



Oil & Gas Development Company Limited



Interim Report and Financial Information

Half Year Ended 31 December 2022

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CONDENSED INTERIM FINANCIAL INFORMATION

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Corporate Information

Board of Directors

Mr. Zafar Masud	Chairman
Capt. (Retd.) Muhammad Mahmood	Director
Mr. Abdul Aziz Uqaili	Director
Dr. Muhammad Sohail Rajput	Director
Mr. Sajid Mehmood Qazi	Director
Mr. Hamed Yaqoob Sheikh	Director
Mr. Akbar Ayub Khan	Director
Mr. Muhammad Riaz Khan	Director
Mrs. Shamama Tul Amber Arbab	Director
Mr. Jahanzaib Durrani	Director
Syed Khalid Siraj Subhani	Director
Mr. Ahmed Hayat Lak	MD/CEO/Director

- *Capt. (Retd.) Muhammad Mahmood appointed as Director w.e.f. 18 October 2022 in place of Mr. Ali Raza Bhutta.*
- *Mr. Sajid Mehmood Qazi appointed as Director w.e.f. 1 November 2022 in place of Mr. Muhammad Haroon-ur-Rafique.*
- *Mr. Ahmed Hayat Lak assumed the charge of the office of MD/CEO w.e.f. February 22, 2023.*

Chief Financial Officer

Mr. Muhammad Anas Farook

Company Secretary

Mr. Ahmed Hayat Lak

Auditors

M/s KPMG Taseer Hadi & Co., Chartered Accountants

M/s A.F. Ferguson & Co., Chartered Accountants

Legal Advisor

M/s Khokhar Law Chambers

Tax Advisor

M/s A.F. Ferguson & Co., Chartered Accountants

Registered Office

OGDCL House, Plot No 3, F-6/G-6, Blue Area,
Jinnah Avenue, Islamabad.

Phone: (PABX) +92 51 9209811-8

Fax: +92 51 9209804-6, 9209708

Website: www.ogdcl.com

Email: info@ogdcl.com

Registrar Office

CDC-Share Registrar Services Limited,
CDC House, 99-B, Block-B, S.M.C.H.S.,
Main Shahrah-e-Faisal, Karachi-74400.

Phone: +92 21 111 111 500

Fax: +92 21 34326053

Website: www.cdcsrsl.com

Email: info@cdcsrsl.com

Directors' Interim Review

Directors' Interim Review

The Board of Directors of Oil & Gas Development Company Limited (OGDCL) is pleased to present a concise review of the Company's operational and financial performance accompanied with condensed interim financial information for the half year ended 31 December 2022.

During the period under review, international crude oil prices in comparison to the corresponding period last year were higher on the back of economic revival, ongoing geopolitical unrest and continued oil supply discipline by OPEC + coalition. Average basket price of crude oil was US\$ 93.53/barrel against US\$ 75.22/barrel in the comparative period. The favorable crude oil price environment led the Company to register a growth of 34% and 38% in its top and bottom line financials respectively. On the operational front, OGDCL continued with its exploration, development and production activities though these activities were hampered by floods, security clearance and delay in the opening of LCs for critical spares.

Exploration and Development Activities

OGDCL being the market leader in E&P sector of Pakistan holds the largest exploration acreage and portfolio. During the reporting period, its exploration acreage increased to 89,459 sq. km (30 June 2022: 87,290 sq. km), owing to grant of a new exploration license Chah Bali, representing 40% of Country's total area under exploration (source: PPIS). The exploration portfolio comprises 49 owned and operated joint venture exploration licenses (30 June 2022: 48 exploration licenses). Additionally, the Company possesses working interest in 9 exploration blocks operated by other E&P companies.

In an effort to discover oil and gas reserves, OGDCL acquired 626 Line km of 2D seismic data (1H 2021-22: 652 Line km) and 221 Sq. km of 3D seismic data (1H 2021-22: Nil Sq. km) representing 56% and 31% of total 2D and 3D seismic data acquisition in the Country respectively. Moreover, the Company using in-house resources processed/reprocessed 1,393 Line km of 2D and 360 Sq. km of 3D seismic data. Additionally, 186 Line km of geological field work was carried out in Nowshera EL. Exploration activities during the reporting period were affected by the torrential rains/flood (266 days out of 900 days of seismic operations lost), non-delivery of imported ground electronics and security concerns. However, the Company is making all out efforts to recover most of the deferred seismic activities with in the current fiscal year.

On the drilling front, OGDCL spud 4 wells (1H 2021-22: 6 wells) including 3 exploratory wells; Shahpurabad-1, Chak 20-1 & Gaja Wah-1 and 1 development well; Chanda-7. Moreover, drilling and testing of 6 wells pertaining to previous fiscal years was also completed. However, 2 planned wells; Bobi-11 and Bobi Deep-1 could not be spud due to gas oozing issue at drilling sites. Total drilling recorded during the six months was 17,249 meters (1H 2021-22: 23,913 meters).

Development Projects

The current status of ongoing development projects is tabulated below:

Name of Project	Location of Project	Working Interest Owners	Completion Date	Current Status
Dakhni Compression	Attock, Punjab	OGDCL 100%	April 2024	The economic feasibility of the project is under review.
Uch Compression	Dera Bugti, Balochistan	OGDCL 100%	September 2024	LOI has been issued to the EPCC contractor.
KPD-TAY Compression	Hyderabad, Sindh	KPD: OGDCL 100% TAY: OGDCL 77.50% GHPL 22.50%	July 2024	The tendering process for hiring of the EPCC contractor has been completed.

Discoveries

OGDCL's exploratory efforts to locate new reserves during the period under review yielded 3 oil and gas discoveries having an expected cumulative daily production potential of 3,007 barrels of oil and 2.7 MMcf of gas. Aforementioned discoveries include Toot Deep-1 in district Attock, Punjab province and Chak 5 Dim South-3 and Kot Nawab-1 in district Sanghar, Sindh province.

Wali Field Development

OGDCL has embarked upon the initiative for development of early production facilities at Wali-1 so as to bring Wali field into production. Wali-1 was a major hydrocarbon find and OGDCL holds 100% working interest in the Wali exploration block. The recoverable 2P reserves are estimated to be around 13 million barrels of oil and 219 billion cubic feet of gas, equivalent 55 million BOEs. The early testing is expected to be completed in the current fiscal year and the facility will produce 10 MMscfd gas and 1,000 BPD oil. Further, field development is being undertaken to access the full potential of the field.

Production

OGDCL's production during the period under review contributed around 46%, 29% and 37% towards Country's total oil, natural gas and LPG production respectively (source: PPIS). The average daily net saleable crude oil, gas and LPG production clocked in at 33,061 barrels, 772 MMcf and 730 tons in comparison to 36,788 barrels, 827 MMcf and 814 Tons in the comparative period respectively. The decline in hydrocarbon production was partially mitigated by injection of 2 operated wells in the production gathering system viz., Lala Jamali-2 and Chak 5 Dim South-3, which cumulatively yielded gross crude and gas production of 49,436 barrels and 791 MMcf respectively.

During the period under review, production output was impacted due to natural decline at KPD-TAY, Bobi, Chanda, Mela, TOC, Bitrism and Nashpa fields combined with forced production curtailment owing to torrential rains/flood at Palli, Mangrio and KPD-TAY fields resulting in daily production loss of 810 barrels of crude oil, 35 MMcf of gas and 22 tons of LPG. Likewise, lower gas production was observed due to less gas intake by UPL from Uch field due to technical issues at Uch power plant as well as on account of rupture incident at the 26" gas pipeline (Uch field to UPL plant). The reduction in production from NJV fields also contributed towards lower hydrocarbon output.

In an effort to arrest natural decline and sustain production from mature wells, OGDCL during the period under review carried out 34 work-over jobs comprising 6 with rig and 28 rig-less. Moreover to induce improvement in the current well flow parameters, pressure build-up survey jobs were completed at various wells of Uch, Qadirpur, Maru-Reti and Kunnar fields. Additionally, electrical submersible pumps were installed at Pasakhi North-3 and Sono-4 & 7 resulting in incremental oil production of 2,000 barrels per day.

The period-wise comparison of the Company's average daily net saleable crude oil, gas and LPG production including share in both operated and non-operated JV fields is as follows:

Products	Unit of Measurement	1H 2022-23	1H 2021-22
Crude oil	Barrels per day	33,061	36,788
Gas	MMcf per day	772	827
LPG	Tons per day	730	814

During the period under review, a fire incident occurred at a warehouse located at one of the Company's non-operated JV field; Manzalai/Makori processing facility. No loss of life was reported in the incident, however, an initial assessment of the damaged area and loss has been carried out by the operator (MOL) of the field, whereby inventory amounting Rs 3,080 million (OGDCL share Rs 867 Million) has been written-off.

Business Diversification

Reko Diq Mining Project:

All the conditions precedent as set out in the Framework Agreement, including but not limited to, the signing of the definitive agreements and judicial validation were completed as on 15 December 2022. The Company has invested in the project company, i.e. Reko Diq Mining Company (Private) Limited (RDML) through Pakistan Minerals (Private) Limited (PMPL), an entity incorporated in Pakistan in accordance with the agreements for collective representation of the Company, PPL and GHPL. RDML is engaged in the mineral exploration activities in Pakistan. The Company's equity interest in PMPL is 33.33% with an effective interest of 8.33% in RDML.

Offshore Block 5:

At Offshore block-5, planned exploration and evaluation activities are currently underway, whereby appraisal plan has been approved by ADNOC and contract for long lead items has been placed. Moreover, technical studies for drilling of appraisal wells, assess and select studies for surface facilities and finalization of jack-up rig contract for exploratory and appraisal wells are in progress.

Financial Results

OGDCL during half year ended 31 December 2022 registered improved Sales Revenue of Rs 203.236 billion (1H 2021-22: Rs 151.163 billion). Higher sales are primarily attributable to increase in the realized price of crude oil averaging US\$ 78.60/barrel (1H 2021-22: US\$ 63.23/barrel). Moreover, the Company recorded increase in the realized prices of gas and LPG averaging Rs 570.00/Mcf (1H 2021-22: Rs 404.28/Mcf) and Rs 139,661/Ton (1H 2021-22: Rs 113,962/Ton) respectively. Furthermore, rise in average exchange rate from Rs 169.98/US\$ to Rs 223.85/US\$ lent strength to the financials.

In addition to the above, the Company's profitability during the period under review was positively impacted by increase in interest income on investment and bank deposits and share of profit in associates. However in comparison to corresponding period last year, increase in operating expenses owing to inflationary cost trends, workovers at Manzalai-4, Gorwar-1 and Miano-12, repairs and maintenance and change in decommissioning estimates impacted the financial performance. Nevertheless, the Company recorded Profit after Tax of Rs 95.012 billion (1H 2021-22: Rs 68.883 billion) translating into an Earnings per Share of Rs 22.09 (1H 2021-22: Rs 16.02).

