



NAVIGATING HEADWINDS WITH FOCUSED VISION

NINE MONTHS REPORT
MARCH 31, 2026

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VISION

The Refinery of the first choice for all stakeholders

MISSION

Producing top quality and environmentally sustainable products through safe operations, state-of-the-art technology and premium human resources.



COMPANY PROFILE

PRL is a hydro-skimming refinery incorporated in Pakistan as a public limited company in May 1960. PRL is engaged in the production and sale of petroleum products. PRL operates as a subsidiary of Pakistan State Oil Company Limited (PSO), which is the largest oil marketing company in Pakistan. PRL's shares are publicly traded on the Pakistan Stock Exchange Limited.

The refinery is strategically located in Karachi, with a designed throughput capacity of 50,000 barrels per day. The major units in refinery complex are Crude Distillation Unit, Hydrotreating Unit, Platformer Unit, and Isomerization Unit.

COMPANY INFORMATION

Deputy Managing Director (Finance)/CFO

Imran Ahmad Mirza

Company Secretary

Shehrzad Aminullah

Auditors & Tax Advisors

KPMG Taseer Hadi & Co.
Chartered Accountants

Legal Advisor

Orr Dignam & Co.

Registrar & Share Registration Office

FAMCO Share Registration Services
(Pvt.) Limited.
8 F, near Hotel Faran, Nursery, Block 6,
P.E.C.H.S., Shahra-e-Faisal, Karachi.

Bankers

Askari Bank Limited
Bank Alfalah Limited
Bank Al-Habib Limited
Bank of China Limited-Pakistan Operations
Dubai Islamic Bank
Faysal Bank Limited
Habib Metropolitan Bank Limited
Habib Bank Limited
Industrial and Commercial Bank of
China-Pakistan Operations
JS Bank Limited
MCB Bank Limited
MCB Islamic Bank Limited
Meezan Bank Limited
National Bank of Pakistan
Soneri Bank Limited
Standard Chartered Bank (Pakistan) Limited
The Bank of Punjab Limited
United Bank Limited

Registered Office

P.O. Box 4612, Korangi Creek Road,
Karachi-75190.
Tel: (92-21) 35122131-40
Fax: (92-21) 35060145, 35091780
info@prl.com.pk
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BOARD OF DIRECTORS

TARIQ KIRMANI

Chairman

ZAFAR UL ISLAM USMANI

Managing Director & CEO

SYED MUHAMMAD TAHA

Director

AFTAB HUSAIN

Director

MOHAMMAD ZUBAIR

Director

SYED JEHANGIR ALI SHAH

Director

TARA UZRA DAWOOD

Director

MOHAMMAD ABDUL ALEEM

Director

ZAFAR ABBAS

Director

SHAHBAZ TAHIR NADEEM

Director

DIRECTORS' REVIEW

The Board of Directors is pleased to present their review report along with the unaudited condensed interim financial information for the nine months ended March 31, 2026.

During the period under review, escalation of conflict in the Middle East region led to significant volatility in global oil prices, particularly in the Gulf region, which affected margins as well as freight and insurance costs amid concerns over potential supply disruptions. The Company ensured uninterrupted operations through the procurement of crude oil from alternate sources and the implementation of necessary contingency measures, thereby playing a vital role in averting the risk of fuel shortages in the Country. Combined with operational efficiencies and improved product crack spreads, the Company recorded a profit after taxation of Rs. 12.1 billion during the nine months ended March 31, 2026 as compared to a loss after taxation of Rs. 4.6 billion in the comparative period last year.

The Company continues to actively engage with the Ministry of Energy and the Ministry of Finance for the recovery of receivables relating to customs duty on crude oil and exchange losses on foreign currency loans, in line with directives issued by the respective ministries. However, delays in the reimbursement of these legitimate claims by the Government are placing considerable strain on the Company's liquidity position and working capital management. Furthermore, the Company is engaged with the Government for restoration of taxable status of petroleum products and Brownfield Policy amendments, which remain critical for Company's sustainable operations as well as successful execution of the Refinery Expansion and Upgrade Project (REUP).

Your Company continues to remain committed to the REUP, which will double the Refinery's crude processing capacity from 50,000 barrels per day to 100,000 barrels per day, practically eliminating High Sulphur Furnace Oil (HSFO) and producing Euro V refined products. Earnest efforts are now continuing on securing financial close by early 2027 through the most cost-effective financing options available, including interaction with potential strategic investors and Development Financial Institutions (DFIs). Furthermore, the current inherent design flexibility of the REUP enables energy transition alignment (as per Paris Agreement) by producing renewable diesel in the medium and long term.

