the strategy of employing more staff at our plant site from surrounding areas.

DIRECTORS' REMUNERATION

The remuneration of Board members is fixed by the Board itself. A formal directors' remuneration policy approved by the Board is in place. The policy states procedure for remuneration to Directors in accordance with requirements of the Act and the Regulations.

RELATED PARTY TRANSACTIONS

The transactions with related parties are conducted in ordinary course of business on an arm's length basis. In accordance with the requirements of the Act and the Regulations, the Board of Directors have approved a policy for related party transactions. The Company has made appropriate disclosure of the related party transactions in the condensed interim financial statements annexed with this report.

FUTURE OUTLOOK

During the previous year, as a result of the negotiations between public and private sector IPPs and the Government of Pakistan, tariffs of various IPPs were reduced and the Agreements of some IPPs were terminated. Your company's subsidiary, RPPL, was one of the IPPs whose Agreements were terminated as a result of negotiations with the Task Force, and its complex was handed over to NPPMCL. Resultantly, RPPL will no longer be able to generate operational revenue in the future.

Your Company's PPA with CPPA, based on a take-and-pay arrangement, has been subjected to a serious challenge of meeting its fixed costs due to nil dispatch from the off-taker during the last few years. During the previous fiscal year, upon approval from the shareholders, the Company has submitted request for early termination / retirement of its Agreements with the Government. Subsequent to termination of the Agreements, the Company will evaluate future course of action. In the meanwhile, the Company remains a going concern due to future dividend income from RPPL.

ACKNOWLEDGEMENT

The Board remains grateful to its employees and management for their continued dedication and commitment and for placing their confidence and trust to steer the Company in these challenging times.

For and on behalf of the Board



Umer Shehzad Sheikh

Chief Executive

Date: February 12, 2026

Place: Lahore.



Farooq Nazir

Director

ڈائریکٹرز کی جائزہ رپورٹ

ہم زیرِ ملاحظہ بورڈ آف ڈائریکٹرز کے لئے اور اس کی جانب سے، آلٹرن ایٹوز لیٹیڈ (کمپنی) کی ششماہی رپورٹ پیش کرتے ہیں، جس میں 31 دسمبر، 2025 کو ختم ہونے والے ششماہی سال کے لئے آڈیٹرز کی رپورٹ کے ساتھ کنسولیدیشنڈ مالیاتی بیانات اور غیر متفقہ مالیاتی بیانات شامل ہیں۔

جزل:

پرنسپل سرگرمیاں:

کمپنی کی بنیادی سرگرمیاں، فوج جنگ، ڈسٹرکٹ انک، پنجاب کے قریب واقع 32 میگا واٹ کے گیس سے چلنے والے تھرمل پاور پلانٹ کی ملکیت، آپریشن اور دیکھ بھال اور بجلی کی فروخت ہیں۔ پیدا ہونے والی اپنے واحد صارف سینٹرل پاور پراجیکٹ انجینیئرنگ (گارنٹی) لیٹیڈ (CPPA) کو نیشنل ٹرانسمیشن اینڈ ڈسٹریبوشن کمپنی (NTDC) کے ٹرانسمیشن نیٹ ورک کے ذریعے فروخت کی جاتی ہے۔ کمپنی کے پاس اپنے واحد صارف، CPPA کے ساتھ تیس سال کے لئے پاور پراجیکٹ ایگریمنٹ (PPA) ہے جو کہ 6 جون، 2001 سے شروع ہوا اور 06 جون، 2031 کو ختم ہوگا۔ کمپنی بجلی کی پیداوار میں مصروف دیگر کمپنیوں میں بھی براہ راست اور بالواسطہ سرمایہ کاری کرتی ہے۔ جیسا کہ اس رپورٹ کے ساتھ منسلک غیر متفقہ مالیاتی بیانات کے نوٹ 8 میں تفصیل دی گئی ہے۔

گروپ کی ساخت:

پاور مینجمنٹ کمپنی پرائیویٹ لیٹیڈ (PMCL) (ایک خاص مقصد کی گاڑی ہے) کے 100% حصص کی مالک ہے، جس کے نتیجے میں Rousch پاکستان پاور لیٹیڈ (RPPL) کے 67.31% (30 جون، 2025: 59.98%) حصص ہیں۔

اہم معلومات:

گزشتہ کئی سالوں کے دوران آف ٹیکر کی جانب سے صفر ڈیویڈنڈ سہج ڈیمانڈ کے نتیجے میں کمپنی کو مسلسل آپریشنل نقصانات کے پیش نظر، پچھلے مالی سال کے دوران 17 اپریل 2025 کو، کمپنی کے شیئرز ہولڈرز نے بورڈ آف ڈائریکٹرز کی تجویز کو منظور کر دیا۔ CPPA کے ساتھ پاور پراجیکٹ ایگریمنٹ ("PPA") کے جلد ختم ہونے کے لیے۔ (ii) حکومت پاکستان ("IA") کی جانب سے اسلامی جمہوریہ پاکستان کے صدر کے ساتھ نفاذ کا معاہدہ، اور (iii) حکومت پاکستان (معاہدہ)، (IA, PPA) اور (گارنٹی) کی طرف سے جاری کردہ گارنٹی اس کے بعد اجتماعی طور پر "معاہدے" کہا جاتا ہے۔ اس کے بعد، 09 مئی 2025 کو، کمپنی نے CPPA اور پرائیویٹ پاور اینڈ انفراسٹرکچر بورڈ ("PPIB") کے ساتھ معاہدوں کو جلد ختم کرنے کی درخواست جمع کرائی۔ کمپنی نے، 24 نومبر 2025 کو ایک "ڈیمینیشن ایگریمنٹ" ("TA") پر اتفاق کیا، جسے کمپنی، PPIB اور CPPA کے ذریعے مقررہ وقت پر عمل میں لایا جائے گا۔ حکام نے TA کا مسودہ وزارت توانائی (پاور ڈویژن) کو پیش کیا ہے تاکہ اس پر غور کے لیے وفاقی کابینہ کی اقتصادی رابطہ کمیٹی کو پیش کیا جاسکے۔ TA کے مسودے کے مطابق، درج ذیل معاہدے متعلقہ فریقوں کی باہمی رضامندی سے ختم کیے جائیں گے:-

- آپریٹیشنز کا معاہدہ GOP کے ساتھ عمل میں آیا۔
- GOP کی طرف سے جاری کردہ گارنٹی۔
- بجلی کی خریداری کا معاہدہ CPPA کے ساتھ، اور۔
- سوئی ناردرن گیس پائپ لائنز لیٹیڈ کے ساتھ گیس سپلائی کا معاہدہ۔

گورننگ کنٹرن:

پچھلے کچھ سالوں کے دوران بیٹری/کم جزیشن ریونیو کے نتیجے میں، کمپنی کے آپریشنز کو سپورٹ کرنے کے لیے بڑی آمدنی RPPL سے ڈیویڈنڈ رہی ہے۔ جیسا کہ آنے والے پیراگراف میں ذکر کیا گیا ہے، دسمبر 2024 میں RPPL نے اپنا پاور جزیشن کمپلیکس حکومت کے حوالے کر دیا اور اب وہ CPPA کو بجلی پیدا اور فروخت نہیں کر سکتا۔ یہ صورت حال کمپنی کے چلتے رہنے کی صلاحیت پر تشویش ظاہر کرتی ہیں۔ یہ اپنے اثاثوں کا ادراک کرنے اور کاروبار کے معمول کے دوران اپنی ذمہ

دار یوں کو ادا کرنے سے قاصر ہو سکتی ہے۔ تاہم، یہ اعبوری مالیاتی بیانات گونگ کنسرن کی بنیاد پر تیار کیے گئے ہیں، کیونکہ RPPL نے حکومت سے موصول ہونے والے فنڈز کو ڈیویڈنڈ میں فیڈ بک کیا ہے، جس سے کمپنی کو اپنے اخراجات کو پورا کرنے میں مدد کرنے کے لیے کافی ڈیویڈنڈ آمدنی پیدا کرنے کی توقع ہے۔

مالیاتی شعبہ:

زیر جائزہ مدت کے دوران، کمپنی کو 2024 کی اسی مدت میں 47 ملین روپے کے مجموعی نقصان کے مقابلے میں 53 ملین روپے کا مجموعی نقصان ہوا۔ کمپنی کو 125 ملین روپے کے ٹیکس کے بعد خالص نقصان اٹھانا پڑا جس کے نتیجے میں 0.34 فی حصص روپے کا نقصان ہوا۔ 2024 کی اسی مدت میں خالص منافع 105،2 ملین روپے اور 5.79 روپے کی فی حصص آمدنی ہوئی۔ اسی مدت کے خالص منافع میں ذیلی ادارے PMCL سے 147،2 ملین روپے کی ڈیویڈنڈ آمدنی شامل تھی۔

زیر جائزہ مدت کے لیے آلٹرن ایٹو لمیٹڈ کے ایکویٹی ہولڈرز سے منسوب آپ کی کمپنی کا مجموعی نقصان 87 ملین روپے تھا جس کے نتیجے میں 0.24 فی حصص روپے کا نقصان ہوا۔ جبکہ پچھلے سال کی اسی مدت میں 12.34 فی حصص روپے کے نقصان کے مقابلے میں مجموعی نقصان 4،483 ملین روپے ہوا۔

پلانٹ کی کارکردگی:

زیر جائزہ سال کے دوران آپ کے پلانٹ کی پیداوار صفر تھی کیونکہ پلانٹ کو NPCC کے میرٹ آرڈر میں اس کی کم پوزیشن کی وجہ سے آف ٹیکر سے دستبردار ڈیمانڈ موصول نہیں ہوئی۔

سال کے دوران اورینٹل ایکویٹیٹس مینوفیکچرر (OEM) کی سفارشات کے بعد ہماری تکنیکی ٹیم کے ذریعے دیگر تمام طے شدہ اور احتیاطی دیکھ بھال کی سرگرمیاں کامیابی کے ساتھ انجام دی گئیں۔ ہمیں یقین ہے کہ تمام انجن اور ان کے معاون آلات ہموار اور قابل بھروسہ حالت میں ہیں۔

معیار، ماحولیات، صحت اور حفاظت ('QEHS'):

کمپنی اپنے ملازمین کے لیے صحت اور حفاظت کے بہترین معیارات حاصل کرنے کے لیے لاگو کیے گئے QEHS اصولوں کے ایک سیٹ پر عمل پیرا ہے۔ مجموعی طور پر، زیر جائزہ مدت کے دوران پلانٹ کی صحت، حفاظت اور ماحولیات کی کارکردگی تسلی بخش رہی۔

ذیلی کمپنی کا جائزہ:

زیر جائزہ مدت کے دوران، آپ کی کمپنی کی ذیلی کمپنی Rousch (پاکستان) پاور لمیٹڈ ('RPPL') نے 420 ملین روپے کا کاروبار کیا (2024 میں اسی مدت: 7،970 ملین روپے تھا) اور فروخت کی لاگت 444 ملین روپے (سال 2024: 4،102 ملین روپے) تھی۔ اس مدت کے لیے خالص منافع 187 ملین روپے تھا جبکہ 2024 کی اسی مدت میں 8،056 ملین روپے کے خالص نقصان کے مقابلے میں 0.22 فی حصص روپے کی آمدنی فراہم کرتا ہے جبکہ سال 2024 میں 9.34 روپے فی حصص کا نقصان تھا۔

پچھلے مالی سال کے دوران، RPPL سے حکومت پاکستان نے اپنے PPA کو (IA: CPPA) کے ساتھ ختم کرنے کے لیے اسلامی جمہوریہ پاکستان کے صدر کے ساتھ رابطہ کیا تھا اور صدر اسلامی جمہوریہ پاکستان کی طرف سے گارنٹی (معاہدے) جاری کی گئی۔ نومبر 2024 میں RPPL نے معاہدوں کے خاتمے کے لیے ایک مذاکراتی تصفیہ کے معاہدے ('NSA') پر دستخط کیے۔ NSA کی شرائط کے مطابق، CPPA نے 31 دسمبر 2024 تک RPPL کو متفقہ بنایا وصولیوں کی ادائیگی کی۔ اسی مناسبت سے RPPL نے کمپلیکس کو حکومت پاکستان کے نامزد ادارے نیٹشل پاور پارکس بیجمنٹ کمپنی لمیٹڈ ('NPPMCL') کے حوالے کر دیا۔ NSA کے نفاذ کے نتیجے میں، RPPL اب CPPA کو بجلی پیدا کرنے اور فروخت کرنے کے لیے کمپلیکس کی مالک نہیں ہے۔