Dividend

The Board has announced second interim cash dividend of Rs 2.25 per share (22.50%) for the year ending 30 June 2023. This is in addition to the first interim cash dividend of Rs 1.75 per share (17.50%) already declared and paid during the fiscal year.

Acknowledgement

OGDCL's Board of Directors places on record its sincere appreciation for the continued support extended by all the stakeholders, which has always proved vital in the pursuit to achieve organizational goals and objectives. The Board also wishes to place on record efforts put in by the Company employees at all levels to ensure that the business continues to deliver industry leading performance, safely and responsibly.

On behalf of the Board



(Ahmed Hayat Lak)
Managing Director/CEO



(Zafar Masud)
Chairman

22 February 2023

Independent Auditors' Review Report to the Members

To the members of Oil and Gas Development Company Limited Report on review of Interim Financial Statements

Introduction

We have reviewed the accompanying condensed interim statement of financial position of Oil and Gas Development Company Limited ("the Company") as at 31 December 2022 and the related condensed interim statement of profit or loss, condensed interim statement of comprehensive income, condensed interim statement of changes in equity, and condensed interim statement of cash flows, and notes to the financial statements for the six-month period then ended (here-in-after referred to as the "interim financial statements"). Management is responsible for the preparation and presentation of these interim financial statements in accordance with accounting and reporting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on these financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial statements are not prepared, in all material respects, in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting.

Emphasis of Matter

We draw attention to notes 13.1 and 14.1 to the accompanying interim financial statements which describe in detail matter relating to overdue receivables on account of Inter-Corporate circular debt. Our conclusion is not modified in respect of this matter.

Other Matter

The figures for the three-month period ended 31 December 2022 and 2021 in the condensed interim statement of profit or loss and condensed interim statement of comprehensive income have not been reviewed and we do not express a conclusion on them.

The engagement partners on the audit resulting in this independent auditors' report are M. Imtiaz Aslam (A. F. Ferguson & Co.) and Riaz Akbar Ali Pesnani (KPMG Taseer Hadi & Co.).



A. F. Ferguson & Co.
Chartered Accountants Islamabad
Date: 28 February 2023
UDIN: RR202210050P9S4phNmO



KPMG Taseer Hadi & Co.
Chartered Accountants Islamabad
Date: 28 February 2023
UDIN: RR202210115F1e9BJKIU

Condensed Interim Statement Of Financial Position [unaudited]

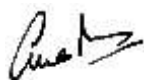
As at 31 December 2022

		Unaudited 31 December 2022	Audited 30 June 2022
	Note	----- (Rupees '000) -----	
SHARE CAPITAL AND RESERVES			
Share capital		43,009,284	43,009,284
Reserves	4	21,877,018	20,874,189
Unappropriated profit		887,516,818	811,509,093
		<u>952,403,120</u>	<u>875,392,566</u>
NON CURRENT LIABILITIES			
Deferred taxation		40,856,243	39,364,380
Deferred employee benefits		33,715,226	33,039,060
Provision for decommissioning cost	5	45,704,630	43,121,524
		<u>120,276,099</u>	<u>115,524,964</u>
CURRENT LIABILITIES			
Trade and other payables	6	102,263,003	105,121,439
Unpaid dividend	7	35,840,156	33,736,527
Unclaimed dividend		206,705	207,557
		<u>138,309,864</u>	<u>139,065,523</u>
TOTAL LIABILITIES		<u>258,585,963</u>	<u>254,590,487</u>
		<u>1,210,989,083</u>	<u>1,129,983,053</u>

CONTINGENCIES AND COMMITMENTS

8

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer

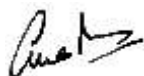


Chief Executive



Director

		Unaudited 31 December 2022	Audited 30 June 2022
	Note	----- (Rupees '000) -----	
NON CURRENT ASSETS			
Property, plant and equipment	9	88,552,667	92,685,118
Development and production assets	10	121,156,703	118,283,976
Exploration and evaluation assets	11	8,910,436	13,239,465
		218,619,806	224,208,559
Long term investments	12	84,206,689	41,938,930
Deposit with the Government of Pakistan for equity stake in Reko Diq project		-	34,462,500
Long term loans		8,935,049	9,811,981
Long term prepayments		1,037,618	908,609
Lease receivables	13	41,760,566	40,114,848
		354,559,728	351,445,427
CURRENT ASSETS			
Stores, spare parts and loose tools		20,953,312	19,958,215
Stock in trade		908,456	560,679
Trade debts	14	516,584,579	456,594,833
Loans and advances	15	14,596,998	16,603,490
Deposits and short term prepayments		1,658,265	1,207,668
Other receivables		1,304,348	1,009,932
Income tax-advance	16	34,762,607	31,914,172
Current portion of long term investments		146,986,822	140,694,637
Current portion of lease receivables	13	32,235,870	29,822,984
Other financial assets	17	61,932,322	48,539,965
Cash and bank balances		24,505,776	31,631,051
		856,429,355	778,537,626
		<u>1,210,989,083</u>	<u>1,129,983,053</u>



Chief Financial Officer



Chief Executive



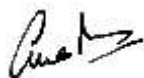
Director

Condensed Interim Statement of Profit or Loss

For Six Months Ended 31 December 2022

		Three months ended 31 December		Six months ended 31 December	
		2022	2021	2022	2021
Note		----- (Rupees '000) -----			
Sales - net	18	97,223,303	79,632,686	203,235,513	151,163,257
Royalty		(11,297,536)	(8,792,292)	(23,474,451)	(17,034,330)
Operating expenses		(21,116,128)	(17,794,348)	(39,290,769)	(34,368,848)
Transportation charges		(300,719)	(654,656)	(755,377)	(1,058,810)
		<u>(32,714,383)</u>	<u>(27,241,296)</u>	<u>(63,520,597)</u>	<u>(52,461,988)</u>
Gross profit		64,508,920	52,391,390	139,714,916	98,701,269
Finance and Other income	19	9,233,973	10,359,301	27,737,820	21,236,928
Exploration and prospecting expenditure		(5,104,247)	(4,609,752)	(6,649,292)	(6,892,542)
General and administration expenses		(1,257,151)	(992,984)	(2,265,158)	(2,133,690)
Finance cost		(1,465,805)	(578,140)	(2,284,030)	(1,141,211)
Workers' profit participation fund		(3,402,119)	(2,784,320)	(8,044,610)	(5,535,355)
Share of profit in associate - net of taxation		2,126,708	(883,419)	4,637,953	936,342
Profit before taxation		64,640,279	52,902,076	152,847,599	105,171,741
Taxation	20	(22,931,147)	(17,648,697)	(57,835,928)	(36,288,949)
Profit for the period		41,709,132	35,253,379	95,011,671	68,882,792
Earnings per share - basic and diluted (Rupees)	21	9.70	8.20	22.09	16.02

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

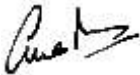
Condensed Interim Statement of Comprehensive Income [Unaudited]

For Six Months Ended 31 December 2022

Three months ended 31 December Six months ended 31 December

	2022	2021	2022	2021
----- (Rupees '000) -----				
Profit for the period	41,709,132	35,253,379	95,011,671	68,882,792
Other comprehensive income:				
Other comprehensive income for the period:	-	-	-	-
Items that will be subsequently reclassified to profit or loss:				
Effects of translation of investment in a foreign associate	(20,016)	-	229,698	-
Share of effect of translation of investment in foreign associated company of the associate	48,131	-	48,131	-
	28,115	-	277,829	-
Other comprehensive income for the period	28,115	-	277,829	-
Total comprehensive income for the period	41,737,247	35,253,379	95,289,500	68,882,792

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

Condensed Interim Statement of Changes in Equity [Unaudited]

For Six Months Ended 31 December 2022

	Reserves						Unappropriated profit	Total equity
	Share capital	Capital reserves			Other reserves			
		Capital reserve	Self insurance reserve	Share of capital redemption reserve in associated company	Share of self insurance reserve in associated company	Foreign translation currency reserve		
Balance as at 1 July 2021	43,009,284	836,000	14,950,000	2,118,000	920,000	-	707,810,761	769,644,045
Total comprehensive income for the period	-	-	-	-	-	-	68,882,792	68,882,792
Profit for the period	-	-	-	-	-	-	68,882,792	68,882,792
Other comprehensive income for the period	-	-	-	-	-	-	(725,148)	-
Total comprehensive income for the period	-	-	725,148	(148)	-	-	148	-
Transfer to self insurance reserve	-	-	-	-	-	-	-	-
Charge to self insurance reserve	-	-	-	-	-	-	-	-
Transactions with owners of the Company								
Distributions								
Final dividend 2021: Rs 1.50 per share	-	-	-	-	-	-	(6,451,393)	(6,451,393)
First interim dividend 2022: Rs 1.75 per share	-	-	-	-	-	-	(7,526,625)	(7,526,625)
Total distributions to owners of the Company	-	-	-	-	-	-	(13,978,018)	(13,978,018)
Balance as at 31 December 2021	43,009,284	836,000	15,675,000	2,118,000	920,000	-	761,990,535	824,548,819
Balance as at 1 July 2022	43,009,284	836,000	16,400,000	2,118,000	920,000	600,189	811,509,093	875,392,566
Total comprehensive income for the period								
Profit for the period	-	-	-	-	-	-	95,011,671	95,011,671
Other comprehensive income for the period	-	-	-	-	-	277,829	-	277,829
Total comprehensive income for the period	-	-	-	-	-	277,829	95,011,671	95,289,500
Transfer to self insurance reserve	-	-	725,619	-	-	-	(725,619)	-
Charge to self insurance reserve	-	-	(619)	-	-	-	619	-
Transactions with owners of the Company								
Distributions								
Final dividend 2022: Rs 2.50 per share	-	-	-	-	-	-	(10,752,321)	(10,752,321)
First interim dividend 2023: Rs 1.75 per share	-	-	-	-	-	-	(7,526,625)	(7,526,625)
Total distributions to owners of the Company	-	-	-	-	-	-	(18,278,946)	(18,278,946)
Balance as at 31 December 2022	43,009,284	836,000	17,125,000	2,118,000	920,000	878,018	887,516,818	952,403,120

The annexed notes 1 to 29 form an integral part of this interim financial information.