Health, Safety, Environment and Quality (HSEQ) continued to remain a key area of priority and the Refinery remained compliant with all applicable HSEQ standards. During the period under review, the Refinery safely completed 10.6 million man hours without any Lost Time Injury (LTI).

The Board of Directors would like to acknowledge and place on record the contributions of all stakeholders for their continued support, including the Government of Pakistan.

On behalf of the Board of Directors



Tariq Kirmani
Chairman

Karachi: April 21, 2026



Zafar Ul Islam Usmani
Managing Director &
Chief Executive Officer

CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION

AS AT MARCH 31, 2026

ASSETS	Note	Unaudited March 31, 2026	Audited June 30, 2025
(Rupees in thousand)			
Non-current assets			
Property, plant and equipment	7	36,311,293	34,552,918
Right-of-use asset		65,970	76,965
Intangibles		34,084	34,307
Investment accounted for using the equity method		50,281	57,676
Long-term deposits and loans		32,276	33,240
Deferred tax asset	13	-	599,890
Employee benefit prepayments		5,498	8,728
		36,499,402	35,363,724
Current assets			
Inventories		45,232,422	22,028,162
Trade receivables	8	33,168,527	19,390,402
Trade deposits, loans, advances and short-term prepayments		240,323	417,253
Other receivables	9	32,253,096	25,777,593
Taxation - payments less provision		-	738,950
Investments	10	1,446,569	1,385,124
Cash and bank balances	11	6,076,375	2,839,718
		118,417,312	72,577,202
		154,916,714	107,940,926
EQUITY AND LIABILITIES			
EQUITY			
Share capital		6,300,000	6,300,000
Unappropriated profit / (accumulated loss)		9,152,203	(2,927,651)
Revaluation surplus on property, plant and equipment		23,229,928	23,229,928
Other reserves		1,947	1,947
		38,684,078	26,604,224
LIABILITIES			
Non-current liabilities			
Long-term borrowings	12	9,150,000	12,350,000
Long-term lease liability		95,704	123,578
Deferred tax liability	13	1,232,102	-
Employee benefit obligations		362,483	362,483
		10,840,289	12,836,061
Current liabilities			
Trade and other payables	14	97,203,814	52,990,985
Short-term borrowings	15	6,366,667	15,473,492
Current portion of long-term lease liability		22,111	12,188
Taxation - provision less payments		1,776,114	-
Unpaid dividend		3,789	4,124
Unclaimed dividend		19,852	19,852
		105,392,347	68,500,641
		116,232,636	81,336,702
CONTINGENCIES AND COMMITMENTS	16	154,916,714	107,940,926

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.



Zafar Ul Islam Usmani
Managing Director & CEO



Aftab Husain
Director




Imran Ahmad Mirza
Chief Financial Officer

CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME - (UNAUDITED)

FOR THE NINE MONTHS ENDED MARCH 31, 2026

	Note	Nine months ended		Quarter ended	
		March 31, 2026	March 31, 2025	March 31, 2026	March 31, 2025
(Rupees in thousand)					
Revenue from contracts with customers	17	234,396,232	235,961,057	97,391,394	67,081,081
Cost of sales		(208,902,968)	(235,668,153)	(78,507,128)	(68,911,797)
Gross profit / (loss)		25,493,264	292,904	18,884,266	(1,830,716)
Selling expenses		(544,428)	(591,946)	(179,606)	(198,841)
Administrative expenses		(1,095,982)	(1,045,222)	(396,737)	(328,352)
Other operating expenses	18	(1,477,906)	(2,564,179)	(1,202,449)	(327,212)
Other income		894,659	2,421,911	122,216	770,599
Operating profit / (loss)		23,269,607	(1,486,532)	17,227,690	(1,914,522)
Finance cost		(3,249,788)	(2,817,584)	(1,016,377)	(928,382)
Share of (loss) / income of associate - accounted for using the equity method		(5,693)	4,128	(1,385)	2,198
Profit / (loss) before taxation		20,014,126	(4,299,988)	16,209,928	(2,840,706)
Final and minimum tax		-	(1,388,712)	685,528	(428,942)
Taxation	19	(7,934,272)	1,096,416	(6,952,953)	690,278
Profit / (loss) for the period		12,079,854	(4,592,284)	9,942,503	(2,579,370)
Other comprehensive income / (loss)		-	-	-	-
Total comprehensive income / (loss)		12,079,854	(4,592,284)	9,942,503	(2,579,370)
Earnings / (loss) per share - basic and diluted	20	Rs. 19.17	(Rs. 7.29)	Rs. 15.78	(Rs. 4.09)

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.