کارپوریٹ گورننس:

بورڈ آف ڈائریکٹرز کی تشکیل:

ڈائریکٹرز کا انتخاب 31 دسمبر 2025 کو ہوا، جس کے بعد ڈائریکٹرز کی کل تعداد 8 ہے جن میں چیف ایگزیکٹو (ڈیپو ڈائریکٹر) درج ذیل ہیں۔

6	میل
2	فیمیل

بورڈ کی ترتیب درج ذیل ہے:

نمبر شمار	زمرہ	نام
1	نان ایگزیکٹو ڈائریکٹرز	جناب فیصل داؤد (چیئر مین)
2	نان ایگزیکٹو ڈائریکٹرز	جناب فاروق نذیر
3	نان ایگزیکٹو ڈائریکٹرز	مسز مہرین داؤد
4	نان ایگزیکٹو ڈائریکٹرز	جناب سید رضوان علی شاہ
5	نان ایگزیکٹو ڈائریکٹرز	جناب ثاقب سجاد
6	آزاد ڈائریکٹرز	محترمہ عالیہ سیدہ خان
7	آزاد ڈائریکٹرز	محمد فہمین ارشد
8	چیف ایگزیکٹو (ڈپٹی ڈائریکٹر)	جناب عمر شہزاد شیخ

02 ستمبر 2025 کو جناب شاہ محمد چوہدری نے کمپنی کے ڈائریکٹر کے عہدے سے استعفیٰ دیا جس کی خالی جگہ قانونی ناٹم لانسز کے اندر پُر کی گئی تھی۔

بورڈ کی کمیٹیاں:

بورڈ نے دو کمیٹیاں قائم کی ہیں جن کی صدارت آزاد یا غیر ایگزیکٹو ڈائریکٹرز کرتے ہیں۔ یہ کمیٹیاں درج ذیل ہیں

آڈٹ کمیٹی:

آڈٹ کمیٹی تین (3) اراکین پر مشتمل ہے جیسا کہ درج ذیل ہے۔

- مسز عالیہ سعیدہ خان (آزاد ڈائریکٹر - چیئر پرسن)۔
- جناب فاروق نذیر (نان ایگزیکٹو ڈائریکٹر)۔
- سید رضوان علی شاہ (نان ایگزیکٹو ڈائریکٹر)۔

انسانی وسائل اور معاوضہ کمیٹی:

انسانی وسائل اور معاوضہ کمیٹی تین (3) اراکان پر مشتمل ہے

- مسٹر فاروق نذیر (نان ایگزیکٹو ڈائریکٹر - چیئر مین)۔
- مسز مہرین داؤد (نان ایگزیکٹو ڈائریکٹر)۔
- سید رضوان علی شاہ (نان ایگزیکٹو ڈائریکٹر)۔

اندرونی آڈٹ اور کنٹرول:

بورڈ آف ڈائریکٹرز نے آڈٹ کمیٹی کو رپورٹ کرنے والے اہل شخص کی سربراہی میں ایک آزاد آڈٹ فنکشن قائم کیا ہے۔ کمپنی کے اندر اندرونی آڈٹ فنکشن کا دائرہ واضح طور پر آڈٹ کمیٹی کے ذریعہ بیان کیا گیا ہے جس میں اندرونی مالیاتی کنٹرول کا باقاعدہ جائزہ شامل ہے۔

رسک مینجمنٹ:

کمپنی کے رسک مینجمنٹ پروفائل اور رسک پالیسیوں میں کوئی تبدیلی نہیں کی گئی ہے جیسا کہ 30 جون 2025 کو ختم ہونے والے سال کے لیے کمپنی کے سالانہ آڈٹ شدہ مالیاتی بیانات کے نوٹ 32 میں ظاہر کیا گیا ہے۔

کارپوریٹ سماجی ذمہ داری:

کیونٹی باہمی فائدے کے لیے کیونٹی اور ماحولیات کے لیے ذمہ داری سے کام کرنے کے لیے پرعزم ہے۔ کیونٹی اپنے کاروبار کو چلانے کے ساتھ ساتھ اپنے عملے اور کیونٹی کی عمومی طور پر سماجی بہبود میں اپنی ذمہ داریوں کو پورا کرنے میں ایک اچھا کارپوریٹ شہری ہونے کی اہمیت کو تسلیم کرتی ہے۔ درخت لگا کر مقامی کیونٹی کے ماحول کے تحفظ پر خصوصی توجہ دی جاتی ہے۔ مزید برآں، مقامی کیونٹی آس پاس کے علاقوں سے ہمارے پلانٹ سائٹ پر مزید عملے کو ملازمت دینے کی حکمت عملی سے فائدہ اٹھاتی ہے۔

ڈائریکٹرز کا معاوضہ:

بورڈ ممبران کا معاوضہ بورڈ خود طے کرتا ہے۔ بورڈ کی طرف سے منظور شدہ ایک باضابطہ ڈائریکٹرز کے معاوضے کی پالیسی موجود ہے۔ پالیسی کیونٹی ایکٹ اور ضوابط کے تقاضوں کے مطابق ڈائریکٹرز کو معاوضے کا طریقہ کار بیان کرتی ہے۔

متعلقہ پارٹی لین دین:

متعلقہ فریقوں کے ساتھ لین دین ایک arm's length کی بنیاد پر کئے جاتے ہیں۔ کیونٹی ایکٹ اور ضوابط کے تقاضوں کے مطابق، بورڈ آف ڈائریکٹرز نے متعلقہ فریق کے لین دین کے لیے ایک پالیسی کی منظوری دی ہے۔ کیونٹی نے اس رپورٹ کے ساتھ منسلک جامع عبوری مالیاتی بیانات میں متعلقہ فریق کے لین دین کا مناسب اظہار کیا ہے۔

مستقبل کا نقطہ نظر:

پچھلے سال کے دوران سرکاری اور نجی شعبے کے آئی پی بیزا اور حکومت پاکستان کے درمیان مذاکرات کے نتیجے میں مختلف آئی پی بیزا کے ٹیرف میں کمی کی گئی اور کچھ آئی پی بیزا کے معاہدے ختم کر دیے گئے۔ آپ کی کیونٹی ڈی جی کیونٹی، RPPL، آئی پی بیزا میں سے ایک تھی جس کے معاہدے ناسک فورس کے ساتھ مذاکرات کے نتیجے میں ختم کر دیے گئے تھے اور اس کے کمپیکس کو NPPMCL کے حوالے کر دیا گیا تھا۔ نتیجتاً، RPPL مستقبل میں آپریشنل ریونیو پیدا کرنے کے قابل نہیں رہے گا۔

CPPA کے ساتھ آپ کی کیونٹی کا PPA، ٹیک اینڈ پے پر مبنی ہے، گزشتہ چند سالوں کے دوران آف ٹیکر سے صرف کی ترسیل کی وجہ سے کیونٹی کے اخراجات کو پورا کرنے کے لیے ایک سنگین چیلنج درپیش ہے۔ پچھلے مالی سال کے دوران، شیئر ہولڈرز کی منظوری پر، کیونٹی نے حکومت کے ساتھ اپنے معاہدوں کو جلد ختم کرنے کی درخواست جمع کرائی ہے۔ معاہدوں کے خاتمے کے بعد، کیونٹی مستقبل کے طریقہ کار کا جائزہ لے گی۔ اس دوران، کیونٹی RPPL سے مستقبل میں ڈیویڈنڈ کی آمدنی کی وجہ سے گولنگ کنٹرن رہے گی۔

اعتراف

بورڈ اپنے ملازمین اور انتظامیہ کا ان کی مسلسل لگن اور عزم اور ان مشکل وقتوں میں کیونٹی کو چلانے کے لیے ان کا اعتماد اور اعتماد رکھنے کے لیے شکر گزار ہے۔

بحکم بورڈ


فاروق نذیر
ڈائریکٹرز


چیف ایگزیکٹو

تاریخ: 12 فروری، 2026

مقام: لاہور

INDEPENDENT AUDITOR'S REVIEW REPORT

To the Members of Altern Energy Limited

Report on review of unconsolidated condensed interim financial statements

**Grant Thornton Anjum
Rahman**
135-Ferozepur Road,
Lahore 54600,
Pakistan.

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F +92 42 37421241

Introduction

We have reviewed the accompanying unconsolidated condensed interim statement of financial position of **Altern Energy Limited** (the Company) as at **December 31, 2025** and the related unconsolidated condensed interim statement of profit or loss and other comprehensive income, unconsolidated condensed interim statement of changes in equity and unconsolidated condensed interim statement of cash flows and notes to the unconsolidated condensed interim financial statements for the six-month period then ended (here-in-after referred to as the "unconsolidated interim financial statements"). Management is responsible for the preparation and fair presentation of these unconsolidated interim financial information in accordance with approved accounting and reporting standards as applicable in Pakistan for unconsolidated interim financial reporting. Our responsibility is to express a conclusion on these unconsolidated interim financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Material Uncertainty related to Going Concern

We draw attention towards note 1.7 to the annexed condensed interim unconsolidated financial statements, which describe the matters regarding application for cancellation of license. As stated in notes 1.6 to 1.7, this event, together with other matters described therein, indicates a material uncertainty related to going concern that may cast a significant doubt on Company's ability to continue as a going concern. Our conclusion is not modified in respect of this matter.



Emphasis of Matter

We draw attention towards:

1. Note 8 of annexed financial statements which describes the matter relating to the investment made in its subsidiary and the carrying value thereof; and
2. Note 5 of annexed financial statements which states that the company is in process of filing review petition against judgement of Federal Constitutional Court in respect of Super Tax.

Our conclusion is not qualified in respect of these matters.

Other Matter

Pursuant to the requirements of Section 237 (1) (b) of the Companies Act 2017, only cumulative figures for the half year, presented in the second quarter accounts are subject to a limited scope review by the statutory auditors of the company. Accordingly, the figures of the condensed interim profit or loss account and condensed interim statement of comprehensive income for the three months period ended December 31, 2025 have not been reviewed by us.

The engagement partner on the review resulting in this independent auditor's review report is **Imran Afzal**.


