



MARCH, 2024

QUARTERLY REPORT

(UNAUDITED)

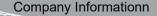


Sitara Energy Limited

Company Information	02
Director Report	03
Condensed Interim Statement of Financial Position	05
Condensed Interim Statement of Profit or Loss Account	06
Condensed Interim Statement of Comprehensive Income	07
Condensed Interim Statement of Changes in Equity	08
Condensed Interim Statement of Cash Flow Statement	09
Condensed Interim Notes to Financial Information	10

Consolidated Accounts (Sitara Energy Ltd and Its Subsidiary Company)

Condensed Interim Consolidated Statement of Financial Position	17
Condensed Interim Consolidated Statement of Profit or Loss Account	18
Condensed Interim Consolidated Statement of Changes in Equity	19
Condensed Interim Consolidated Statement of Comprehensive Income	20
Condensed Interim Consolidated Statement of Cash Flow Statement	21
Consolidated Condensed Interim Notes to Financial Information	22



BOARD OF DIRECTORS

Ms. Noureen Javed (Chairperson) Mr. Javed Igbal (Chief Executive Officer) Mr. Shahid Hameed Sheikh Ms Haniah laved Mr. Mubashir Ahmed Zareen Mr. Sheikh Javaid Islam Mr. Tahir Ibraheem

CHIEF FINANCIAL OFFICER

Mr. ljaz A. Babar - FCA

COMPANY SECRETARY Mr. Mazhar Ali Khan

LEGAL ADVISOR Sahibzada Muhammad Arif

SHARF REGISTRAR

THK Associates (Private) Limited Plot No. 32-C, Jami Commercial Street 2, D.H.A. Phase VII, Karachi UAN : +92 (21) 111-000-322 E-mail: aa@thk.com.pk

REGISTERED OFFICE

601-602 Business Centre, Mumtaz Hassan Road, Karachi 74000

PLANT 33 K.M., Sheikhupura Road, Faisalabad

AUDIT COMMITTEE

Mr. Shahid Hameed Sheikh Mr. Sheikh Javaid Islam Mr. Mubashir Ahmed Zareen

(Chairman)

HUMAN RESOURCE & REMIINERATION COMMITTEE

Mr. Mubashir Ahmed Zareen Mr. Javed Igbal Mr. Sheikh Javaid Islam

(Chairman)

AUDITORS

RSM Avais Hyder Liaguat Nauman (Chartered Accountants)

BANKERS

Standrad Chartered Bank (Pak) Limited Albaraka Bank (Pakistan) Limited National Bank of Pakistan First Women Bank Limited Bank Alfalah Limited Faysal Bank Limited The Bank of Punjab MCB Bank Limited United Bank Limited Meezan Bank Limited Allied Bank Limited Askari Bank Limited Bank Makramah Limited Habib Bank Limited

WEBSITE http://www.sitara.pk

Unaudited Third Quarter Accounts 2024 02

DIRECTORS' REVIEW

The Board of Directors of Sitara Energy Limited (the Company) is pleased to present their report together with the Condensed Interim Financial Information and its subsidiary for the 3rd quarter ended on March 31, 2024.

Operational Financial Results:

The financial results for nine (9) months of the current financial year as compared with nine (9) months of the last financial year are as under: -

Financial Highlights	July – March	July – March
	2024	2023
	Rupees in thousand	Rupees in thousand
Sales – net	442,355	750,601
Cost of generation	454,115	725,696
Gross (loss) / profit	(11,760)	24,905
Gross (loss) / profit ratio to revenue	(2.66)%	3.32%
(Loss) after tax	(72,582)	(102,617)
(Loss) per share – Basic & diluted (Rupees)	(3.80)	(5.37)

The sales revenue of the Company decreased to Rs. 442.355 Mln during nine (9) months of current financial year in comparison with Rs 750.601 Mln during corresponding nine (9) months of last financial year due to substantial decrease in demand by our Bulk Power Consumers (BPCs). Accordingly, the Company incurred gross loss Rs 11.760 Mln during nine (9) months of current financial year as compared with gross profits Rs 24.905 Mln during corresponding nine (9) months of last financial year.

The net loss of the company decreased to Rs. 72.582 Mln during nine (9) months of current financial year in comparison with net loss of Rs 102.617 Mln during corresponding nine (9) months of last financial year due to disposal of land and capital gain thereon and repayments against rescheduled credit facilities by the banks. In spite of rescheduling of credit facilities at cost of funds of the respective banks, finance cost of the company is still higher due to rise in cost of funds of the banks on account of costly deposits of the banks and historically highest SBP policy rate.

The profitability of the company for the remaining period of current financial year 2023-24 will be dependent upon viable operation based on affordable prices of fuels (RLNG & RFO) and increase in load demand by our BPCs.

We extend our heartiest gratitude to all our lenders and suppliers for their continuous support in difficult time and dedicated work by the management and all the employees in the larger interest of the Company.

SHEIKH JAVAID ISLAM

Director

By order of the Board.