Zafar Ul Islam Usmani
Managing Director & CEO


Aftab Husain
Director


Imran Ahmad Mirza
Chief Financial Officer

CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY - (UNAUDITED)

FOR THE NINE MONTHS ENDED MARCH 31, 2026

	SHARE CAPITAL	CAPITAL RESERVE		REVENUE RESERVE		TOTAL
		Revaluation surplus on property, plant and equipment	Exchange equalisation reserve	Unappropriated profit / (Accumulated loss)	General reserve	
Balance as at July 1, 2024 - (audited)	6,300,000	20,325,928	897	2,942,789	1,050	29,570,664
Loss for the period ended March 31, 2025	-	-	-	(4,592,284)	-	(4,592,284)
Other comprehensive income for the period ended March 31, 2025	-	-	-	-	-	-
Final dividend for the year ended June 30, 2024 @ Rs. 2 per share	-	-	-	(1,260,000)	-	(1,260,000)
Balance as at March 31, 2025 (unaudited)	6,300,000	20,325,928	897	(5,852,284)	-	(5,852,284)
Balance as at July 1, 2025 - (audited)	6,300,000	23,229,928	897	(2,927,651)	1,050	26,604,224
Profit for the period ended March 31, 2026	-	-	-	12,079,854	-	12,079,854
Other comprehensive income for the period ended March 31, 2026	-	-	-	12,079,854	-	12,079,854
Balance as at March 31, 2026 - (unaudited)	6,300,000	23,229,928	897	9,152,203	1,050	38,684,078

(Rupees in thousand)

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.



Zafar Ul Islam Usmani
Managing Director & CEO



Aftab Husain
Director



Imran Ahmad Mirza
Chief Financial Officer

CONDENSED INTERIM STATEMENT OF CASH FLOWS - (UNAUDITED)

FOR THE NINE MONTHS ENDED MARCH 31, 2026

	Note	March 31, 2026	March 31, 2025
(Rupees in thousand)			
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	22	24,958,699	(8,479,731)
Interest paid		(3,575,983)	(2,800,249)
Taxes paid		(3,587,216)	(1,778,360)
Contribution made to retirement benefit plans		(96,552)	(123,672)
Decrease / (increase) in long-term deposits and loans		964	(39)
Net cash generated from / (used in) operating activities		17,699,912	(13,182,051)
CASH FLOWS FROM INVESTING ACTIVITIES			
Acquisition of property, plant and equipment		(2,816,592)	(1,503,911)
Acquisition of intangibles		(14,057)	(23,893)
Proceeds from disposal of property, plant and equipment		11,855	7,184
Purchase of treasury bills net off disposals		50,510	(1,844,419)
Dividend received		1,702	4,252
Interest received		574,417	695,964
Net cash used in investing activities		(2,192,165)	(2,664,823)
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from long term borrowings		-	6,000,000
Repayment of long term borrowings		(1,333,333)	-
Proceeds from FE-25 loans		21,061,431	29,099,460
Repayment of FE-25 loans		(33,939,853)	(21,331,498)
Proceeds from / (repayments) short term borrowings		2,000,000	(500,000)
Lease rentals paid		(35,239)	(33,565)
Dividend paid		(335)	(1,255,551)
Net cash (used in) / generated from financing activities		(12,247,329)	11,978,846
Net increase / (decrease) in cash and cash equivalents		3,260,418	(3,868,028)
Cash and cash equivalents at the beginning of the period		2,839,718	6,927,227
(Exchange loss) / gain on cash and cash equivalents		(23,761)	14,971
Cash and cash equivalents at the end of the period	23	6,076,375	3,074,170

The annexed notes 1 to 27 form an integral part of this condensed interim financial information.



Zafar Ul Islam Usmani
Managing Director & CEO



Aftab Husain
Director



Imran Ahmad Mirza
Chief Financial Officer

NOTES TO AND FORMING PART OF THE FINANCIAL INFORMATION-(UNAUDITED)

FOR THE NINE MONTHS ENDED MARCH 31, 2026

1. THE COMPANY AND ITS OPERATIONS

Pakistan Refinery Limited was incorporated in Pakistan as a public limited company in May 1960 and is listed on Pakistan Stock Exchange. The Company is engaged in the production and sale of petroleum products.