Chartered Accountants

Place: Lahore

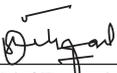
Dated: February 19, 2026

UDIN: RR202510212WCUhkr6SR

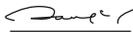
ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF FINANCIAL POSITION (UN-AUDITED)

		Un-Audited December 31, 2025 (Rupees in thousand)	Audited June 30, 2025
EQUITY AND LIABILITIES			
Notes			
SHARE CAPITAL AND RESERVES			
Authorized share capital 400,000,000 (June 30, 2025: 400,000,000) ordinary shares of Rs. 10 each		4,000,000	4,000,000
Issued, subscribed and paid up share capital 363,380,000 (June 30, 2025: 363,380,000) ordinary shares of Rs. 10 each		3,633,800	3,633,800
Capital reserve: Share premium		41,660	41,660
Revenue reserve: Un-appropriated profit		67,037	192,002
		3,742,497	3,867,462
NON-CURRENT LIABILITIES			
Employee benefit obligations		11,988	10,783
CURRENT LIABILITIES			
Trade and other payables		12,068	10,157
Dividend payable		-	571,044
Unclaimed dividends		4,099	5,347
Provision for taxation-net		11,826	11,697
		27,993	598,245
CONTINGENCIES AND COMMITMENTS	5		
		3,782,478	4,476,490

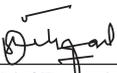
The annexed notes 1 to 22 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ASSETS	Notes	Un-Audited December 31, 2025 (Rupees in thousand)	Audited June 30, 2025
NON-CURRENT ASSETS			
Property, plant and equipment	6	321,483	332,338
Intangible assets	7	64	106
Long term investment	8	3,204,510	3,204,510
Long term security deposits		175	175
		3,526,232	3,537,129
CURRENT ASSETS			
Stores and spares		38,518	39,791
Trade debts	9	-	-
Loans, advances, prepayments and other receivables		73,031	83,929
Short term investments	10	144,448	670,300
Bank balances		249	145,341
		256,246	939,361
		3,782,478	4,476,490


Chief Executive

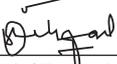

Chief Financial Officer


Director

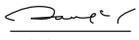
ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
FOR THE THREE-MONTHS AND SIX-MONTHS PERIOD ENDED DECEMBER 31, 2025

	Notes	Three-month period ended		Six-month period ended	
		December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
		(Rupees in thousand)		(Rupees in thousand)	
Revenue	11	-	-	34,225	-
Direct costs	12	(26,140)	(23,057)	(87,515)	(47,165)
Gross loss		(26,140)	(23,057)	(53,290)	(47,165)
Administrative expenses	13	(58,371)	(11,292)	(71,979)	(19,698)
Other income	14	2,640	27,127	4,879	2,181,760
Finance cost		(800)	(990)	(3,264)	(2,060)
(Loss)/ profit before income tax and final tax		(82,671)	(8,212)	(123,654)	2,112,837
Taxation - final tax		(714)	(6,097)	(1,028)	(7,998)
(Loss) / profit before income tax for the period		(83,385)	(14,309)	(124,682)	2,104,839
Taxation - income tax		(150)	-	(283)	(3)
(Loss) / profit after taxation		(83,535)	(14,309)	(124,965)	2,104,836
(Loss) / earnings per share - basic and diluted - Rupees		(0.23)	(0.04)	(0.34)	5.79

The annexed notes 1 to 22 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive

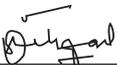

Chief Financial Officer


Director

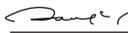
ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UN-AUDITED)
FOR THE THREE-MONTHS AND SIX-MONTHS PERIOD ENDED DECEMBER 31, 2025

	Three-month period ended		Six-month period ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
	(Rupees in thousand)		(Rupees in thousand)	
(Loss) / profit for the period	(83,535)	(14,309)	(124,965)	2,104,836
Other comprehensive income/ (loss)				
<i>Items that will not be reclassified subsequently to profit or loss</i>	-	-	-	-
<i>Items that may be reclassified subsequently to profit or loss</i>	-	-	-	-
	-	-	-	-
Total comprehensive (loss) / income for the period	(83,535)	(14,309)	(124,965)	2,104,836

The annexed notes 1 to 22 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive

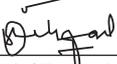

Chief Financial Officer


Director

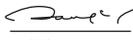
ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)
FOR THE SIX-MONTHS PERIOD ENDED DECEMBER 31, 2025

	Capital reserve		Revenue reserve	Total
	Share capital	Share premium	Un-appropriated profit	
	(Rupees in thousand)			
Balance as on July 01, 2024 (Audited)	3,633,800	41,660	73,828	3,749,288
Profit for the period	-	-	2,104,836	2,104,836
Other comprehensive income for the period	-	-	-	-
Total comprehensive income for the period	-	-	2,104,836	2,104,836
Total contributions by and distributions to owners of the Company recognized directly in equity:				
Interim cash dividend for the year ended June 30, 2025 @Rs. 5.90 per ordinary share	-	-	(2,143,942)	(2,143,942)
Balance as on December 31, 2024 (Un-Audited)	3,633,800	41,660	34,722	3,710,182
Balance as on July 01, 2025 (Audited)	3,633,800	41,660	192,002	3,867,462
Loss for the period	-	-	(124,965)	(124,965)
Other comprehensive income / (loss) for the period	-	-	-	-
Total comprehensive loss for the period	-	-	(124,965)	(124,965)
Total contributions by and distributions to owners of the Company recognized directly in equity	-	-	-	-
Balance as on December 31, 2025 (Un-Audited)	3,633,800	41,660	67,037	3,742,497

The annexed notes 1 to 22 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive

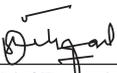

Chief Financial Officer


Director

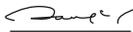
ALTERN ENERGY LIMITED
CONDENSED INTERIM UNCONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)
FOR THE SIX-MONTHS PERIOD ENDED DECEMBER 31, 2025

	Notes	December 31, 2025 (Rupees in thousand)	December 31, 2024
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash used in operations	15	(98,305)	(62,433)
Finance cost		(3,264)	(2,060)
Taxes paid		(1,182)	(8,023)
Employee benefit obligations paid		-	(1,076)
		(4,446)	(11,159)
Net cash used in operating activities		(102,751)	(73,592)
CASH FLOWS FROM INVESTING ACTIVITIES			
Payment for property, plant & equipment and intangible assets		(264)	(1,688)
Profit on short term investments received		2,596	34,368
Dividend received from PMCL (wholly owned subsidiary)		-	2,147,022
Profit on bank deposits received		1,766	9
Net cash from investing activities		4,098	2,179,711
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid		(572,292)	(2,234,016)
Net cash used in financing activities		(572,292)	(2,234,016)
Net decrease in cash and cash equivalents		(670,944)	(127,897)
Cash and cash equivalents at beginning of the period		815,641	198,204
Cash and cash equivalents at the end of the period	16	144,697	70,307

The annexed notes 1 to 22 form an integral part of these condensed interim unconsolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED
NOTES TO AND FORMING PART OF THE CONDENSED INTERIM UNCONSOLIDATED
FINANCIAL STATEMENTS (UN-AUDITED)
FOR THE THREE-MONTHS AND SIX-MONTHS PERIOD ENDED DECEMBER 31, 2025

1. LEGAL STATUS & NATURE OF BUSINESS

- 1.1** Altern Energy Limited (the 'Company') was incorporated in Pakistan as a public company limited by shares under the Companies Ordinance, 1984 (now the Companies Act, 2017 and hereinafter referred to as the 'Act') on January 17, 1995. It is a subsidiary of DEL Power (Private) Limited (the Holding Company). The Ultimate Parent of the Company is DEL Processing (Private) Limited. The Company's ordinary shares are listed on the Pakistan Stock Exchange. The registered office of the Company is situated at Descon Headquarters, 18 km, Ferozpur Road, Lahore and the Company's thermal power plant is located near Fateh Jang, District Attock, Punjab.
- 1.2** The principal activity of the Company is to build, own, operate and maintain a gas fired power plant having gross capacity of 32 Mega Watts (June 30, 2025: 32 Mega Watts). The Company achieved Commercial Operations Date ('COD') on June 6, 2001. The Company has a Power Purchase Agreement ('PPA') with its sole customer, Central Power Purchasing Agency (Guarantee) Limited ('CPPA') for thirty years which commenced from the COD. The Company also holds direct and indirect investments in other companies engaged in power generation as detailed in Note 8 to these condensed interim unconsolidated financial statements.
- 1.3** The Company's Gas Supply Agreement ('GSA') with Sui Northern Gas Pipelines Limited ('SNGPL') expired on June 30, 2013. Thereafter, the Company signed a Supplemental Deed dated March 17, 2014 with SNGPL, whereby SNGPL agreed to supply gas to the Company on as-and-when available basis till the expiry of PPA on June 5, 2031. The Ministry of Petroleum and Natural Resources (now Ministry of Energy, Petroleum Division), empowered for Re-liquefied Natural Gas ('RLNG') allocation by the Economic Coordination Committee ('ECC') of the Federal Cabinet, issued an allocation of 6 MMSCFD of RLNG to the Company on April 28, 2017 and advised the Company and SNGPL to negotiate a new GSA. While the long term GSA is yet to be negotiated, in July 2019, the ECC of the Cabinet approved the summary of interim tri-partite GSA. Currently, the Company, SNGPL and CPPA are in the process of executing an interim GSA for supply of RLNG. Under the interim GSA, RLNG is being supplied on as-and-when available basis till the execution of a long term GSA between the parties.
- 1.4** The Company's Generation License issued by the National Electric Power Regulatory Authority ('NEPRA') expired on September 21, 2021, and the Company applied for its renewal/extension from NEPRA, in line with the term of its PPA and Implementation Agreement ('IA') on August 31, 2021. On April 01, 2024, NEPRA granted the renewal of the Generation License to the Company for another term of ten (10) years from the date of expiry. Now, the term of the Generation License is extended till June 05, 2031, making it consistent with the terms of the PPA and the IA. As directed by NEPRA in its Determination, on May 10, 2024 the Company applied for the Licensee Proposed Modification ('LPM') with NEPRA to match the installed capacity in the Generation License with the capacity mentioned in the PPA and the IA, which is still in process.
- 1.5** The Company received a recommendation from Islamabad Electric Supply Company ('IESCO') with respect to the upgradation of 66 kV switchyard of the Company in order to synchronize the existing network with the IESCO system. This will allow the Company to fully transmit the generated power. National Transmission and Despatch Company Limited ('NTDC') has upgraded one transmission line of Jand-Bassaal network from 66 kV to 132 kV. Resultantly, the Company can only transmit electricity generated by its complex through transmission network of Fateh Jang 66 kV grid station of IESCO. Whenever NTDC upgrades the Fateh Jang grid station in future, the Company will be required to upgrade its own 66 kV switchyard to 132 kV.
- 1.6** During the previous year, Company's subsidiary, Rousch (Pakistan) Power Limited ('RPPL') was approached by the Government of Pakistan for Termination of its PPA entered into with Central Power Purchasing Agency (Guarantee) Limited ('CPPA'), the Implementation Agreement ('IA') entered into with the President of the Islamic republic of Pakistan, and the Guarantee issued by the Islamic Republic Of Pakistan ("the Agreements"). On November 11, 2024, RPPL signed a Negotiated Settlement Agreement ('NSA') for Termination of the Agreements. As per terms of the NSA, CPPA

paid the agreed outstanding receivables to RPPL by December 31, 2024, and RPPL handed over the Complex to the Government of Pakistan's designated entity's National Power Parks Management Company Limited ('NPPMCL').

1.7 In view of continued operational losses suffered by the Company as a result of no dispatch demand from the off-taker during the past several years, on April 17, 2025, the shareholders of the Company upon recommendation of the Board of directors, decided to and authorised the Company to submit an application for early termination / retirement of: (i) the PPA entered into with CPPA, (ii) the IA entered into with the President of Islamic Republic of Pakistan on behalf of the Government of Pakistan, and (iii) the Guarantee issued by the Government of Pakistan ("Guarantee"), (the PPA, IA and the Guarantee are hereinafter collectively referred to as the "Agreements"). On May 09, 2025, the Company submitted a formal request to CPPA for early retirement of the Agreements. The Company, on November 24, 2025 initialled a "Termination Agreement" ("TA"), to be executed in due course by the Company, the President of the Islamic Republic of Pakistan ("GOP") and CPPA. The Authorities have submitted the draft TA to the Ministry of Energy (Power Division) for onwards submission to the ECC of the Federal Cabinet for its consideration. Pursuant to the TA, the following agreements shall stand terminated with mutual consent of the relevant parties:

- a) the Implementation Agreement executed with the GOP,
- b) the Guarantee issued by the GOP,
- c) the Power Purchase Agreement executed with CPPA, and
- d) the Gas Supply Agreement executed with Sui Northern Gas Pipelines Limited.

These conditions indicate a material uncertainty on the Company's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business. However, these condensed interim unconsolidated financial statements have been prepared on going concern basis, as RPPL is expected to generate sufficient income on its investments to support the Company in meeting its expenditures including tax contingencies, based on the cash flow projections of the Company and RPPL.

2. BASIS OF PREPARATION

2.1 Statement of Compliance

These condensed interim unconsolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- i) International Accounting Standard ('IAS') 34, Interim Financial Reporting, issued by the International Accounting Standards Board ('IASB') as notified under the Companies Act, 2017 ('the Act'); and
- ii) Provisions of and directives issued under the Act.

Where the provisions of and directives issued under the Act differ from the IFRS, the provisions of and directives issued under the Act have been followed.

These condensed interim unconsolidated financial statements are un-audited and are being submitted to the members as required by section 237 of the Act.