JAVED IQBAL Chief Executive Officer

Faisababad April 25, 2024

03 Unaudited Third Quarter Accounts 2024

ستارہ از جی لمڈیڈ اور اِسکی ذیلی کمپنی کا بورڈ آف ڈائر کیٹر کی ٹیسریسید ماہی 31 دماریٹ **2024**ء کی رپورٹ بمعڈ ضط عبور کی مالیاتی معلومات پیش کرتے ہوئے خوش محسوں کررہے ہیں۔

> عملیاتی مالی متائج: گذشته مالی سال کنو مینید کرمقا بطیمیں رواں مالی سال کنو مینید کے مالیاتی متائج حب ذیل ہیں۔

جولائی -مارچ 2023 ء	جولائى مارى 2024 ء	مالیاتی اعداد و شار
پاکستانی روپے ہزاروں میں	پاکستانی روپے ہزاروں میں	•••
47,284	442,355	فروخت آمدنى
80,061	454,115	پیداواری لا گت
(32,777)	(11,760)	مجموعى نقصان
(69.32%)	(2.66%)	آمدنى ميں مجموعى نقصان كا تناسب
(43,597)	(72,582)	^ط یکسیشن کے بعد(نقصان)
(2.28)	(3.80)	فی شیر نقصان(Basic and Diluted)

رواں مالی سال کے نومبینوں کی فروخت آمدنی 442.355 ملین روپے ہے جبکہ گذشتہ نومبینوں کی فروخت آمدنی 750.601 ملین روپے تھی۔جسکی بڑی دجہ بلک پادر کنز یومرز (BPSs) کی طرف یڑیمانڈ میں نمایاں کی ہے۔

اس کے مطابق کمپنی کا مجموعی گفتصان بڑھ کر 11.70 ملین روپے ہوگیا ہے۔ جبکہ اس کے مقابلے گذشتہ نومییوں میں مجموعی منافع 24.905 24 ملین روپے تھا۔ رواں مالی سال کے نومییوں کا صافی نفتصان 102.617 ملین روپے کم ہوکر 582.27 ملین روپے ہوگیا ہے۔ آگی وجہز میں کی فروخت اور اس پر حاسل ہر ما یک وہنکوں کی طرف سے ری شیڈ ول کر دہ کر یڈٹ ہولیات کی ادائیگی کی ہے۔ متعلقہ بیکوں کے فنڈ ز کی لاگت پر کریڈٹ ہولیات کی ری شیڈ ولنگ کے باوجود بیکوں کے مطرف سے پرسب زیادہ مرکز کی بیک پالیسی ریٹ کی وجہ سے بیکوں کے فنڈ ز کی لاگت پر کریڈٹ ہولیات کی ری شیڈ ولنگ کے باوجود بیکوں کے مبتلے ڈیپازش اور تاریخی طور

مالی سال24-2<u>393</u>ء کے ابتیہ م صحا منافع بہت حد تک منافع بخش نیول (مائع گیس اور فرنس آئل) کی مناسب قیت، بلک پاور کنز بیمرز (BPSs) کی طرف سے مسلسل اوڈ پر تحصر ہے۔

ہم اپنے تمام قرض دہندہ، سلائرز کی مشکل وقت میں انتظامیہاور تملہ کی ادارے کے مفاد میں دلجسمی، کچسمی اور تحت محنت پراُن کے دل وجان سے مشکور ہیں۔



فيصلآماد 201 *ب*ل 2024 <u>،</u>



SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF FINANCIAL POSITION (UN-AUDITED) AS AT MARCH 31, 2024

	Note	(Un-audited) March 31, 2024 Rupees	(Audited) June 30, 2023 in '000'	-	Note-	(Un-audited) March 31, 2024 Rupees i	(Audited) June 30, 2023 in '000'
EQUITY AND LIABILITIES				ASSETS			
SHARE CAPITAL AND RESERVES				NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each.		300,000	300,000	Property, plant and equipment Investment property Investment in subsidiary Long term Ioan Long term deposits	6 7	644,869 579,254 50,000 1,000 1,511 1.276.634	661,978 403,756 50,000 1,000 1,511 1.118,245
Issued, subscribed and paid up capital Capital reserve - Share premium Revenue reserves		190,920 143,190 723,075 1,057,185	190,920 143,190 795,657 1,129,767			1,270,004	1,110,240
NON-CURRENT LIABILITIES							
Long term financing Deferred interest / markup	3 3.3	188,800 150,289 339,089	43,749 21,894 65,643				
CURRENT LIABILITIES				CURRENT ASSETS			
Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing	4 3	743,938 3,703 480,068 594,250 103,367	753,378 3,703 533,064 883,951 29,167	Stores, spares and loose tools Stock of oil and lubricants Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from	8 9	285,693 108,852 495,043 617,091 35,769 160,368	277,810 100,846 674,357 619,235 26,692 205,164
Provision for taxation - income tax	13	1,290 1,926,616	1,626 2,204,888	Government Cash and bank balances	10	61,023 282,417 2,046,256	74,546 303,403 2,282,053
CONTINGENCIES	5						
		3,322,890	3,400,298			3,322,890	3,400,298

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER



DIRECTOR

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

	_	Nine month March		Quarter en March 3	
		2024	2023	2024	2023
	Note		Rupees in	n '000'	
Sales - net	11	442,355	750,601	395,071	534,839
Cost of generation Gross (loss) / profit	12	454,115 (11,760)	725,696 24,905	<u>374,054</u> 21,017	503,533 31,306
Other income	-	116,471	30,803	9,532	2,095
Operating expenses Finance cost		51,624 124,379 176,003	33,963 123,061 157,024	19,335 39,725 59,060	11,326 42,116 53,442
(Loss) for the period before taxation	_	(71,292)	(101,316)	(28,511)	(20,041)
Provision for taxation	13	1,291	1,301	475	488
(Loss) for the period	=	(72,582)	(102,617)	(28,985)	(20,529)
(Loss) per share - Basic and diluted (Rupees)		(3.80)	(5.37)	(1.52)	(1.08)

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR



SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Nine mon	th ended	Quarter e	ended
	Marcl	March 31,		31,
	2024	2023	2024	2023
		Rupees		
		((00.0/=)	(00.005)	(
(Loss) for the period	(72,582)	(102,617)	(28,985)	(20,529)
Other comprehensive income	-	-	-	-
Total comprehensive (loss) for the period	(72,582)	(102,617)	(28,985)	(20,529)