The Company is a subsidiary of Pakistan State Oil Company Limited (PSO) which holds 63.56% shares of the Company (June 30, 2025: 63.56%)

The geographical locations and addresses of the Company's business units, including plant are as under:

- Refinery complex and registered office at Korangi Creek Road, Karachi; and
- Storage tanks at Keamari, Karachi.

2. BASIS OF PREPARATION

These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS 34), Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017;
- Provisions of, directives and notifications issued under the Companies Act, 2017.

Where the provisions of, directives and notifications issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of, directives and notifications issued under the Companies Act, 2017 have been followed.

This condensed interim financial information of the Company does not include all of the information required for annual financial statements and should be read in conjunction with the annual financial statements of the Company as at and for the year ended June 30, 2025. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Company's financial position and performance since the last annual audited financial statements.

3. MATERIAL ACCOUNTING POLICIES

The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the audited financial statements for the year ended June 30, 2025.

4. CHANGES IN ACCOUNTING STANDARDS, INTERPRETATIONS AND PRONOUNCEMENTS

4.1 Standards, interpretations and amendments to accounting standards that are effective in the current period

There are certain amendments and interpretations to the accounting and reporting standards which are mandatory for accounting periods beginning on or after July 1, 2025, however, these do not have any significant impact on the this condensed interim financial information and therefore, have not been detailed here.

4.2 Standards, interpretations and amendments to accounting standards that are not yet effective

There are certain standards, amendments and interpretations to the accounting and reporting standards as applicable in Pakistan which are not yet effective in the current accounting period. These are not likely to have any significant impact on the Company's financial reporting and are therefore, have not been detailed in this condensed interim financial information.

5. USE OF ESTIMATES AND JUDGEMENTS

In preparing this condensed interim financial information, management has made judgements and estimates that affect the application of accounting policies and the reported amount of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Significant judgements made by management in applying the Company's accounting policies and the key sources of estimation uncertainty were the same as those described in the annual financial statements as at and for the year ended June 30, 2025.

6. FINANCIAL RISK MANAGEMENT

The Company's financial risk management policies and objectives are consistent with those disclosed in the annual financial statements as at and for the year ended June 30, 2025.

7. PROPERTY, PLANT AND EQUIPMENT

7.1 Following are additions to Property, Plant and Equipment during the period:

	(Unaudited)	
	March 31, 2026	March 31, 2025
	(Rupees in thousand)	
Processing plant	403,668	617,762
Korangi tank farm	114,250	65,373
Equipment and furniture	82,125	166,361
Vehicles and other automotive equipment	63,965	60,426
Power Generation, Transmission And Distribution	62,608	63,273
Pipelines	29,297	14,191
Building	21,988	19,842
Fire fighting and telecommunication systems	2,299	29,769
Steam Generation Plant	344	87,946
Keamari Terminal	-	1,405
Major spare parts and stand by equipments - net of transfers	9,609	1,578
Capital work-in-progress - net of transfers	2,026,439	375,985
	2,816,592	1,503,911

7.2 Fixed assets having Net Book Value of Rs. 11.3 million were disposed-off during the period against the disposal proceeds of Rs. 11.9 million.

7.3 During the period, the Company has capitalised borrowing costs amounting to Rs. 84 million (March 31, 2025: Nil) on its qualifying assets at the current period's weighted average rate of its general borrowings of 11.24% per annum.

8. TRADE RECEIVABLES

	Unaudited March 31, 2026	Audited June 30, 2025
	(Rupees in thousand)	
This includes the following amounts due from related parties:		
Pakistan State Oil Company Limited - Parent	22,484,331	12,729,817
Taj Gasoline Private Limited - Associate	1,024,562	798,186
Flow Petroleum Private Limited - Associate	138,103	649,833
Gas & Oil Pakistan Limited - Associate	-	403,530
	23,646,996	14,581,366

9. OTHER RECEIVABLES

- 9.1** Other receivables include a net amount of Rs. 9.2 billion (exchange losses of Rs. 9.82 billion net of exchange gains of Rs. 0.62 billion) (June 30, 2025: Rs. 9.30 billion) in respect of foreign currency loans (FE-25 loans) obtained by the Company for settlement of LCs of crude oil based on the directions of Ministry of Finance (MoF) dated November 27, 2013 and October 21, 2021. On July 18, 2024, MoF interalia informed the Directorate General of Oil office that exchange losses incurred by the Company on the two FE-25 loans taken by it, may be included in the summary for the Economic Coordination Committee (ECC) for recovery through pricing mechanism.
- 9.2** Other receivables also include Rs. 1.74 billion (June 30, 2025: Rs. 2.2 billion) on account of unadjustable input tax related to exempt supplies. The Government allowed recovery of disallowed input tax during 2024-25 due to exemption of Petroleum products through pricing mechanism of MS and HSD. The Company believes that the mechanism will also be extended for recovery of disallowed input tax for the year 2025-26.
- 9.3** Other receivables also include Rs. 21.1 billion (June 30, 2025: Rs. 10.82 billion) on account of custom duty paid on import of crude oil which is reimbursable through Inland Freight Equalization Margin (IFEM) under Pakistan Oil Refining Policy for Existing / Brownfield Refineries, 2023.