2.2 These condensed interim unconsolidated financial statements do not include all of the information required for annual financial statements and should be read in conjunction with the annual financial statements as at and for the year ended June 30, 2025. Selected explanatory notes are included to explain events and transactions that are significant to and understanding of the changes in the Company's financial position and performance since the last annual financial statements.

The Company is required to issue condensed interim consolidated financial statements along with its condensed interim separate financial statements in accordance with the requirements of accounting and reporting standards as applicable in Pakistan. Condensed interim consolidated financial statements are prepared separately.

3. MATERIAL ACCOUNTING POLICIES

3.1 The accounting policies and the methods of computation adopted in the preparation of these condensed interim unconsolidated financial statements are the same as those applied in the preparation of preceding annual published financial statements of the Company for the year ended June 30, 2025.

3.2 Standards, amendments to published standards and interpretations that are effective in the current period

Certain standards, amendments and interpretations to International Financial Reporting Standards ('IFRS') are effective for accounting period beginning on July 1, 2025, but are considered not to be relevant or to have any significant effect on the Company's operations (although they may affect the accounting for future transactions and events) and are, therefore, not detailed in these condensed interim unconsolidated financial statements.

3.3 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Company

There are certain standards, amendments to the accounting standards and interpretations that are mandatory for the Company's accounting periods beginning on or after July 01, 2025 but are considered not to be relevant or to have any significant effect on the Company's operations and are, therefore, not detailed in these condensed interim unconsolidated financial statements.

4. ACCOUNTING ESTIMATES

The preparation of these condensed interim unconsolidated financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates. In preparing these condensed interim unconsolidated financial statements, the significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the annual financial statements of the Company for the year ended June 30, 2025.

5. CONTINGENCIES AND COMMITMENTS

5.1 Contingencies

There are no material changes in contingencies and commitments as disclosed in the notes to the financial statements for the year ended June 30, 2025, except for the following:

	Un-Audited December 31, 2025 (Rupees in thousand)	Audited June 30, 2024
5.1.1 In respect of tax years 2010, 2011, 2012 and 2013, the Additional Commissioner Inland Revenue ('ACIR') raised demands aggregating Rs 9.30 million under section 122(5A) of the Income Tax Ordinance, 2001 which mainly related to subjecting capacity price to minimum taxation under section 113 of the Income Tax Ordinance, 2001. The Company preferred an appeal before CIR(A) against the impugned tax demand who decided the appeal in favour of the Company thereby deleting the alleged tax demand. The tax department has filed an appeal before the ATIR against the order of CIR(A) on November 3, 2016. On August 25, 2025, the ATIR decided the case in the favour of the Company.	-	9,300
5.1.2 In respect of tax year 2024, in May 2025 the ACIR issued a Notice under section 122(9) of the Income Tax Ordinance, wherein explanation was sought for tax charged at reduced rate on dividend, and short paid tax on dividend from investment in mutual funds. The Company submitted reply in July 2025.		

	Un-Audited December 31, 2025 (Rupees in thousand)	Audited June 30, 2024
<p>The principal matter in dispute relates to the rate of tax applicable on dividend income received from an Independent Power Producer. The tax authorities have disallowed the application of the reduced dividend tax rate of 7.5% through order dated December 31, 2025, contending that the statutory condition regarding pass through and reimbursement of dividend tax by Central Power Purchasing agency was not fulfilled, and have accordingly subjected such dividend income to tax at the standard rate of 15%. In addition, a portion of withholding tax credits claimed against dividend has been disallowed due to alleged non verification of corresponding CPRs .The Company has filed an appeal against the said impugned order before the CIR(A) on January 28, 2026.</p>	389,568	-
<p>Based on the advise of the Company's tax advisor, the management believes that there are meritorious grounds to defend the Company's stance on this matter. Consequently, no provision has been made in these condensed interim unconsolidated financial statements.</p>		
<p>5.1.3 In respect of tax year 2019, the ACIR passed an Order under section 122(5) of the Income Tax Ordinance, 2001, creating income tax demand amounting to Rs. 30.99 million which mainly relates to chargeability of Super Tax under section 4B of the Income Tax Ordinance, 2001. Aggrieved with the said Order, the Company filed an appeal before the CIR (A), where the relief was not granted. Aggrieved with the Order of CIR(A), the Company preferred an Appeal before the ATIR. On August 24, 2024, the ATIR has passed an Order thereby deciding the case in favour of the Company. Against the ATIR's order, the tax department filed an appeal before the LHC and the case is pending adjudication.</p>	30,990	30,990
<p>5.1.4 In respect of tax year 2022, the DCIR passed an Order under section 4C of the Income Tax Ordinance, creating a demand of Rs. 293.17 million. Aggrieved with the said Order, the Company preferred an Appeal before the CIR(A), where the relief was not granted on January 8, 2024. The Company has filed an Appeal with ATIR within legal timelines.</p> <p>Further, the Supreme Court of Pakistan, while taking Suo Moto Notice, called upon all the cases pertaining to the chargeability of Super Tax under Section 4B and Section 4C for adjudication. Thereafter, upon constitution of the Federal Constitutional Court of Pakistan, the cases pertaining to Super Tax were transferred from the Supreme Court to the Federal Constitutional Court.</p> <p>On January 27, 2026, the Federal Constitutional Court through a Short Order has upheld the constitutional validity of Super Tax imposed under Section 4B and Section 4C of the Income Tax Ordinance, 2001. While the detailed judgement is still awaited, the Company has not made any provision on account of Super Tax amounting to Rs. 535 million and Rs. 694 million for the tax year 2024 and tax year 2025 respectively, in these condensed interim unconsolidated financial statements on advice of its legal advisors. The company is also in process of filling review petition before the Federal Constitutional Court.</p>	1,522,174	293,173
<p>5.1.5 A banking company has issued a guarantee on behalf of the Company in favour of SNGPL for supply of RLNG for which payments are made in arrears. The guarantee shall expire on February 14, 2026, which is renewable.</p>	532,680	532,680
<p>5.2 Commitments - Nil</p>		

		Un-Audited December 31, 2025 (Rupees in thousand)	Audited June 30, 2025
6	PROPERTY, PLANT AND EQUIPMENT	Notes	
	Operating fixed assets	6.1	329,646
	Major spare parts and stand-by equipment		2,692
			<u>332,338</u>
6.1	Operating fixed assets		
	Net book value at the beginning of the period / year		349,664
	Additions during the period / year		1,887
	Disposals during the period/year - at book value		(372)
	Depreciation charged during the period / year		(21,533)
	Net book value at the end of the period / year		<u>329,646</u>
7	INTANGIBLE ASSETS		
	Net book value at the beginning of the period / year	7.1	298
	Amortisation charged during the period / year		(192)
	Net book value at the end of the period / year		<u>106</u>

7.1 These represent ERP systems implemented by Descon Corporation (Private) Limited, a related party on the basis of common directorship, under a Service Level Agreement with the Company.

8 LONG TERM INVESTMENT

Subsidiary - Unquoted:

Power Management Company (Private) Limited ('PMCL):

320,451,000 (June 30, 2025: 320,451,000) fully paid ordinary shares

of Rs 10 each [Equity held 100% (June 30, 2025: 100%)] - Cost

3,204,510	<u>3,204,510</u>
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8.1 The Company directly holds 100% shares in its wholly owned subsidiary, PMCL. PMCL is a private company limited by shares incorporated in Pakistan to invest, manage, operate, run, own and build power projects. The investment in PMCL is accounted for using cost method in the unconsolidated financial statements of the Company. PMCL, in turn, directly holds 67.31% (June 30, 2025: 59.98%) shares in Rousch (Pakistan) Power Limited ('RPPL'). RPPL is an unlisted public Company limited by shares incorporated in Pakistan.

The principal objective of RPPL is establishing, operating and managing the power plant and to sell electric power. RPPL had been engaged in the sale of electricity and ownership, operation, and maintenance of a 450 Megawatt gas based combined cycle thermal power plant to CPPA. As disclosed in Note 1.6, RPPL's Agreements were terminated, and its Complex was handed over to NPPML during the previous year after receiving its receivables from CPPA. Currently, RPPL no longer owns the Power Plant. However, RPPL has sufficient funds to meet its ongoing obligations. Since liquid funds available with RPPL are higher than carrying value of the investment in the Company's statement of financial position, the management has not recorded any impairment on investment in these condensed interim unconsolidated financial statements.

		Un-Audited December 31, 2025 (Rupees in thousand)	Audited June 30, 2025
9 TRADE DEBTS	Notes		
Considered good		-	-
Considered doubtful	9.1	40,386	-
		<u>40,386</u>	<u>-</u>
Impairment of Receivables		(40,386)	-
		<u>-</u>	<u>-</u>

9.1 The Company raised an invoice to CPPA on account of RLNG Tariff Differential Cost following finalisation of RLNG rates by Oil and Gas Regulatory Authority. As disclosed in note 1.7, the Company is in the process of executing a Termination Agreement (“TA”) with the President of the Islamic Republic of Pakistan (GOP), the Central Power Purchasing Agency (Guarantee) Limited, and other relevant counterparties. Pursuant to the terms of the TA, the Company will be foregoing its claim amounting to Rs. 40.3 million pertaining to RLNG Tariff Differential Cost. Therefore, this receivable has been impaired.

10. SHORT TERM INVESTMENT

This represents investment in units of mutual funds of NBP Fund Management Limited and Term Deposit Receipts that are classified as fair value through profit or loss.

		Un-Audited Three-month period ended December 31, 2025 (Rupees in thousand)		Un-Audited Six-month period ended December 31, 2024 (Rupees in thousand)	
	Notes	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
Energy purchase price-Gross	11.1	40,386	-	40,386	-
Sales tax		(6,161)	-	(6,161)	-
Energy purchase price-Net		<u>34,225</u>	<u>-</u>	<u>34,225</u>	<u>-</u>

11.1 This represents an EPP invoice issued to CPPA on account of RLNG Tariff Differential invoice raised by SNGPL on July 25, 2025 relating to period from October 2017 to June 2020.

12 DIRECT COSTS

RLNG cost	12.1	108	116	37,594	228
Depreciation on operating fixed assets		5,280	4,958	10,553	9,915
Stores and spares consumed		2,531	394	2,923	1,454
Purchase of energy		1,101	1,162	2,419	2,843
Operation and maintenance		11,291	10,753	22,582	21,507
Security		3,291	3,133	6,464	5,986
Salaries, benefits and other allowances		543	509	966	858
Insurance		940	979	1,881	1,957
Travelling & conveyance		194	101	410	213
Licensing fee		853	913	1,703	2,095
Miscellaneous		8	39	19	109
		<u>26,140</u>	<u>23,057</u>	<u>87,514</u>	<u>47,165</u>

- 12.1 This represent cost of invoice issued by SNGPL following finalization of RLNG rates by OGRA on July 25, 2025.

	Notes	Un-Audited		Un-Audited	
		Three-month period ended		Six-month period ended	
		December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
		(Rupees in thousand)		(Rupees in thousand)	
13 ADMINISTRATIVE EXPENSES					
Salaries, benefits and other allowances		3,974	3,871	8,107	7,408
Directors' meeting fee		687	250	1,000	375
Information Technology and ERP related costs		627	259	1,255	509
Traveling and conveyance		966	475	1,962	1,246
Utilities		718	446	1,435	898
Postage and telephone		193	252	650	509
Printing, stationery and advertisement		1,141	521	1,210	556
Auditors' remuneration		1,015	448	1,122	448
Legal and professional		7,309	2,130	12,307	3,977
Fee and subscription		661	907	1,332	1,388
Depreciation on operating fixed assets		279	314	566	600
Rent, rates and taxes		284	176	461	421
Impairment of receivables	13.1	40,386	1,137	40,386	1,137
Others		130	106	185	226
		<u>58,370</u>	<u>11,292</u>	<u>71,978</u>	<u>19,698</u>

- 13.1 As disclosed in note 1.7 and 9.1, the Company is in the process of executing a Termination Agreement ("TA") with the President of the Islamic Republic of Pakistan (GOP), the Central Power Purchasing Agency (Guarantee) Limited, and other relevant counterparties. Pursuant to the terms of the TA, the Company will be foregoing its claim amounting to Rs. 40.3 million pertaining to RLNG Tariff Differential Cost. Therefore, this receivable has been impaired.