Chief Financial Officer



Chief Executive



Director

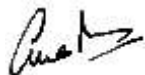
Condensed Interim Statement of Cash Flows [Unaudited]

For Six Months Ended 31 December 2022

Six Months ended 31 December

		2022	2021
	Note	----- (Rupees '000) -----	
Cash flows from operating activities			
Profit before taxation		152,847,599	105,171,741
Adjustments for:			
Depreciation		4,868,097	4,720,864
Amortization of development and production assets		8,638,699	8,581,530
Royalty		23,474,451	17,034,330
Workers' profit participation fund		8,044,610	5,535,355
Provision for employee benefits		3,379,488	2,590,788
Charge of provision for decommissioning cost		-	194,032
Unwinding of discount on provision for decommissioning cost		2,281,544	1,139,157
Interest income on investments and bank deposits	19	(12,474,977)	(4,973,976)
Interest income on lease	19	(3,923,265)	(3,430,721)
Un-realized loss on investments at fair value through profit or loss	19	32,554	26,652
Exchange gain on lease		(4,785,808)	(4,523,931)
Exchange gain on foreign currency investment and deposit accounts		(5,920,079)	(7,939,449)
Dividend income from NIT units		(11,078)	(7,310)
Gain on disposal of property, plant and equipment	19	(1,278)	(1,890)
Share of profit in associate		(4,637,953)	(936,342)
Stores inventory written off		6,265	99,780
		<u>171,818,869</u>	<u>123,280,610</u>
Changes in:			
Stores, spare parts and loose tools		(1,001,362)	(482,166)
Stock in trade		(347,777)	(387,021)
Trade debts		(59,989,746)	(48,398,838)
Deposits and short term prepayments		(450,597)	(585,626)
Loan and advances and other receivables		2,573,835	(626,685)
Trade and other payables		(3,737,758)	469,247
Cash generated from operations		<u>108,865,464</u>	<u>73,269,521</u>
Royalty paid		(18,870,435)	(11,991,553)
Employee benefits paid		(2,849,153)	(1,773,544)
Long term prepayments		(129,009)	152,169
Decommissioning cost paid		-	(524,309)
Payment to workers' profit participation fund-net		(13,000,000)	(6,788,755)
Income taxes paid	16	(59,192,500)	(30,901,157)
		<u>(94,041,097)</u>	<u>(51,827,149)</u>
Net cash generated from operating activities		<u>14,824,367</u>	<u>21,442,372</u>
Cash flows from investing activities			
Capital expenditure		(6,228,701)	(13,450,708)
Interest received		8,479,025	3,798,538
Lease payments received		1,648,482	1,358,663
Dividends received		1,651,484	1,991,672
Investment in associated company		(3,824,129)	(4,176,250)
Proceeds from disposal of property, plant and equipment		5,198	8,875
Net cash generated from/ (used) in investing activities		<u>1,731,359</u>	<u>(10,469,210)</u>
Cash flows from financing activities			
Dividends paid		(16,176,169)	(12,746,399)
Net cash used in financing activities		<u>(16,176,169)</u>	<u>(12,746,399)</u>
Net increase/(decrease) in cash and cash equivalents		379,557	(1,773,237)
Cash and cash equivalents at beginning of the period		79,875,942	63,460,344
Effect of movements in exchange rate on cash and cash equivalents		5,920,079	7,939,449
Cash and cash equivalents at end of the period	22	<u>86,175,528</u>	<u>69,626,556</u>

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

2 BASIS OF PREPARATION

These condensed interim financial statements (here in after referred to as the "interim financial statements") have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

The disclosures in these interim financial statements do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2022. Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2022, whereas comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited interim financial statements for the six months period ended 31 December 2021.

These interim financial statements are unaudited and are being submitted to the members as required under Section 237 of Companies Act, 2017.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgments made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these interim financial statements and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2022.

3.1 STANDARDS, INTERPRETATIONS AND AMENDMENTS TO APPROVED ACCOUNTING AND REPORTING STANDARDS THAT ARE NOT YET EFFECTIVE

The following International Financial Reporting Standards (IFRS Standards) as notified under the Companies Act, 2017 and the amendments and interpretations thereto will be effective for accounting periods beginning on or after 01 January 2023:

	Effective dates
Amendments to IAS-1 Classification of liabilities as current or non-current	01 January 2024
Amendments to IAS-1 Non Current Liabilities with Covenants	01 January 2024
Amendments to IAS-1 and IFRS Practice Statement 2 - Disclosure of Accounting Policies	01 January 2023
Amendments to IAS-12 Deferred Tax related to Assets and Liabilities arising from a Single Transaction	01 January 2023
Amendments to IAS-8 Definition of Accounting Estimates.	01 January 2023
Amendments to IFRS-16 'Leases' on sale and lease back	01 January 2024
Amendments to IFRS-10 and IAS-28 - Sale or Contribution of Assets between an investor and its Associate or Joint Venture.	01 January 2023

The above amendments are not likely to have an impact on the Company's interim financial statements. Furthermore, because of reasons as disclosed in note 2.5.3 to the annual audited financial statements for the year ended 30 June 2022, the Securities and Exchange Commission of Pakistan (SECP) has notified that the requirements

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

contained in IFRS 9 with respect to application of Expected Credit Loss (ECL) method shall not be applicable till 30 June 2023 in respect of companies holding financial assets due from the Government of Pakistan (GoP), including those that are directly due from GoP and that are ultimately due from GoP in consequence of the circular debt issue. Subsequent to the period end, SECP through S.R.067(I)/2023 dated 20 January 2023 extended the exemption till the financial year ending on or before 31 December 2024. Such companies shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. ECL method on financial assets as mentioned above will be applicable on 01 July 2024.

		Unaudited 31 December 2022	Audited 30 June 2022
4 RESERVES	Note	----- (Rupees '000)- -----	
Capital reserves:			
Capital reserve	4.1	836,000	836,000
Self insurance reserve	4.2	17,125,000	16,400,000
Capital redemption reserve fund- associated company	4.3	2,118,000	2,118,000
Self insurance reserve- associated company	4.4	920,000	920,000
		<u>20,999,000</u>	<u>20,274,000</u>
Other reserves:			
Foreign currency translation reserve	4.5	725,490	495,792
Foreign currency translation reserve- associated company	4.6	152,528	104,397
		878,018	600,189
		<u>21,877,018</u>	<u>20,874,189</u>

4.1 This represents bonus shares issued by former wholly owned subsidiary- Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, this reserve is not available for distribution to shareholders..

4.2 The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, inventory, terrorism, vehicle repair and losses for petroleum products in transit. Refer note 12.4 for investments against this reserve. Accordingly, this reserve is not available for distribution to shareholders.

4.3 This represents statutory reserve created by the associated company for redemption of redeemable preference shares in the form of cash to the preference shareholders.

4.4 This represents a specific capital reserve set aside by the associated company for self insurance of assets which have not been insured, for uninsured risks and for deductibles against insurance claims.

4.5 This represents accumulated balance of translation effect of a foreign operation in Rupees as per the Company's accounting policy.

4.6 This represents accumulated balance of translation effect of a foreign operation in Rupees of associated Company.

	Unaudited 31 December 2022	Audited 30 June 2022
5 PROVISION FOR DECOMMISSIONING COST	----- (Rupees '000)- -----	
Balance at beginning of the period/year	43,121,524	28,992,057
Provision during the period/year	301,562	639,149
Decommissioning cost incurred during the period/year	-	(522,688)
Charge of provision for decommissioning cost	-	123,179
	<u>43,423,086</u>	<u>29,231,697</u>
Revision due to change in estimates	-	11,554,345
Unwinding of discount on provision for decommissioning cost	2,281,544	2,335,482
Balance at end of the period/year	<u>45,704,630</u>	<u>43,121,524</u>

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

	Unaudited 31 December 2022	Audited 30 June 2022
----- (Rupees '000) -----		
6 TRADE AND OTHER PAYABLES		
Creditors	828,313	20,642
Accrued liabilities	12,243,126	17,242,403
Payable to partners of joint operations	8,639,364	10,452,940
Retention money payable	7,692,835	6,726,124
Royalty payable to the Government of Pakistan	33,845,419	29,241,403
Excise duty payable	191,071	197,717
General sales tax payable	2,464,758	2,261,587
Petroleum levy payable	152,445	164,113
Withholding tax payable	711,892	198,716
Trade deposits	164,227	154,227
Workers' profit participation fund- net	7,282,576	12,237,966
Employees' pension trust	13,354,606	12,161,071
Gratuity fund	37,161	-
Advances from customers- unsecured	5,270,507	5,177,779
Other payables	9,384,703	8,884,751
	<u>102,263,003</u>	<u>105,121,439</u>

6.1 Gas Infrastructure Development Cess (GIDC) amounting to Rs 2,255 million (30 June 2022: Rs 2,255 million) is recoverable from customers and payable to the GoP. These interim financial statements do not reflect the said amount since under the provisions of the GIDC laws and regulations, the Company is required to pay the said amount as and when the same is collected from customers. The GIDC is presented as payable to the extent that it is received from customers but not deposited with the GoP. As at period end, no such amount was received which was not deposited with the GoP. On 13 August 2020, the Supreme Court of Pakistan has decided the matter of GIDC by restraining from charging GIDC from 01 August 2020 onward and ordered gas consumers to pay GIDC arrears due upto 31 July 2020 in instalments. The fertilizer companies have obtained stay against recovery from the Sindh High Court, where the matter is subjudice.

7 UNPAID DIVIDEND

This includes an amount of Rs 35,296 million (30 June 2022: Rs 33,459 million) on account of shares held by OGDCL Employees' Empowerment Trust (OEET) under the Benazir Employees' Stock Option Scheme (BESOS) since the GoP was considering to revamp BESOS as was communicated to the Company by Privatization Commission of Pakistan (PCP). PCP vide letter no. F. No. 13(4)12/PC/BESOS/OGDCL dated 15 May 2018 informed that the matter of BESOS, as a scheme, was pending adjudication before the Honorable Supreme Court of Pakistan, hence status quo may be maintained till final decision of Honorable Supreme Court of Pakistan. The PCP vide letter no D.O. No. 1(2)PC/BESOS(Wind-up)2019 dated 30 December 2020 informed that the fund maintained by PCP has been closed since December 2020, therefore, the amounts retained on account of Employees Empowerment Fund be directly deposited in the Federal Consolidated Fund maintained by Finance Division.

During the year ended 30 June 2022, the Honourable Supreme Court of Pakistan has issued detailed judgement and declared the BESOS scheme to be ultra vires and that any benefits arising out of this scheme are illegal and unprotected. The Ministry of Energy, GoP vide letter dated 16 April 2022 required that the matter of transfer of all the accrued BESOS principal amount along with interest earned thereon be placed before the Board of Trustees of Employee Empowerment Trusts (EETs). In pursuance of which OEET through Board of Trustees resolution dated 25 April 2022 approved and transferred to the Company Rs 2,316 million representing dividends previously received from OGDCL and Rs 1,484 million representing interest earned thereon for onward settlement by the Company with the GoP. The Finance Division vide letter no F.No.8(6)AO-CF/2021-22 dated 09 May 2022 directed the Company to deposit the balance in the Federal Consolidated Fund within seven days as it was agreed with SOEs that the amount will be settled through cash deposit or non-cash adjustment. The Company requested vide its letter dated 16 May 2022 that BESOS amount should be settled as a non cash adjustment against the Company's circular debt. Management is currently under discussion with the GoP for settlement of these amounts.