10. INVESTMENTS

This represents short term investment in treasury bills measured at fair value through profit or loss. Fair values of these investments are determined using repurchase price and carry interest yields ranging from 11.12% to 11.98%. These treasury bills will be matured latest by November 26, 2026.

11. CASH AND BANK BALANCES

	Unaudited March 31, 2026	Audited June 30, 2025
	(Rupees in thousand)	
With banks in		
Conventional		
Savings accounts - note 11.1	3,815,807	1,723,406
Current accounts	1,190,492	1,098,563
	5,006,299	2,821,969
Islamic		
Savings accounts - note 11.2	1,001,291	220
Current accounts	68,158	17,233
	1,069,449	17,453
Cash in hand	627	296
	6,076,375	2,839,718

- 11.1** The rates of mark-up on savings accounts as at March 31, 2026 were in the range of 4% to 9% per annum (June 30, 2025: 4% to 9.5% per annum).
- 11.2** The rates of profits on savings accounts as at March 31, 2026 were in the range of 5% to 9.6% per annum (June 30, 2025: 4% per annum).

Unaudited March 31, 2026	Audited June 30, 2025
(Rupees in thousand)	

12. LONG-TERM BORROWINGS

Long term borrowings	13,516,667	14,850,000
Less: Current portion of long term borrowings	(4,366,667)	(2,500,000)
	9,150,000	12,350,000

13. DEFERRED TAX LIABILITIES

	Deferred tax liability arising in respect of taxable temporary difference			Deferred tax asset arising in respect of deductible temporary difference					Net deferred tax liability	
	Property, plant and equipment	Investment in associate accounted for under equity method	Total	Right of use asset net of lease liability	Provision for slow moving stores and spares	Excess of Alternate Corporate Tax / Minimum Tax over Normal Tax Liability	Unabsorbed depreciation	Brought forward loss		Total
----- (Rupees in thousand) -----										
July 01, 2024	(1,308,156)	(15,070)	(1,323,226)	19,921	15,975	669,088	-	-	704,984	(618,242)
Credit / (charge) to profit or loss	52,834	865	53,699	(2,708)	2,807	-	370,371	793,963	1,164,433	1,218,132
June 30, 2025 (audited)	(1,255,322)	(14,205)	(1,269,527)	17,213	18,782	669,088	370,371	793,963	1,869,417	599,890
Credit / (charge) to profit or loss for the period	(6,508)	1,851	(4,657)	3,007	3,080	(669,088)	(370,371)	(793,963)	(1,827,335)	(1,831,992)
March 31, 2026 (unaudited)	(1,261,830)	(12,354)	(1,274,184)	20,220	21,862	-	-	-	42,082	(1,232,102)

Unaudited March 31, 2026	Audited June 30, 2025
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14. TRADE AND OTHER PAYABLES

(Rupees in thousand)

Creditors	60,771,225	31,453,168
Payable to the Government	9,041,761	9,774,253
Payable to escrow account - notes 14.1, 14.2 and 14.3	13,158,398	5,557,178
Surplus price differential payable	6,770,110	2,978,696
Accrued liabilities	4,757,605	2,359,469
Accrued markup on bank borrowings	312,862	656,345
Advances from customers	971,546	198,102
Workers' Profit Participation Fund	1,021,059	-
Tax deducted at source	-	5,415
Workers' Welfare Fund	381,322	-
Retention money	17,926	8,359
	97,203,814	52,990,985

14.1 Movement of incremental incentives during the period is as follows:

Opening balance	5,557,178	1,276,630
Incremental incentives earned during the period	7,601,220	9,472,724
Incremental incentives transferred to joint Escrow Account	-	(5,192,176)
Closing balance payable to joint Escrow Account	13,158,398	5,557,178

14.2 During the year ended June 30, 2024, the GoP announced and notified the Pakistan Oil Refining Policy for Existing / Brownfield Refineries, 2023 (the Policy) on August 9 and 17, 2023 respectively. As per the Policy, the refineries were allowed incremental incentives at the rate of 2.5% on HSD and 10% on MS for a period of six years from the date of notification of the Policy to upgrade and produce environmental friendly fuels as per EURO V specifications.