The annexed notes 1 to 15 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Issued, subscribed -	Capital reserve		Revenue reserves		
	and paid up capital	Share premium	General reserve	Unappropriated profit / (loss)	Sub total	Total
			Rupee	s in '000'		
Balance as at July 01, 2022 (Audited)	190,920	143,190	970,000	(71,061)	898,939	1,233,049
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-	-	-	(102,617)	(102,617)	(102,617)
Balance as at March 31, 2023 - (Un-audited)	190,920	143,190	970,000	(102,617) (173,678)	(102,617) 796,322	(102,617) 1,130,432
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	- -	-	-	(665) (665)	(665) - (665)	(665) - (665)
Balance as at June 30, 2023 - (Audited)	190,920	143,190	970,000	(174,343)	795,657	1,129,767
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income		-	-	(72,582) - (72,582)	(72,582) - (72,582)	(72,582)
Balance as at March 31, 2024 - (Un-audited)	190,920	143,190	970,000	(246,925)	723,075	1,057,185

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED CONDENSED INTERIM STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Nine month	
	March 3 2024	,
	2024 Rupees in	2023
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation	(71,292)	(101,316)
Adjustments for :		
Depreciation of property, plant and equipment	17,151	17,700
Depreciation of investment property	16,008	1,582
Provision for staff retirement benefits	700	696
(Gain) on disposal of investment property	(57,467)	-
Balance written back	(45,363)	(24,033)
Finance cost	124,379	123,061
Operating cash flows before working capital changes	(15,884)	17,690
Changes in working capital (Increase) / decrease in current assets		
Stores, spares and loose tools	(7,883)	(22)
Stock of oil and lubricants	(8,006)	27,123
Trade debts	(6,466)	(76,505)
Loans and advances	1,867	5,066
Deposits and prepayments	(9,077)	(1,352)
Other receivables	(19,424)	(570)
Tax refunds due from Government	13,426	34,187
Increase / (decrease) in current liabilities		
Trade and other payables	(9,432)	19,204
	(44,995)	7,131
Cash (used in) /generated from operating activities	(60,879)	24,821
Staff retirement benefits paid	(709)	(611)
Finance cost paid	(3,616)	(2,427)
Income tax paid	(1,251)	(1,121)
Net cash (used in) / generated from operating activities	(66,455)	20,662
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment	(43)	-
Proceeds from disposal of investment property	115,962	-
Net cash generated from investing activities	115,919	-
c) CASH FLOWS FROM FINANCING ACTIVITIES		
Long term financing paid	(70,450)	(28,125)
Net cash (used in) financing activities	(70,450)	(28,125)
Net (decrease) in cash and cash equivalents (a+b+c)	(20,986)	(7,463)
Cash and cash equivalents at the beginning of the period	303,403	299,163
Cash and cash equivalents at the end of the period	282,417	291,700

The annexed notes 1 to 16 form an integral part of this condensed interim financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED NOTES TO THE CONDENSED INTERIM FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

1. STATUS AND ACTIVITIES

- 1.1 Sitara Energy Limited (the Company) is incorporated in Pakistan as a public limited Company under the Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan stock exchange. The main object of the Company is generation and distribution of electricity. The registered office of the Company is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.
- **1.2** These condensed interim financial statements are presented in Pak Rupee, which is the Company's functional and presentation currency.
- 1.3 The Company suffered financial and operational difficulties due to unviable inputs cost. The prices of both RLNG and furnace oil remained on the higher side due to depreciation of PKR against USD and overall inflation. The Company has suffered loss of Rs. 72.582 million during the period (2023: 102.617 million), energy generation decreased upto 54% as compared to immediate preceeding nine months period due to adverse market conditions, as well as, surge in energy costs.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Company's ability to continue as a going concern and, therefore the Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The actions taken by the management of the Company and their impact is as under:

- The government has withdrawn subsidy on electricity tariff to export oriented sector all over Pakistan leading to increase in electricity tariff which is a good indicator in favour of our company during the coming period.
- In order to reduce burden of finance cost, the Company is continuously pursuing the banks for restructuring / rescheduling of the credit facilities at cost of funds. Two lenders have accepted the request and approved rescheduling/restructuring as per their respective cost of funds while negotiations with other two lenders is in process of approval of rescheduling/restructuring. These positive developments will lead to substantial reduction in finance cost, repayment of credit facilities during next five (5) to six (6) years and eventually improve the operating results.
- The management is making all out efforts to dispose off the non core assets such as investment properties and disposed partly out of them. The company is planning to add solar power plant in the coming months through disposal of investment properties to make the operations of the project viable.
- The substantial reduction in finance cost and implementation of solar power plant during the foreseeable future will make the operation of the company viable. The government policies are also very favourable for the installation of solar power plants.

All these factors indicate that the company will continue as going concern.

2. SIGNIFICANT ACCOUNTING POLICIES

2.1 Statement of compliance

- 2.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of :
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017

Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

- 2.1.2 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited annual financial statements of the Company for the year ended June 30, 2023.
- 2.1.3 These condensed interim financial statements do not include all the information required for complete set of financial statements, and should be read in conjunction with the Company's published audited financial statements for the year ended June 30, 2023.

2.2 Application of new and revised International Financial Reporting Standards

2.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2023 but are considered not to be relevant or have any significant effect on the Company's financial reporting.

2.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2024 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited financial statements for the year ended June 30, 2023.