	Un-Audited		Un-Audited		
	Three-month period ended		Six-month period ended		
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024	
		(Rupees in thousand)		(Rupees in thousand)	
14 OTHER INCOME					
Profit on bank deposits		1,756	-	1,766	9
Profit on short term investments (gain and dividend)		816	26,766	2,596	34,368
Liabilities written back		-	361	-	361
Dividend income from PMCL (wholly owned subsidiary)		-	-	-	2,147,022
Scrap sales		67	-	517	-
		<u>2,639</u>	<u>27,127</u>	<u>4,879</u>	<u>2,181,760</u>

		Un-Audited	
		Six-month period ended	
		December 31, 2025	December 31, 2024
		(Rupees in thousand)	
15	CASH USED IN OPERATIONS	Notes	
	(Loss) / profit before income tax and final tax		(123,654) 2,112,837
	Adjustment for non cash charges and other items:		
	-Depreciation on operating fixed assets	6.1	11,119 10,515
	-Dividend income from PMCL (wholly owned subsidiary)		- (2,147,022)
	-Amortization of intangible assets		42 99
	-Provision for employee retirement obligations		1,206 1,565
	-Profit on short term investments	14	(2,596) (34,368)
	-Impairment of Receivable/ Bad debt written off	9.1	40,386 1,137
	-Liabilities written back		- (361)
	-Profit on bank deposits	14	(1,766) (9)
	-Finance cost		3,264 2,060
			51,655 (2,166,384)
	Loss before working capital changes		(71,999) (53,547)
	Effect on cashflows due to working capital changes:		
	Decrease / (Increase) in current assets		
	Stores and spares		1,274 (392)
	Loans, advances, prepayments, and other receivables		10,898 (6,490)
	Trade debts	9	(40,386) 7,396
			(28,214) 514
	(Decrease) / Increase in current liabilities		
	Trade & other payables		1,908 (9,400)
	Cash used in operations		(98,305) (62,433)
		Un-Audited	
		December 31, 2025	December 31, 2024
		(Rupees in thousand)	
16	CASH AND CASH EQUIVALENTS		
	Bank balances		249 11,196
	Short term investments		144,448 59,111
			144,697 70,307

17 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The related parties include the Holding Company and subsidiaries of the Holding Company, group companies, related parties on the basis of common directorship and key management personnel of the Company and its Holding Company. Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise) of the Company. The Company in the normal course of business carries out transactions with various related parties. Significant transactions and balances with related parties are as follows:

		Un-Audited	
		December 31, 2025	December 31, 2024
		(Rupees in thousand)	
Relationship with the Company	Nature of transaction		
i) Holding Company			
DEL Power (Private) Limited	Dividend paid	-	1,247,243
ii) Subsidiary companies			
Power Management Company Limited	Dividend received	-	2,147,022
Rousch (Pakistan) Power Limited	Common cost charged to the Company	616	432
iii) Entities on the basis of common directorship			
Descon Engineering Limited	Common cost charged to the Company	2,271	3,158
Descon Power Solutions (Private) Limited	Operation & maintenance contractor's fee	22,582	21,507
Descon Power Solutions (Private) Limited	Common cost charged to the Company	565	521
Descon Corporation (Private) Limited	ERP implementation fee and running cost	1,176	509
Descon Corporation (Private) Limited	Building rent	354	354
iv) Group Company			
Descon Holdings (Private) Limited	Dividend paid	-	177
v) Other Related Parties			
Crescent Steel and Allied Products Limited	Dividend paid	-	357,916
vi) Key management personnel			
	Short term employee benefits	5,433	4,520
	Directors' meeting fee	1,000	375

All transactions with related parties have been carried out on mutually agreed terms and conditions and in compliance with applicable laws and regulations.

	Un-Audited December 31, 2025	Audited June 30, 2025
(Rupees in thousand)		
Period end balances are as follows:		
Payable to related parties		
Subsidiaries:		
Rousch (Pakistan) Power Limited	121	380
Other related parties:		
Descon Engineering Limited	379	2,070
Descon Corporation (Private) Limited	255	59
Descon Power Solutions (Private) Limited	4,410	547
	5,164	3,056

18 FINANCIAL RISK MANAGEMENT

18.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk management is carried out by the Company's finance department under policies approved by the Board of Directors ('BOD'). The Company's finance department evaluates and hedges financial risks based on principles for overall risk management, as well as policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity, provided by the BOD. All treasury related transactions are carried out within the parameters of these policies.

These condensed interim unconsolidated financial statements do not include all financial risk management information and disclosures required in the annual financial statements, and should be read in conjunction with the Company's annual financial statements as at June 30, 2025.

There have been no changes in the risk management department or in any risk management policies since the year ended June 30, 2025.

18.2 Fair value estimation

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique.

The different levels for fair value estimation used by the Company have been defined as follows:

- The fair value of financial instruments traded in active markets (such as publicly traded equity securities) is based on quoted (unadjusted) market prices at the end of the reporting period. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in Level 1.
- The fair value of financial instruments that are not traded in an active market (for example over-the-counter derivatives) is determined using valuation techniques which maximize the use of observable market data and rely as little as possible on entity specific estimates. If all significant inputs required to determine fair value of an instrument are observable, the instrument is included in Level 2.
- If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity instruments.

The following table presents the Company's financial assets measured and recognised at fair value at December 31, 2025 and June 30, 2025 on a recurring basis:

	Level 1	Level 2	Level 3	Total
	(Rupees in thousand)			
As at December 31, 2025 (Un-Audited)				
<i>Recurring fair value measurements</i>				
Assets				
Short term investments	12,043	132,405		144,448
Liabilities				
	-	-	-	-
As at June 30, 2025 (Audited)				
<i>Recurring fair value measurements</i>				
Assets				
Short term investments	670,300	-	-	670,300
Liabilities				
	-	-	-	-

There was a transfer from Level 1 to Level 2 during the period, arising from the reclassification of investments from mutual funds to Term Deposit Receipts (TDRs). TDRs are valued at face value, which is considered a Level 2 input. There were no transfers between Levels 2 and 3, and no changes in valuation techniques during the period. The Company's policy is to recognize transfers into and out of fair value hierarchy levels as at the end of the reporting period.

The fair values of investments in units of mutual funds are determined based on their net asset values as published at the close of each business day.

The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

19 CORRESPONDING FIGURES

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim statement of financial position has been compared with the balances of annual audited financial statements of preceding financial year, whereas, the condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of changes in equity and condensed interim statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged wherever necessary to reflect more appropriate presentation of events and transactions for the purpose of comparison. However, no significant rearrangements have been made.

20. Disclosure Requirements for the Company not engaged in shariah non-permissible business activities as its core business

	Un-Audited December 31, 2025	Audited June 30, 2025
	(Rupees in thousand)	
Short term shariah compliants investments		
Short term Investments	50	48
20.1 Source and detailed breakup of other income, including breakup of other or miscellaneous portions of their income into shariah-compliant and non-compliant income		
Shariah Compliant		
Profit on short term investments	2	3,014
Sale of scrap	517	-
Liabilities written back	-	361
Non- Shariah Compliant		
Return on bank deposits	1,766	9
Profit on short term investments	2,594	31,354
20.2 Relationship with shariah compliant financial institutions		
NBP Investment Management Limited (Islamic Daily Dividend Fund)	Investment	Investment

21 ROUNDING OF AMOUNTS

All amounts disclosed in the condensed interim unconsolidated financial statements and notes have been rounded off to the nearest thousand Rupees unless otherwise stated.

22 DATE OF AUTHORIZATION OF ISSUE

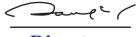
These condensed interim unconsolidated financial statements were authorized for issue on February 12, 2026 by the Board of Directors of the Company.



Chief Executive



Chief Financial Officer



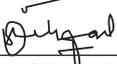
Director

**CONDENSED INTERIM
CONSOLIDATED
FINANCIAL STATEMENTS**

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION (UN-AUDITED)

	Notes	Un-Audited December 31, 2025 (Rupees in thousand)	Audited June 30, 2025
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 400,000,000 (June 30, 2025: 400,000,000) ordinary shares of Rs 10 each		4,000,000	4,000,000
Issued, subscribed and paid up share capital 363,380,000 (June 30, 2025: 363,380,000) ordinary shares of Rs 10 each		3,633,800	3,633,800
Capital reserve: Share premium		41,660	41,660
Revenue reserve: Un-appropriated profits		3,253,140	2,691,960
Attributable to owners of the Parent Company		6,928,600	6,367,420
Non-controlling interests		2,944,437	3,529,938
Total equity		9,873,037	9,897,358
NON-CURRENT LIABILITIES			
Employees' benefit obligations		16,667	15,141
Deferred taxation		440,213	324,162
		456,880	339,303
CURRENT LIABILITIES			
Trade and other payables		93,524	233,922
Unclaimed dividends		4,099	5,347
Dividends Payable		23,883	594,927
Provision for taxation		87,069	(6,253)
		208,575	827,943
CONTINGENCIES AND COMMITMENTS	5		
		10,538,492	11,064,604

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.

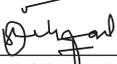

Chief Executive


Chief Financial Officer

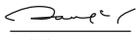

Director

AS AT DECEMBER 31, 2025

ASSETS	Notes	Un-Audited December 31, 2025 (Rupees in thousand)	Audited June 30, 2025
NON-CURRENT ASSETS			
Property, plant and equipment	6	327,680	338,722
Intangible assets	7	64	106
Long term security deposits		376	376
		328,120	339,204
CURRENT ASSETS			
Store, spares & loose tools		38,517	39,791
Trade debts - secured	8	-	-
Loans, advances, prepayments and other receivables		1,554,348	1,578,221
Short term investments	9	8,610,068	8,921,080
Bank balances		7,439	186,308
		10,210,372	10,725,400
		10,538,492	11,064,604


Chief Executive

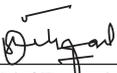

Chief Financial Officer


Director

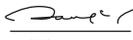
ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED)
FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2025

	Notes	Three-month period ended		Six-month period ended	
		December 31, 2025 (Rupees in thousand)	December 31, 2024	December 31, 2025 (Rupees in thousand)	December 31, 2024
Revenue	10	-	2,841,376	454,357	7,970,077
Direct costs	11	(26,140)	(1,235,644)	(531,653)	(4,148,612)
Gross (loss) / profit		(26,140)	1,605,732	(77,296)	3,821,465
Administrative expenses	12	(88,116)	(157,085)	(131,335)	(235,726)
Other expenses	13	1,055	(11,985,914)	(224)	(12,000,447)
Other income	14	214,424	215,636	416,366	511,097
Finance cost	15	(3,825)	(30,736)	(8,796)	(76,560)
Profit / (loss) before income tax and final tax		97,398	(10,352,367)	198,715	(7,980,171)
Taxation - final tax	16	(45,064)	8,714	(86,388)	(214,266)
Profit/ (loss) before income tax for the period		52,334	(10,343,653)	112,327	(8,194,437)
Taxation - income tax	16	(21,250)	433,696	(136,648)	488,083
Profit / (loss) for the period		31,084	(9,909,957)	(24,321)	(7,706,354)
Attributable to:					
Equity holders of the Parent Company		(5,282)	(5,758,568)	(87,177)	(4,482,547)
Non-controlling interest		36,366	(4,151,389)	62,856	(3,223,807)
		31,084	(9,909,957)	(24,321)	(7,706,354)
Loss per share attributable to equity holders of the Parent Company during the period - basic and diluted					
	Rupees	(0.01)	(15.85)	(0.24)	(12.34)

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.