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

8 CONTINGENCIES AND COMMITMENTS

8.1 Contingencies

- 8.1.1 Claims against the Company not acknowledged as debts amounted to Rs 220 million at period end (30 June 2022: Rs 224 million).
- 8.1.2 On 17 December 2018, Attock Refinery Limited (ARL) filed a writ petition against the Company before Islamabad High Court and has disputed and withheld amounts invoiced to it prior to the signing of sales agreement i.e. 13 March 2018 on account of adjustment of premium or discount as announced by Saudi Aramco for deliveries to Asian customers/ destinations under the sales agreement. The amount withheld and disputed by ARL amounts to Rs 1,292 million (30 June 2022: Rs 1,292 million). Further, ARL has also contested and claimed the amounts already paid in this respect during the period 2007 to 2012 amounting to Rs 562 million (30 June 2022: Rs 562 million). The Company believes that the debit notes/ invoices have been raised in accordance with the sale agreements signed with the GoP and no provision is required in this respect.
- 8.1.3 Oil and Gas Regulatory Authority (OGRA) vide its decision dated 22 June 2018 decided that LPG producers, in public or private sector, cannot charge signature bonus in compliance with LPG Policy 2016. The Company has challenged this decision in Islamabad High Court on 23 July 2018. Signature bonus recognized as income by the Company after decision of OGRA amounts to Rs 2,521 million (30 June 2022: Rs 1,918 million). The Company believes that the matter will be decided in favour of the Company. Also refer note 19.1.
- 8.1.4 During the year ended 30 June 2022, Large Taxpayers Office Islamabad vide notices dated 05 October 2021 required all Exploration and Production (E&P) companies including OGDCL to provide information relating to the value of condensate sold during the period from July 2008 to September 2021, pursuant to the judgment of ATIR dated 08 September 2021 in case of another E&P company wherein the Appellate Tribunal Inland Revenue (ATIR) held that condensate is separate product other than crude oil and is subject to sales tax @ 17% against zero percent charged by the E&P companies. OGDCL and other E&P companies have filed writ petitions before Islamabad High Court challenging issuance of above notices dated 05 October 2021 where stay has been granted to the Company till the date of next hearing. The Company is confident that the matter will be decided in its favor.
- 8.1.5 Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (30 June 2022: Rs 1.281 million).
- 8.1.6 For contingencies related to income tax matters, refer note 16.1 to 16.4, 20.1 and 20.2.
- 8.1.7 For contingencies related to sales tax and federal excise duty, refer note 15.1 and 15.2.
- 8.1.8 For matter relating to conversion of certain blocks to Petroleum Policy 2012, refer note 18.1.
- 8.1.9 As part of the investment in Pakistan International Oil Limited (PIOL), each associate of the consortium companies including OGDCL have provided, joint and several, parent company guarantees to Abu Dhabi National Oil Company (ADNOC) and Supreme Council for Financial and Economic Affairs Abu Dhabi, UAE to guarantee the obligations of the associate, PIOL. The exposure against the said guarantee as at 31 December 2022 amounts to US\$ 195 million; Rs: 44,207 million (30 June 2022: US\$ 225 million; Rs: 46,050 million).

8.2 Commitments

- 8.2.1 Commitments outstanding at the period end amounted to Rs 67,754 million (30 June 2022: Rs 48,663 million). These include amounts aggregating to Rs 34,023 million (30 June 2022: Rs 31,906 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements (PCAs). The Company has given corporate guarantees to GoP under various PCAs for the performance of obligations.
- 8.2.2 Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at period end amounted to Rs 3,049 million (30 June 2022: Rs 2,207 million).
- 8.2.3 The Company's share of associate commitments for capital expenditure, minimum work commitment under various Petroleum Concession Agreements (PCAs) and other investment at period end amounted to Rs 10,944 million (30 June 2022: Rs 4,830 million)

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For Six Months ended 31 December 2022

8.2.4 As part of the Shareholders Agreement with the consortium partners in PIOL, associate, the Company has committed to invest upto US\$ 100 million in PIOL during the next five years out of which US\$ 35 million has been invested till 31 December 2022. The remaining amount of US\$ 65 million (Rs 14,736 million) will be invested in subsequent years.

8.2.5 As per the Agreement, for reconstitution of the Reko Diq project referred in note 12.3, the Company has committed US\$ 398 million (Rs 90,227 million) to fund its contributing interest of all cost and expenses of the project. The Company has also provided a corporate guarantee in this respect.

		Unaudited 31 December 2022	Audited 30 June 2022
9	PROPERTY, PLANT AND EQUIPMENT		----- (Rupees '000) -----
	Carrying amount at beginning of the period/year	92,685,118	95,745,594
	Additions/adjustments during the period/year	1,218,092	6,914,686
	Book value of disposals	(3,920)	(13,247)
	Depreciation charge for the period/year	(5,346,623)	(10,692,016)
	Revision in estimate of decommissioning cost during the period/year	-	730,101
	Carrying amount at end of the period/year	<u>88,552,667</u>	<u>92,685,118</u>
9.1	Additions/adjustments during the period/year		
	Buildings, offices and roads on freehold land	14,736	224,318
	Buildings, offices and roads on leasehold land	66,424	582,638
	Plant and machinery	1,521,917	6,354,157
	Rigs	10,188	55,937
	Pipelines	37,043	1,271,173
	Office and domestic equipment	23,109	287,742
	Office and technical data computers	33,947	232,353
	Furniture and fixture	-	5,392
	Vehicles	341	66,519
	Decommissioning cost	-	36,134
	Capital work in progress (net movement)	(329,696)	(557,726)
	Stores held for capital expenditure (net movement)	(159,917)	(1,643,951)
		<u>1,218,092</u>	<u>6,914,686</u>
9.2	Property, plant and equipment comprises:		
	Operating fixed assets	81,839,119	85,481,957
	Capital work in progress	1,276,961	1,606,657
	Stores held for capital expenditure	5,436,587	5,596,504
		<u>88,552,667</u>	<u>92,685,118</u>

9.3 During the period, a fire incident occurred at a warehouse located in the company's partner operated field - Tal Block. Based on detailed assessment of the damaged items by the operator of the field, operating assets and stores amounting to Rs 25 million and Rs 842 million respectively, have been written off during the period.

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

		Unaudited 31 March 2022	Audited 30 June 2021
	Note	----- (Rupees '000) -----	
10 DEVELOPMENT AND PRODUCTION ASSETS			
Carrying amount at beginning of the period/ year		118,283,976	100,415,134
Additions during the period/ year		7,255,684	12,280,808
Transferred from exploration and evaluation assets during the period/ year		5,333,179	12,233,483
Stores held for development and production activities (net movement)		(1,077,437)	1,315,660
Amortization charge for the period/ year		(8,638,699)	(17,621,765)
Impairment charge for the period/ year		-	(713,826)
Revision in estimates of decommissioning cost during the period/ year		-	10,374,482
Carrying amount at end of the period/ year		<u>121,156,703</u>	<u>118,283,976</u>
11 EXPLORATION AND EVALUATION ASSETS			
Balance at beginning of the period/year		12,780,350	16,495,762
Additions during the period/year		2,829,079	16,174,730
		<u>15,609,429</u>	<u>32,670,492</u>
Cost of dry and abandoned wells during the period/year		(2,463,145)	(7,656,659)
Cost of wells transferred to development and production assets during the period/year		(5,333,179)	(12,233,483)
		<u>(7,796,324)</u>	<u>(19,890,142)</u>
		7,813,105	12,780,350
Stores held for exploration and evaluation activities		1,097,331	459,115
Balance at end of the period/year		<u>8,910,436</u>	<u>13,239,465</u>
12 LONG TERM INVESTMENTS			
Investment in related party- associate, quoted			
Mari Petroleum Company Limited (MPCL)	12.1	29,402,018	26,221,901
Investment in related party- associate, unquoted			
Pakistan International Oil limited	12.2	4,491,821	2,169,062
Pakistan Minerals (Private) Limited	12.3	36,059,129	-
Investments at amortised cost			
Term Deposit Receipts (TDRs)	12.4	14,253,721	13,547,967
Term Finance Certificates (TFCs)	12.5	146,986,822	140,694,637
		<u>161,240,543</u>	<u>154,242,604</u>
Less: Current portion shown under current assets		(146,986,822)	(140,694,637)
		<u>14,253,721</u>	<u>13,547,967</u>
		<u>84,206,689</u>	<u>41,938,930</u>

12.1 Mari Petroleum Company Limited (MPCL) is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons. The Company has 20% (30 June 2022: 20%) holding in the associate.

Previously, gas price mechanism for Mari field of MPCL was governed by Mari Gas Wellhead Price Agreement ("the Agreement") dated 22 December 1985, between the President of Islamic Republic of Pakistan and MPCL. Effective 01 July 2014, the agreement was replaced with revised Agreement dated 29 July 2015 ("Revised Agreement 2015") in line with the Economic Coordination Committee (ECC) decision, whereby the wellhead gas pricing formula was replaced with a crude oil price linked formula, which provides the discounted wellhead gas price. The Revised Agreement 2015 provided dividend distribution to be continued for ten (10) years upto 30 June 2024 in line with the previous cost plus formula, according to which the shareholders were entitled to a minimum return of 30% per annum, net of all taxes, on

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For Six Months ended 31 December 2022

shareholders' funds, to be escalated in the event of increase in the MPCL's gas or equivalent oil production beyond the level of 425 MMSCFD at the rate of 1%, net of all taxes, on shareholders' funds for each additional 20 MMSCFD of gas or equivalent oil produced, prorated for part thereof on an annual basis, subject to a maximum of 45% per annum.

Effective 01 July 2020, dividend distribution cap has been removed vide ECC decision in the meeting held on 03 February 2021, which has also been ratified by the Federal Cabinet on 09 February 2021. Accordingly, the Company is allowed to distribute dividend in accordance with the provisions of the Companies Act, 2017 and rules made thereunder, without any lower or upper limit as mentioned above. Subsequently, an amendment agreement to Revised Agreement 2015 has been executed between the Government of Pakistan and MPCL on 17 April 2021, giving effect to ECC decision.