2.3 Basis of preparation

These condensed interim financial statements have been prepared under the "historical cost convention".

2.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim financial statements are the same as those applied in the preparation of the published audited financial statements for the year ended June 30, 2023.

2.5 Estimates, judgments and risk management policies

2.5.1 The preparation of these financial statements are in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in these condensed interim financial statements are the same as those disclosed in the published audited financial statements for the year ended June 30, 2023.

2.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited financial statements for the year ended June 30, 2023.

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
3. Long term financing	Note	Rupees	<u>in '000'</u>
Secured			
From banking company			
Under mark up arrangement			
Term Finance	3.1	72,916	-
Demand Finance	3.2	289,701	100,000
Paid during the period		70,450	27,084
		292,167	72,916
Less: Current portion			
Installment due		-	-
Payable within one year		(103,367)	(29,167)
		(103,367)	(29,167)
		188,800	43,749

3.1 It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings and by personal guarantee of chief executive of the Company.

It is repayable in 12 equal quarterly installments commenced from March 31, 2023 and ending on December 31, 2025, after the down payment of 12.5 million. It is subject to mark up at the fixed rate of 4.76% per annum (June 2022: 1 month KIBOR plus 2.5% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective rate of mark up charged during the period is 4.76% per annum (June 2023: 2.36% to 4.76% per annum).

3.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the Company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the Company.

It is repayable in 14 equal quarterly installments commencing from December 31, 2023 and ending on March 31, 2027, after the down payment of 30.02 million. It is subject to mark up at the fixed rate ranges from 5.22% to 10.72% per annum (June 2023: 3 months KIBOR plus 2% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from June 30, 2027 and ending on March 31, 2028.

Effective rate of mark up charged during the period is 10.72 % per annum (June 2023: 17.16% to 23.98% per annum).

		Note	(Un-audited) March 31, 2024 Rupees	(Audited) June 30, 2023
3.3	Deferred interest / markup	Note	Rupees	<u>In 000</u>
	Opening balance Mark-up on Long term financing - rescheduled		21,894 104,308 126,202	- 21,894 21,894
	Accrued for the period		24,087 150,289	21,894

4. Short term bank borrowings

Secured - under mark up		
Morabaha Finance I	114,000	114,000
Term Finance Transferred to long term financing - Term Finance	-	100,000 (100,000)
Running finances Transferred to long term financing	769,951 (289,701) 480,250	769,951 - 769,951
	594,250	883,951

5. CONTINGENCIES & COMMITMENTS

5.1 Contingencies

There are no significant changes in contingencies since the date of published audited financial statements for the year ended June 30, 2023 except the following:

Bank guarantee's issued in favour of Sui Northern Gas Pipelines Limited for supply of gas amounting to (Rs;000) 132,609/- (2022 : (Rs;000) 132,609/-) has been expired.

5.2 Commitments

There is no material commitment at the period end.

			(Un-audited) March 31, 2024	(Audited) June 30, 2023
_		Note -	Rupees	in '000'
6.	Property, plant and equipment			
	Operating assets	6.1	612,369	629,478
	Advance for purchase of property		16,500	16,500
	Advance for purchase of vehicle		16,000	16,000
			644,869	661,978
	6.1 Operating assets			
	Book value at beginning of period / year		629,478	653,353
	Add: Addition during the period / year		43	1,145
	Depreciation charge during the period / year		(17,152)	(25,021)
			612,369	629,478
	6.1.1 Additions to operating assets, during the period / year were as follow			
	Electric appliances		-	1,145
	Office equipment		43	-
			43	1,145
7.	Investment property			
	Cost		622,476	430,971
	Accumulated depreciation		(43,222)	(27,215)
	Net book value		579,254	403,756
	7.1 Reconciliation of written down value for the period	/ year		
	Book value at beginning of period / year		403,756	408,809
	Addition during the period / year	7.2	250,000	-
	Disposal during the period / year		(58,495)	(2,943)
	Depreciation charged during the period / year		(16,008)	(2,110)
			579,253	403,756

7.2 This investment property is obtained as a swap of consideration of receivables on account of sale of generators and electricity from Sitara Spinning Mills Limited.

8. Stock of oil and lubricants	Note	(Un-audited) March 31, 2024 Rupees	(Audited) June 30, 2023 in '000'	
8.	Stock of oil and lubricants			
	Furnace oil			
	In hand		28,753	23,728
	In transit		67,651	67,651
	Diesel oil		6,342	4,932
	Lube oil		6,052	4,480
	Waste		54	54
			108,852	100,846

Notes to the Financial Statements

		Note	(Un-audited) March 31, 2024 Rupees	(Audited) June 30, 2023 in '000'
9.	Other receivables			
	Considered good Receivable against: Sale of investment property Rent Gas Infrastructure Development Cess Others Considered doubtful - Rent Less: Provision for doubtful receivable	7.2	104,516 2,289 53,562 - 5,274 (5,274) - 160,367	86,477 905 53,562 64,220 5,274 (5,274) - - 205,164
10.	Cash and bank balances			
	Cash in hand Cash at banks		221,244	5,572
	In current accounts		61,173 282,417	297,831 303,403

		-	(Un-audited)		(Un-audited)		
			Nine months ended		Quarter ended		
			March 31,		March 31,		
			2024	2023	2024	2023	
		Note		Rupees	in '000'		
11.	Sales - net	-					
	E 1 1 1 1	r	507.040	707.074	470.005	505 000	

11

Electricity	527,218	787,974	470,865	535,392
Steam	-	9,059	-	6,699
	527,218	797,033	470,865	542,091
Less: Sales tax	(80,420)	(43,896)	(71,824)	(6,853)
	446,798	753,137	399,041	535,238
Less: Electricity duty	(4,443)	(2,535)	(3,970)	(398)
	442,355	750,602	395,071	534,840