The incentives collected during a month are required to be deposited within 10 days of subsequent month in an interest bearing Escrow Account maintained with National Bank of Pakistan to be jointly operated with OGRA. To be eligible for the incentives provided in the Policy, the refineries were required to enter into an Upgrade Agreement with OGRA within 3 months of the date of notification of the policy (subsequently extended by 60 days). The Company successfully executed the Upgrade Agreement with OGRA on November 15, 2023 and opened joint Escrow Account in accordance with the Policy on November 30, 2023.

Later, the Government revised the Policy that was notified on February 23, 2024 and amended following provisions of the original Policy:

- incentive period increased from six years to seven years from the date of signing of Upgrade Agreement and opening of Joint Escrow Account;
- maximum capping of incremental incentives increased from 25% to 27.5% of project cost;
- refineries were allowed 7.5% deemed duty on HSD for 20 years from the date of commissioning of upgrade project; and
- introduction of force majeure clause and amendments in arbitration clauses.

The revised policy gives the rights to a refinery who have already executed Upgrade Agreement under original Policy to opt for the amended provisions / incentives of the revised Policy by executing a supplemental to the Upgrade Agreement. The Company is in the process of finalisation of Supplemental Upgrade and Escrow Account Agreements with OGRA.

The incremental incentives under the Policy will be recognised after the Final Investment Decision (FID) on the project.

	Unaudited March 31, 2026	Audited June 30, 2025
14.3 Movement in Escrow account under the Policy is as follows:	(Rupees in thousand)	
Opening balance	10,869,053	4,767,605
Incremental incentives transferred to Escrow Account during the period	-	5,192,176
Interest earned on incremental incentives (net of withholding tax)	533,184	909,272
Expenses paid	(1,840)	-
Closing balance	11,400,397	10,869,053

15. SHORT TERM BORROWINGS

Foreign currency loans	-	12,973,492
Short term borrowings - note 15.1	2,000,000	-
Current portion of long-term borrowings	4,366,667	2,500,000
	6,366,667	15,473,492

15.1 This represents short term invoice discounting facility obtained from Habib Bank Limited (HBL) at a markup rate of 11.33% p.a. maturing on April 24, 2026.

16. CONTINGENCIES AND COMMITMENTS

16.1 Contingencies

16.1.1 Claims against the Company not acknowledged as debt amount to Rs. 7.52 billion (June 30, 2025: Rs. 7.38 billion). These include Rs. 7.25 billion (June 30, 2025: Rs. 7.18 billion) on account of late payment surcharge on purchase of crude oil. The Company has raised similar claims aggregating to Rs. 7.89 billion (June 30, 2025: Rs. 7.88 billion) relating to interest on late payments against trade receivables from certain Oil Marketing Companies. The Company is of the view that ultimately these claims will be waived off.

16.1.2 Proportionate share of contingencies related to tax matters of Pak Grease Manufacturing Company (Private) Limited - an associate company are Rs. 3.9 million (June 30, 2025: 5.66 million).

16.1.3 There has been no significant changes during the period in the status of contingencies reported in annual financial statements for the year ended June 30, 2025.

16.1.4 Bank guarantees of Rs. 1.15 billion (June 30, 2025: Rs. 1.15 billion), including a guarantee of Rs. 1 billion issued in favor of OGRA as per the requirements of Pakistan Oil Refining Policy for Existing / Brownfield Refineries, 2023, were issued to third parties.

16.2 Commitments

As at March 31, 2026, commitments outstanding for capital expenditure amounted to Rs. 3.14 billion (June 30, 2025: Rs. 3.55 billion).