- 12.2 Pakistan International Oil Limited (PIOL) is a company engaged in the business of extraction of oil and natural gas and is registered as a limited liability company in the Emirate of Abu Dhabi and incorporated in Abu Dhabi Global Market. Each consortium company (investors) which includes OGDCL, Mari Petroleum Company limited (MPCL), Pakistan Petroleum Company Limited (PPL) and Government Holdings (Private) Limited (GHPL) have a 25% equity stake in PIOL. During the period, the Company subscribed to a further 1 million ordinary shares of PIOL, by paying further USD 10 million (Rs 2,228 million).
- 12.3 Further to the information disclosed in note 16.1 in the annual audited financial statements for the year ended 30 June 2022, all the conditions precedent as set out in the Framework Agreement, including but not limited to, the signing of the definitive agreements and judicial validation were completed as on 15 December 2022. The Company has invested in the project company, i.e. Reko Diq Mining Company (Private) Limited (RDML) through Pakistan Minerals (Private) Limited (PMPL), an entity incorporated in Pakistan in accordance with the agreements for collective representation of the Company, PPL and GHPL, together called the State Owned Enterprises (SOEs). RDML is engaged in the mineral exploration activities in Pakistan. PMPL holds an indirect working interest of 25% (8.33% of each SOE) in the RDML through offshore holding companies namely Reko Diq Holdings Limited and Reko Diq Investments Limited (herein after referred to as "Holdcos"). RDML is incorporated in Pakistan and Holdcos are incorporated in Jersey. The Company's equity interest in PMPL is 33.33% with an effective interest of 8.33% in RDML. The SOEs have representation on the Boards of Holdcos and RDML through PMPL. The investment in PMPL by the Company has been accounted for as an associate with the carrying amount of investment based on the total purchase consideration paid by the company in the form of initial entry fee and the interest payments thereon till 15 December 2022. Initial accounting in respect of acquisition under the applicable financial reporting framework involves identifying and determining the fair values to be assigned to the investee's identifiable assets and liabilities, including goodwill or bargain purchase gain, if any. The Company has conducted its initial assessment for identification and valuation of assets and liabilities of the investee, and as a result of this assessment has not identified any goodwill or bargain purchase gain in the aforesaid acquisition. Under the provisions of the approved accounting and reporting standards as applicable, the Company can adjust the amounts recognized for identified assets and liabilities determined in its initial assessment within the measurement period which should not exceed 12 months from the acquisition date.
- 12.4 This represents investments in local currency TDRs and includes interest amounting to Rs 4,254 million (30 June 2022: Rs 3,547 million) carrying effective interest rate of 14% (30 June 2022: 14%) per annum and have maturities of five (5) years. These investments are earmarked against self insurance reserve as explained in note 4.2 to the interim financial statements.
- 12.5 This represents investment in Privately Placed TFCs amounting to Rs 82,000 million. In 2013, the Government of Pakistan (GoP), for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82,000 million by Power Holding Limited (PHL), which is government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies. As per original terms of investor agreement between the Company and PHL, TFCs were for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs was to be paid in eight (8) equal instalments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee of the GoP, covering the principal, mark-up, and/or any other amount becoming due for payment in respect of investment in TFCs.

On 23 October 2017, PHL communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs of Rs 82,000 million from seven (7) years to ten (10) years including extension in grace period from three (3) years to six (6) years. The

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ECC of the Cabinet considered and approved the proposal of Ministry of Energy (Power Division) subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHL. PHL requested the Company to prepare revised term sheet for onward submission to Finance division of the GoP for approval. During the year ended 30 June 2020, the Board of Directors resolved that the management may take further steps for the extension of investor agreement with PHL for a further period of three (3) years. However, the revised term sheet has not yet been signed with PHL. Currently, management is in discussion with Ministry of Energy and Ministry of Finance for settlement of outstanding principal and interest.

As per the revised terms, principal repayment amounting to Rs 82,000 million (30 June 2022: Rs 71,750 million) was past due as at 31 December 2022. Further, interest due as of 31 December 2022 was Rs 64,987 million (30 June 2022: Rs 58,695 million) of which Rs 64,987 million (30 June 2022: Rs 55,577 million) was past due. The Company considers the principal and interest to be fully recoverable as these are backed by Sovereign Guarantee of the GoP. Adjustments, if any, will be made after the execution of extension in the investor agreement. As disclosed in note 3.1, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2024 on financial assets due directly/ ultimately from the GoP in consequence of the circular debt.

13 LEASE RECEIVABLES

Net investment in lease has been recognized on gas sale agreements with power companies i.e. Uch Power (Private) Limited (UPL) and Uch-II Power (Private) Limited (Uch-II) as follows:

	Unaudited 31 December 2022	Audited 30 June 2022
	----- (Rupees '000) -----	
Net investment in lease	73,996,436	69,937,832
Less: Current portion of net investment in lease	13.1 (32,235,870)	(29,822,984)
	<u>41,760,566</u>	<u>40,114,848</u>

13.1 Current portion of net investment in lease includes amounts billed to customers of Rs 24,796 million (30 June 2022: Rs 21,532 million) out of which Rs 22,812 million (30 June 2022: Rs 19,907 million) is overdue on account of inter-corporate circular debt. As disclosed in note 3.1, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2024 on debts due directly/ ultimately from the GoP in consequence of the circular debt. The amount is considered to be fully recoverable as the GoP is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue. The Company has contractual right and is entitled to charge interest if lease payments are delayed beyond agreed payment terms, however, the same is recognized when received by the Company.

13.2 Income relating to variable lease payments as a result of change in index during the period amounts to Rs 3,837 million (31 December 2021: Rs: 3,700 million) has been recorded as revenue for the period.

	Unaudited 31 December 2022	Audited 30 June 2022
	----- (Rupees '000) -----	
Un-secured, considered good	516,584,579	456,594,833
Un-secured, considered doubtful	100,363	100,363
	<u>516,684,942</u>	<u>456,695,196</u>
Provision for doubtful debts	(100,363)	(100,363)
	<u>516,584,579</u>	<u>456,594,833</u>

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

- 14.1 Trade debts include overdue amount of Rs 455,048 million (30 June 2022: Rs 393,170 million) on account of Inter-corporate circular debt, receivable from oil refineries, gas companies and power producers out of which Rs 188,717 million (30 June 2022: Rs 167,949 million) and Rs 172,846 million (30 June 2022: Rs 146,101 million) are overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-corporate circular debt in the energy sector. The Company recognizes interest/ surcharge, if any, on delayed payments from customers when the interest/ surcharge on delayed payments is received by the Company. As disclosed in note 3.1, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2024 on financial assets due directly/ ultimately from the GoP in consequence of the circular debt.

15 LOANS AND ADVANCES

- 15.1 This includes an amount of Rs 3,180 million (30 June 2022: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch gas field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs 750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power (Private) Limited (UPL) challenged the grant of time relaxation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/ revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011 and currently the matter is pending with FBR.

UPL filed an intra court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra court appeal in favour of the Company. In January 2017, UPL filed Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC. During the period, CPLA has been dismissed as infructuous. Management is awaiting detailed judgement of Honorable Supreme Court of Pakistan. FBR has linked the disposal of OGDCL's condonation request with the outcome of UPL's CPLA. The Company and its legal advisors are confident that required condonations will be obtained and the amount will be recovered from UPL. Accordingly, no provision in this respect has been made in these interim financial statements.

- 15.2 This also includes recoveries of Rs 317 million (30 June 2022: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 6,708 million (30 June 2022: Rs 6,708 million) relating to periods July 2012 to June 2014. The Honourable Appellate Tribunal Inland Revenue (ATIR) has accepted the Company's appeals and annulled the demands passed by the tax authorities being void ab-initio and without jurisdiction. The Commissioner Inland Revenue (CIR) has filed sales tax reference before Islamabad High Court (IHC) against judgment of ATIR on 09 February 2018. These demands were raised by tax authorities due to difference between computation of sales/ production reported by the Company in its sales tax returns and sales/ production based on other sources of data. During the year ended 30 June 2021, additional demand of Rs 9,668 million relating to periods 2017-18 and 2018-19 were raised on the same issue by the tax department, against which the Company filed appeals before Commissioner Inland Revenue (Appeals) (CIRA) on 29 June 2021 which are pending adjudication. The Company believes that these demands were raised without legal validity and will be decided by IHC and CIRA in favor of the Company as previously decided by ATIR in favour of the Company.

		Unaudited 31 December 2022	Audited 30 June 2022
16 INCOME TAX-ADVANCE	Note	----- (Rupees '000) -----	
Income tax- advance at beginning of the period/ year		31,914,172	45,751,659
Income tax paid during the period/ year		59,192,500	70,473,738
Provision for current taxation- profit or loss	20	(56,344,065)	(87,041,170)
Tax credit related to remeasurement loss on employee retirement benefit plans- other comprehensive income		-	2,729,945
Income tax- advance at end of the period/ year	16.1 to 16.4	<u>34,762,607</u>	<u>31,914,172</u>

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

- 16.1 This includes amount of Rs 29,727 million (30 June 2022: Rs 29,727 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 58,744 million (30 June 2022: Rs 58,744 million) which the Company claimed in its return for the tax years 2014 to 2018 and 2020. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. CIRA disallowed the actuarial loss for tax years 2015 and 2016, however, allowed to claim the actuarial loss for tax years 2014, 2017 and 2018 over a period of seven years and remanded back the matter for tax year 2020. Being aggrieved, the Company has filed appeals against the orders of CIRA in the Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2015, 2016, 2017, 2018 and 2020 on 08 January 2016, 30 June 2020, 05 January 2018, 21 August 2019, 12 February 2020 and 20 January 2023 respectively which are currently pending. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favor of the Company by appellate forums available under the law.
- 16.2 During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million (30 June 2022: Rs 13,370 million) by disallowing effect of price discount on sale of crude oil from Kunnar field and have recovered Rs 5,372 million (30 June 2022: Rs 5,372 million) from the Company upto 30 June 2022. During the year ended 30 June 2015, appeal before ATIR against the said demands were decided against the Company. The Company filed a reference application before Islamabad High Court (IHC) against the decision of ATIR. IHC vide order dated 17 February 2016, set aside the order of ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The case is currently pending before ATIR. Further, IHC vide order dated 14 January 2019 directed ATIR to decide the appeal expeditiously and until seven days after the decision on the Company's appeal, the tax department is restrained from adopting coercive measures for the recovery of the disputed tax liability in the event the appeal is dismissed. Management and its legal advisor are of the view that the price discount is not the income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be decided in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.
- 16.3 Income tax advance includes Rs 1,259 million (30 June 2022: Rs 1,259 million) on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015. The CIRA vide order dated 18 March 2020 has remanded the case back to ACIR and the Company has filed an appeal against the order of CIRA in ATIR on 30 June 2020. Management believes that the disallowance is against income tax laws and regulations and accordingly no provision has been made in this respect in these interim financial statements.
- 16.4 Tax authorities have raised demand of Rs 3,264 million (30 June 2022: Rs 3,264 million) for tax year 2016, on account of GIDC payable and certain other expenditures due to alleged non deduction of withholding taxes and Rs 14,678 million (30 June 2022 Rs: 14,678 million) for tax year 2020 and 2021, on account of alleged production differences and by making disallowances on account of post retirement medical benefits, compensated absences, cost of dry and abandoned wells, field decommissioned/ surrendered during the year, workers' profit participation fund. In respect of above mentioned demands Rs 16,520 million (30 June 2022: Rs 11,926 million) has been paid/ adjusted against Company's refunds. Appeals were filed by the Company for tax year 2016, 2020 and 2021 before CIRA on 26 March 2021, 19 April 2021 and 15 April 2022 respectively. During the period, CIRA vide order dated 28 November 2022 for tax year 2020 and order dated 29 November 2022 for tax year 2021, has remanded back the matters, against which the Company and tax department has filed appeals with ATIR on 20 January 2023 which are currently pending. Management is confident that the above disallowances do not hold any merits and the related amounts have been lawfully claimed in the tax returns as per the applicable tax laws. Accordingly, no provision has been made in this respect in these interim financial statements.