12. Cost of generation

Cost of gas, oil and lubricants	412,867	690,317	360,672	490,857
Salaries, wages and benefits	22,754	14,531	8,038	5,975
Retirement benefits	403	463	126	160
Stores, spares and loose tools	1,496	2,605	1,120	884
Insurance	282	2,573	(1,494)	855
Repairs and maintenance	1,366	1,016	686	304
Depreciation	12,334	11,857	4,089	3,251
Other	2,613	2,334	817	1,247
	454,115	725,696	374,054	503,533

Notes to the Financial Statements

	_	Un-aud) Nine month March	is ended	(Un-audited) Quarter ended March 31,				
		2024	2023	2024	2023			
	Note _	Rupees in '000'						
13. Provision for taxation								
Current								
For the period	12.1	1,290	1,301	477	488			
For prior period	_	-	-	-	-			
	_	1,290	1,301	477	488			

13.1 The profits and gains derived by the Parent Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule of the Income Tax Ordinance, 2001, except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to final tax under section 37 of Income Tax Ordinance, 2001.

14. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the	Relationship and	Transactions during the period	Un-Audited Nine months ended March 31,			
related party	Percentage		2024	2023		
			Rupees in	'000'		
Key management	Chief Executive Officer	Remuneration	5,400	5,700		
personnel	Executives		5,121	5,058		
Sitara Fabrics	Associated company	Sale of Electricity	24,314	31,310		
Limited	by virtue of common directorship	Organisational expenses charged	-	2,400		
Sitara Energy Ltd Staff Provident Fund Trust	Other related party	Contribution for the period	700	696		

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15. DATE OF AUTHORISATION FOR ISSUE
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This condensed interim financial information was authorised for issue on April 25, 2024 by the Board of Directors of the Company.

16. GENERAL

- 16.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 16.2 There is no unusual item included in these condensed interim financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Company.
- 16.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT MARCH 31, 2024

	Note	(Un-audited) March 31, 2024 Rupees	(Audited) June 30, 2023 in '000'		Note	(Un-audited) March 31, 2024 Rupees in	(Audited) June 30, 2023 1 '000'
EQUITY AND LIABILITIES				ASSETS			
SHARE CAPITAL AND RESERVES				NON-CURRENT ASSETS			
Authorised capital 30,000,000 ordinary shares of Rs. 10/- each		300,000	300,000	Property, plant and equipment Investment property Long term Ioan Long term deposits	7 8	644,883 579,254 1,000 1,511 1,226,648	661,994 403,756 1,000 1,511 1,068,261
Issued, subscribed and paid up capital Capital reserve -Share premium Revenue reserves		190,920 143,190 736,091 1,070,201	190,920 143,190 <u>808,772</u> 1,142,882				
NON - CURRENT LIABILITIES							
Long term financing Deferred interest / markup	4 4.3	188,800 150,289 339,089	43,749 21,894 65,643				
				CURRENT ASSETS			
CURRENT LIABILITIES Trade and other payables Unclaimed dividend Interest / mark up payable Short term bank borrowings Current portion of Long term financing Provision for taxation - income tax	5 4 12	838,598 3,703 480,068 594,250 103,367 1,290 2,021,276	847,961 3,703 533,064 883,951 29,167 1,626 2,299,471	Stores, spares and loose tools Stocks Trade debts Loans and advances Deposits and prepayments Other receivables Tax refunds due from Government Cash and bank balances	9 10	285,693 738,005 536,425 97,365 35,769 160,388 62,897 287,396 2,203,918	277,810 729,999 715,739 32,836 26,692 271,838 76,420 308,401 2,439,735
CONTINGENCIES AND COMMITMENTS	6	- 3,430,566	- 3,507,996			3,430,566	3,507,996

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF PROFIT OR LOSS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

	_					
		Nine months		Quarter e		
		March 3 2024	2023	March 3 2024	31, 2023	
	Note	2024		000'	2023	
			itupoto il			
Sales - net	11	442,355	750,601	395,071	534,839	
Cost of generation	12	454,115	725,696	374,054	503,533	
Gross (loss) / profit	-	(11,760)	24,905	21,017	31,306	
Other income	_	116,471	30,803	9,532	2,095	
		104,711	55,708	30,549	33,401	
Operating expenses	Г	51,723	34,074	19,335	11,354	
Finance cost	L	124,379	123,061	39,725	42,116	
(Loss) for the period before taxation	_	(71,391)	157,135 (101,427)	59,060 (28,511)	53,470 (20,069)	
		(71,551)	(101,427)	(20,011)	(20,003)	
Provision for taxation	13	1,291	1,301	475	488	
(Loss) for the period	-	(72,681)	(102,728)	(28,985)	(20,557)	
Attributable to:	_					
Shareholders of the Parent	=	(72,681)	(102,728)	(28,985)	(20,557)	
(Loss) per share - Basic and diluted						
Attributable to shareholders of the Parent (I	Rupees)	(3.81)	(5.38)	(1.52)	(1.08)	

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

		Nine Months ended March 31.		ended 31,		
	2024	2023	2024	2023		
		Rupees in '000'				
(Loss) for the period	(72,681)	(102,728)	(28,985)	(20,557)		
Other comprehensive income for the period	-	-	-	-		
Total comprehensive (loss) for the period	(72,681)	(102,728)	(28,985)	(20,557)		
Attributable to: Shareholders of the Parent	(72,681)	(102,728)	(28,985)	(20,557)		