	(Unaudited)			
	Nine months ended	March 31,	March 31,	Quarter ended
	March 31,	2025	2026	March 31,
	2026			2025
	(Rupees in thousand)			
17. REVENUE FROM CONTRACTS WITH CUSTOMERS				
Local sales	293,121,099	278,285,164	116,244,626	77,472,942
Exports	40,784,642	37,776,437	18,184,610	12,562,045
Gross sales	333,905,741	316,061,601	134,429,236	90,034,987
Less:				
- Excise duty and petroleum levy	(81,303,148)	(63,396,581)	(29,846,766)	(18,565,346)
- Incremental incentives - note 14.1	(7,601,220)	(7,110,121)	(2,830,340)	(2,088,638)
- Surplus price differential	(5,128,166)	(5,253,436)	(2,213,733)	(1,360,993)
- Climate support levy	(2,650,355)	-	(975,344)	-
- Sales tax	(2,518,833)	(3,987,468)	(1,125,998)	(814,646)
- Sales discount	(307,787)	(352,938)	(45,661)	(124,283)
	234,396,232	235,961,057	97,391,394	67,081,081
18. OTHER OPERATING EXPENSES				
Worker's Profit Participation Fund	1,021,059	-	826,789	-
Worker's Welfare Fund	407,044	-	325,857	-
Research cost on Refinery				
Expansion and upgrade project	-	2,519,383	-	283,591
Donations	49,803	44,612	49,803	43,621
Others	-	184	-	-
	1,477,906	2,564,179	1,202,449	327,212
19. TAXATION				
Current	6,102,280	88,512	5,666,099	(123)
Deferred - note 13	1,831,992	(1,184,928)	1,286,854	(690,155)
	7,934,272	(1,096,416)	6,952,953	(690,278)
20. EARNINGS / (LOSS) PER SHARE				
Earnings / (loss) attributable to ordinary shareholders (Rs. in thousand)	12,079,854	(4,592,284)	9,942,503	(2,579,370)
Weighted average number of ordinary shares outstanding during the period (in thousand)	630,000	630,000	630,000	630,000
Basic and diluted earnings / (loss) per share	Rs. 19.17	(Rs. 7.29)	Rs. 15.78	(Rs. 4.09)

20.1 There were no dilutive potential ordinary shares in issue as at March 31, 2026 and March 31, 2025.

21. TRANSACTIONS WITH RELATED PARTIES

The Company has related party relationship with parent company, associated undertakings, directors, key management personnel and retirement benefit funds.

Sale of certain products is transacted at prices regulated by the Oil & Gas Regulatory Authority. Transactions with employee benefit funds are carried out based on the terms of employment of the employees and according to the actuarial advice. All other related party transactions are carried out on arms length basis.

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the entity. The Company considers all members of their Refinery Leadership Team including the Chief Executive Officer and Directors to be its key management personnel.

There are no transactions with key management personnel other than under their terms of employments / entitlements.

		(Unaudited)	
		March 31, 2026	March 31, 2025
		(Rupees in thousand)	
Relationship	Nature of transaction		
(a) Parent company	Sale of goods - net	114,387,159	106,973,013
	Purchase of goods	57,659	54,674
	Services received	23,672	27,000
	Services rendered	337	280
	Discount allowed	283,203	174,102
	Markup on long term loan	267,715	-
(b) Associated companies	Sale of goods - net	20,499,058	27,370,434
	Purchase of goods - net	12,767,268	14,724,733
	Services received	15,470	12,524
	Discount allowed	-	1,369
	Dividend received	1,702	4,252
	Late payment charges received	11,396	5,984
(c) Key management personnel compensation (excluding non-executive directors)	Salaries and other short-term employee benefits	266,397	247,768
	Post-employment benefits	21,866	11,293
	Disposal of fixed assets	5,320	774
(d) Staff retirement benefit funds	Payments to staff retirement benefit funds	185,579	214,446
(e) Non-executive Directors	Remuneration and fees	50,563	43,206
	Disposal of fixed assets	409	-

(Unaudited)

March 31, 2026	March 31, 2025
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22. CASH GENERATED FROM OPERATIONS

(Rupees in thousand)

Profit / (loss) before taxation	20,014,126	(4,299,988)
Adjustments for non-cash charges and other items:		
Mark-up expense	3,249,788	2,817,584
Depreciation and amortisation	1,072,359	1,085,955
Provision for employee benefit obligations	99,782	106,765
Exchange loss / (gain) on cash and cash equivalents	23,761	(14,971)
Share of loss / (profit) of associate	5,693	(4,128)
Provision for slow moving stores and spares - net	7,715	11,877
Income from investments	(111,955)	(944,296)
Profit on deposits	(580,387)	(993,655)
Gain on disposal of operating assets - net	(539)	(1,617)
	3,766,217	2,063,514
Working capital changes - note 22.1	1,178,356	(6,243,257)
Cash generated from operations	24,958,699	(8,479,731)

22.1 Working capital changes

(Increase) / decrease in current assets		
Inventories	(23,212,158)	6,794,077
Trade receivables	(13,778,125)	(6,572,451)
Trade deposits, loans, advances and short-term prepayments	176,930	223,602
Other receivables	(6,564,603)	4,518,228
	(43,377,956)	4,963,456
Increase / (decrease) in current liabilities		
Trade and other payables	44,556,312	(11,206,713)
	1,178,356	(6,243,257)

23. CASH AND CASH EQUIVALENTS

Cash and bank balances	6,076,375	3,074,170
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24. OPERATING SEGMENTS

This condensed interim financial information has been prepared on the basis of a single reportable segment.