Chief Executive

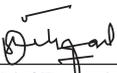

Chief Financial Officer


Director

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
(UN-AUDITED)
FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2025

	Three-month period ended		Six-month period ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
	(Rupees in thousand)		(Rupees in thousand)	
Profit / (loss) for the period	31,084	(9,909,957)	(24,321)	(7,706,354)
Other comprehensive income / (loss):				
<i>Items that may be reclassified subsequently to profit or loss</i>	-	-	-	-
<i>Items that will not be reclassified subsequently to profit or loss</i>	-	-	-	-
	-	-	-	-
Total comprehensive (loss) /income for the period	31,084	(9,909,957)	(24,321)	(7,706,354)
Attributable to:				
Equity holders of the Parent Company	(5,282)	(5,758,568)	(87,177)	(4,482,547)
Non-controlling interest	36,366	(4,151,389)	62,856	(3,223,807)
	31,084	(9,909,957)	(24,321)	(7,706,354)

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.


Chief Executive

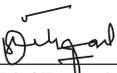

Chief Financial Officer


Director

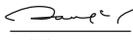
ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED)
FOR THE SIX-MONTH PERIOD ENDED DECEMBER 31, 2025

Notes	Attributable to equity holders of Parent Company				
	Share capital	Share premium	Un-appropriated profit	Non-controlling Interests	Total
	(Rupees in thousand)				
Balance as on July 1, 2024 (Audited)	3,633,800	41,660	12,918,847	11,200,008	27,794,315
Loss for the period	-	-	(4,482,547)	(3,223,807)	(7,706,354)
Other comprehensive income for the period	-	-	-	-	-
Total comprehensive loss for the period	-	-	(4,482,547)	(3,223,807)	(7,706,354)
Transactions with owners in their capacity as owners:					
1st Interim cash dividend @ Rs 5.90 per ordinary share by Parent Company			(2,143,942)	-	(2,143,942)
Final cash dividend paid to non-controlling interest by Rousch	-	-	-	(1,552,505)	(1,552,505)
Balance as on December 31, 2024 (Un-Audited)	3,633,800	41,660	6,292,358	6,423,696	16,391,514
Balance as on July 01, 2025 (Audited)	3,633,800	41,660	2,691,960	3,529,938	9,897,358
(Loss) / profit for the period	-	-	(87,177)	62,856	(24,321)
Other comprehensive income for the period	-	-	-	-	-
Total comprehensive (loss) / profit for the period	-	-	(87,177)	62,856	(24,321)
Effect of changes in shareholding within the Group					
Decrease in non-controlling interest	1.1.1	-	-	(648,357)	(648,357)
Effect of change in ownership		-	648,357	-	648,357
Balance as on December 31, 2025 (Un-Audited)	3,633,800	41,660	3,253,140	2,944,437	9,873,037

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.


Chief Executive

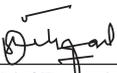

Chief Financial Officer


Director

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED)
FOR THE SIX-MONTH ENDED DECEMBER 31, 2025

	Notes	December 31, 2025 (Rupees in thousand)	December 31, 2024
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash (used in) / generated from operations	17	(251,300)	17,933,967
Finance cost paid		(8,784)	(77,382)
Income tax and final tax paid		(6,623)	(277,343)
Long term loans to employees - net		(1,603)	-
Employee benefit obligations paid		-	(4,593)
		(17,010)	(359,318)
Net cash (outflow) / inflow from operating activities		(268,310)	17,574,649
CASH FLOWS FROM INVESTING ACTIVITIES			
Payment for property, plant and equipment and intangible assets		(687)	(37,255)
Proceeds from disposal of short term investments		-	15
Profit on short term investment received		344,035	487,527
Profit on bank deposits received		7,373	14,885
Net cash inflow from investing activities		350,721	465,172
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid		(572,292)	(6,440,209)
Net cash outflow from financing activities		(572,292)	(6,440,209)
Net (decrease) / increase in cash and cash equivalents		(489,881)	11,599,612
Cash and cash equivalents at the beginning of the period		9,107,388	3,986,080
Cash and cash equivalents at the end of the period	18	8,617,507	15,585,692

The annexed notes 1 to 23 form an integral part of these condensed interim consolidated financial statements.


Chief Executive


Chief Financial Officer


Director

ALTERN ENERGY LIMITED AND ITS SUBSIDIARIES
NOTES TO AND FORMING PART OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL
STATEMENTS (UN-AUDITED)
FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED DECEMBER 31, 2025

1. THE GROUP AND ITS OPERATIONS

Altern Energy Limited ('the Parent company') and its subsidiaries, Power Management company (Private) Limited and Rousch (Pakistan) Power Limited (together, 'the Group') are engaged in power generation activities. The registered office of AEL and PMCL is situated at Descon Headquarters, 18 km Ferozpur Road, Lahore. The registered office of RPPL is situated at 403-C, 4th Floor, Evacuee Trust Complex, Sector F-5/1, Islamabad.

1.1	The Group is structured as follows:	(Effective holding percentage)						
		<table border="0" style="width: 100%;"> <tr> <td style="text-align: center;">Un-audited</td> <td style="text-align: center;">Audited</td> </tr> <tr> <td style="text-align: center;">December 31,</td> <td style="text-align: center;">June 30,</td> </tr> <tr> <td style="text-align: center;">2025</td> <td style="text-align: center;">2025</td> </tr> </table>	Un-audited	Audited	December 31,	June 30,	2025	2025
Un-audited	Audited							
December 31,	June 30,							
2025	2025							
	Parent company:							
	- Altern Energy Limited, the Parent Company (hereinafter referred to as AEL)							
	Subsidiary companies:							
	- PMCL (Power Management company (Private) Limited)	100.00% 100.00%						
	- RPPL (Rousch (Pakistan) Power Limited)	67.31% 59.98%						

1.1.1 During the previous year, a Put Option Agreement was executed between Siemens Project Ventures GmbH, ESB International Luxembourg S.A. ('ESBI'), Power Management Company (Pvt) Limited ('PMCL'), and Rousch (Pakistan) Power Limited ('RPPL'). Pursuant to this agreement, ESBI exercised its Put Option, requiring PMCL to purchase and acquire all ESBI-held shares in RPPL at a Put Option Price of USD 1.

In July 2025, the transfer of all ESBI shares was completed. Resultantly, the equity holders of the Parent Company hold 67.31% (June 30, 2025: 59.98%) shares in RPPL, whereas non-controlling shareholders hold 32.69% (June 30, 2025: 40.016%) shares in RPPL.

1.2 AEL (the Parent Company)

1.2.1 AEL was incorporated in Pakistan as a public company limited by shares under the Companies Ordinance, 1984 (now, the Companies Act, 2017) on January 17, 1995. AEL's ordinary shares are listed on the Pakistan Stock Exchange Limited.

1.2.2 The principal activity of AEL is to generate and supply electricity to its sole customer, Central Power Purchasing Agency (Guarantee) Limited ('CPPA') from its gas fired power plant having gross capacity of 32 Mega Watts (June 30, 2025: 32 Mega Watts). AEL achieved Commercial Operations Date ('COD') on June 6, 2001. AEL has a Power Purchase Agreement ('PPA') with CPPA for thirty years which commenced from the COD.

1.2.3 AEL's Gas Supply Agreement ('GSA') with Sui Northern Gas Pipelines Limited ('SNGPL') expired on June 30, 2013. Thereafter, AEL signed a Supplemental Deed dated March 17, 2014 with SNGPL, whereby SNGPL agreed to supply gas to AEL on as-and-when available basis till the expiry of the PPA on June 5, 2031. The Ministry of Petroleum and Natural Resources (now Ministry of Energy, Petroleum Division), empowered for Re-liquefied Natural Gas ('RLNG') allocation by the Economic Coordination Committee ('ECC') of the Federal Cabinet, issued an allocation of 6 MMSCFD of RLNG to AEL on April 28, 2017 and advised AEL and SNGPL to negotiate a new GSA. While the long term GSA is yet to be negotiated, in July 2019, the ECC of the Cabinet approved the summary of interim tri-partite GSA. Currently, AEL, SNGPL and CPPA are in the process of executing an interim GSA for supply of RLNG. Under the interim GSA, RLNG is being supplied on as-and-when available basis till the execution of a long term GSA between the parties.

- 1.2.4** AEL's Generation License issued by the National Electric Power Regulatory Authority ('NEPRA') expired on September 21, 2021, and it applied for its renewal/extension from NEPRA, in line with the term of its PPA and Implementation Agreement ('IA'). On April 01, 2024, NEPRA granted the renewal of the Generation License to AEL for another term of ten (10) years from the date of expiry. Now, the term of the Generation License is extended till June 05, 2031, making it consistent with the terms of the PPA and the IA. As directed by NEPRA in its Determination, on May 10, 2024 AEL applied for the Licensee Proposed Modification ('LPM') with NEPRA to match the installed capacity in the Generation License with the capacity mentioned in the PPA and the IA, which is still in process.
- 1.2.5** AEL received a recommendation from Islamabad Electric Supply Company ('IESCO') with respect to the upgradation of its 66 KV switchyard of AEL in order to synchronize the existing network with the IESCO system. This will allow AEL to fully transmit the generated power. National Transmission and Despatch Company Limited ('NTDC') has upgraded one transmission line of Jand-Bassaal network from 66 KV to 132 KV. Resultantly, AEL can only transmit electricity generated by its complex through transmission network of Fateh Jang 66 KV grid station of IESCO. Whenever NTDC upgrades the Fateh Jang grid station in future, AEL will be required to upgrade its own 66 KV switchyard to 132 KV.
- 1.2.6** As detailed in the ensuing paragraphs, during the previous year, RPPL was approached by the Government of Pakistan for Termination of its PPA entered into with Central Power Purchasing Agency (Guarantee) Limited, the Implementation Agreement ('IA') entered into with the President of the Islamic Republic of Pakistan, and the Guarantee issued by the Islamic Republic Of Pakistan ("the Agreements"). On November 11, 2024, RPPL signed a Negotiated Settlement Agreement ("NSA") for Termination of the Agreements. As per terms of the NSA, CPPA paid the agreed outstanding receivables to RPPL by December 31, 2024, and RPPL handed over the Complex to the Government of Pakistan's designated entity National Power Parks Management Company Limited ('NPPMCL').
- 1.2.7** In view of continued operational losses suffered by AEL as a result of no dispatch demand from the off-taker during the past several years, on April 17, 2025, the shareholders of AEL upon recommendation of the Board of directors, decided to and authorised the company to submit an application for early termination / retirement of: (i) the PPA entered into with CPPA, (ii) the IA entered into with the President of Islamic Republic of Pakistan on behalf of the Government of Pakistan, and (iii) the Guarantee issued by the Government of Pakistan ("Guarantee"), (the PPA, IA and the Guarantee are hereinafter collectively referred to as the "Agreements"). On May 09, 2025, AEL submitted a formal request to CPPA for early retirement of the Agreements. On November 24, 2025, AEL initialled a "Termination Agreement" ("TA"), to be executed in due course by the company, the President of the Islamic Republic of Pakistan ("GOP") and CPPA. The Authorities have submitted the draft TA to the Ministry of Energy (Power Division) for onwards submission to the ECC of the Federal Cabinet for its consideration. Pursuant to the TA, the following agreements shall stand terminated with mutual consent of the relevant parties:
- a) the Implementation Agreement executed with the GOP,
 - b) the Guarantee issued by the GOP,
 - c) the Power Purchase Agreement executed with CPPA, and
 - d) the Gas Supply Agreement executed with Sui Northern Gas Pipelines Limited.

These conditions indicate a material uncertainty on the Group's ability to continue as a going concern and, therefore, it may be unable to realize its assets and discharge its liabilities in the normal course of business. However, these condensed interim consolidated financial statements have been prepared on going concern basis, as RPPL is expected to generate sufficient income on its investments to support the parent company in meeting its expenditures including tax contingencies., based on the cash flow projections of the parent company and RPPL.

1.3 PMCL

PMCL was incorporated in Pakistan as a private company limited by shares under the Companies Ordinance, 1984 (now the Act) on February 24, 2006. PMCL is a wholly owned subsidiary of AEL. The principal objective of PMCL is to invest, manage, operate, run, own and build power projects. PMCL directly holds 67.31% shares (June 30, 2025: 59.98%) in RPPL as detailed in note 1.4 to these condensed interim consolidated financial statements.