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Issued,	Capital reserves				
	subscribed and paid up capital	Share premium	General reserve	Unappropriated profit	Sub total	Total
			Rupees	in '000'		
Balance as at July 01, 2022 (Audited)	190,920	143,190	970,000	(57,699)	912,301	1,246,411
Total comprehensive (loss) for the period						
(Loss) for the period Other comprehensive income	-	-	-	(102,728)	(102,728)	(102,728
·	-	-	-	(102,728)	(102,728)	(102,728)
Balance as at March 31, 2023 - (Un-audited)	190,920	143,190	970,000	(160,427)	809,573	1,143,683
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(801)	(801)	(801)
Other comprehensive income	-	-	-		-	-
	I		-	(801)	(801)	(801)
Balance as at June 30, 2023 - (Audited)	190,920	143,190	970,000	(161,228)	808,772	1,142,882
Total comprehensive (loss) for the period						
(Loss) for the period	-	-	-	(72,681)	(72,681)	(72,681)
Other comprehensive income	-	-	-	-	-	-
		-	-	(72,681)	(72,681)	(72,681
Balance as at March 31, 2024 - (Un-audited)	190,920	143,190	970,000	(233,909)	736,091	1,070,201

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

	Nine month ended	
	March 31 2024	, 2023
	Rupees in '0	
a) CASH FLOWS FROM OPERATING ACTIVITIES		
(Loss) for the period before taxation Adjustments for :	(71,391)	(101,427)
Depreciation of property, plant and equipment Depreciation of investment property	17,152 16,008	17,700 1,582
Provision for staff retirement benefits (Gain) on disposal of investmetn property	700 (57,467)	696
Balance written back Finance cost	(45,363) 124,379	(24,033) 123,061
Operating cash flows before working capital changes	(15,982)	17,579
Changes in working capital		
(Increase) / Decrease in current assets	·	
Stores, spares and loose tools Stocks	(7,883) (8,006)	(22) 27,123
Trade debts	(6,466)	(91,005)
Loans and advances	1,867	(4,383)
Deposits and prepayments	(9,077)	(1,352)
Other receivables Tax refunds due from Government	(19,424) 13,426	(570) 34,187
Increase in current liabilities Trade and other payables	(9,354)	39,201
	(44,917)	3,179
Cash (used in) / generated from operating activities	(60,899)	20,759
Staff retirement benefits paid	(709)	(611)
Finance cost paid	(3,616)	(2,427)
Income tax paid	(1,251)	(1,121)
Net cash (used in) generated from operating activities	(66,475)	16,600
b) CASH FLOWS FROM INVESTING ACTIVITIES		
Additions in property, plant and equipment Proceeds from disposal of Investment property	(43) 115,962	-
Net cash generated from investing activities	115,919	-
b) CASH FLOWS FROM FINANCING ACTIVITIES		
Long term financing paid	(70,450)	(28,125)
Net cash (used in) financing activities	(70,450)	(28,125)
Net (decrease) in cash and cash equivalents (a+b)	(21,005)	(11,526)
Cash and cash equivalents at the beginning of the period	308,401	304,254
Cash and cash equivalents at the end of the period	287,396	292,728

The annexed notes 1 to 16 form an integral part of this condensed interim consolidated financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR



SITARA ENERGY LIMITED AND ITS SUBSIDIARY COMPANY NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UN-AUDITED) FOR THE NINE MONTHS ENDED MARCH 31, 2024

1. GROUP STATUS AND ACTIVITIES

 The Group consists of Sitara Energy Limited (the Parent) and Sitara International (Private) Limited (the wholly owned Subsidiary).

The Parent is incorporated in Pakistan as a public limited company under the repealed Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017) and is listed on Pakistan Stock Exchange Limited. The main object of the Parent is generation and distribution of electricity. The registered office of the Parent is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh. The project is located at Tehsil Jaranwala, District Faisalabad in the province of Punjab.

The Subsidiary is incorporated in Pakistan as a private limited company under the repealed Companies Ordinance, 1984 (Repealed with the enactment of the Companies Act 2017 on May 30, 2017). The principal activity of the Subsidiary is trading in real estate business. The registered office of the Subsidiary is situated at 601-602 Business Centre, Mumtaz Hasan Road, Karachi, in the province of Sindh.

- **1.2** These consolidated condensed interim financial statements are presented in Pak Rupee, which is the Group's functional and presentation currency.
- 1.3 The Parent suffered financial and operational difficulties due to unviable inputs cost. The prices of both RLNG and furnace oil remained on the higher side due to depreciation of PKR against USD and overall inflation. The Group has suffered loss of Rs. 72.681 million during the period (2022: 102.728 million), energy generation decreased upto 54% as compared to immediate proceeding interim period due to adverse market conditions, as well as surge in energy costs.

There has been material uncertainty related to events and conditions which may cast significant doubt about the Parent Company's ability to continue as a going concern and, therefore the Parent Company may not be able to realize its assets and discharge its liabilities in the normal course of business.

The positive steps taken and their impact is as under:

- The government has withdrawn subsidy on electricity tariff to export oriented sector all over Pakistan leading to increase in electricity tariff which is a good indicator in favour of our company during the coming period.
- In order to reduce burden of finance cost, the Parent Company is continuously pursuing the banks for restructuring / rescheduling of the credit facilities at cost of funds. Two lenders have accepted the request and approved rescheduling / restructuring as per their respective cost of funds while negotiations with other two lenders is in process of approval of rescheduling / restructuring. These positive developments will lead to substantial reduction in finance cost, repayment of credit facilities during next five (5) to six (6) years and eventually improve the operating results.
- The management of the Parent Company is making all out efforts to dispose off the non-core assets such as investment properties and disposed partly out of them. The Parent Company is planning to add solar power plant in the coming years through disposal of investment properties to make the operations of the project viable.
- The substantial reduction in finance cost and implementation of solar power plant during the foreseeable future will make the operation of the Parent Company viable. The government policies are also very favourable for the installation of solar power plants.