Sale to 2 customers (March 31, 2025: 2 customers) represents 60.4% (March 31, 2025: 58.75%) of the revenue and exceeds 10% of the revenue during the period.

25. SHARIAH RELATED DISCLOSURES

Description	March 31, 2026			June 30, 2025		
	Conventional	Shariah compliant	Total	Conventional	Shariah compliant	Total
(Rupees in thousand)						
Statement of financial position						
Assets						
Investment accounted for using the equity method	-	50,281	50,281	-	57,676	57,676
Investments - note 10	1,446,569	-	1,446,569	1,385,124	-	1,385,124
Accrued mark-up on savings accounts	6,549	-	6,549	579	-	579
Cash and bank balances - note 11	5,006,299	1,070,076	6,076,375	2,821,969	17,749	2,839,718
Liabilities						
Long-term borrowings - note 12	9,150,000	-	9,150,000	9,650,000	2,700,000	12,350,000
Short-term borrowings - note 15	3,666,667	2,700,000	6,366,667	15,473,492	-	15,473,492
Lease liability	117,815	-	117,815	135,766	-	135,766
Accrued mark-up on bank borrowings	274,192	38,670	312,862	653,022	3,323	656,345

	Nine months ended March 31, 2026			Nine months ended March 31, 2025		
	Conventional	Shariah compliant	Total	Conventional	Shariah compliant	Total
Statement of profit or loss						
(Rupees in thousand)						
Revenue from contracts with customers - note 17	-	234,396,232	234,396,232	-	235,961,057	235,961,057
Sources and breakup of other income						
Income from financial assets						
Profit on deposits	578,037	2,350	580,387	973,287	20,368	993,655
Income on treasury bills	111,955	-	111,955	944,296	-	944,296
Interest on late payments	13,230	-	13,230	5,984	-	5,984
Others						
Rental income	-	10,461	10,461	-	76,757	76,757
Pipeline charges	-	11,571	11,571	-	23,100	23,100
Insurance claim	112,347	-	112,347	109,107	-	109,107
Crude oil testing services	-	-	-	-	1,369	1,369
Gain (net) on disposal of operating assets	-	539	539	-	109,491	109,491
Sale of scrap	-	37,100	37,100	-	97,661	97,661
Exchange gain earned from actual currency	-	-	-	48,724	-	48,724
Exchange gain earned using conventional derivatives	-	-	-	-	-	-
Others	17,069	-	17,069	11,767	-	11,767
	832,638	62,021	894,659	2,093,165	328,746	2,421,911
Finance cost						
Mark-up on running finance	78,923	34,405	113,328	47,645	-	47,645
Mark-up on short term borrowings	984,017	-	984,017	1,629,485	-	1,629,485
Mark-up on long term borrowings	987,040	224,061	1,211,101	916,791	177,241	1,094,032
Finance charge on lease liability	17,288	-	17,288	18,994	-	18,994
Exchange loss	25,205	-	25,205	-	-	-
Others	898,849	-	898,849	27,428	-	27,428
	2,991,322	258,466	3,249,788	2,640,343	177,241	2,817,584
Share of (loss) / income of associate	-	(5,693)	(5,693)	-	4,128	4,128
Dividend received from associate	-	1,702	1,702	-	4,252	4,252
Finance cost paid	3,352,864	223,119	3,575,983	2,580,642	219,607	2,800,249

Relationship with Shariah Compliant financial institutions

The Company has banking relationship with Shariah compliant banks namely, Dubai Islamic Bank Limited, Faysal Bank Limited, MCB Islamic Bank Limited and Meezan Bank Limited.

26. FAIR VALUE FINANCIAL INSTRUMENTS

The carrying values of all financial assets (loans and receivables) and other financial liabilities reflected in this condensed interim financial information are estimated to approximate their fair values, as these are either short term in nature or repriced periodically.

27. DATE OF AUTHORISATION

This condensed interim financial information were authorised for issue by the Board of Directors of the Company April 21, 2026.



Zafar Ul Islam Usmani
Managing Director & CEO



Aftab Husain
Director



Imran Ahmad Mirza
Chief Financial Officer



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