1.4 RPPL

Rousch (Pakistan) Power Limited ('RPPL') is a public company limited by shares, incorporated in Pakistan on August 4, 1994 under the Companies Act, 2017. The principal objective of RPPL is establishing, operating and managing the power plant and to sell electric power.

RPPL had a PPA with its sole customer, CPPA for thirty years which was scheduled to expire in May 2031. During the previous year, RPPL was approached by the Government of Pakistan for earlier Termination of the PPA, the IA entered into with the Islamic republic of Pakistan, and the Guarantee issued by the Islamic Republic Of Pakistan ("the Agreements"). On November 11, 2024, upon approval from its Shareholders, RPPL signed a Negotiated Settlement Agreement ('NSA') for Termination of the Agreements. The salient features of such NSA were as follows:

- ➔ RPPL shall receive outstanding receivables from CPPA by December 31, 2024; and
- ➔ RPPL shall hand over the Complex (fixed assets, stores, spares and loose tools & Fuel inventory) to the Government of Pakistan or its designated entity by December 31, 2024.

As per terms of the NSA, CPPA paid agreed outstanding receivables to RPPL before December 31, 2024. Accordingly, RPPL handed over the Complex to the Government of Pakistan's designated entity NPPMCL. As a result of execution of the NSA, the RPPL no longer owns the Complex to generate and sell electricity to CPPA.

Although RPPL's PPA and IA with the Government have been terminated, it has sufficient funds available to meet its ongoing obligations. Therefore, RPPL will continue to be a Going Concern.

2 BASIS OF PREPARATION

2.1 Statement of Compliance

These condensed interim consolidated financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- i) International Accounting Standard ('IAS') 34, Interim Financial Reporting, issued by the International Accounting Standards Board ('IASB') as notified under the Act, and
- ii) Provisions of and directives issued under the Act.

Where provisions of and directives issued under the Act differ with the requirements of IAS 34, the provisions of and directives issued under the Act have been followed.

- 2.2 These condensed interim consolidated financial statements are un-audited and are being submitted to the members as required by section 237 of the Act.

These condensed interim consolidated financial statements do not include all of the information required for the annual consolidated financial statements and should be read in conjunction with the annual consolidated financial statements as at and for the year ended June 30, 2025. Selected explanatory notes are included to explain events and transactions that are significant to and understanding of the changes in the Group's financial position and performance since the last audited financial statements.

3 MATERIAL ACCOUNTING POLICIES

- 3.1 The accounting policies and the methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of preceding annual published financial statements of the Group for the year ended June 30, 2025, except for the adoption of new and amended standards as set out below.

3.2 Standards, amendments to published standards and interpretations that are effective in the current period

Certain standards, amendments and interpretations to International Financial Reporting Standards (IFRS) are effective for accounting period beginning on July 1, 2025, but are considered not to be relevant or to have any significant effect on the Group's operations (although they may affect the accounting for future transactions and events) and are, therefore, not detailed in these condensed interim consolidated financial statements.

3.3 Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the Group

There are certain standards, amendments to the accounting standards and interpretations that are mandatory for the Group's accounting periods beginning on or after July 01, 2025 but are considered not to be relevant or to have any significant effect on the Group's operations and are, therefore, not detailed in these condensed interim consolidated financial statements.

4. ACCOUNTING ESTIMATES

The preparation of these condensed interim consolidated financial statements requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these condensed interim consolidated financial statements, the significant judgements made by management in applying Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the annual financial statements of Group for the year ended June 30, 2025.

5. CONTINGENCIES & COMMITMENTS

There is no significant change in the status of contingencies and commitments from the preceding annual financial statements of the Group for the year ended June 30, 2025, except for the following:

5.1 Contingencies

- (a) In respect of tax years 2010, 2011, 2012 and 2013, the Additional Commissioner Inland Revenue ('ACIR') raised tax demands aggregating Rs 9.30 million under section 122(5A) of the Income Tax Ordinance, 2001 which mainly related to subjecting capacity price to minimum taxation under section 113 of the Income Tax Ordinance, 2001. The Group preferred an appeal before the Commissioner Inland Revenue (Appeals) (CIR(A)') against the impugned tax demand who decided the appeal in favour of the Group thereby deleting the alleged tax demand. The tax department filed an appeal before the Appellate Tribunal Inland Revenue (ATIR') against the order of CIR(A) on November 3, 2016. On August 25, 2025, the ATIR decided the case in favour of the Group. The Group has not made any provision against these demands as the case has already been decided in Company's favour on merits.
- (b) In respect of tax year 2024, in May 2025 the ACIR issued a Notice under section 122(9) of the Income Tax Ordinance, wherein explanation was sought for tax charged at reduced rate on dividend, and short paid tax on dividend from investment in mutual funds. The Group submitted reply in July 2025.

	Un-Audited December 31, 2025 (Rupee in '000)	Audited June 30, 2025
	-	9,300

Un-Audited December 31, 2025 (Rupee in '000)	Audited June 30, 2025
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The principal matter in dispute relates to the rate of tax applicable on dividend income received from an Independent Power Producer. The tax authorities have disallowed the application of the reduced dividend tax rate of 7.5% through Order dated December 31, 2025, contending that the statutory condition regarding pass through and reimbursement of dividend tax by Central Power Purchasing agency was not fulfilled, and have accordingly subjected such dividend income to tax at the standard rate of 15%. In addition, a portion of withholding tax credits claimed against dividend has been disallowed due to alleged non verification of corresponding CPRs .The Group has filed an appeal against the said impugned Order before the CIR(A) on January 28, 2026.

Based on the advise of the Group's tax advisor, the management believes that there are meritorious grounds to defend the Group's stance on this matter. Consequently, no provision has been made in these condensed interim consolidated financial statements.

389,568	-
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(c) In respect of tax year 2019, the ACIR passed an Order under section 122(5) of the Income Tax Ordinance, 2001, creating income tax demand amounting to Rs. 30.99 million which mainly relates to chargeability of Super Tax under section 4B of the Income Tax Ordinance, 2001. Aggrieved with the said Order, the Groupy filed an appeal before the CIR (A), where the relief was not granted. Aggrieved with the Order of CIR(A), the Group preferred an Appeal before the ATIR. On August 24, 2024, the ATIR has passed an Order thereby deciding the case in favour of the Group. Against the ATIR's order, the tax department filed an appeal before the LHC and the case is pending adjudication.

30,990	30,990
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(d) In respect of tax year 2022, the Deputy Commissioner Inland Revenue passed an Order under section 4C of the Income Tax Ordinance, creating a demand of Rs. 293.17 million. Aggrieved with the said Order, the Group preferred an Appeal before the CIR(A), where the relief was not granted on January 8, 2024. The Group filed an Appeal with ATIR within legal timelines.

Further, the Supreme Court of Pakistan, while taking Suo Moto Notice, called upon all the cases pertaining to the chargeability of Super Tax under Section 4B and Section 4C for adjudication. Thereafter, upon constitution of the Federal Constitutional Court of Pakistan, the cases pertaining to Super Tax were transferred from the Supreme Court to the Federal Constitutional Court.

On January 27, 2026, the Federal Constitutional Court through a Short Order has upheld the constitutional validity of Super Tax imposed under Section 4B and Section 4C of the Income Tax Ordinance, 2001. While the detailed judgement is still awaited, the Group has not made any provision on account of Super Tax amounting to Rs.535 million and Rs. 694 million for the tax year 2024 and tax year 2025 respectively, in these condensed interim consolidated financial statements on advice of its legal advisors. The Group is also in process of filing review petition before the Federal Constitutional Court.

1,522,174	293,173
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(e) In June 2025, the Taxation authorities issued orders in respect of applicability of provisions of section 113 of the Ordinance on considerations relating to CPP under section 122(5A) of the Income Tax Ordinance, 2001 by raising income tax demands of Rs. 1,957 million and Rs. 2,172 million for the years 2019 and 2020 respectively.

Un-Audited December 31, 2025 (Rupee in '000)	Audited June 30, 2025
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During the period under review, similar to the tax years 2019 and 2020, the Taxation authorities issued Orders in respect of applicability of provisions of section 113 of the Ordinance on considerations relating to CPP under section 122(5A) of the Income Tax Ordinance, 2001 by raising income tax demands of Rs. 2,499 million, Rs. 2,936 million, Rs. 3,342 million & Rs. 2,698 million, for the tax years 2021, 2022, 2023 & 2024 respectively.

Aggrieved with the decision of the taxation officer, the Group has filed Appeals before the CIR(A) who has granted Stay against the recovery of demands.

Based on advice of the Group's tax advisor and the favorable decision of ATIR and the Honorable Islamabad High Court in similar case on the said issue, the management believes that there are meritorious grounds to defend the Group's stance in respect of this matter. Consequently, no provision has been made in these condensed interim consolidated financial statements.

15,604,000	2,017,000
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(f) A banking company has issued a guarantee on behalf of the Group in favour of SNGPL for supply of RLNG for which payments are made in arrears. The guarantee will expire on February 14, 2026, which is renewable.

532,680	532,680
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(g) A banking company has issued standby letter of credit for Rs. 1,200 million (June 30, 2025 : Rs 4,981 million) in favor of SNGPL as a security to cover gas supply for which payments are made in arrears.

1,200	4,981
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5.2 Commitments - Nil

6 PROPERTY, PLANT AND EQUIPMENT

Operating fixed assets

324,988	336,030
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Major spare parts and stand-by equipment

2,692	2,692
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<u>327,680</u>	<u>338,722</u>
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7 INTANGIBLE ASSETS

This includes upgradation of ERP system that has been implemented by Descon Corporation (Private) Limited, a related party on the basis of common directorship, under a Service Level Agreement with the Group.

8 TRADE DEBTS - SECURED

Notes

Considered good

8.1	-	-
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Considered doubtful

40,386	-
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40,386	-
--------	---

Provision for impairment

(40,386)	-
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<u>-</u>	<u>-</u>
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8.1 The Parent Company raised an invoice to CPPA on account of RLNG Tariff Differential Cost following finalisation of RLNG rates by Oil and Gas Regulatory Authority. As disclosed in note 1.2.7, the Parent Company is in the process of executing a Termination Agreement ("TA") with the President of the Islamic Republic of Pakistan (GOP), the Central Power Purchasing Agency (Guarantee) Limited, and other relevant counterparties. Pursuant to the terms of the TA, the Parent Company will be foregoing its claim amounting to Rs. 40.3 million pertaining to RLNG Tariff Differential Cost. Therefore, this receivable has been impaired.

		Un-Audited December 31, 2025 (Rupee in '000)	Audited June 30, 2025
9	SHORT TERM INVESTMENTS	Notes	
	Term Deposit Receipts ('TDRs')	9.1	1,320,000
	Mutual funds	9.2	8,921,080
			<u>8,610,068</u>
			<u>8,921,080</u>

9.1 This represents TDR placement with the National Bank of Pakistan amounting Rs. 1,320 million (June 30, 2025: Nil)

9.2 This represents investment in units of mutual funds of NBP Fund Management Limited that is classified as fair value through profit or loss.

	Un-Audited Three-month period ended		Un-Audited Six-month period ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
	(Rupees in thousand)		(Rupees in thousand)	
10	REVENUE			
	-	-	536,141	2,227,776
	-	-	(81,784)	(339,830)
	-	-	454,357	1,887,946
	-	2,841,376	-	5,682,752
	-	-	-	399,379
	-	2,841,376	454,357	7,970,077

10.1 Revenue for the current period relates to invoices raised to CPPA following the finalization of RLNG rates by OGRA.

11	DIRECT COSTS	Notes				
	RLNG cost	11.1	108	25,366	481,732	2,013,734
	Operation and maintenance costs		11,291	910,839	22,582	1,213,886
	Depreciation on operating fixed assets		5,280	127,039	10,553	497,508
	Stores, spares & loose tools consumed		2,530	5,152	2,922	50,099
	Provision for stores & spares		20	-	20	-
	Insurance		940	66,668	1,881	128,249
	Purchase of energy		1,101	41,206	2,419	152,983
	Salaries, benefits & other allowances		543	32,261	966	40,817
	Licensing fee & electricity duty		853	15,593	1,703	28,644
	Colony maintenance		-	4,537	-	8,190
	Communication		-	975	-	2,943
	Vehicle maintenance		-	555	-	1,227
	Security expenses		3,292	3,133	6,465	5,986
	Miscellaneous		182	2,320	410	4,346
			<u>26,140</u>	<u>1,235,644</u>	<u>531,653</u>	<u>4,148,612</u>

- 11.1** RLNG cost for the current period relates to the payment made to SNGPL following the finalization of RLNG rates by OGRA.