All these factors indicate that the company will continue as going concern.

2. BASIS OF CONSOLIDATION

These condensed interim consolidated financial statements includes the condensed interim financial statements of Sitara Energy Limited and its Subsidiary Sitara International (Private) Limited. The condensed interim consolidated financial statements of the Parent and Subsidiary are combined on a line by line basis.

All intra-company balances, transactions and resulting unrealised profits, if any, are eliminated.

3. SIGNIFICANT ACCOUNTING POLICIES

3.1 Statement of compliance

- 3.1.1 These condensed interim financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of :
 - International Accounting Standard (IAS) 34, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
 - Provisions of and directives issued under the Companies Act, 2017
- 3.1.2 Where the provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.
- 3.1.3 These condensed interim financial statements are unaudited but subject to limited scope review by the auditors, as required under section 237 of Companies Act, 2017 and should be read in conjunction with audited consolidated annual financial statements of the Group for the year ended June 30, 2023.
- 3.1.4 These condensed interim consolidated financial statements do not include all the information required for complete set of consolidated financial statements, and should be read in conjunction with the Group's published audited consolidated financial statements for the year ended June 30, 2023.

3.2 Application of new and revised International Financial Reporting Standards (IFRSs)

3.2.1 Standards, amendments to standards and interpretations becoming effective in current period

There are certain new standards, interpretations and amendments to approved accounting standards which are mandatory for the Company's accounting periods beginning on or after July 1, 2023 but are considered not to be relevant or have any significant effect on the Group's financial reporting.

3.2.2 Standards, amendments to standards and interpretations becoming effective in future periods

There are other new standards, amendments and IFRIC interpretations that are mandatory for accounting periods of the Company beginning on or after July 01, 2024 but are considered not to be relevant or not to have any significant effect on the Company's operations. The new standards, amendments and IFRIC interpretations that are relevant to the operations of the Company are disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

3.3 Basis of preparation

These condensed interim consolidated financial statements have been prepared under the "historical cost convention".

3.4 Accounting policies and methods of computation

The accounting policies and methods of computation adopted in the preparation of these condensed interim consolidated financial statements are the same as those applied in the preparation of the published audited consolidated financial statements for the year ended June 30, 2023.

3.5 Estimates, judgments and risk management policies

3.5.1 The preparation of consolidated financial statements in conformity with approved accounting standards, as applicable in Pakistan, requires the management to make judgments, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

Significant areas of estimation uncertainty and critical judgments in applying accounting policies that have the most significant effect on amounts recognized in this condensed interim consolidated financial statements are the same as those disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

3.5.2 Risk management policies and procedures are consistent with those disclosed in the published audited consolidated financial statements for the year ended June 30, 2023.

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
	Note		in '000'
Long term financing			
Secured			
From banking company			
Under mark up arrangement			
Term Finance	4.1	72,916	-
Demand Finance	4.2	289,701	100,000
Paid during the period		70,450	27,084
		292,167	72,916
Less: Current portion			
Installments due		-	-
Payable within one year		(103,367)	(29,167)
		(103,367)	(29,167)
		188,800	43,749

4.1 It represents the re-structuring of short term - Term finance. It is secured against first exclusive charge over fixed assets of the company. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings and by personal guarantee of chief executive of the Company.

It is repayable in 12 equal quarterly installments commenced from March 31, 2023 and ending on December 31, 2025, after the down payment of 12.5 million. It is subject to mark up at the fixed rate of 4.76% per annum (June 2022: 1 month KIBOR plus 2.5% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from March 31, 2026 and ending on December 31, 2026.

Effective rate of mark up charged during the period is 4.76% per annum (June 2023: 2.36% to 4.76% per annum).

4

4.2 It represents the re-structuring of short term - running finance. It is secured against specific charge over investment property owned by the Company and its wholly owned subsidiary. It is further secured against first joint charge over current assets of the Company ranking pari passu with the charges created in respect of morabaha finance-I and running finances in short term borrowings, first ranking charge over fixed assets, and by personal guarantees of two directors of the Company.

It is repayable in 14 equal quarterly installments commencing from December 31, 2023 and ending on March 31, 2027, after the down payment of 30.02 million. It is subject to mark up at the fixed rate ranges from 5.22% to 10.72% per annum (June 2023: 3 months KIBOR plus 2% per annum). Interest/markup past due till the date of re-structuring, along with future accrued markup is repayable in four equal quarterly installments commencing from June 30, 2027 and ending on March 31, 2028.

Effective rate of mark up charged during the period is 10.72 % per annum (June 2023: 17.16% to 23.98% per annum).

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
4.3 Deferred interest / markup	Note	Rupees	in '000'
Opening balance Mark-up on Long term financing - rescheduled		21,894 104,308 126,202	- 21,894 21,894
Accrued for the period		24,087 150,289	- 21,894
Short term bank borrowings			
Secured - under mark up arrangements			
Morabaha finance I Term finance		114,000 - -	114,000 100,000 (100,000)
Running finances Transferred to long term financing		769,951 (289,701) 480,250 594,250	769,951 - 769,951 883,951

6. CONTINGENCIES

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5. Sł

6.1 Contingencies

There are no significant changes in contingencies since the date of published audited financial statements for the year ended June 30, 2023 except the following:

Bank guarantee's issued in favour of Sui Northern Gas Pipelines Limited for supply of gas amounting to (Rs;000) 132,609/- (2022 : (Rs;000) 132,609/-) has been expired.