		Unaudited 31 December 2022	Audited 30 June 2022
17 OTHER FINANCIAL ASSETS	Note	----- (Rupees '000) -----	
Investment in Term Deposit Receipt (TDRs) - at amortised cost	17.1	61,669,802	48,244,891
Investment at fair value through profit or loss - NIT units		262,520	295,074
		<u>61,932,322</u>	<u>48,539,965</u>

- 17.1 This represents foreign currency TDRs amounting to USD 270 million; Rs 61,297 million (30 June 2022: USD 236 million; Rs 48,302 million), and accrued interest amounting to USD 1.7 million; Rs 382.7 million (30 June 2022: USD 0.619 million; Rs 127 million), carrying interest rate ranging from 10.43% to 12.67% (30 June 2022: 5.83% to 11.20%) per annum, having maturities up to six months (30 June 2022: six months).

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

	Three months ended 31 December		Six months ended 31 December	
	2022	2021	2022	2021
18 SALES - net	----- (Rupees '000) -----			
Gross sales				
Crude oil	47,595,933	45,053,913	103,649,350	84,740,576
Gas	49,001,552	37,813,058	98,118,733	74,842,286
Liquefied petroleum gas	11,139,815	11,803,077	22,573,580	20,580,066
Sulphur	-	315,539	-	345,604
Gas processing	-	-	-	8,119
	<u>107,737,300</u>	<u>94,985,587</u>	<u>224,341,663</u>	<u>180,516,651</u>
Government levies				
General sales tax	(9,638,168)	(14,405,430)	(19,338,087)	(27,446,027)
Petroleum Levy	(314,246)	(347,696)	(623,771)	(691,786)
Excise duty	(561,583)	(599,775)	(1,144,292)	(1,215,581)
	<u>(10,513,997)</u>	<u>(15,352,901)</u>	<u>(21,106,150)</u>	<u>(29,353,394)</u>
	<u>97,223,303</u>	<u>79,632,686</u>	<u>203,235,513</u>	<u>151,163,257</u>

18.1 In respect of six of its operated concessions, namely, Gurgalot, Sinjhoru, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy (PP) 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the PP 2012. Further, for aforementioned operated Concessions, the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only.

Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the relevant Supplemental Agreements for the period from the commencement of production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and 30 June 2018 on completion of the process laid down in the law and in line with the Company's accounting policy.

On 27 December 2017, the Ministry of Energy (Petroleum Division) notified amendments in PP 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, the Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in PCAs signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the supplemental agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the supplemental agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company.

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

The Company along with other Joint Operation Partners has challenged the applicability of WLO against the backdrop of supplemental agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

The cumulative past benefit accrued and recorded in the financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million respectively. However, without prejudice to the Company's stance in the court case, revenue of Rs 26,045 million (30 June 2022: Rs 22,426 million) related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

- 18.2 Gas Sale Agreement (GSA) in respect of Kunnar Pasakhi Deep (KPD) fields between the Company and Sui Southern Gas Company Limited is being finalized and adjustments, if any, will be accounted for in the financial statements after execution of GSA.
- 18.3 Gas sales include sales from Nur-Bagla field invoiced on provisional prices. There may be adjustment in revenue upon issuance of final wellhead prices notification by Ministry of Energy (Petroleum Division), impact of which cannot be determined at this stage.

		Three months ended 31 December		Six months ended 31 December	
		2022	2021	2022	2021
19 FINANCE AND OTHER INCOME	Note	----- (Rupees '000) -----			
Interest income on:					
Investments and bank deposits		7,595,639	2,540,088	12,474,977	4,973,976
Finance income - lease		2,037,056	1,727,724	3,923,265	3,430,721
Dividend income from NIT units		11,078	-	11,078	7,310
Un-realized gain on investments at fair value through profit or loss		(9,626)	(909)	(32,554)	(26,652)
Exchange gain/ (loss) -net		(1,897,298)	5,652,746	9,322,613	11,958,091
Signature bonus/ contract renewal fee	19.1	1,186,942	143,040	1,358,831	246,660
Income on account of liquidated damages/ penalty imposed on suppliers		46,862	109,422	124,771	134,917
Others		263,320	187,190	554,839	511,905
		<u>9,233,973</u>	<u>10,359,301</u>	<u>27,737,820</u>	<u>21,236,928</u>

- 19.1 This represents income recognized on account of signature bonus/ contract renewal fee in respect of allocation of LPG quota. For contingency related to this matter refer note 8.1.3. This also includes an amount of Rs 756 million received from joint operation partner in consideration for the transfer of assigned interest.

	Three months ended 31 December		Six months ended 31 December	
	2022	2021	2022	2021
20 TAXATION	----- (Rupees '000) -----			
Current-tax charge for the period	24,183,676	18,115,660	56,344,065	35,144,428
Deferred-tax charge for the period	(1,252,529)	(466,963)	1,491,863	1,144,521
	<u>22,931,147</u>	<u>17,648,697</u>	<u>57,835,928</u>	<u>36,288,949</u>

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

- 20.1** Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2021 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate, super tax and unrealized exchange gain/ loss. Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003 to 2021 amounts to Rs 148,663 million which has been paid to tax authorities and has also been provided for in these interim financial statements. Prospecting, exploration and development expenditure and unrealized exchange gain/ loss are timing differences, hence, the relevant impacts are also taken in deferred tax.
- 20.2** During the year ended 30 June 2021, tax authorities have raised demand of Rs 1,047 million for tax year 2013 (30 June 2022: Rs 1,047 million for tax year 2013) on account of alleged issue of not offering consideration of sale of working interest in a block for tax. Appeal has been filed by the Company before CIRA on 30 June 2021, which is currently pending adjudication. Management is confident that the above demand does not hold any merit under the applicable tax laws. Accordingly, no provision has been made in respect of these in the interim financial statements.

	Three months ended 31 December		Six months ended 31 December	
	2022	2021	2022	2021
21 EARNINGS PER SHARE-BASIC AND DILUTED				
Profit for the period (Rupees '000)	41,709,132	35,253,379	95,011,671	68,882,792
Average number of shares outstanding during the period ('000)	4,300,928	4,300,928	4,300,928	4,300,928
Earnings per share-basic (Rupees)	9.70	8.20	22.09	16.02

There is no dilutive effect on the earnings per share of the Company.

	Six months ended 31 December	
	2022	2021
22 Cash and Cash Equivalents		
Cash and bank balances	24,505,776	11,395,107
Investment in Term Deposit Receipts	61,669,802	58,231,449
	<u>86,175,578</u>	<u>69,626,556</u>

23 FAIR VALUE HIERARCHY

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

	Level 1	Level 2	Level 3
Financial assets measured at fair value			
Other financial assets- NIT units			
31 December 2022	262,520	-	-
30 June 2022	295,074	-	-

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

24 RELATED PARTIES TRANSACTIONS

Government of Pakistan owns 74.97% (30 June 2022: 74.97%) shares of the Company. Pursuant to the decision of the Supreme Court of Pakistan as explained in note 7, the shares currently held by OGDCL Employees' Empowerment Trust (OEET) 10.05% (30 June 2022: 10.05%) will be transferred back to the GoP and accordingly, the GoP holding will be increased. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associated companies, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust, employees pension trust and gratuity fund. The Company in normal course of business pays for airfare, electricity, telephone, gas, yield analysis required under Petroleum Concession Agreements and make regulatory payments to entities controlled by the GoP which are not material, hence not disclosed in the interim financial statements. Transactions with related parties other than disclosed below are disclosed in relevant notes to these interim financial statements. Transactions of the Company with related parties and balances outstanding at period end are as follows:

	Six months ended 31 December	
	2022	2021
	----- (Rupees '000) -----	
MPCL- Associated company- 20% share holding of the Company and common directorship		
Share of profit in associate- net of taxation	4,772,392	3,313,988
Dividend received	1,640,406	1,984,362
Share of other comprehensive income	48,131	-
Expenditure charged to joint operations partner- net	997,409	775,171
Cash calls received from joint operations partner- net	74,451	158,755
Share (various fields) payable as at 31 December	1,115,236	904,298
Share (various fields) receivable as at 31 December	296,643	1,310,628
PIOL- Associated company- 25% share holding of the Company and common directorship		
Cost of investment during the period	2,227,500	4,176,250
Share of loss in associate	(134,439)	(2,377,646)
Share of other comprehensive income	229,698	-
PMPL- Associated company- 33.33% share holding of the Company and common directorship		
Cost of investment	36,059,129	-
Major shareholders		
Government of Pakistan (74.97% share holding)		
Dividend paid	12,334,840	9,431,761
Dividend paid- Privatization Commission of Pakistan	1,370,458	1,047,998
OGDCL Employees' Empowerment Trust (10.05% share holding)- note 7		
Dividend withheld	35,295,643	29,845,981
Related parties by virtue of the GoP holdings and/or common directorship		
Sui Northern Gas Pipelines Limited		
Sale of natural gas	42,918,415	30,528,962
Trade debts as at 31 December	187,225,268	142,590,249

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

RELATED PARTIES TRANSACTIONS - Continued

Related parties by virtue of GoP holdings and /or common directorship	Six months ended 31 December	
	2022	2021
	----- (Rupees '000)-----	
Pakistan State Oil Company Limited		
Sale of liquefied petroleum gas	601,166	814,906
Purchase of petroleum, oil and lubricants	37,556	22,033
Payable as at 31 December	17,100	10,000
Advance against sale of LPG as at 31 December	105,485	97,963
Pakistan Petroleum Limited		
Expenditure charged (by)/ to joint operations partner- net	(114,765)	1,022,128
Cash calls (paid to)/ received from joint operations partner- net	(27,162)	2,814,240
Share (various fields) receivable as at 31 December	1,634,180	2,212,188
Share (various fields) payable as at 31 December	1,928,292	1,324,025
Pak Arab Refinery Company Limited		
Sale of crude oil	10,509,155	14,729,862
Trade debts as at 31 December	3,226,584	6,677,093
PARCO Pearl Gas (Private) Limited		
Sale of liquefied petroleum gas	403,623	402,779
Advance against sale of LPG as at 31 December	69,719	34,631
Pakistan Refinery Limited		
Sale of crude oil	6,261,878	4,292,844
Trade debts as at 31 December	2,984,828	3,714,322
Khyber Pakhtunkhwa Oil & Gas Company (KPOGCL)		
Expenditure charged to joint operations partner	8,506	83,575
Cash calls received from joint operations partner	27,033	90,367
KPOGCL share (various fields) receivable as at 31 December	5,137	40,236
KPOGCL share (various fields) payable as at 31 December	4,328	-
Signature bonus received	755,798	-
Sindh Energy Holding Company Limited (SEHCL)		
Expenditure charged to joint operations partner	438	21,006
SEHCL share (various fields) receivable as at 31 December	28,265	90,356
Sui Southern Gas Company Limited		
Sale of natural gas	26,440,238	20,785,240
Sale of liquefied petroleum gas	529,607	436,235
Pipeline rental charges	-	18,330
Trade debts as at 31 December	196,998,808	161,475,287
Advance against sale of LPG as at 31 December	48,122	103,989
Sui Southern Gas Company LPG (Pvt) Limited		
Sale of liquefied petroleum gas	267,062	256,017
Advance against sale of LPG as at 31 December	111,584	39,176
National Investment Trust		
Investment as at 31 December	262,520	315,369
Dividend received	11,078	7,310