Notes	Un-Audited		Un-Audited	
	Three-month period ended		Six-month period ended	
	December 31, 2025	December 31, 2024	December 31, 2025	December 31, 2024
	(Rupees in thousand)		(Rupees in thousand)	
12 ADMINISTRATIVE EXPENSES				
Salaries, benefits and other allowances	18,376	109,323	38,203	139,791
Directors' meeting fee	687	250	1,000	375
Information technology and ERP related costs	4,996	7,116	9,994	14,224
Traveling & conveyance	1,725	1,350	3,288	11,060
Utilities	718	446	1,435	898
Postage and telephone	283	487	830	992
Printing, stationery & advertisement	1,142	603	1,224	862
Auditors' remuneration	1,014	448	1,318	637
Rent, rates and taxes	3,239	4,430	6,725	9,274
Legal and professional expenses	13,055	24,742	22,001	39,871
Fees and subscription	662	907	1,332	1,388
Entertainment	29	250	343	872
Amortization on intangible assets	(21)	390	-	5,549
Depreciation on operating fixed assets	580	2,031	1,177	3,210
Vehicle maintenance	547	425	862	868
Insurance	21	1,724	24	3,237
Professional tax	-	-	100	-
Bad debts written off	12.1 40,386	1,137	40,386	1,137
Miscellaneous	677	1,026	1,093	1,481
	88,116	157,085	131,335	235,726

- 12.1** As disclosed in note 1.2.7 and 8.1, the Parent Company is in the process of executing a Termination Agreement ("TA") with the President of the Islamic Republic of Pakistan (GOP), the Central Power Purchasing Agency (Guarantee) Limited, and other relevant counterparties. Pursuant to the terms of the TA, the Parent Company will be foregoing its claim amounting to Rs. 40.3 million pertaining to RLNG Tariff Differential Cost. Therefore, this receivable has been impaired.

13 OTHER EXPENSES

Advances written off	-	3,447	-	3,447
Exchange (gain) / loss	(1,377)	(13,720)	(98)	813
Long term security deposits written off	-	231	-	231
Fixed assets & current assets written off	13.1 322	11,995,956	322	11,995,956
	(1,055)	11,985,914	224	12,000,447

- 13.1** As mentioned in note 1.4.2, as per the terms of the Negotiated Settlement Agreement, RPPL handed over the Complex to the Government of Pakistan's designated entity. Accordingly, the following assets were written off:

	Un-Audited Three-month period ended		Un-Audited Six-month period ended	
	December 31, 2025 (Rupees in thousand)	December 31, 2024	December 31, 2025 (Rupees in thousand)	December 31, 2024
Property, plant & equipment			-	9,656,612
Store, spares, loose tools & fuel stock			-	1,159,038
Trade debts			322	1,180,306
			<u>322</u>	<u>11,995,956</u>
14 OTHER INCOME				
Profit on bank deposit	36,138	7,843	71,814	14,885
Income from short term investment	178,219	204,565	344,035	487,527
Scrap sales	67	-	517	4
Provisions and unclaimed balances written back	-	3,228	-	8,681
	<u>214,424</u>	<u>215,636</u>	<u>416,366</u>	<u>511,097</u>
	Un-Audited Three-month period ended		Un-Audited Six-month period ended	
	December 31, 2025 (Rupees in thousand)	December 31, 2024	December 31, 2025 (Rupees in thousand)	December 31, 2024
15 FINANCE COST				
Bank charges	14	191	1,678	460
Lenders' fee and charges	12	6,456	20	11,892
Lenders related other costs	-	9	-	44
Mark-up on short term borrowings - secured	-	8,742	-	36,601
Bank guarantee commission	3,799	15,338	7,098	27,563
	<u>3,825</u>	<u>30,736</u>	<u>8,796</u>	<u>76,560</u>
16 TAXATION				
Final tax	(45,064)	8,714	(86,388)	214,266
Income tax				
Current - for the period	(10,121)	-	(20,597)	48,568
Deferred	(11,129)	424,982	(116,051)	(536,651)
	<u>(21,250)</u>	<u>433,696</u>	<u>(223,036)</u>	<u>(273,817)</u>

	Un-Audited	
	Six-month period ended	
	December 31,	December 31,
	2025	2024
	(Rupees in thousand)	
17 CASH (USED IN) / GENERATED FROM OPERATIONS		
Profit / (loss) before income tax and final tax	198,715	(7,980,171)
Adjustment for non cash charges and other items:		
-Depreciation on operating fixed assets	11,730	500,718
-Profit on short term investments	(344,035)	(487,527)
-Impairment of receivables / bad debts written off	40,386	-
-Property, plant & equipment written off	-	9,657,930
-Stores, spares & fuel inventory written off	-	1,138,066
-Long term security deposits written off	-	231
-Provision for employee retirement benefits	3,130	5,242
-Liabilities no longer payable written back	-	(8,681)
-Other receivables written off	-	3,447
-Amortization on intangible assets	42	5,549
-Exchange (gain) / loss	(98)	813
-Finance cost	8,784	76,560
-Profit on bank deposits	(71,814)	(14,885)
(Loss) /Profit before working capital changes	<u>(153,160)</u>	<u>2,897,292</u>
Effect on cash flow due to working capital changes:		
Decrease / (Increase) in current assets		
-Stores, spares and loose tools	1,274	(392)
-Trade debts	(40,386)	14,228,567
-Advances, prepayments and other receivables	88,314	633,036
	49,202	14,861,211
Decrease in current liabilities		
-Trade and other payables	(147,342)	175,464
	(98,140)	15,036,675
Cash (used in) / generated from operations	<u>(251,300)</u>	<u>17,933,967</u>
18 CASH AND CASH EQUIVALENTS		
Bank balances	7,439	484,290
Short term investments	8,610,068	15,101,402
	<u>8,617,507</u>	<u>15,585,692</u>

19 TRANSACTIONS AND BALANCES WITH RELATED PARTIES

The related parties comprise the holding company of AEL, ultimate parent, subsidiaries and associates of holding company and ultimate parent, group companies, related parties on the basis of common directorship, key management personnel of the Group and its holding company and post-employment benefit plans (Gratuity Fund and Provident Fund). Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Group, directly or indirectly, including any director (whether executive or otherwise) of the Group. The Group in the normal course of business carries out transactions with various related parties. Amounts due from and to related parties are shown under receivables and payables. Related party transactions have been disclosed in respective notes in these consolidated financial statements other than the following:

Relationship with the Group Companies	Nature of transactions	Notes	Un-Audited	
			Six-month period ended December 31 2025	December 31 2024
			(Rupees in thousand)	
i) Holding company				
DEL Power (Private) Limited	Dividends paid		-	1,247,243
ii) Group companies				
Descon Holdings (Private) Limited:	Dividends paid			177
Siemens Pakistan Engineering Company Limited	Purchase of long term maintenance services		-	269,106
	Purchase of goods and services		-	235,294
iii) Other related parties				
<i>On the basis of common directorship</i>				
Descon Engineering Limited:	Common costs charged to the Group		9,123	14,885
	Purchase of goods and services		-	13,930
Descon Power Solutions (Private) Limited:	Operations & maintenance contractor's fee		22,582	672,281
	Purchase of goods and services		-	2,000
	Common costs charged to the Group		1,021	2,669
Descon Corporation (Private) Limited:	ERP implementation fee & running costs		14,783	33,258
	Common costs charged to the Group		354	354
iv) Other related parties				
Crescent Steel and Allied Products Limited	Dividend paid		-	357,916
v) Key Management Personnel				
	Short-term employment benefits	19.1	34,075	144,482
	Director's meeting fee		1,000	375

19.1 This includes severance pay of Rs. 70 million recorded in the corresponding period of the last year.

All transactions with related parties have been carried out on mutually agreed terms and conditions. There are no transactions with key management personnel other than under the terms of employment.

	Un-Audited December 31 2025	Audited June 30, 2025
(Rupees in thousand)		
Period end balances are as follows:		
Payable to related parties		
Descon Engineering Limited (Associated company)	1,527	3,725
Descon Corporation (Private) Limited (Associated company)	2,349	302
Descon Power Solutions (Private) Limited (Associated company)	4,708	547
	<u>8,584</u>	<u>4,574</u>
Receivable from related parties		
Descon Power Solutions (Private) Limited (Associated company)	-	124
	<u>-</u>	<u>124</u>

20 FINANCIAL RISK MANAGEMENT

20.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Group's overall risk management Programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the financial performance.

Risk management is carried out by the Group's finance department under policies approved by the Board of Directors ('BOD'). The Group's finance department evaluates and hedges financial risks based on principles for overall risk management, as well as written policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk and investment of excess liquidity, provided by the BOD. All treasury related transactions are carried out within the parameters of these policies.

These condensed interim consolidated financial statements do not include all financial risk management information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as at June 30, 2025.

There have been no changes in the risk management department or in any risk management policies since the year ended June 30, 2025.

20.2 Fair value estimation

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction in the principal (or most advantageous) market at the measurement date under current market conditions (i.e. an exit price) regardless of whether that price is directly observable or estimated using another valuation technique.

The different levels for fair value estimation used by the Group have been defined as follows:

- The fair value of financial instruments traded in active markets (such as publicly traded derivatives, and equity securities) is based on quoted market prices at the end of the reporting period. These instruments are included in level 1.
- The fair value of financial instruments that are not traded in an active market (e.g. over-the counter derivatives) is determined using valuation techniques that maximize the use of observable market data and rely as little as possible on entity-specific estimates. If all significant inputs required to assess fair value of an instrument are observable, the instrument is included in level 2.
- If one or more of the significant inputs is not based on observable market data, the instrument is included in level 3. This is the case for unlisted equity securities.

To provide an indication about the reliability of the inputs used in determining fair value, the Group classifies its financial instruments into the three levels prescribed above. The following table presents the Group's financial assets measured and recognised at fair value at December 31, 2025 and June 30, 2025 on a recurring basis:

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
	------(Rupee in thousands)-----			
As at December 31, 2025				
<i>Recurring fair value measurements</i>				
Assets				
Short term investments	7,157,663	1,452,405	-	8,610,068
As at June 30, 2025				
<i>Recurring fair value measurements</i>				
Assets				
Short term investments	8,921,080			8,921,080

There were no transfers between Levels 1 and 2 & Levels 2 and 3 during the period and there were no changes in valuation techniques during the period. The Group's policy is to recognize transfers into and transfers out of fair value hierarchy levels as at the end of the reporting period.

The fair values of investments in units of mutual funds are determined based on their net asset values as published at the close of each business day.

The carrying values of all financial assets and liabilities reflected in the financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

21 CORRESPONDING FIGURES

In order to comply with the requirements of IAS 34 - 'Interim Financial Reporting', the condensed interim consolidated statement of financial position has been compared with the balances of annual audited consolidated financial statements of preceding financial year, whereas, the condensed interim consolidated statement of profit or loss, condensed interim consolidated statement of comprehensive income, condensed interim consolidated statement of changes in equity and condensed interim consolidated statement of cash flows have been compared with the balances of comparable period of immediately preceding financial year.

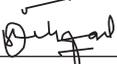
Corresponding figures have been re-arranged and reclassified, wherever necessary, for the purposes of comparison. However, no significant reclassifications have been made.

22 ROUNDING OF AMOUNTS

All amounts disclosed in these condensed interim consolidated financial statements and notes have been rounded off to the nearest thousand Rupees unless otherwise stated.

23 DATE OF AUTHORIZATION FOR ISSUE

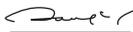
These condensed interim consolidated financial statements were authorized for issue on February 12, 2026 by the Board of Directors of the Parent company.



 Chief Executive



 Chief Financial Officer



 Director