6.2 Commitments

There is no material commitment at the period end.

Notes to the Financial Statements

			(Un-audited) March 31, 2024	(Audited) June 30, 2023
		Note	Rupees	in '000'
7.	PROPERTY, PLANT AND EQUIPMENT			
	Operating assets	7.1	612,383	629,494
	Advance for purchase of land		16,500	16,500
	Advance for purchase of vehicle		16,000	16,000
			644,883	661,994
	7.1 Operating fixed assets			
	Book value at beginning of period / year		629,494	653,371
	Add: Addition during the period / year		43	1,145
	Depreciation charge during the period / year		(17,152)	(25,023)
			612,385	629,493
	7.1.1 Additions to operating assets during the period / year were as follow			
	Electric appliances		-	1.145
	Office equipment		43	-
			43	1,145
8.	Investment property			
	Cost		622,476	430,971
	Accumulated depreciation		(43,222)	(27,215)
	Net book value		579,254	403,756
	8.1 Reconciliation of written down value for the period	/ year		
	Book value at beginning of period / year		403,756	408,809
	Addition during the period / year	8.2	250,000	-
	Disposal during the period / year		(58,495)	(2,943)
	Depreciation charged during the period / year		(16,008)	(2,110)
			579,254	403,756

8.2 This investment property is obtained as a swap of consideration of receivables on account of sale of generators and electricity from Sitara Spinning Mills Limited.

		(Un-audited) March 31, 2024	(Audited) June 30, 2023
		Rupees	in '000'
9.	Other Receivables		
	Considered good Receivable against:		
	Sale of investment property	104,517	86,477
	Rent	2,289	905
	Gas Infrastructure Development Cess	53,562	53,562
	Others	-	130,894
	Considered doubtful - Rent	5,274	5,274
	Less: Provision for doubtful receivable	(5,274)	(5,274)
			-
		160,368	271,838
10.	Cash and bank balances		
	Cash in hand	61,991	6,389
	Cash at banks		
	In current accounts	225,405	302,011
		287,396	308,401

Notes to the Financial Statements

		_	Nine months March	31,	Quarter e March 3	
			2024	2023	2024	2023
		Note		Rupees in '	000'	
11.	Sales - net					
	Electricity		527,218	787,974	470,865	535,392
	Steam		-	9,059	-	6,699
			527,218	797,033	470,865	542,091
	Less: Sales tax		(80,420)	(43,896)	(71,824)	(6,853)
			446,798	753,137	399,041	535,238
	Less: Electricity duty		(4,443)	(2,535)	(3,970)	(398)
		_	442,355	750,601	395,071	534,839
12.	Cost of generation and	t sales				
	-					
	Cost of generation	12.1	454,115	254,256	374,054	503,533
	12.1 Cost of generation					
	Cost of fuel, oil, gas and lub	icants	412.867	690.317	360,672	490,857
	Salaries, wages and bene		22,754	14.531	8.038	5.975
	Retirement benefits		403	463	126	160
	Stores, spares and loose	tools	1,496	2,605	1,120	884
	Insurance		282	2,573	(1,494)	855
	Repairs and maintenance		1,366	1,016	686	304
	Depreciation		12,334	11,857	4,089	3,251
	Other		2,613	2,334	817	1,247
		_	454,115	725,696	374,054	503,533
13.	Provision for taxation					
	Current					
	For the year	13.1	1,291	1,301	475	488
	i ei alle your		1,291	1,301	475	488

13.1 The profits and gains derived by the Parent Company from electric power generation project are exempt from levy of income tax under clause (132) of Part-I and clause 11A (v) of Part-IV of the Second Schedule of the Income Tax Ordinance, 2001, except rental income which is subject to tax under normal tax regime and capital gain on disposal of investment property which is subject to final tax under section 37 of Income Tax Ordinance, 2001.

14. AGGREGATE TRANSACTIONS WITH RELATED PARTIES

The Company in the normal course of business carries out transactions with various related parties which comprise of subsidiary, associated undertakings, key management personnel and post employment benefit plan. Significant transactions with related parties are as follows:-

Name of the related party	Relationship and Percentage	Transactions during the year	Nine months March 3 2024	31, 2023	
		<u>:</u>	Rupees in '000'		
Key	Chief Executive Officer	Remuneration	5,400	5,700	
Management Personnel	Executives		5,121	5,058	
Sitara Fabrics Limited	Associated company by virtue of common	Sale of Electricity	24,314	31,310	
Linitod	directorship	Organisational expenses charged	-	2,400	
Sitara Energy Ltd Staff Provident Fund Trust	Other related party	Contribution for the period	700	696	

15. DATE OF AUTHORISATION FOR ISSUE

These condensed interim consolidated financial statements were authorised for issue on April 25, 2024 by the Board of Directors of the Parent.

16. GENERAL

- 16.1 Provisions for taxation made in these condensed interim financial statements are subject to adjustment in annual financial statements.
- 16.2 There is no unusual item included in these condensed interim consolidated financial statements which is affecting equity, liabilities, assets, (loss), comprehensive (loss) or cash flows of the Group.
- 16.3 Figures have been rounded off to the nearest thousand of Rupees except (loss) per share which is in Rupees.

CHIEF EXECUTIVE OFFICER

DIRECTOR

Notes	



If undelivered please return to: **Sitara Energy Limited** 601-602 Business Centre, Mumtaz Hassan Road, Karachi-74000 Tel: 021-32420620-32413944 Fax: 021-32415452