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

RELATED PARTIES TRANSACTIONS - Continued

	Six months ended 31 December	
	2022	2021
	----- (Rupees '000) -----	
Government Holdings (Private) Limited (GHPL)		
Expenditure charged to joint operations partner	1,653,510	1,956,784
Cash calls received from joint operations partner	1,819,999	1,430,254
GHPL share (various fields) receivable as at 31 December	2,828,455	2,932,776
GHPL share (various fields) payable as at 31 December	2,809,845	2,808,966
National Bank of Pakistan		
Balance at bank as at 31 December	6,128,690	1,331,607
Balance of investment in TDRs as at 31 December	22,711,757	17,130,614
Interest earned	874,824	170,189
Power Holding Limited (PHL)		
Mark-up earned	6,292,186	3,554,397
Balance of investment in TFCs not yet due as at 31 December	-	20,500,000
Balance of past due principal repayment of TFCs as at 31 December	82,000,000	61,500,000
Balance of mark-up receivable on TFCs not yet due as at 31 December	-	2,173,067
Balance of past due mark-up receivable on TFCs as at 31 December	64,986,822	52,096,445
National Insurance Company Limited		
Insurance premium paid	654,526	601,246
Payable as at 31 December	-	164
National Logistic Cell		
Crude transportation charges paid	509,055	1,081,152
Payable as at 31 December	398,110	533,170
Enar Petrotech Services Limited		
Consultancy services	8,520	21,353
Payable as at 31 December	-	1,395
Enar Petroleum Refining Facility		
Sale of crude oil	11,550,702	12,116,487
Trade debts as at 31 December	5,864,181	3,531,863
Other related parties		
Contribution to pension fund	1,000,000	-
Contribution to gratuity fund	59,149	276,418
Remuneration including benefits and perquisites of key management personnel	358,159	328,871

Notes to the Interim Financial Statements [unaudited]

For Six Months ended 31 December 2022

25 DISCLOSURE REQUIREMENTS FOR ALL SHARES ISLAMIC INDEX

Following information has been disclosed as required under para 10 of Part-I of the Fourth Schedule to the Companies Act, 2017.

Description	Explanation	Rupees '000
Bank balances as at 31 December 2022	Placed under Shariah permissible arrangement	1,063,861
Return on bank deposits for the period ended 31 December 2022	Placed under Shariah permissible arrangement	211,792
Revenue earned for the period ended 31 December 2022	Earned from Shariah compliant business	203,235,513
Relationship with banks having Islamic windows	Meezan Bank Limited, Dubai Islamic Bank & Faysal Bank Limited	

Disclosures other than above are not applicable to the Company.

26 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2022.

27 NON ADJUSTING EVENT AFTER REPORTING DATE

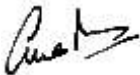
The Board of Directors approved interim cash dividend at the rate of Rs 2.25 per share amounting to Rs 9,677 million in its meeting held on 22 February 2023.

28 GENERAL

Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

29 DATE OF AUTHORIZATION FOR ISSUE

These interim financial statements were authorized for issue on 22 February 2023 by the Board of Directors of the Company.



Chief Financial Officer



Chief Executive



Director

منظوری دی جا چکی ہے اور طویل لیڈ آنکمز کے لئے معاہدہ طے پا گیا ہے۔ مزید برآں، تشخیصی کنوؤں کی کھدائی کے لئے تکنیکی مطالعہ، سطح کی سہولیات کے لئے جائزہ اور منتخب مطالعہ اور تحقیقی اور تشخیصی کنوؤں کے لئے جیک اپ رگ معاہدے کو حتمی شکل دینے کا کام جاری ہے۔

مالیاتی نتائج

اوجی ڈی سی ایل نے 31 دسمبر 2022ء کو ختم ہونے والی ششماہی کے دوران 203.236 ارب روپے (1H 2021-22): 151.163 ارب روپے) کی بہتر سبز آمدنی درج کی۔ زیادہ سبز بنیادی طور پر خام تیل کی اوسط حاصل شدہ قیمت میں اضافہ کی وجہ سے ممکن ہوئی جو کہ 78.60 امریکی ڈالر فی بیرل (1H 2021-22: 63.23:1H) ہے۔ مزید برآں، گیس اور ایل پی جی کی اوسط حاصل شدہ قیمتوں میں بھی اضافہ دیکھا گیا جو کہ بالترتیب 570.00 روپے فی ایم سی ایف (1H 2021-22: 404.28:1H) روپے فی ایم سی ایف) اور 139,661 روپے فی ٹن (1H 2021-22: 113,962:1H) روپے فی ٹن) رہیں۔ علاوہ ازیں اوسط شرح مبادلہ 169.98 روپے فی امریکی ڈالر سے بڑھ کر 223.85 روپے فی امریکی ڈالر پہنچ گیا۔ بھی مالیاتی گوشواروں کو مضبوطی فراہم کی۔

مذکورہ بالا کے علاوہ، زیر جائزہ مدت کے دوران کمپنی کے منافع پر سرمایہ کاری اور بینک ڈپازٹس پر سود کی آمدنی میں اضافے اور ایسوسی ایٹس میں منافع کے حصے سے مثبت اثر پڑا۔ تاہم گزشتہ سال کے اسی عرصے کے مقابلے میں افراط زر کی لاگت کے رجحانات کی وجہ سے آپریٹنگ اخراجات میں اضافہ، ماہز لائی، 4-، گوروار-1 اور میا نو-12 میں ورک اور وز، مرمت اور دیکھ بھال اور ڈی کمیشننگ تخمینوں میں تبدیلی نے مالی کارکردگی کو متاثر کیا۔ اس کے باوجود کمپنی نے بعد از ٹیکس منافع 95.012 ارب روپے (1H 2021-22: 68.883:1H) ارب روپے) ریکارڈ کیا جس کے نتیجے میں فی حصص آمدنی 22.09 روپے (1H 2021-22: 16.02:1H) روپے) رہی۔

منافع منقسمہ

بورڈ نے 30 جون 2023 کو ختم ہونے والے سال کے لئے 2.25 روپے فی حصص (22.50 فیصد) کے دوسرے عبوری نقد منافع منقسمہ کا اعلان کیا ہے۔ یہ مالی سال کے دوران پہلے ہی اعلان کردہ اور ادا کیے گئے 1.75 روپے فی حصص (17.50 فیصد) کے پہلے عبوری نقد منافع منقسمہ کے علاوہ ہے۔

اظہار تشکر

اوجی ڈی سی ایل کے بورڈ آف ڈائریکٹرز تمام اسٹیک ہولڈرز کی جانب سے فراہم کی جانے والی مسلسل حمایت کا تہہ دل سے شکریہ ادا کرتا ہے۔ جس نے کمپنی کو اپنے اہداف اور مقاصد کی تکمیل کیلئے درکار حوصلہ افزائی فراہم کی۔ بورڈ کمپنی کے ملازمین کی جانب سے ہر سطح پر کی جانے والی کوششوں کو ریکارڈ پر لانا چاہتا ہے تاکہ اس بات کو یقینی بنایا جاسکے کہ کاروبار محفوظ اور ذمہ دار انداز میں معروف کارکردگی فراہم کرتا رہے۔

بورڈ کی جانب سے



(احمد حیات لک)

میئننگ ڈائریکٹر/سی ای او

22 فروری 2023



(ظفر مسعود)

چیئرمین

زیر غور مدت کے دوران کمپنی کی پیداوار کے پی ڈی-ٹی اے وائی، بوئی، چندا، میلہ، ٹی اوسی، بیٹریزم اور تپا فیلڈز میں قدرتی گراوٹ کے ساتھ ساتھ پالی، منگر پو اور کے پی ڈی-ٹی اے وائی فیلڈز میں موسلا دھار بارشوں/سیلاب کی وجہ سے بھی متاثر ہوئی جس کے نتیجے میں یومیہ 810 بیرل خام تیل، 35 ایم ایم سی ایف گیس اور 22 ٹن ایل پی جی کا نقصان ہوا۔ اسی طرح اُچ فیلڈ پر یو پی ایل میں تکنیکی مسائل کی وجہ سے یو پی ایل کی جانب سے کم گیس کا حصول اور 26 اُنچ گیس پائپ لائن میں خرابی کی وجہ سے گیس کی کم پیداوار ریکارڈ کی گئی۔ این جے وی فیلڈز میں پیداوار کی کمی بھی ہائیڈروکاربن کی پیداوار میں کمی کا سبب بنی۔

قدرتی کمی کو روکنے اور پختہ کنوؤں سے پیداوار کو برقرار رکھنے کی کوشش میں، اوجی ڈی سی ایل نے زیر جائزہ مدت کے دوران 34 ورک اور سرانجام دیئے جن میں سے 6 رگ کے ساتھ اور 28 رگ لیس تھیں۔ مزید برآں موجودہ کنوؤں کے بہاؤ کے پیرامیٹرز میں بہتری لانے کے لئے اُنچ، قادر پور، ماروریتی اور کنز کے مختلف کنوؤں پر پریشر سروے کا کام مکمل کیا گیا۔ مزید برآں پاسا کھی نار تھ 3 اور سونو 4 اور 7 میں الیکٹریکل سمر سیٹیل پمپ نصب کیے گئے جس کے نتیجے میں یومیہ 2000 بیرل تیل کی پیداوار میں اضافہ ہوا۔

کمپنی کی اوسط یومیہ خالص قابل فروخت خام تیل، گیس اور ایل پی جی کی پیداوار کا مدت وار موازنہ جس میں آپریٹڈ اور نان آپریٹڈ ہے وی فیلڈز دونوں میں حصہ شامل ہے درج ذیل ہے:

مصنوعات	پیمائش کی اکائی	1H 2021-22	1H 2022-23
خام تیل	بیرل یومیہ	36,788	33,061
گیس	ایم ایم سی ایف یومیہ	827	772
ایل پی جی	ٹن یومیہ	814	730

زیر جائزہ مدت کے دوران، کمپنی کے غیر فعال جے وی فیلڈ منر لائی/کوری پر ڈسپینگ فیسیٹی کے سنوروم میں آگ لگنے کا واقعہ پیش آیا۔ حادثے میں کوئی جانی نقصان نہیں ہوا تاہم فیلڈ کے آپریٹر (ایم او ایل) کی جانب سے نقصان کا ابتدائی تخمینہ لگا یا گیا ہے جس کے تحت 3,080 ملین روپے (اوجی ڈی سی ایل کا حصہ 924 ملین روپے) کی انویسٹری کو write off کر دیا گیا ہے۔

کاروباری تنوع

ریکوڈک کان کنی پروجیکٹ:

فریم ورک معاہدے میں بیان کردہ تمام شرائط، بشمول حتمی معاہدوں پر دستخط اور عدالتی توثیق 15 دسمبر 2022 تک مکمل ہو گئی تھی۔ کمپنی نے پاکستان منز ل (پرائیویٹ) لمیٹڈ (پی ایم پی ایل) کے ذریعے ریکوڈک مائننگ کمپنی (پرائیویٹ) لمیٹڈ (آر ڈی ایم ایل) میں سرمایہ کاری کی ہے، جو کمپنی، پی پی ایل اور جی ایچ پی ایل کی اجتماعی نمائندگی کے مطابق پاکستان میں قائم ایک ادارہ ہے۔ آر ڈی ایم ایل پاکستان میں معدنیات کی تلاش کی سرگرمیوں میں مصروف ہے۔ پی ایم پی ایل میں کمپنی کی ایکویٹی 33.33 فیصد ہے جبکہ آر ڈی ایم ایل میں 8.33 فیصد کا مؤثر مفاد ہے۔

آف شور بلاک 5:

آف شور بلاک 5 میں، منصوبہ بند تلاش اور تشخیص کی سرگرمیاں جاری ہیں، جس کے تحت ADNOC کی طرف سے تشخیصی منصوبے کی

ترقیاتی منصوبہ جات

جاری ترقیاتی منصوبوں کی موجودہ صورتحال درج ذیل ہے:

منصوبے کا نام	منصوبے کا محل وقوع	مالکان کا عملی مفاد	تکمیل کی تاریخ	موجودہ صورتحال
دھنسی کپریشن	انک، پنجاب	اوجی ڈی سی ایل 100٪	اپریل 2024	اس منصوبے کی اقتصادی فریہیلٹی کا جائزہ لیا جا رہا ہے۔
اُچ کپریشن	ڈیرہ گبلی، بلوچستان	اوجی ڈی سی ایل 100٪	ستمبر 2024	ای پی سی سی ٹھیکیدار کو ایل او آئی جاری کیا جا چکا ہے۔
کے پی ڈی-ٹی اے وائی کپریشن	حیدرآباد، سندھ	حیدرآباد، سندھ کے پی ڈی: اوجی ڈی سی ایل 100٪ ٹی اے وائی: اوجی ڈی سی ایل 77.50٪ جی ایچ پی ایل 22.50٪	جولائی 2024	ای پی سی سی ٹھیکیدار کی خدمات حاصل کرنے کے لئے ٹینڈرنگ کا عمل مکمل ہو چکا ہے۔

دریافتیں

اوجی ڈی سی ایل کی زیر جائزہ مدت کے دوران نئے ذخائر تلاش کرنے کی کوششوں سے تیل اور گیس کی 3 دریافتیں ہوئیں جن کی مجموعی یومیہ پیداوار 3.007 بیرل تیل اور 12.7 ایم ایم سی ایف گیس ہے۔ مذکورہ دریافتوں میں صوبہ پنجاب کے ضلع انک میں ٹوٹ ڈیپ ون اور صوبہ سندھ کے ضلع ساگھڑ میں چک 5 ڈم ساؤتھ 3 اور کوٹ نواب ون شامل ہیں۔

ولی فیلڈ ڈویلپمنٹ

اوجی ڈی سی ایل نے ولی ون میں ابتدائی پیداواری نظام قائم کرنے کے لئے ولی-1 پر ترقیاتی کام کا آغاز کر دیا ہے۔ ولی-1 ہائیڈروکاربن کی ایک بڑی دریافت ہے اور اوجی ڈی سی ایل کا ولی ایکسپلوریشن بلاک میں 100 عملی مفاد ہے۔ قابل حصول 2 پی ذخائر کا تخمینہ تقریباً 13 ملین بیرل تیل اور 219 ملین کعب فٹ گیس ہے، جو کہ مجموعی طور پر 55 ملین بی او ایز کے مساوی ہے۔ ولی فیلڈ ڈویلپمنٹ کی تکمیل رواں مالی سال میں متوقع ہے اور ابتدائی تنصیب سے 10 ایم ایم سی ایف ڈی گیس اور 1000 پی بی ڈی تیل حاصل ہوگا۔ مزید برآں، فیلڈ کی پیداواری صلاحیت کو جانچنے کیلئے ترقیاتی سرگرمیاں بھی جاری ہیں۔

پیداوار

زیر جائزہ مدت کے دوران اوجی ڈی سی ایل کی پیداوار نے ملک کی مجموعی تیل، قدرتی گیس اور ایل پی جی کی پیداوار میں بالترتیب 46 فیصد، 29 فیصد اور 37 فیصد حصہ ڈالا (ماخذ: پی پی آئی ایس)۔ خام تیل، گیس اور ایل پی جی کی اوسط یومیہ خالص فروخت 33,061 بیرل، 772 ایم ایم سی ایف اور 730 ٹن رہی جبکہ تقابلی مدت میں یہ بالترتیب 36,788 بیرل، 827 ایم ایم سی ایف اور 814 ٹن رہی۔ ہائیڈرو کاربن کی پیداوار میں کمی کو بزوی طور پر پیداواری نظام میں 2 مشترکہ کنوؤں بنام لالہ جمالی-2 اور چک 5 ڈم ساؤتھ-3 کے انجکشن سے کم کیا گیا، جس سے مجموعی طور پر خام تیل اور گیس کی مجموعی پیداوار بالترتیب 49,436 بیرل اور 1791 ایم ایم سی ایف رہی۔

ڈائریکٹرز کا عبوری جائزہ

آئل اینڈ گیس ڈویلپمنٹ کمپنی لمیٹڈ (اوجی ڈی سی ایل) کا بورڈ 31 دسمبر 2022 کو ختم ہونے والی ششماہی میں کمپنی کی آپریشنل اور مالی کارکردگی کا مختصر جائزہ پیش کرنے پر خوشی کا اظہار کرتا ہے۔

زیر جائزہ مدت کے دوران، گزشتہ سال کے اسی عرصے کے مقابلے میں خام تیل کی بین الاقوامی قیمتیں، اقتصادی بحالی، جاری جغرافیائی سیاسی بد امنی اور اوپیک + اتحاد کی طرف سے تیل کی فراہمی کے مسلسل نظم و ضبط کی وجہ سے مستحکم رہیں۔ خام تیل کی اوسط باسکٹ قیمت 93.53 امریکی ڈالر فی بیرل رہی جو تقابلی مدت میں 75.22 امریکی ڈالر فی بیرل تھی۔ خام تیل کی قیمتوں کے سازگار ماحول نے کمپنی کی بلائی اور زیریں مالیاتی معاملات میں بالترتیب 34 فیصد اور 38 فیصد کا اضافہ ریکارڈ کیا۔ آپریشنل محاذ پر اوجی ڈی سی ایل نے اپنی تلاش، ترقی اور پیداوار کی سرگرمیاں جاری رکھیں جبکہ یہ سرگرمیاں سیلاب، سیکوریٹی کلیئرنس اور اہم اسپیرز کے لئے ایل سی کھولنے میں تاخیر کی وجہ سے متاثر ہوئیں۔

تلاش اور ترقیاتی سرگرمیاں

اوجی ڈی سی ایل پاکستان میں ای اینڈ پی کے شعبے میں مارکیٹ لیڈر ہونے کے ناطے ملک میں تلاش اور ایکسپلوریشن پورٹ فولیو کا سب سے بڑا حصہ رکھتی ہے۔ رپورٹنگ کی مدت کے دوران، اس کی تلاش کا رقبہ، 89,459 مربع کلومیٹر (30 جون 2022: 87,290 مربع کلومیٹر) تھا اس اضافے کی وجہ ایک نیا ایکسپلوریشن لائسنس چاہا جانا، جو ملک کے زیر تلاش رقبے کا 40 فیصد ہے (ماخذ: پی پی آئی ایس)۔ فی الوقت کمپنی کا تلاش کا رقبہ 49 ملکیتی اور مشترکہ تلاجی لائسنسوں پر مشتمل ہے۔ مزید برآں کمپنی دیگر E&P کمپنیوں کے زیر انتظام تلاش و پیداوار کے 9 بلاکس میں بھی عملی مفادات رکھتی ہے۔

تیل اور گیس کے ذخائر دریافت کرنے کی کوشش میں، اوجی ڈی سی ایل نے 626 لائن کلومیٹر 2D سیمسک ڈیٹا (2021-22: 1H 652: لائن کلومیٹر) اور 221 مربع کلومیٹر 3D سیمسک ڈیٹا (2021-22: 1H NIL: مربع کلومیٹر) حاصل کیا جو ملک کے کل حاصل کردہ 2D اور 3D سیمسک ڈیٹا کا بالترتیب 56 فیصد اور 31 فیصد ہے۔ کمپنی نے ان ہاؤس وسائل کا استعمال کرتے ہوئے 1,393 لائن کلومیٹر 2D اور 360 مربع کلومیٹر 3D سیمسک ڈیٹا کو پروسیس/ری پروسیس کیا۔ مزید برآں نو شہرہ میں 186 لائن کلومیٹر کا رضیاتی فیئلڈ ورک بھی مکمل کیا۔ رپورٹنگ کی مدت کے دوران تلاش کی سرگرمیاں موسلا دھار بارشوں/سیلاب (900 دنوں میں سے 266 سیمسک آپریشنز کے دنوں کا نقصان)، درآمد شدہ زمینی الیکٹرانکس کی عدم فراہمی اور سیکوریٹی خدشات کی وجہ سے متاثر ہوئیں۔ تاہم کمپنی رواں مالی سال کے دوران زیادہ تر موخر شدہ سیمسک کی سرگرمیوں کی بحالی کے لیے ہر ممکن کوشش کر رہی ہے۔

ڈرلنگ کے محاذ پر، اوجی ڈی سی ایل نے 4 کنویں (2021-22: 1H 6: کنویں) کی کھدائی کے جس میں 3 تشخیصی کنویں، شاہ پور آباد-1، چک 1-20 اور گا جاواہ-1 اور 1 ترقیاتی کنواں۔ چندا-7 شامل ہیں۔ مزید برآں گزشتہ مالی سال سے متعلق 6 کنویں کی ڈرلنگ اور ٹیسٹنگ بھی مکمل کر لی گئی ہے۔ تاہم، 2 منصوبہ بند کنویں۔ بنام بونی-11 اور بونی ڈیپ 1 کی ڈرلنگ سائنس پریگس کے اخراج کے مسئلے کی وجہ سے ڈرلنگ نہیں کی جاسکی۔ چھ ماہ کے دوران ریکارڈ کی گئی کل ڈرلنگ 17,249 میٹر (2021-22: 1H 23,913 میٹر) ہے۔



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